

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

API 47-061-01950 County Monongalia District Battelle
Quad Wadestown Pad Name Phoenix Field/Pool Name _____
Farm name Charles Wendell Moore & Frank M Chisler Well Number 7H-A
Operator (as registered with the OOG) Northeast Natural Energy LLC
Address 707 Virginia St. E., Suite 1200 City Charleston State WV Zip 25301

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4388192.2 Easting 562444.1
Landing Point of Curve Northing 4388104.6 Easting 562081.0
Bottom Hole Northing 4391989.0 Easting 559400.9

Elevation (ft) 1,503' GL Type of Well ☒ New ☐ Existing Type of Report ☐ Interim ☒ Final
Permit Type ☐ Deviated ☐ Horizontal ☒ Horizontal 6A ☐ Vertical Depth Type ☐ Deep ☒ Shallow
Type of Operation ☐ Convert ☐ Deepen ☒ Drill ☐ Plug Back ☐ Redrilling ☐ Rework ☐ Stimulate
Well Type ☐ Brine Disposal ☐ CBM ☒ Gas ☐ Oil ☐ Secondary Recovery ☐ Solution Mining ☐ Storage ☐ Other _____
Type of Completion ☐ Single ☒ Multiple Fluids Produced ☒ Brine ☒ Gas ☐ NGL ☐ Oil ☐ Other _____
Drilled with ☐ Cable ☒ Rotary

Drilling Media Surface hole ☒ Air ☐ Mud ☐ Fresh Water Intermediate hole ☒ Air ☐ Mud ☐ Fresh Water ☐ Brine
Production hole ☐ Air ☒ Mud ☐ Fresh Water ☐ Brine

Mud Type(s) and Additive(s)

Synthetic Based Mud - Horizontal Section: BIO-BASE 365, CALCIUM CHLORIDE POWDER, G-SEAL PLUS, HRP, LIME, M-I WATE (BARITE),

M-I-X II MEDIUM, MEGADRIL P SYSTEM, MEGADRIL P SYSTEM RENTAL, MEGAMUL, SAFE-CARB 250, VERSATHIN HF, VERSAWET, VG-PLUS, VINSEAL MEDIUM, WALNUT NUT PLUG MEDIUM

Date permit issued 11/3/23 Date drilling commenced 9/28/23 Date drilling ceased 12/24/23
Date completion activities began 2/8/24 Date completion activities ceased 3/23/24
Verbal plugging (Y/N) NA Date permission granted _____ Granted by _____

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Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

APR 09 2025

Freshwater depth(s) ft 1,360 Open mine(s) (Y/N) depths Y, Federal #2 @ 1,230
Salt water depth(s) ft 2,760 Void(s) encountered (Y/N) depths _____
Coal depth(s) ft 1,230 Cavern(s) encountered (Y/N) depths _____
Is coal being mined in area (Y/N) N

Reviewed by:

APPROVED

05/30/2025

WR-35
Rev. 8/23/13

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API 47-061 - 01950 Farm name Charles Wendell Moore & Frank M Chisler Well number 7H-A

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/N) * Provide details below*
Conductor	32"	24"	100'	N		NA	Y
Surface	17-1/2"	13-3/8"	1,530'	N	54.5	382	N
Coal							
Intermediate 1	12-1/4"	9-5/8"	2,816'	N	J-55/36		Y, 47 bbl
Intermediate 2							
Intermediate 3							
Production	8-3/4"	5-1/2"	24,185'	N	P-110/20	NA	N
Tubing							
Packer type and depth set							

Comment Details Casing depths based on KB elevation.

Permit approved to set FW casing to cover Red Rock Formation.

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft ³ /sks)	Volume (ft ³)	Cement Top (MD)	WOC (hrs)
Conductor	A Common	400	15.6			CTS	48
Surface	L, NCM-956	1365	15.6	1.14	1,550	CTS	8
Coal							
Intermediate 1	L, NCM-956	1100	15.6	1.13	1,240	CTS	8
Intermediate 2							
Intermediate 3							
Production	L, NCM-956	4450	14.5	1.16	5,155	2,249	48
Tubing							

Drillers TD (ft) 24,227' Loggers TD (ft) 24,202'

Deepest formation penetrated Marcellus Plug back to (ft) NA

Plug back procedure _____

Kick off depth (ft) 7,658'

Check all wireline logs run ☐ caliper ☐ density ☐ deviated/directional ☐ induction
☐ neutron ☐ resistivity ☒ gamma ray ☐ temperature ☐ sonic

Well cored ☐ Yes ☒ No Conventional Sidewall Were cuttings collected ☒ Yes ☐ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING _____

Surface: Bow spring centralizers every 3rd joint or approximately 120'

Intermediate: Bow spring centralizers every 3rd joint or approximately 120'

Production: Single piece bowspring centralizers placed every joint (~40') from TD to surface

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WAS WELL COMPLETED AS SHOT HOLE ☒ Yes ☐ No DETAILS _____

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WAS WELL COMPLETED OPEN HOLE? ☐ Yes ☒ No DETAILS _____

WERE TRACERS USED ☐ Yes ☒ No TYPE OF TRACER(S) USED _____

05/30/2025

<u>PRODUCING FORMATION(S)</u>	<u>DEPTHS</u>			
Marcellus	8,150	TVD	24,227	MD

GAS TEST		☐ Build up	☐ Drawdown	☒ Open Flow	OIL TEST		☐ Flow	☐ Pump	
SHUT-IN PRESSURE		Surface <u>3709</u> psi		Bottom Hole <u>5258</u> psi		DURATION OF TEST <u>24</u> hrs			
OPEN FLOW		Gas	Oil	NGL	Water	GAS MEASURED BY			
		6533	mcfpd	bpd	bpd	bpd	☐ Estimated	☒ Orifice	☐ Pilot

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Please insert additional pages as applicable.

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry

05/30/2025

50629

Phoenix 7H

Stimulation Report

Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
1	2/8/2024	5,188		9,413	80		7,193	300,139	537
2	2/9/2024	5,428	6,200	9,621	85	180	9,893	455,144	529
3	2/10/2024	6,180	6,115	9,677	88	60	9,704	455,162	526
4	2/10/2024	5,142	4,949	9,242	92	497	10,209	455,106	523
5	2/11/2024	5,480	6,391	9,873	84	30	9,341	455,126	514
6	2/12/2024	6,250	6,339	9,809	83	30	9,664	455,092	510
7	2/12/2024	5,627	6,673	9,608	84	43	9,749	455,125	508
8	2/13/2024	5,940	6,644	9,855	91	32	9,665	455,052	497
9	2/14/2024	625	6,856	9,908	86	66	9,736	455,428	504
10	2/14/2024	7,124	6,490	9,646	75	35	9,672	455,122	492
11	2/15/2024	6,937	7,066	9,929	90	18	9,732	455,271	507
12	2/16/2024	7,935	6,700	9,938	90	46	9,773	455,436	522
13	2/16/2024	6,161	6,650	9,913	91	52	9,705	455,102	484
14	2/17/2024	4,824	6,421	9,846	93	74	9,886	455,145	480
15	2/18/2024	5,731	6,434	9,760	92	23	9,714	455,151	479
16	2/19/2024	6,182	6,525	9,850	92	70	9,686	455,445	470
17	2/20/2024	5,233	6,878	9,886	90	70	9,663	455,114	465
18	2/20/2024	7,058	6,523	9,818	94	73	10,280	455,436	462
19	2/21/2024	5,461	6,462	9,710	90	52	9,639	455,057	455
20	2/21/2024	5,550	6,592	9,905	91	21	9,654	455,095	452
21	2/22/2024	7,028	6,367	9,772	94	19	9,686	455,346	452
22	2/23/2024	6,681	5,654	9,689	94	26	9,670	455,326	440
23	2/23/2024	6,179	6,727	9,746	93	16	9,595	455,282	434
24	2/24/2024	7,069	7,256	9,688	93	13	9,652	455,382	447
25	2/25/2024	5,345	6,771	9,743	93	23	9,636	455,085	426
26	2/26/2024	6,187	6,570	9,697	87	17	10,513	455,025	426
27	2/26/2024	5,702	6,863	9,878	93	18	9,628	455,020	415
28	2/27/2024	7,188	7,199	9,862	90	9	9,660	455,363	406
29	2/28/2024	6,608	6,769	9,706	92	9	9,554	455,013	408
30	2/28/2024	5,367	6,849	9,449	66	25	11,785	455,239	407
31	2/29/2024	5,207	7,011	9,377	86	30	9,598	455,122	400
32	3/2/2024	5,555	7,171	9,369	86	37	9,561	455,070	395
33	3/3/2024	5,691	7,296	9,492	87	7	9,580	455,044	391
34	3/3/2024	5,444	8,168	9,450	93	8	9,582	455,151	387
35	3/4/2024	5,762	6,869	9,189	93	55	9,561	455,080	379
36	3/5/2024	5,560	7,668	9,242	93	7	9,556	455,483	379
37	3/5/2024	5,909	6,699	9,483	91	55	9,578	455,075	378
38	3/6/2024	5,338	7,068	9,561	93	6	9,540	454,850	370
39	3/6/2024	5,852	7,004	9,252	92	56	9,550	455,173	366
40	3/7/2024	5,428	6,800	9,394	92	55	9,517	455,083	361
41	3/8/2024	5,504	6,874	9,330	90	61	9,583	455,219	360

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Stage Number	Report Date	ISIP (psi)	Breakdown Pressure (psi)	Avg Treating Pressure (psi)	Avg Treating Rate (BPM)	Pad Volume (bbls)	Total Clean Fluid (Bbls)	Total Proppant Amount (lbs)	Flush Volume (bbls)
42	3/8/2024	5,641	6,914	9,305	90	65	9,594	455,070	354
43	3/9/2024	5,605	7,701	9,182	92	53	9,569	455,124	351
44	3/10/2024	6,036	6,901	9,377	94	62	9,600	455,073	350
45	3/10/2024	6,487	7,122	9,267	93	63	9,596	455,021	340
46	3/11/2024	5,566	7,415	9,232	93	10	9,511	455,002	336
47	3/12/2024	5,722	7,650	9,008	94	69	9,601	455,081	332
48	3/12/2024	5,605	6,977	9,128	94	87	9,608	455,015	328
49	3/13/2024	5,355	7,320	9,233	94	75	9,556	455,090	330
50	3/13/2024	5,441	6,678	9,322	94	20	9,528	455,038	326
51	3/14/2024	5,588	7,750	9,232	94	57	9,572	455,145	317
52	3/14/2024	6,813	6,361	9,514	94	7	9,499	455,309	312
53	3/15/2024	6,501	6,743	8,935	92	47	9,510	455,297	318
54	3/15/2024	5,506	6,763	8,840	94	57	9,565	455,088	300
55	3/16/2024	6,289	6,735	9,196	94	18	9,499	455,346	302
56	3/16/2024	5,634	6,905	8,889	94	92	9,578	455,116	290
57	3/17/2024	7,193	6,843	9,392	94	15	9,488	455,418	296
58	3/17/2024	6,451	7,965	9,391	94	41	9,567	455,059	283
59	3/18/2024	7,491	7,670	9,039	92	92	9,599	455,303	282
60	3/18/2024	6,422	7,176	9,228	93	35	9,495	455,110	281
61	3/18/2024	5,740	7,726	9,051	94	55	9,527	454,960	270
62	3/19/2024	6,981	7,093	9,328	94	6	9,461	455,324	275
63	3/19/2024	5,662	7,281	8,778	94	72	9,551	454,984	260
64	3/20/2024	5,931	6,844	8,700	94	81	9,526	455,251	259
65	3/20/2024	6,198	7,105	8,963	94	10	9,493	455,324	258
66	3/20/2024	5,386	7,136	8,998	95	22	9,526	455,078	247
67	3/21/2024	6,069	7,228	8,802	94	45	9,513	455,117	244
68	3/21/2024	6,468	7,597	8,690	94	50	9,470	455,340	246
69	3/21/2024	6,886	7,365	8,702	94	21	9,466	455,286	240
70	3/21/2024	6,161	7,625	8,708	94	10	9,475	455,085	235
71	3/21/2024	5,288	7,260	8,628	94	7	9,375	455,166	224
72	3/21/2024	5,467	8,222	8,742	94	4	9,380	455,361	221
73	3/22/2024	5,193	7,954	8,598	94	8	9,367	455,152	216
74	3/22/2024	6,226	6,737	8,249	94	9	9,421	455,000	228
75	3/22/2024	6,404	6,392	8,291	94	12	9,299	455,397	227
76	3/22/2024	5,282	6,923	8,288	94	8	9,358	454,513	209
77	3/23/2024	4,972	8,114	8,530	93	10	9,357	454,513	200
78	3/23/2024	6,137	7,243	8,197	94	9	9,458	454,513	210
79	3/23/2024	6,956	7,683	8,188	94	10	9,471	454,513	262

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Phoenix 7H Perforation Report				
Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
1	2/8/2024	40		24,074
2	2/9/2024	40	24,031	23,873
3	2/10/2024	40	23,832	23,674
4	2/10/2024	40	23,632	23,475
5	2/11/2024	40	23,433	23,276
6	2/12/2024	40	23,234	23,077
7	2/12/2024	40	23,035	22,877
8	2/13/2024	40	22,835	22,678
9	2/14/2024	40	22,636	22,479
10	2/14/2024	40	22,437	22,280
11	2/15/2024	40	22,238	22,080
12	2/16/2024	40	22,038	21,881
13	2/16/2024	40	21,839	21,682
14	2/17/2024	40	21,640	21,483
15	2/18/2024	40	21,441	21,283
16	2/19/2024	40	21,241	21,084
17	2/20/2024	40	21,042	20,885
18	2/20/2024	40	20,843	20,686
19	2/21/2024	40	20,644	20,486
20	2/21/2024	40	20,445	20,287
21	2/22/2024	40	20,245	20,088
22	2/23/2024	40	20,046	19,889
23	2/23/2024	40	19,847	19,689
24	2/24/2024	40	19,648	19,490
25	2/25/2024	40	19,448	19,291
26	2/26/2024	40	19,249	19,092
27	2/26/2024	40	19,050	18,892
28	2/27/2024	40	18,851	18,693
29	2/28/2024	40	18,651	18,494
30	2/28/2024	40	18,452	18,295
31	2/29/2024	40	18,253	18,095
32	3/2/2024	40	18,054	17,896
33	3/3/2024	40	17,854	17,697
34	3/3/2024	40	17,655	17,498
35	3/4/2024	40	17,456	17,299
36	3/5/2024	40	17,257	17,099
37	3/5/2024	40	17,057	16,900
38	3/6/2024	40	16,858	16,701
39	3/6/2024	40	16,659	16,502
40	3/7/2024	40	16,460	16,302
41	3/8/2024	40	16,260	16,103
42	3/8/2024	40	16,061	15,904
43	3/9/2024	40	15,862	15,705
44	3/10/2024	40	15,663	15,505
45	3/10/2024	40	15,464	15,306
46	3/11/2024	40	15,264	15,107
47	3/12/2024	40	15,065	14,908

05/30/2025

80629

Stage Number	Report Date	Total Shots	Cluster 1 Top TD	Cluster 5 Bottom TD
48	3/12/2024	40	14,866	14,708
49	3/13/2024	40	14,667	14,509
50	3/13/2024	40	14,467	14,310
51	3/14/2024	40	14,268	14,111
52	3/14/2024	40	14,069	13,911
53	3/15/2024	40	13,870	13,712
54	3/15/2024	40	13,670	13,513
55	3/16/2024	40	13,471	13,314
56	3/16/2024	40	13,272	13,114
57	3/17/2024	40	13,073	12,915
58	3/17/2024	40	12,873	12,716
59	3/18/2024	40	12,674	12,517
60	3/18/2024	40	12,475	12,318
61	3/18/2024	40	12,276	12,118
62	3/19/2024	40	12,076	11,919
63	3/19/2024	40	11,877	11,720
64	3/20/2024	40	11,678	11,521
65	3/20/2024	40	11,479	11,321
66	3/20/2024	40	11,279	11,122
67	3/21/2024	40	11,080	10,923
68	3/21/2024	40	10,881	10,724
69	3/21/2024	40	10,682	10,524
70	3/21/2024	40	10,483	10,325
71	3/21/2024	40	10,283	10,126
72	3/21/2024	40	10,084	9,927
73	3/22/2024	40	9,885	9,727
74	3/22/2024	40	9,686	9,528
75	3/22/2024	40	9,486	9,329
76	3/22/2024	40	9,287	9,130
77	3/23/2024	40	9,088	8,930
78	3/23/2024	40	8,889	8,731
79	3/23/2024	40	8,689	8,532

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05/30/2025

	PROPERTY OWNER INDEX
1-24-19.1	CHARLES WENDELL MOORE
1-17-14.1	FRANK M. CHISLER
1-17-14	PHOENIX ENERGY RESOURCES, LLC
1-24-16	ELIZABETH ANN WILSON & RANDY LEE DURR
1-24-14	BRIAN VICTOR EMIGH
1-17-11	JOHN RAYMOND & JENNIFER L. HORNSBY MYERS
1-17-06.1	SUSAN ANNE BURNESON
1-17-06	KENT A. & SHIRLEY A. LEONHARDT
1-17-04	MARY M. LUNSFORD
1-17-05	KENT A. & SHIRLEY A. LEONHARDT
1-17-01	ERIC DALE CHISLER
1-17-01.1	DEXTER M. STEWART
1-14-08.1	ERIC DALE CHISLER
1-13-45	DEXTER M. STEWART
1-13-44	DEXTER M. STEWART
1-14-08	KING FAMILY TRUST
1-13-43.3	PAMELA HILLEY
1-13-43.1	VERNON L. SIMPSON
1-13-37	VERNON L. SIMPSON
1-13-37.1	VERNON L. SIMPSON

	LEASE INDEX		
A	WV-061-004076-010	L	WV-061-005895-001
B	WV-061-004463-001	M	WV-061-005849-001
C	WV-061-004076-010	N	WV-061-004713-001
D	WV-061-004095-094	O	WV-061-006059-001
E	WV-061-003790-012	P	WV-061-005849-001
F	WV-061-005787-001	Q	WV-061-004715-004
G	WV-061-004523-000	R	WV-061-006361-001
H	WV-061-005790-003	S	WV-061-006361-001
I	WV-061-005790-003	T	WV-061-004874-001
J	WV-061-005790-003	U	WV-061-005972-001
K	WV-061-004714-003	V	WV-061-005972-001

05/30/2025

FILE #: NEE14

DRAWING #: 3032

SCALE: N/A

DATE: MARCH 28, 2025

OPERATOR'S WELL #: PHOENIX 7H AS-DRILLED

API WELL #: 47 61 01950

STATE COUNTY PERMIT

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NexTier Completion Solutions
3990 Rogerdale Rd., Houston, TX 77042
(713)325-6000

05/30/2025

Boo 29
Two Tier Completion Solutions
7996 Ringdale Rd., Houston, TX 77042
(713) 223-4000

[illegible]

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NexTier Completion Solutions
3990 Rogerdale Rd., Houston, TX 77042
(713)325-6000

Serv. Supervisor:	Adam Pavelchick
-------------------	-----------------

Serv. Center | Black Lick - 1571

County: Monongalia	State: WV
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Type of Job: CM-PROD. CASING

Physical Slurry Properties

Water

1

538

1

1

T	CC
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	11080
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[illegible]

	AC
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WATER	
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	(b)(1)

1600

e | length (ft)

TOP OF CEMENT @ 2249 FEET, TOP OF SPACER @ 579 FEET.

23-Dec-23

Date _____

05/30/2025

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	02/06/2024
Job End Date:	03/23/2024
State:	West Virginia
County:	Monongalia
API Number:	47-061-01941-00-00
Operator Name:	Northeast Natural Energy LLC
Well Name and Number:	PHOENIX 7HA
Latitude:	39.641167
Longitude:	-80.272417
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7795
Total Base Water Volume (gal)*:	31874514
Total Base Non Water Volume:	0



Water Source	Percent
Surface Water, < 1000TDS	85.00%
Other, > 1000TDS	15.00%

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Clearal 268	Chemstream	Biocide					
EZ-A 431	TARQUIN	HCL Additive					
HCL Acid (28%)	TARQUIN	Acid					
Sand	US Silica	Proppant					
StimSTREAM FR 9800	Chemstream	Friction Reducer					RECEIVED Office of Oil and Gas
StimSTREAM SC 405	Chemstream	Scale Control					APR 09 2025
Water	NNE	Carrier/Base Fluid					WV Department of Environmental Protection
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	88.06259	None
			Crystalline Silica in the form of Quartz	14808-60-7	99.90000	11.83298	None
			Acrylamide-Chloride Salt of Trimethylammonio-	69418-26-4	40.00000	0.02365	None

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			Ethyl Acrylate Copolymer				
			Alkanes, C12-26-Branched and Linear	90622-53-0	40.00000	0.02365	None
			Hydrogen chloride	7647-01-0	28.00000	0.00908	None
			Glutaraldehyde	111-30-8	20.00000	0.00444	None
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00296	None
			AA/Maleic Anhydride Co-polymer	9003-04-7	5.00000	0.00182	None
			AA/ATBS Co-polymer	9003-05-8	5.00000	0.00182	None
			Quaternary Ammonium Compounds	68424-85-1	3.00000	0.00067	None
			Didecyl dimethyl ammonium chloride	7173-51-5	3.00000	0.00067	None
			Ethanol	64-17-5	1.50000	0.00033	None
			Methanol	67-56-1	25.00000	0.00003	None
			Pyridinium, 1-(phenylmethyl)-, ethyl methyl derivs., chlorides	68909-18-2	25.00000	0.00003	None
			Proprietary	Proprietary	10.00000	0.00003	None
			Ethanoic Acid	64-19-7	15.00000	0.00002	None
			Ethoxylated Alcohols	68439-50-9	15.00000	0.00002	None
			2-ethylhexanol	104-76-7	5.00000	0.00001	None
			Ethoxylated Nonylphenols	127087-87-0	5.00000	0.00001	None

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

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