

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, December 2, 2025 WELL WORK PERMIT Horizontal 6A / New Drill

NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST STE 1200 CHARLESTON, WV 25301

Permit approval for SULLIVAN 4H Re:

47-061-02017-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

> H. Jason Harmon **Acting Chief**

SULLIVAN 4H Operator's Well Number:

Farm Name: ALAN SULLIVAN

U.S. WELL NUMBER: 47-061-02017-00-00

Horizontal 6A New Drill Date Issued: 12/2/2025

API Number: **4706102017**

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B (04/15)

API NO. 47-	6_1	0	2	0	Sprawally.	J.
OPERATOR WELL NO. 4H						
Well Pad N	ame: S	ullivar	1			

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

					<u>.</u> 5	/	
1) Well Operato	r: Northeas	st Natural I	Energy 📙	494498281	Monongalia	Clay	Grant Town
	***************************************			Operator ID	County	District	Quadrangle
2) Operator's W	ell Number:	4H	/	Well Pa	ad Name: Sulliva	an	
3) Farm Name/S	Surface Owne	er: Alan Su	ıllivan /	Public Ro	ad Access: Rou	te 27/1	
4) Elevation, cur	rrent ground:	N/A	Ele	evation, proposed	l post-construction	on: 1,476'	1
5) Well Type	(a) Gas X		Oil	Und	lerground Storag	ge	
	Other _						
	(b)If Gas	Shallow	X	Deep			
		Horizontal	X				
6) Existing Pad:	Yes or No	Yes			 s		
 Proposed Tar Marcellus, 7,9 		900 DEC 1001	02.1020.00	ipated Thickness	and Expected Pr	ressure(s):	
8) Proposed Total	al Vertical D	epth: 8,08	2'				
9) Formation at			Marcellus	/			
10) Proposed To	otal Measured	l Depth: _8	3,654'	•			
11) Proposed Ho	orizontal Leg	Length: 1	107'				
12) Approximate	e Fresh Wate	r Strata Dej	oths:	905'			
13) Method to D	etermine Fre	sh Water D	epths: C	Offset Wells			
14) Approximate			(55)				
15) Approximate	e Coal Seam	Depths: 7	15' - 718'	Washington Co	al, 895' - 905' P	ittsburgh (Coal
16) Approximate	e Depth to Po	ossible Voic	d (coal mi	ne, karst, other):			
17) Does Propos directly overlyin				ns Yes	No	х	
(a) If Yes, prov	vide Mine Inf	o: Name:	N/A				Office of O
, , , , , , , , , , , , , , , , , , , ,		Depth:	9-				OCT 3 1 7025
		Seam:	S				MAY Departure of
		Owner					Environmenta: Property

WW-6B (04/15)

API NO. 47	
OPERATOR WELL	NO. 4H
Well Pad Name:	Sullivan

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	24	New	N/A	N/A	100	100 /	CTS
Fresh Water	13-3/8	New	J-55	54.5	1,230	1,200*	CTS -
Coal	5 4	-	-	=		-	-
Intermediate	9-5/8	New	J-55	36	2,530	2,500 /	CTS
Production	5-1/2	New	HP P-110	20	8,654	8,604	1,857
Tubing	2-7/8	New	P-110	6.5	N/A	N/A	N/A
Liners	-	-	1	=	-	-	·=

^{**}depth to cover Red Rock/formation

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	24	32	N/A	N/A	N/A	Class A or L	1.19
Fresh Water	13-3/8	17-1/2	0.380	2,740	1,600	Class A or L	1.14
Coal	<u></u>	=	520	=	-		
Intermediate	9-5/8	12-1/4	0.352	3,520	2,800	Class A or L	1.19
Production	5-1/2	8-3/4	0.361	15,590	11,500	50:50 Poz	1.16
Tubing	2-7/8	N/A	0.217	13,871	N/A	N/A	N/A
Liners	93 — 3	=:	= 3	=	3		-

PACKERS

Kind:	
Sizes:	Office of Oil
Depths Set:	OCT 31 20
505	

WV Department of Environmental Programment

Robert (.4)tt 10-24-25

OPERATOR WELL NO. 4H

Well Pad Name: Sullivan

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Utilize auger rig to set cellar & conductor. The conductor will be set with cement to surface.

Mobilize drilling rig and drill surface section on air. Run surface (freshwater & coal string) casing to desired depth. The surface casing will not penetrate sea level. Surface casing will be cemented to surface. Drill intermediate section on air. Run intermediate casing to desired depth. Intermediate casing will be cemented to surface. Drill on air the production section to the start of the curve (KOP). The well will be loaded with synthetic oil base drilling mud (SOBM). Finish drilling the production section utilizing MWD surveys and geosteering practices to maintain the wellbore in the Marcellus shale and prevent anti-collision. Production casing will be ran to TD and cement top will be inside the intermediate casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

A cement bond log will determine the top of production casing cement.

The production casing will be pressure tested. The hydraulic fracturing equipment will then open the toe sleeves and begin pumping the first stage. The plug-and-perf method will be used for the remaining stages. The max anticipated pressure during frac is 11,200psi and a max rate of 100bpm. Once frac has finished, a drill out rig will drill all the plugs out of the well. Flowback will then be rigged up and flowback of the well will begin until it is ready to be turned in line via casing flow. At a later time during the life of the well, production tubing will be installed based on the wells performance.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 28.65 ac.

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22) Area to be disturbed for well pad only, less access road (acres): 15.32 ac.

Office of Oil and

Environmental Project

23) Describe centralizer placement for each casing string:

Surface: shoe track & every 3rd joint to surface

Intermediate: shoe track & every 3rd joint to surface

Production: Rigid bow centralizers at shoe track & every joint in the lateral to KOP. Bow springs from

KOP to surface every third joint.

24) Describe all cement additives associated with each cement type:

Surface: Class A or L Cement + Max 3% bwoc Calcium Chloride Fresh Water blend.

Intermediate: Class A or L Cement + Max 3% bwoc Calcium Chloride + Fresh Water.

Production: 50:50 Poz (Fly Ash & Class A or L) plus additives such as defoamer, retarder, & fluid loss to

meet well specific requirements

25) Proposed borehole conditioning procedures:

Surface & intermediate on air will utilize high volumetric flow rates of air to ensure the wellbore is clean prior to TOH.

Production section will utilize synthetic oil based drilling mud to properly clean the wellbore. At TD, pump rate and rotation will be used to clean hole prior to tripping out of the hole.

Production casing will be circulated prior to cementing to ensure a prepared wellbore for cement.

*Note: Attach additional sheets as needed.

Robert 1. Hitt



NORTHEAST NATURAL ENERGY, LLC Area: Monongalia County, WV Field: Monongalia Facility: Sullivan Pad Sullivan Pad Well: Sullivan 4H UWI/Legal: Wellbore: Sullivan 4H PWB

Slot: 4H

Wellpath: Sullivan 4H Ex-02

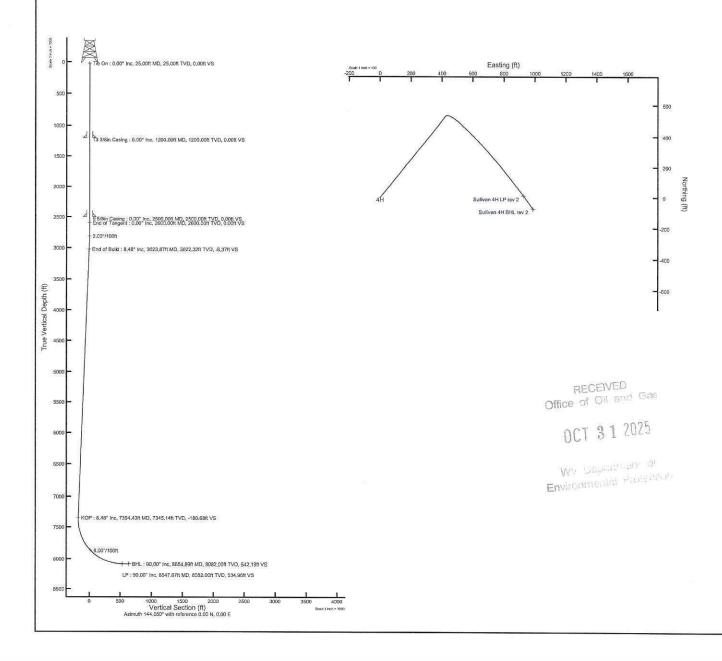
Baker > Hughes

			Location	Information		
Facility Name			Grid East (US ft) Grid No		Latitude	Longitude
	Sullivan Pad		1764815.000	406882.090	39°36'53.4792N	80°13'22.9021W
Slot	Local N (ft)	Local E (ft)	Grid East (US ft)	Grid North (US ft)	Latitude	Longitude
4H	-24.11	17.72	1764832.722	406857.983	39°36'53,2424N	80°13'22.6732W
Rig on Stot 4H (KB) to Ground level (At Stot: 4H)					25ft	
Mean Sea Level to Ground level (At Slot: 4H)					-1476ft	
Rig on Slot 4H (KR	to Mean Sea Level	1501#				

Targets MD (ft) TVD (ft) 8654.89 8082.00 8547.67 8082.00 Grid East (US ft) Local N (ft) Local E (ft) Grid North (US ft) Latitude Longitude Sullivan 4H BHL rev 2 -75.69 11.12 1765822.37 1765759.44 989.71 406782.30 80°13'10.0192W Sullivan 4H LP rev 2 926.78 406869.10 39°36'53.4258N 80°13'10.8323W Sullivan Hardline 10.08.2025 9525.00 -138.10 719.38 1765552.05 39°36'51.9347N 80°13'13.4671W

					tole and C		
Name	Start MD (ft)	End MD (ft)	Interval (ft)	Start TVD (ft)	End TVD (ft)	Wellbore	Wellbore
13 3/8in Casing	25.00	1200.00	1175.00	25.00	1200.00	Sullivan 4H PWB	Sullivan 4H PWB
9 5/8in Casing	25.00	2500.00	2475.00	25.00	2500.00	Sullivan 4H PWB	Sullivan 4H PWB
5 1/2in Casing	25.00	8745.00	8720.00	25.00	N/A	Sullivan 4H PWB	Sullivan 4H PWB

			Formatio	n Tops	
Formation	MD (ft)	TVD (ft)	Dip (°)	Dip Azimuth (°)	Formation Name
	7389,24	7340,00	0.000	0.000	MIDDLESEX
	7647.51	7592.00	0.000	0.000	GENESEO
	7919.03	7826,00	0,000	0,000	TULLY
	7990.38	7878.00	0.000	0,000	HAMILTON
	8195.48	7998,00	0.000	0.000	UPPER MARCELLUS
	8299.90	8040,00	0,000	0.000	CHERRY VALLEY
	8305.93	8042.00	0.000	0.000	LOWER MARCELLUS
	N/A	8103.00	0.000	0.000	ONONDAGA

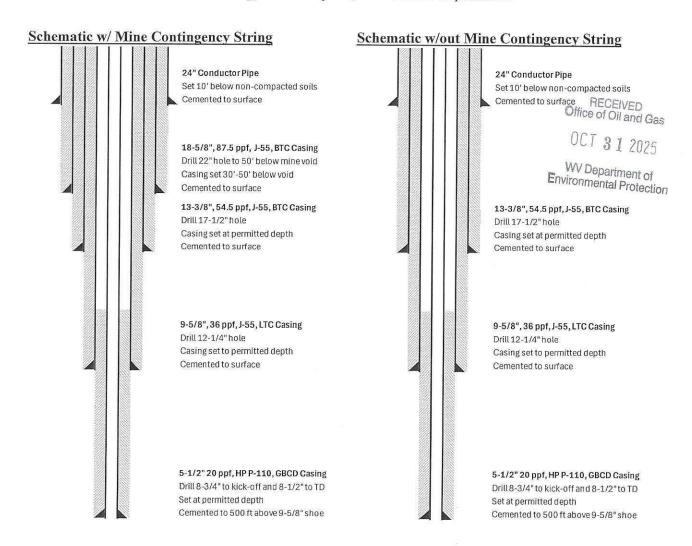


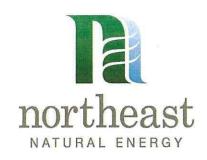
Mine Contingency Plan

Due to the possibility of encountering an unexpected mine/void, a mine contingency plan has been put in place to cover all areas of our operation. If a mine/void is encountered, any accumulated gases will be diverted away from drilling operations a safe distance through the blooey line and flare system prior to continuing operations.

All casing programs submitted to the state are designed so that a mine contingency string can be run, should a mine/void be encountered while drilling the surface section. This is done by setting 24" conductor pipe to allow for the use of a 22" bit to ream the previously drilled 17-1/2" hole. This allows for 18-5/8" casing to be run through the mine/void, and cement in place without altering the design of the other strings. Should a mine/void be encountered during the surface section, the following steps would be taken:

- 1. Ream/drill 22" hole to 50 ft below the mine/void encountered.
- 2. Run 18-5/8" casing to 30-50 ft below the base of the void.
 - Cement baskets installed directly above and below the void.
- 3. Cement section below the void in place via balanced method.
 - 100% excess cement planned.
- 4. Cement section above the void to surface via top fill techniques.
 - 30% excess cement planned.
- 5. Wait on cement.
- 6. Drill 17-1/2" hole to permitted depth.
- 7. Run 13-3/8" surface casing, cement in place, and continue as permitted.





October 10, 2025

Attn: Charles Taylor Brewer
WV Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Order No. 2022-14

Dear Mr. Brewer,

Northeast Natural Energy ("NNE") would like to provide notice that it may use American Petroleum Institute ("API) Class L cement in place of API Class A cement as approved by Order No. 2022-14, attached hereto, on its Sullivan 2H, 4H, 6H, 8H, 10H, and 12H well construction.

Should you have any questions please contact me at 304-212-0422 or by email at hmedley@nne-llc.com.

Sincerely,

Hollie M. Medley

Regulatory Manager

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Office of Oil and Gas

OCT 31 2025

WV Department of Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304 Phone (304) 926-0450 Harold D. Ward, Cabinet Secretary dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM)		
LEGISLATIVE RULE 35CSR4)	ORDER NO.	2022-14
SECTION 11.5 AND LEGISLATIVE RULE)		
35CSR8 SECTION 9.2.h.8.,)		
RELATING TO THE CEMENTING)		
OF OIL AND GAS WELLS)		

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

- On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
- Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
- 3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

Promoting a healthy environment.

On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of
public comments on the variance consideration. During the 20-day public comment
period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogramed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS DEPARTMENT OF ENVIRONMENTAL PROTECTION OF THE STATE OF WEST VIRGINIA

James Martin, Chief Office of Oil and Gas WW-9 (4/16)

API Number 47	=
Operator's Well No.	Sullivan 4H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

12000 001111100 000	
Operator Name_Northeast Natural Energy LLC	OP Code 494498281
Watershed (HUC 10) Upper Monongahela	Quadrangle Grant Town
Do you anticipate using more than 5,000 bbls of water to complete	the proposed well work? Yes No
Will a pit be used? Yes No	
If so, please describe anticipated pit waste: N/A	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.? N/A
Proposed Disposal Method For Treated Pit Wastes:	
Land Application Underground Injection (UIC Permit Nu Reuse (at API Number uknown at this time, Off Site Disposal (Supply form WW-9 form (Explain	rBD /
Will closed loop system be used? If so, describe: Yes, Please see	
Drilling medium anticipated for this well (vertical and horizontal)?	
-If oil based, what type? Synthetic, petroleum, etc. Synthetic	
Additives to be used in drilling medium? Organophilic Clay Viscosifiers, Lir	ne, Unsaturated Fatty Acids, CaCl, Barite, Emulsifiers, Mica LCM, Water Loss Agents
Drill cuttings disposal method? Leave in pit, landfill, removed offs	ite, etc. Removed Offsite - Please See Attachment "A"
-If left in pit and plan to solidify what medium will be use	d? (cement, lime, sawdust)
-Landfill or offsite name/permit number? Please see Attack	ment "A"
Permittee shall provide written notice to the Office of Oil and Gas of West Virginia solid waste facility. The notice shall be provided with where it was properly disposed.	of any load of drill cuttings or associated waste rejected at any hin 24 hours of rejection and the permittee shall also disclose
on August 1, 2005, by the Office of Oil and Gas of the West Virgin provisions of the permit are enforceable by law. Violations of an law or regulation can lead to enforcement action.	y term or condition of the general permit and/or other applicable amined and am familiar with the information submitted on this a my inquiry of those individuals immediately responsible for accurate, and complete. I am aware that there are significant
Company Official Signature 4000 Med	OCT 9.1 2025
Company Official (Typed Name) Hollie Medley	001 01 2020
Company Official Title Regulatory Manager	WV Department of Environmental Protectes
Subscribed and sworn before me this 24th day of 00	lesser , 20 25
Vin Della	Notary Public OFFICIAL NOTARY P
My commission expires May on 34, 3030	STATE OF WES KIMBERLY TH Northeast Natu

Operator's Well No. Sullivan 4H

Proposed Revegetation Treatment: Acres	Disturbed 28.65	Prevegetation pH 5-7	
Lime 2 Tons/act			
Fertilizer type 19-19-19	e of to correct to pri	-	
200	lbs/ac	ere	
Mulch 2			
avidion_			
	Seed M	<u>lixtures</u>	
Temporary		Permanent	
Seed Type lbs/acr		Seed Type	lbs/acre
Production of the Control of the Con	46	Orchard Grass	46
Red Clover 8	2.	Red Clover	8
Totroplaid Darappial Dua	16	Tetraploid Perennial Rye	16
Timothy 15 Annual Rye 18 Attach: Maps(s) of road, location, pit and proposed provided). If water from the pit will be land	I area for land application	Timothy 15 Annual Rye	
Attach: Maps(s) of road, location, pit and proposed provided). If water from the pit will be land application area. Photocopied section of involved 7.5' topog	I area for land application applied include dimer	Timothy 15 Annual Rye on (unless engineered plans including thinsions (L x W x D) of the pit, and dimen	s info have been
Tetraploid Perennial Rye Timothy 15 Annual Rye 15 Attach: Maps(s) of road, location, pit and proposed provided). If water from the pit will be land acreage, of the land application area. Photocopied section of involved 7.5' topog	I area for land application disposition applied, include dimensaphic sheet.	Timothy 15 Annual Rye on (unless engineered plans including thinsions (L x W x D) of the pit, and dimen	s info have been
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Monongalia County Site Safety Plan

Sullivan Well Pad
2025

Pobert 1. Hitt 10-24-25 RECEIVED
Office To The and Gas

OCT 3 1 2025

Example Protection

Sullivan Well Pad

Clay District Monongalia County

ACCESS ROAD ENTRANCE

338 Brine Road Fairview, WV 26570

39.627869 Lat, -80.213719 Long (WV-83)

N 4386751.0, E 567480.0 (NAD 83 UTM)

DRIVING DIRECTIONS

Take Chaplin Hill Road (County Rt. 19/24) east for 0.6 miles to the intersection of County Rt. 19/24 and US

Rt. 19. Turn left onto US Rt. 19 and travel north for 1.7 miles to the intersection of US Rt. 19 and WV Route

7 (Mason Dixon Highway). Turn left onto WV Route No. 7 and travel west for 13.9 miles to the intersection

of WV Route 19 and WV Route No. 218 (Daybrook Road). Turn left onto WV Route No. 218 and travel 7.6

miles to the intersection of WV Route 7 and County Route No. 27 (Statler Run Road). Turn left onto County

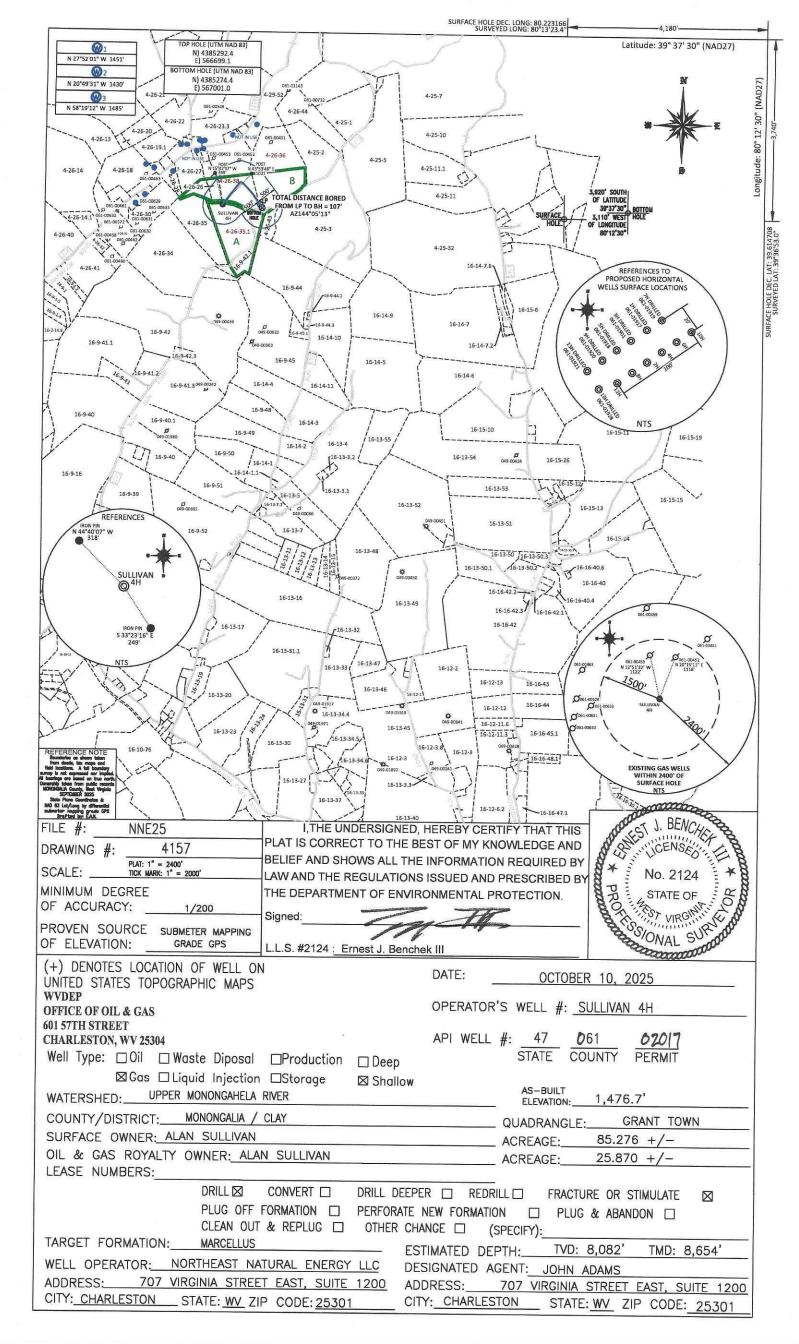
Route No. 27 and travel east for 0.15 miles to the intersection of County Route No. 27 and County Route

No. 27/1 (an unmaintained state right of way). Turn right onto County Route 27/1 and travel south for 1.

4 miles to the well access road on the right

*See Attached Maps





	PROPERTY OWNER INDEX
4-26-35.1	ALAN SULLIVAN
4-26-38	ADAM CLAY DARRAH
4-26-36	LARRY NOLAN & LINDA MAE PAYTON

	LEASE INDEX
Α	WV-061-005448-002
В	WV-061-005256-001

FILE #:NNE25	DATE:OCTOBER 13, 2025
DRAWING #:	OPERATOR'S WELL #: SULLIVAN 4H
SCALE:N/A	API WELL #: 47 061 02017 STATE COUNTY PERMIT

WW-6A1 (5/13)

Operator's Well No.	Sullivan 4H
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INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See Attached

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

• WV Division of Water and Waste Management

- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

Office of Oil and Gas

OCT 3 1 2025

WV Department of Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Northeast Natural Energy

By:

Hollie Medley

Its:

Regulatory Manager

Page 1 of A

	WW-6A1		Operators We	II No. Sullivan 4H		
Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
	WV-061-005448-002	Alan Sullivan	Northeast Natural Energy LLC	12.5% or higher	1772	466
	WV-049-106978-004	Pamela Whisler Cox	Northeast Natural Energy LLC	12.5% or higher	1821	365
Α	WV-061-006979-001	David Mark McClimans	Northeast Natural Energy LLC	12.5% or higher	1876	191
	WV-061-006979-002	James Todd McClimans	Northeast Natural Energy LLC	12.5% or higher	1876	193
	WV-061-006979-003	Basnett Oil and Gas, LLC	Northeast Natural Energy LLC	12.5% or higher	1876	196
В	WV-061-005256-001	Milton A. Ammons and Armina Ammons See "Ammons Chain" attached	C.J. Ford	12.5% or higher	27	1
Tract	Lease Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book	Page
100		Milton A. Ammons and Armina Ammons	C.J. Ford	12.5% or higher	27	1
		Charles J. Ford	South Penn Oil Company	Assignment	27	287
		South Penn Oil Company	South Penn Natural Gas Company	Assignment	304	457
		South Penn Natural Gas Company	South Penn Oil Company	Deed	580	311
		South Penn Oil Company	Pennzoil Company	Name Change	50	573
		Pennzoil Company	Pennzoil Products Company	Assignment	23	280
		Pennzoil Products Company	Pennzoil Exploration and Production Company	Assignment	53	69
В	WV-061-005256-001	Pennzoil Exploration and Production Company	Pennzenergy Exploration and Production, LLC	Merger	N/A	N/A
	VV V-001-003230-001	Pennzenergy Exploration and Production, LLC	Devon Energy Production Company, LLC	Merger	N/A	N/A
		Devon Energy Production Company, LLC	East Resources, Inc.	Deed	1207	146
		East Resources, Inc.	HG Energy LLC	Assignment	110	500
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	123	43
		East Resources, Inc. and HG Energy, LLC	American Energy - Marcellus, LLC	Assignment	158	434
		American Energy - Marcellus, LLC	Ascent Resources Marcellus, LLC	Name Change	122	85
Ten		Ascent Resources Marcellus, LLC	EQT Production Company	Assignment	132	166
		EQT Production Company	Northeast Natural Energy LLC	Assignment	159	738



Page 2x2



November 5, 2025

WV Department of Environmental Protection Office of Oil and Gas Management 601 57th Street, SE Charleston, WV 25304

RE: Sullivan 4H

Dear Permit Reviewer:

Please be advised that Northeast Natural Energy LLC has the right to drill, extract and produce the minerals beneath the following as identified on the included plat:

*No roads will be drilled under

Tyle C. Allemy

Sincerely,

Tyler Murray Landman II WW-PN (11-18-2015)

Notice is hereby given:

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Pursuant to West V shall publish in the	Firginia Code 22-6A-10(e) procounty in which the well is	rior to filing an application for located or is proposed to be	or a permit for a hor located a Class II le	rizontal well the applicant gal advertisement.
Paper: The Dom	ninion Post / e: October 10, 2025 & October	17, 2025		
The following applications of surface excluding pany thirty day period	pipelines, gathering lines and	horizontal natural well work d roads or utilizes more than	c permit which distu two hundred ten th	arbs three acres or more of aousand gallons of water in
Applicant: North	east Natural Energy LL	C Well Num	ber: Sullivan 2H, 4H	, 6Н, 8Н, 10Н, 12Н
Address: 707 Vir	ginia St.E, Ste 1200			
Charle	ston, WV 25301			RECEIVED
,				Office of Oil and Gas
Business Conduct	ed: Natural gas production			OCT 3 1 2025
Location –				WV Department of
State:	West Virginia	County:	Monongalia	Environmental Protection
District:	Clay	Quadrangle:	Grant Town	
UTM Cod	ordinate NAD83 Northing:	2H- 4385288.9, 4H-4385292.4, 6H- 4385296.	0, 8H- 4385285.3, 10H-4385299.	.6, 12H-4385281.7
UTM coo	ordinate NAD83 Easting:	2H- 566694.2, 4H- 566699.1, 6H-5	566704.0, 8H- 566689.2,	10H- 566708.9, 12H- 566684.3

Coordinate Conversion:

Watershed: Upper Monongahela

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to <u>DEP.comments@wv.gov</u>.

Submitting Comments:

Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

		Oper	rator's Well N	
		Well	Pad Name: _	Sullivan
Notice has bee				
		§ 22-6A, the Operator has provided	the required pa	arties with the Notice Forms listed
	act of land as follows: Vest Virginia	Fact	ing: 566699.	1
77-78-78-78-78-78-78-78-78-78-78-78-78-7	Monongalia	UTM NAD 83 East	hing: 4385292	
Name of the last o	lay	Public Road Access:	Route 27	
	Grant Town	Generally used farm na		
_	pper Monongahela	s 1 SE parautatibacani ≠6 Eshipha SE Mahabaaniinahida	-	
it has provided information requ of giving the su requirements of Virginia Code §	the owners of the surface describing the describing of the surface owner notice of entry to surface owners.	hall contain the following informations of in subdivisions (1), (2) and (4 extion sixteen of this article; (ii) that arvey pursuant to subsection (a), so if this article were waived in writing ender proof of and certify to the secuti.), subsection (the requirement ection ten of the ing by the surfa	b), section ten of this article, the nt was deemed satisfied as a result its article six-a; or (iii) the notice ace owner; and Pursuant to West
that the Operato	est Virginia Code § 22-6A, the Op or has properly served the require CALL THAT APPLY	perator has attached proof to this Nord parties with the following:	otice Certificati	OOG OFFICE USE ONLY
☐ 1. NOTIC	CE OF SEISMIC ACTIVITY or	NOTICE NOT REQUIRED BESISMIC ACTIVITY WAS CON		☐ RECEIVED/ NOT REQUIRED
☐ 2. NOTIC	CE OF ENTRY FOR PLAT SURV	YEY or 🔳 NO PLAT SURVEY W	'AS CONDUC	TED RECEIVED
■ 3. NOTIC	CE OF INTENT TO DRILL or	☐ NOTICE NOT REQUIRED IN NOTICE OF ENTRY FOR PLAT WAS CONDUCTED or		☐ RECEIVED/ NOT REQUIRED
		☐ WRITTEN WAIVER BY SU (PLEASE ATTACH)	URFACE OWN RECEIVED and G	NER
4. NOTIC	CE OF PLANNED OPERATION	Ollic	OCT 31 202	5 ☐ RECEIVED
■ 5. PUBLI	IC NOTICE			RECEIVED
■ 6. NOTIC	CE OF APPLICATION	Er	_{VVV} Depariment _{IVI} ronmental Pri	RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

By:

Certification of Notice is hereby given:

THEREFORE, I well well with the read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Northeast Natural Energy LLC

Hollie Medley

Its: Regulatory Manager

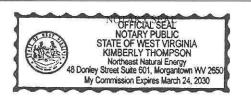
Telephone: 304-212-0422

Address: 707 Virginia Street E.Suite 1200

Charleston, WV 25301

Facsimile: Email:

hmedley@nne-llc.com



Subscribed and sworn before me this 24 day o

Notary Public

My Commission Expires Naven 34.3630

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Office of Oil and Ges

OCT 3 1 2025

WV Department of Environmental Protection

WW-6A (9-13) 4706102017
API NO. 47-____OPERATOR WELL NO. 4H
Well Pad Name: Sullivan

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Notice Time	Requirement: notice shall be provided no late	er than the filing date of permit application.	
Date of Notice Notice of:	ee: 10/17/25 Date Permit Application Filed	: 10/27/25	
PERMI' WELL		APPROVAL FOR THE OF AN IMPOUNDMENT OR PIT	
Delivery met	hod pursuant to West Virginia Code § 22-6	A-10(b)	
PERSOI SERVICE		ETHOD OF DELIVERY THAT REQUIRES A ECEIPT OR SIGNATURE CONFIRMATION	
certificate of a registered mai sediment cont the surface of oil and gas lead described in the operator or less more coal sear well work, if the impoundment have a water where proposed well subsection (b) records of the provision of the Code R. § 35-	pproval for the construction of an impoundment of or by any method of delivery that requires a record plan required by section seven of this article, the tract on which the well is or is proposed to be sehold being developed by the proposed well we see, in the event the tract of land on which the ways; (4) The owners of record of the surface tract he surface tract is to be used for the placement, or pit as described in section nine of this article; well, spring or water supply source located within for consumption by humans or domestic animals work activity is to take place. (c)(1) If more than of this section hold interests in the lands, the appsheriff required to be maintained pursuant to section atticle to the contrary, notice to a lien holder in	g date of the application, the applicant for a permit for an a or pit as required by this article shall deliver, by personal ceipt or signature confirmation, copies of the application, and the well plat to each of the following persons: (1) The elocated; (2) The owners of record of the surface tract of ork, if the surface tract is to be used for roads or other lar oursuant to subsection (c), section seven of this article; (3) well proposed to be drilled is located [sic] is known to be or tracts overlying the oil and gas leasehold being development of the construction, enlargement, alteration, repair, removal or a (5) Any surface owner or water purveyor who is known in one thousand five hundred feet of the center of the wells; and (6) The operator of any natural gas storage field we in three tenants in common or other co-owners of interest plicant may serve the documents required upon the personant of the center of this code. (2) is not notice to a landowner, unless the lien holder is the also provide the Well Site Safety Plan ("WSSP") to the stating as provided in section 15 of this rule.	al service or by the erosion and he owners of record of or tracts overlying the had disturbance as b) The coal owner, underlain by one or oped by the proposed habandonment of any to the applicant to l pad which is used to ithin which the s described in on described in the Notwithstanding any landowner. W. Va.
☑ Applicatio		otice ☑ Well Plat Notice is hereby provided to: ☑ COAL OWNER OR LESSEE	
Name: See Attac		Name: See Attached Address:	
		COAL OPERATOR Name:	
Name: See Attac Address:	OWNER(s) (Road and/or Other Disturbance)	Address: SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s) Name: See Attached	Office of Oil and Gas
Name:	Description of the second of t	Name: See Attached Address:	
SURFACE	OWNER(s) (Impoundments or Pits)	OPERATOR OF ANY NATURAL GAS STONAME: Address:	ORAGE FIELD Protection
Address:		*Please attach additional forms if necessary	_

WW-6A (8-13)

4706102017
API NO. 47-____OPERATOR WELL NO. 4H
Well Pad Name: Sullivan

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may 95 in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A (8-13) API NO. 47-OPERATOR WELL NO. 4H Well Pad Name: Sullivan

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

OCT 3 1 2025

WV Dagatimen (4 Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WW-6A (8-13) API NO. 47-06-102017
OPERATOR WELL NO. 4H
Well Pad Name: Sullivan

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Office of Oil and Gas

OCT 3 1 2025

WW-6A
(8-13)

API NO. 47-70-6 1020 17

OPERATOR WELL NO. 4H

Well Pad Name: Sullivan

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Notica	IC	hereby	GIVAN	347.
TAUTILL	10	HULLUNY	FIACII	NY.

Well Operator: Northeast Natural Energy LLC
Telephone: 304-414-7060
Email: hmedley@nne-llc.com
Address: 707 Virginia St. E, Suite 1200
Charleston, WV 25301
Facsimile:

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
KIMBERLY THOMPSON
Northeast Natural Energy
48 Donley Street Suite 601, Morgantown WV 2650
My Commission Expires March 24, 2030

Subscribed and sworn before me this day of Coleber, 2025.

Notary Public My Commission Expires March 24, 2030

Office of Oil and Gas

OCT 3 1 2025

WV Department of Environmental Protection

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Noti		Requiremen	t: Notice shall be provi	ded at	least SEVEN (7) day	s but no more than	FORTY-FIVE (45) days pr	ior to
		e: 4/30/2021	Date of Plan	ned E	ntry: 5/10/2021			
Deli	very met	hod pursuan	nt to West Virginia Co	de § 2	2-6A-10a			
☐ PERSONAL ☐ REGISTERED ☐ METHOD OF DELIVERY THAT REQUIRES A								
	SERVIC	E	MAIL		RECEIPT OR SIGN	ATURE CONFIR	MATION	
on to but i bene own and Secr enal	o the surfa- no more the eath such the er of mine Sediment retary, whole the sur	nce tract to contain forty-five tract that has brals underlying Control Manich statement face owner to	onduct any plat surveys a days prior to such entra filed a declaration pursing such tract in the countal and the statutes and tall include contact in obtain copies from the	requir y to: (uant to nty ta: l rules nforma	ed pursuant to this ar 1) The surface owner 2) section thirty-six, ar 3x records. The notice 4 related to oil and gas 4 stion, including the ac-	ticle. Such notice s of such tract; (2) t ticle six, chapter to shall include a sta exploration and pi	shall provide notice of planne hall be provided at least seve o any owner or lessee of coal wenty-two of this code; and (3 tement that copies of the state roduction may be obtained fro ge on the Secretary's web site	n days seams 3) any e Erosion om the
		eby provided E OWNER(П сол	OWNER OR LE	SSEE	
		rd & Karla Strosni						
Add	ress: 630 E	Broadway Ave			Address:			
rida		City, WV 26505						
Nan	ie:							
Add	ress:					RAL OWNER(s)		
N.T.					Name:			
Nan	16:				Address: _			
7100					*please attacl	additional forms if neo	cessary	
Purs	uant to W it survey o e: nty:	on the tract of West Virginia	Code § 22-6A-10(a), no f land as follows:		Approx. Latitu	ıde & Longitude:	operator is planning entry to LAT: 39° 36'53.15", LON: -80° 13'22.77 Breezy Height-Tennant Rd (27/1) Upper Monongahela River	
		-			Generally use	d farm name:	Sullivan	
Cop may Cha obta	ies of the be obtain rleston, W ined from	state Erosion ed from the S V 25304 (30	and Sediment Control Secretary, at the WV De 04-926-0450). Copies of y by visiting <u>www.dep.</u>	Manua epartm of such	al and the statutes and tent of Environmenta to documents or additi	I rules related to oi I Protection headqu onal information re		eet, SE,
	l Operator		tural Energy, LLC		Address:			
	phone:	304-414-7060		us within the	1	707 Virginia St. E, Suite	1200 Charleston, WV 25301	
Ema	-				Facsimile:	304-241-5972		
		XX19/11/10/2015						

Oil and Gas Privacy Notice:

Operator	Well	No.	Sullivan Pad	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry Date of Notice			() >	a out no more n	nan FORTY-FIVE (4	s) days prior to
	ce: 4/30/2021	Date of Planne	ed Entry: 5/10/2021			
Delivery met	hod pursuant (to West Virginia Code	e § 22-6A-10a			
☐ PERSON	NAT [REGISTERED	Memior or par			
SERVIC		MAIL	METHOD OF DELI RECEIPT OR SIGNA	VERY THAT F ATURE CONFI	REQUIRES A IRMATION	
but no more the beneath such to owner of mine and Sediment Secretary, which enable the surf	the fact to conding the forty-five data that has file that has file that has file that the fact of the fact of the fact owner to other than the fact owner to other than the fact of	ays prior to such entry ed a declaration pursua such tract in the count I and the statutes and re all include contact info btain copies from the se	or to filing a permit applicate quired pursuant to this artitoto: (1) The surface owner on to section thirty-six, artity tax records. The notice ales related to oil and gas commation, including the addrecretary.	cle. Such notice of such tract; (2) cle six, chapter shall include a supplementation and	shall be provided at to any owner or less twenty-two of this co statement that copies of	least seven days ee of coal seams de; and (3) any of the state Erosion
200	by provided to	:	_			
SURFAC	-1-1-E			OWNER OR LI		
	Sullivan		Name:	***************************************		
Daniel	ls. WV 25832		Address:	T = 1/27 = 1 = 1/2	The state of the s	
Name:	III TOUGE					•
Address:			☐ MINER	AL OWNER(s)		
Name:			Address			
Address:						
			*please attach a	lditional forms if ne	ecessary	
a placour toj on	st Virginia Cod the tract of lan	d as follows.	e is hereby given that the u	ndersigned wel		entry to conduct
\$20,000 Miles Fr		1 - Name of Contract of Contra	Approx. Latitude		LAT: 39° 36'53.15", LON: -8	
	Clay	· · · · · · · · · · · · · · · · · · ·	Public Road Acc	ess:	Breezy Height-Tennant Rd (27/1)
District: c			Watershed:		Upper Monongahela River	
District.	Brant Town		Conorally and J C	August William (September 1		
Quadrangle: G	erant Town		Generally used fa		Sullivan	
Quadrangle: G Copies of the stamay be obtained Charleston, WV	ate Erosion and I from the Secre 25304 (304-92	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of su	Generally used famual and the statutes and rutment of Environmental Puch documents or additional gov/oil-and-gas/pages/defa	les related to of	il and gas exploration	and production
Quadrangle: G Copies of the stamay be obtained Charleston, WV obtained from the	ate Erosion and I from the Secret 25304 (304-92 ne Secretary by	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of su	mual and the statutes and rutement of Environmental Process of additional contents or addit	les related to of	il and gas exploration	and production 57 th Street, SE, illing may be and Ga
Quadrangle: G Copies of the stamay be obtained Charleston, WV obtained from the	ate Erosion and I from the Secre 25304 (304-92) he Secretary by by given by:	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of su visiting <u>www.dep.wv.s</u>	Generally used fa nual and the statutes and ru tment of Environmental Pr nuch documents or additional gov/oil-and-gas/pages/defa	les related to of	il and gas exploration	and production
Quadrangle: G Copies of the stamay be obtained Charleston, WV obtained from the Notice is here! Well Operator:	ate Erosion and I from the Secret 25304 (304-92) he Secretary by by given by: Northeast Natural Er	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of su visiting <u>www.dep.wv.s</u>	mual and the statutes and rutement of Environmental Process of additional contents or addit	les related to of	il and gas exploration	and production 57 th Street, SE, illing may be and Ga
Quadrangle: G Copies of the stamay be obtained Charleston, WV obtained from the	ate Erosion and I from the Secre 25304 (304-92) he Secretary by by given by:	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of su visiting <u>www.dep.wv.s</u>	Generally used famual and the statutes and rutment of Environmental Process of additional gov/oil-and-gas/pages/defamus/	iles related to of otection headqual information re ult.aspx.	il and gas exploration	and production 57 th Street, SE, illing may be and Ga

Oil and Gas Privacy Notice:

Operator	Well	No.	Sullivan Pad	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

ice: 4/30/2021 Date of Planned ethod pursuant to West Virginia Code § DNAL REGISTERED CE MAIL West Virginia Code § 22-6A-10(a), Prior to face tract to conduct any plat surveys required than forty-five days prior to such entry to: tract that has filed a declaration pursuant neerals underlying such tract in the county to to tract that has filed and the statutes and rule nich statement shall include contact informatics owner to obtain copies from the security provided to: CE OWNER(s) M & Dawn M Lindner indner Ln Ithon, PA 15479	METHOD OF DELIVERY THAT I RECEIPT OR SIGNATURE CONFIDENT of filing a permit application, the operatorized pursuant to this article. Such notices: (1) The surface owner of such tract; (2) to section thirty-six, article six, chapter tax records. The notice shall include a ses related to oil and gas exploration and mation, including the address for a web retary. COAL OWNER OR L Name: Address:	tor shall provide notice of planned entry e shall be provided at least seven days to any owner or lessee of coal seams to twenty-two of this code; and (3) any statement that copies of the state Erosion production may be obtained from the page on the Secretary's web site, to
DNAL REGISTERED CE MAIL West Virginia Code § 22-6A-10(a), Prior to face tract to conduct any plat surveys requithan forty-five days prior to such entry to: tract that has filed a declaration pursuant nerals underlying such tract in the county to to Control Manual and the statutes and rule nich statement shall include contact informatice owner to obtain copies from the secretary provided to: CE OWNER(s) M & Dawn M Lindner indner Lindler Li	METHOD OF DELIVERY THAT I RECEIPT OR SIGNATURE CONFIDENTIAL TO filing a permit application, the operatured pursuant to this article. Such notice: (1) The surface owner of such tract; (2) to section thirty-six, article six, chapter tax records. The notice shall include a ses related to oil and gas exploration and mation, including the address for a web retary. COAL OWNER OR L Name: Address:	tor shall provide notice of planned entry e shall be provided at least seven days to any owner or lessee of coal seams to twenty-two of this code; and (3) any statement that copies of the state Erosion production may be obtained from the page on the Secretary's web site, to
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CE OWNER(s) d M & Dawn M Lindner indner Ln lhlon, PA 15479	Name:	
d M & Dawn M Lindner indner Ln Ihlon, PA 15479	Name:	
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Ihlon, PA 15479	Address:	
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	MINIEDALONDO	
	☐ MINERAL OWNER(s	
	Name:	
	rumoss.	
	*please attach additional forms if n	necessary
est Virginia Code § 22-6A-10(a), notice is	s hereby given that the undersigned we	ll operator is planning entry to conduct
West Virginia	Approx. Latitude & Longitude:	LAT: 39° 36'53.15", LON: -80° 13'22 77"
Monongalia	Public Road Access:	Breezy Height-Tennant Rd (27/1)
Clay	Watershed:	Upper Monongahela River
Grant Town	Generally used farm name:	Sullivan
V 25304 (304-926-0450). Copies of such the Secretary by visiting www.dep.wv.go	documents or additional information	
		OCT 3 1 2025
Northeast Natural Energy, LLC	Address:	001 01 2023
304-414-7060	707 Virginia St. E, Suite	1200 Charleston, WV 25301
	Facsimile: 304-241-5972	1200 Charleston, WV 25301 WW Lightstand of Enversamental Protection
	reby given: Vest Virginia Code § 22-6A-10(a), notice is on the tract of land as follows: West Virginia Monongalia Clay Grant Town state Erosion and Sediment Control Manuel from the Secretary, at the WV Departm V 25304 (304-926-0450). Copies of such the Secretary by visiting www.dep.wv.goveby given by: Northeast Natural Energy, LLC	*please attach additional forms if note is hereby given: Vest Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned we can the tract of land as follows: West Virginia Monongalia Public Road Access: Watershed: Generally used farm name: State Erosion and Sediment Control Manual and the statutes and rules related to ceed from the Secretary, at the WV Department of Environmental Protection heady V 25304 (304-926-0450). Copies of such documents or additional information of the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Seby given by: Northeast Natural Energy, LLC Address: 304-414-7060 707 Virginia St. E, Suite

Oil and Gas Privacy Notice:

Operator	Well	No.	Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Date of Notice: 40909291 Date of Planned Entry: 500201 Delivery method pursuant to West Virginia Code § 22-6A-10a PERSONAL REGISTERED MAIL REGISTERED RECEIPT OR SIGNATURE CONFIRMATION Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall provided notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall provided notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall provide a telest seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract (2) to any owner or lesses of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include context information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary. Notice is hereby provided to: Surface OWNER(s) Name: James Locks Douchas Address: Address: Whates a survey on the tract of land as follows: Name: Address: Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: Name: Address: Approx. Latitude & Longitude: Public Road Access: Uname Yest Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia Code § 22-6A-10(a), notice is hereby given that th	Notice Time Requirement: Notice shall be provided at I	east SEVEN (7) days but no more t	han FORTY-FIVE (45) days prior to
Delivery method pursuant to West Virginia Code § 22-6A-10a PERSONAL	onay		The second secon
PERSONAL REGISTERED MAIL RECIPT OR SIGNATURE CONFIRMATION Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or disease of coal seams beneath such tract that has filled a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner or finerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary. Notice is hereby provided to: SURFACE OWNER(s) Name: Address: SURFACE OWNER(s) Name: Address: Approx. Latitude & Longitude: Approx. Latitude & Longitude: Approx. Latitude & Longitude: County: Okas Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of I and as follows: West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of I and as follows: West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of I and as follows: West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct and plat survey on the tract of I and a			
SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lease of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner or fininerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary. Notice is hereby provided to: SURFACE OWNER(5) SURFACE OWNER(5) Name: Address: Approx. Latitude & Longitude: LAT: 397 3923.15; LON:-807 122.277 Energy Monorgables River District: County: Monorgables County: Monorgables Approx. Latitude & Longitude: LAT: 397 3923.15; LON:-807 122.277 Energy Monorgables River Sullivan Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SED Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary street, SED County: Contraction of the state Erosion an	Delivery method pursuant to West Virginia Code § 22	-6A-10a	
SERVICE MAIL RECEIPT OR SIGNATURE CONFIRMATION Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filled a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary. Notice is hereby provided to: SURFACE OWNER(s) Name: Address: Approx. Latitude & Longitude: Approx. Solution in Receptary by 400-40-4050. Copies of such documents or additional information related to horizontal drilling may b	☐ PERSONAL ☐ REGISTERED ☐	METHOD OF DELIVERY THAT I	PEOUTER A
Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary. Notice is hereby provided to: SURFACE OWNER(s) Name: Address: Surface Towner to obtain copies from the secretary. Name: Address: Addr		RECEIPT OR SIGNATURE CONF	IRMATION
but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner or fininerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary. Notice is hereby provided to: SURFACE OWNER(s) SURFACE OWNER(s) Name: Address: Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: County: Monorgalia Approx. Latitude & Longitude: Approx. Latitude & Longitude: LAT: 39° 3673.15°, LON: 80° 1322.77° Bullor Monorgalia Approx. Latitude & Longitude: Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57° Street, SE_Obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Notice is hereby given by: Northeast Northe			
Surface owner(s) Name: James Louis Doukas Address: 13491 Olée Oak Dr Charlotte Hall, MD 20622 Name: Address: Mineral Name: Address: Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia Approx. Latitude & Longitude: LAT: 39° 36'53.16", LON: -80° 13'22.77" County: Monongalia Public Road Access: Breezy Height-Tennand Rd (27/1) District: Clay Watershed: Upper Monongable River Sullivan Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57'th Street, SE, obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Notice is hereby given by: Well Operator: Northeast Natural Energy, LLC Address: Clephone: 304414-7050	but no more than forty-five days prior to such entry to: (1) beneath such tract that has filed a declaration pursuant to sowner of minerals underlying such tract in the county tax and Sediment Control Manual and the statutes and rules re Secretary, which statement shall include contact informationable the surface owner to obtain copies from the secretary	or pursuant to this article. Such notice of the surface owner of such tract; (2) section thirty-six, article six, chapter records. The notice shall include a selated to oil and gas exploration and on including the address for a web-	e shall be provided at least seven days) to any owner or lessee of coal seams twenty-two of this code; and (3) any statement that copies of the state Erosion
Name: James Louis Doukas Address: Addre			
Address:	and the second s		
Name:	Address: 13491 Olde Oak Dr.	Name:	
Name:	Charlotte Hall, MD 20622	Address:	water
Name: Address: Address: Address:			- Augustus
Name: Address: Address: Address: Address:	Address:	☐ MINERAL OWNER(s))
Address: *please attach additional forms if necessary Notice is hereby given: Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia County: Monongalia Public Road Access: Pure Monongalia Public Road Access: Breezy Height-Tennant Rd (27/1) Upper Monongahela River Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Notice is hereby given by: Notice is hereby given by: Northeast Natural Energy, LLC Address: 202 Virginia St. E. Suite 1000 Obtains under the control Manual and the secretary in the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Notice is hereby given by: Northeast Natural Energy, LLC Address:			
*please attach additional forms if necessary Notice is hereby given: Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia Approx. Latitude & Longitude: County: Monongalia Public Road Access: Breezy Holght-Tennant Rd (27/1) Upper Monongahela River District: Clay Watershed: Upper Monongahela River Sullivan Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Notice is hereby given by: Well Operator: Northeast Natural Energy, LLC Address: Clephone: 707 Virginia SI E. Suite 1000 Obtains University of Conduction and production and production and production of Copies of Such documents or additional information related to horizontal drilling may be and conduction of Copies of Such documents or additional information related to horizontal drilling may be and conduction of Copies of Such documents or additional information related to horizontal drilling may be and copies and c	Name:	Address:	
Notice is hereby given: Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia Approx. Latitude & Longitude: County: Monongalia District: Clay Quadrangle: Grant Town Generally used farm name: Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx Notice is hereby given by: Vell Operator: Northeast Natural Energy, LLC Address:	Address:		
Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows: State: West Virginia County: Monongalia District: Clay Quadrangle: Grant Town Generally used farm name: Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57 th Street, SE, obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Northeast Natural Energy, LLC Address: Total Copies of Such documents or additional information related to horizontal drilling may be and copies of the state of the stat		*please attach additional forms if n	ecessary
District: Clay Watershed: Grant Town Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Northeast Natural Energy, LLC Address: Total Town Public Road Access: Breezy Height-Tennant Rd (27/1) Upper Monongahela River Sullivan Upper Monongahela River Sullivan Ocharleston and production and production headquarters, located at 601 57th Street, SE, obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Northeast Natural Energy, LLC Address:	Pursuant to West Virginia Code § 22-6A-10(a), notice is he a plat survey on the tract of land as follows: State: West Virginia		
Quadrangle: Grant Town Generally used farm name: Upper Monongahela River Generally used farm name: Sullivan Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Notice is hereby given by: Well Operator: Northeast Natural Energy, LLC Address: Gelephone: 304-414-7060	County: Monongalia	Public Road Access:	
Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx. Notice is hereby given by: Well Operator: Northeast Natural Energy, LLC Address: Sullivan Generally used farm name: Sullivan Generally used farm name: Sullivan Address:	District. Clay		
Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be and obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx . Notice is hereby given by: Well Operator: Northeast Natural Energy, LLC Address: Selephone: OCT 3 1 202	Quadrangle: Grant Town	Generally used farm name:	
Well Operator: Northeast Natural Energy, LLC Address: Celephone: 304-414-7060 707 Virginia St. E. Suita 1000 Charlest Associated Address:	Charleston, WV 25304 (304-926-0450). Copies of such do	cuments or additional information	uarters, located at 601 57 th Street, SE, elated to horizontal drilling may be and Gas
Pelephone: 304-414-7060 Address:			NCT 3 1 2025
Celephone: 304-414-7080	Well Operator: Northeast Natural Energy, LLC	Address:	
mail: Facsimile: 304-241-5972 Environmental Prote		10 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1200 Charleston, WV 25301 WW Department of
	mail:	Facsimile: 304-241-5972	Environmental Grotectic

Oil and Gas Privacy Notice:

Operator Well No. Sulli	van Pad
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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry	ie Requirement: Notice shall be provide	d at least SEVEN (7) d	ays but no more t	han FORTY-FIVE (45) days prior to
	tice: 4/30/2021 Date of Planne	d Entry: 5/10/2021		
	ethod pursuant to West Virginia Code			
// pursuance /				
L PERS	— MOGIOTERAD	METHOD OF DE	LIVERY THAT I	REQUIRES A
SERV	ICE MAIL	RECEIPT OR SIG	NATURE CONF.	IRMATION
but no more beneath such owner of mi and Sedimer Secretary, we enable the su	West Virginia Code § 22-6A-10(a), Prior face tract to conduct any plat surveys received than forty-five days prior to such entry to tract that has filed a declaration pursuan nerals underlying such tract in the county at Control Manual and the statutes and rushich statement shall include contact informations owner to obtain copies from the second	o: (1) The surface owners to section thirty-six, and tax records. The notice less related to oil and garmation, including the a	rticle. Such notice or of such tract; (2 rticle six, chapter e shall include a	e shall be provided at least seven days) to any owner or lessee of coal seams twenty-two of this code; and (3) any statement that copies of the state Erosion
Notice is he	reby provided to:			
■ SURFA	CE OWNER(s)	□ coa	L OWNER OR L	E92EE
Name: Clif	ton E Tennant Jr. Eagle Dr view, WV 26570			
Address: 50	Eagle Dr	Address:		
Fair	view, WV 26570	, radios,		
Name:				*
Address:		☐ MINE	RAL OWNER(s)	
No.		Name:	35.0	
Address		Address:		
			additional forms if n	
Notice is he	wahre given .	•	auditional forms if p	cocosary
Pursuant to V	Vest Virginia Code \$ 22 64 10(a)	to the second		
a plat survey	Vest Virginia Code § 22-6A-10(a), notice on the tract of land as follows:	is hereby given that the	undersigned wel	l operator is planning entry to conduct
State:		Approx Latit	do 9. T!4 . t	
County:	Monongalia	Public Road A	de & Longitude:	LAT: 39° 36'53.15", LON: -80° 13'22.77"
District:	Clay	Watershed:	ccess,	Breezy Height-Tennant Rd (27/1)
Quadrangle:	Grant Town	Generally used	farm name:	Upper Monongahela River Sullivan
Charleston, W	state Erosion and Sediment Control Man ned from the Secretary, at the WV Depart VV 25304 (304-926-0450). Copies of su- the Secretary by visiting www.dep.wv.g	ual and the statutes and ment of Environmental	rules related to o	il and gas exploration and production uarters, located at 601 57 th Street, SE, elated to horizontal drilling may be
Notice is has	eby given by:			Office of Oil and Can-
Well Operator	": Northeast Natural Energy, LLC	A J J		207 0 1 2021
Telephone:	304-414-7060	Address:		OCT 3 1 2025
Email:			CAN'T WELL TO	1200 Charleston, WV 25301
		Facsimile:	304-241-5972	WV Department of
Oil and Car	Duite an N. 4			Environmenta in check (
Ju and Gas	Privacy Notice:			

Operator	Well	No.	Sullivan	Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

CHITIST	8	riodec shall be provid	ed at least SEVEN (7) da	ys but no more th	han FORTY-FIVE (45) days prior to
entry Date of Noti			ed Entry: 5/10/2021			, my Frior to

Delivery me	thod pursuant	to West Virginia Cod	e § 22-6A-10a			
☐ PERSO	NAL	REGISTERED	■ METHOD OF DEL	IVEDV TUATT	DEOLUDEO A	
SERVIC	CE	MAIL	RECEIPT OR SIGN	ATURE COME	REQUIRES A	
D	******					
but no more to beneath such owner of min and Sediment Secretary, wh enable the sur	than forty-five d tract that has fil terals underlying t Control Manua tich statement sh rface owner to o	ays prior to such entry led a declaration pursual such tract in the count and the statutes and reall include contact info btain copies from the second contact in the second con	or to filing a permit appliced pursuant to this are to: (1) The surface owner and to section thirty-six, are ty tax records. The notice ules related to oil and gas ormation, including the adecretary.	of such tract; (2) ticle six, chapter shall include a s	e shall be provided at) to any owner or less twenty-two of this costatement that copies	least seven days see of coal seams ode; and (3) any of the state Erosion
Notice is here	eby provided to	r:				
■ SURFAC	CE OWNER(s)		П сод	OWNED OD I	FCCEE	
Name: Kerry	I Darrah		Name:	COAL OWNER OR LESSEE Name: Address:		
Address: 802 0	Country Club Rd		Address:			<u>2</u> 65
	10110, 111 20004		4000			1
Name:			· · · · · · · · · · · · · · · · · · ·			•
riddross.			☐ MINEI	RAL OWNER(s)	1	
			Name:			
Address:			Address:			9
	William Company Street	-				•
			please attach a	additional forms if ne	ecessary	
	ehy given					
Notice is her	on given.	0 8 22 64 10(-)	919 20 20			
Pursuant to We	est Virginia Cod	e g 22-0A-10(a), notice	e is hereby given that the	undersioned wel	I operator is planning	-1-7-1
Pursuant to We a plat survey o	est Virginia Cod in the tract of lan	id as follows:	e is hereby given that the	undersigned wel	l operator is planning	entry to conduct
Pursuant to We a plat survey o State:	est Virginia Cod in the tract of lan West Virginia	a da follo 775.	Annroy Latitud	e & Longitude:		
Pursuant to We a plat survey o State: County:	est Virginia Cod in the tract of lan West Virginia Monongalia	44 1010113.	Approx. Latitud Public Road Ac	e & Longitude:	LAT: 39° 36'53.15", LON: -8	80° 13'22.77"
Pursuant to We a plat survey of State: County: District:	est Virginia Cod in the tract of lan West Virginia Monongalia Clay	a do follo (15.	Approx. Latitud Public Road Ac Watershed:	e & Longitude: cess:	LAT: 39° 36'53.15", LON: -8 Breezy Height-Tennant Rd	80° 13'22.77"
Pursuant to We a plat survey o State: County:	est Virginia Cod in the tract of lan West Virginia Monongalia Clay	44 1010113.	Approx. Latitud Public Road Ac	e & Longitude: cess:	LAT: 39° 36'53.15", LON: -8	80° 13'22.77"
Pursuant to We a plat survey o State: County: District: Quadrangle: Copies of the state may be obtaine Charleston, WY	est Virginia Cod on the tract of lan West Virginia Monongalia Clay Grant Town tate Erosion and of from the Secret V 25304 (304-9)	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of st	Approx. Latitud Public Road Ac Watershed: Generally used in mual and the statutes and retiment of Environmental F	e & Longitude: cess: farm name: ules related to oi	LAT: 39° 36'53.15", LON: -6 Breezy Height-Tennant Rd Upper Monongahela River Sullivan I and gas exploration	30° 13'22.77" (27/1) and production
Pursuant to We a plat survey of State: County: District: Quadrangle: Copies of the state may be obtained Charleston, We obtained from the	est Virginia Cod on the tract of lan West Virginia Monongalia Clay Grant Town tate Erosion and of from the Secret V 25304 (304-9) the Secretary by	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of st	Approx. Latitud Public Road Ac Watershed: Generally used in the statutes and reference of Francisco Control (Francisco Control	e & Longitude: cess: farm name: ules related to oi	LAT: 39° 36'53.15", LON: -6 Breezy Height-Tennant Rd Upper Monongahela River Sullivan I and gas exploration	and production 57 th Street, SE, cilling may be
Pursuant to We a plat survey of State: County: District: Quadrangle: Copies of the state may be obtained Charleston, We obtained from the Notice is here	est Virginia Cod n the tract of lan West Virginia Monongalia Clay Grant Town tate Erosion and d from the Secret V 25304 (304-9) the Secretary by eby given by:	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of su visiting <u>www.dep.wv.s</u>	Approx. Latitud Public Road Ac Watershed: Generally used and and the statutes and artment of Environmental Fuch documents or addition gov/oil-and-gas/pages/def	e & Longitude: cess: farm name: ules related to oi	LAT: 39° 36'53.15", LON: -6 Breezy Height-Tennant Rd Upper Monongahela River Sullivan I and gas exploration	30° 13'22.77" (27/1) and production
Pursuant to We a plat survey of State: County: District: Quadrangle: Copies of the stamp be obtaine Charleston, We obtained from the stamp of the st	est Virginia Cod on the tract of lan West Virginia Monongalia Clay Grant Town tate Erosion and od from the Secret V 25304 (304-9) the Secretary by Eby given by: Northeast Natural E	Sediment Control Mar etary, at the WV Depar 26-0450). Copies of su visiting <u>www.dep.wv.s</u>	Approx. Latitud Public Road Ac Watershed: Generally used in the statutes and retirent of Environmental Fach documents or addition gov/oil-and-gas/pages/def Address:	te & Longitude: cess: farm name: rules related to oil rotection headqual information related.	LAT: 39* 36'53.15", LON: -E Breezy Height-Tennant Rd Upper Monongahela River Sullivan If and gas exploration harters, located at 601 elated to horizontal di	and production 57 th Street, SE, cilling may be
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Oil and Gas Privacy Notice:

Operator	Well No.	Sullivan Pad	
Portitor	IT CIL I VO.		

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time entry	e Requirement:	Notice shall be provided	at least SEVEN (7) days but no more t	han FORTY-FIVE (45) days prior to
		Date of Planned			
Delivery me	thod pursuant	to West Virginia Code §	§ 22-6A-10a		
☐ PERSC	NAL	REGISTERED [METHOD OF I	DELIVERY THAT I	POLITOR A
SERVI		MAIL	PECEIDIO OF I	IGNATURE CONF	REQUIRES A
but no more the beneath such owner of min and Sedimen Secretary, when able the sur	than forty-five d tract that has fil erals underlying t Control Manua lich statement sh rface owner to o	ays prior to such entry to led a declaration pursuant g such tract in the county all and the statutes and rule hall include contact information to btain copies from the second	: (1) The surface over to section thirty-sintax records. The notes related to oil and mation, including the	s article. Such notice wher of such tract; (2 c, article six, chapter tice shall include a s	or shall provide notice of planned entry e shall be provided at least seven days) to any owner or lessee of coal seams twenty-two of this code; and (3) any statement that copies of the state Erosion production may be obtained from the page on the Secretary's web site, to
-	eby provided to CE OWNER(s)):	-		
	Nolan & Linda Mae Pa			OAL OWNER OR L	
Address 30 W	vers Run Rd	ayton	Name:	292000	- Contract C
Fain			Address	i	Of the state of th
Name:		· · · · · · · · · · · · · · · · · · ·	-		
Address:		-	□ мг	NERAL OWNER(s)	
Name:			Address	*	
Address:	anomi, exit	Committee and Ambridge and Ambr			
			*please at	ach additional forms if no	ecessary
State: County: District:	est Virginia Cod n the tract of lan West Virginia Monongalia Clay		Approx. Lat Public Road Watershed:	itude & Longitude: Access:	LAT: 39° 36'53.15", LON: -80° 13'22.77" Breezy Height-Tennant Rd (27/1) Upper Monongahela River
Quadrangie.	Giant Town		Generally us	sed farm name:	Sullivan
Charleston, W	V 25304 (304-9)	Sediment Control Manuetary, at the WV Departm 26-0450). Copies of sucl visiting www.dep.wv.go	documents or add	tal Protection headquitional information	il and gas exploration and production parters, located at 601 57th Street, SE, elated to horizontal drilling may be
Notice is here	ehy given by:				OCT DI O
Well Operator:	Northeast Natural E	neray II C	A dduss-		OCT 3 1 2025
Telephone:	304-414-7060	noigy, cto	Address:		TAK.
Email:			Panini		1200 Charleston, WV 25301 WV Dopartment of
S0000000000000000000000000000000000000	-		Facsimile:	304-241-5972	-machini Protesto
Oil and Gas I	Privacy Notice	::			

Oil and Gas Privacy Notice:

WW-6A3 (1/12)

Operator Well No. Sullivan Pad

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time	e Requireme	ent: Notice shall be prov	ided a	t least SEVEN (7)	days but no more th	han FORTY-FIVE (4	45) days prior to
entry Date of Noti						,	, , , , , , , , ,
	1001	Date of Figh	nea r	Entry: 5/10/2021	12-11-11-11		
Delivery me	ethod pursua	ant to West Virginia Co	de § 2	22-6A-10a			
☐ PERSO	NAL	REGISTERED	m	METHOD OF D	ELIVERY THAT F	POLUBER 1	
SERVIO	CE	MAIL	-	PECEIPT OF D	CHATTINE COM	REQUIRES A	
					GNATURE CONFI		
but no more to beneath such owner of min and Sediment Secretary, wh	than forty-five tract that has serals underly t Control Ma nich statemen	a Code § 22-6A-10(a), Proportion of the conduct any plat surveys the days prior to such entry a filed a declaration pursuring such tract in the count and the statutes and the shall include contact in the obtain copies from the	y to: (uant to nty ta: rules	1) The surface own o section thirty-six of records. The not related to oil and g	ner of such tract; (2), article six, chapter ice shall include a s	e shall be provided at) to any owner or less twenty-two of this co statement that copies o	least seven days ee of coal seams de; and (3) any of the state Erosion
Notice is here	eby provide	d to:					
■ SURFAC	CE OWNER(s)			AL OWNER OR LI	Rapp	
	G & Patricia Cona						
Address: 1811	***************************************			Address:			5 8
	rmont, WV 26554						•
Name:							el e
-		The second secon			IERAL OWNER(s)		
Name:				Name:			
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					ch additional forms if ne		
	est Virginia (on the tract of	Code § 22-6A-10(a), not land as follows:	ice is I				entry to conduct
	West Virginia			Approx. Lati	tude & Longitude:	LAT: 39° 36'53.15", LON: -8	0° 13'22 77"
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	Crant Town	WALL TO A STATE OF THE STATE OF		Watershed:		Upper Monongahela River	
Quadrangie.	Grant Town			Generally use	ed farm name:	Sullivan	
Copies of the somay be obtaine Charleston, Woodtained from t	tate Erosion ed from the S V 25304 (30 the Secretary	and Sediment Control M ecretary, at the WV Dep 4-926-0450). Copies of by visiting <u>www.dep.wy</u>	anual artmen such c	and the statutes and the Statutes and to Statutes and the Statutes of Environments or additional-gas/pages/	d rules related to oi al Protection headquional information re default.aspx.	l and gas exploration parters, located at 601 elated to horizontal dr	and production 57 th Street, SE, illing may be EIVED Office of Oil and Gas
Notice is here	eby given b	y:					007 0 1 2005
Well Operator:	Northeast Natu			Address:			OCT 3 1 2025
Telephone:	304-414-7060				707 Virginia St E Suito	1200 Charleston, WV 25301	
Email:				Facsimile:	304-241-5972	raco Charleston, WV 25301	Ury Department of
		W. W. W.			- STRIT WIE		Enuschmental Protection
Oil and Gas F	Privacy Not	ice:					

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

PATTERN		. House shall be provided	d at least SEVEN (7) days but no more t	han FORTY-FIVE (45) days prior to
Onti j			d Entry: 5/10/2021	S 8 8 8
	:		170 170000	
Delivery me	ethod pursuan	t to West Virginia Code	§ 22-6A-10a	
☐ PERSO	DNAL [REGISTERED	■ METHOD OF DELIVERY THAT I	REQUIRES A
SERVI	CE	MAIL	RECEIPT OR SIGNATURE CONF.	IRMATION
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but no more beneath such owner of min and Sedimen Secretary, when able the su	than forty-five that has for the tract that has for the track that has for the track that the track that the track that the track that the track that the track that the track that the track that the track that the track that the tr	days prior to such entry to all the county to a declaration pursuant g such tract in the county all and the statutes and rule shall include contact infor obtain copies from the second	mation including the address for a web	e shall be provided at least seven days) to any owner or lessee of coal seams twenty-two of this code; and (3) any statement that copies of the state Erosion
2000	reby provided		_	
	CE OWNER(s)	1 2 2	☐ COAL OWNER OR L	
Name: Con	nie Hamilton		Name:	
Address: 437	6 Crossroads Rd		Name:Address:	
Vame:	11017, 11 1 20070		- Control of the Cont	
Address:			☐ MINERAL OWNER(s)	
estions -				
lame:			Name:Address:	
adress:				
			*please attach additional forms if no	ecessary
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Votice is he	reby given: /est Virginia Co	de § 22-6A-10(a) notice	is hereby given that the and and and	
Notice is he	est Virginia Co	ide § 22-6A-10(a), notice and as follows:	is hereby given that the undersigned wel	ll operator is planning entry to conduct
Totice is he ursuant to W plat survey o tate:	est Virginia Co on the tract of la	and as follows.		
Totice is he ursuant to W plat survey otate:	Vest Virginia Co on the tract of la West Virginia Monongalia	and do fortows.	Approx. Latitude & Longitude; Public Road Access:	LAT: 39° 36'53.15", LON: -80° 13'22.77"
Votice is her ursuant to W plat survey of tate: ounty: istrict:	Vest Virginia Co on the tract of la West Virginia Monongalia	and do fortows.	Approx. Latitude & Longitude; Public Road Access:	LAT: 39° 36'53.15", LON: -80° 13'22.77" Breezy Height-Tennant Rd (27/1)
Notice is he dursuant to Work plat survey of tate: County:	Vest Virginia Co on the tract of la West Virginia Monongalia	and as follows.	Approx. Latitude & Longitude: Public Road Access: Watershed:	LAT: 39° 36'53.15", LON: -80° 13'22.77"
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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Operator Well No. Sullivan 4H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Date of No	e Requirement: Notice shall be provided a lice: 10/17/2025 Date Pe	nt least TEN (10) days prior to filing rmit Application Filed: 10/27/2025	; a permit application.
Delivery m	ethod pursuant to West Virginia Code §		
☐ HANI			
DELIV	- CARCINIED WINIL		
	TET CIG TRECEIT I REC		
drilling a ho of this subse subsection n and if availa	rizontal well: <i>Provided</i> , That notice given ction as of the date the notice was provided any be waived in writing by the surface own ble, facsimile number and electronic mail a	pursuant to subsection (a), section to the surface owner: <i>Provided, he</i> ner. The notice, if required, shall indures of the operator and the opera	in, an operator shall, by certified mail return the surface owner's land for the purpose of ten of this article satisfies the requirements owever, That the notice requirements of this clude the name, address, telephone number tor's authorized representative.
Notice is no Name: Alan Su	ereby provided to the SURFACE OW		
Address: 467		Name:	
	enton, FL 34203	Address:	
the surface of State: County: District: Quadrangle: Watershed:	wner's land for the purpose of drilling a hor West Virginia Monongalia County Clay Grant Town Upper Monongahela	izontal well on the tract of land as f UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name:	well operator has an intent to enter upon follows: 566699.1 4385292.4 Route 27/1 Sullivan
Pursuant to V facsimile num related to hor	Shall Include: West Virginia Code § 22-6A-16(b), this raber and electronic mail address of the optizontal drilling may be obtained from the 57 th Street, SE, Charleston, WV 25304 (30)	Gerator and the operator's authorize	ed representative. Additional information
Pursuant to V facsimile nun related to hor located at 601	West Virginia Code § 22-6A-16(b), this raber and electronic mail address of the optizontal drilling may be obtained from the 57th Street, SE, Charleston, WV 25304 (30)	Gerator and the operator's authorize	ed representative. Additional information
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Pursuant to V facsimile num related to hor located at 601 Notice is her	West Virginia Code § 22-6A-16(b), this raber and electronic mail address of the optizontal drilling may be obtained from the 57 th Street, SE, Charleston, WV 25304 (30 reby given by: Northeast Natural Energy LLC	Secretary, at the WV Department of 04-926-0450) or by visiting <a href="https://www.demander.com/www.demande</td><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager</td></tr><tr><td>Pursuant to V
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Address:</td><td>West Virginia Code § 22-6A-16(b), this raber and electronic mail address of the optizontal drilling may be obtained from the 57<sup>th</sup> Street, SE, Charleston, WV 25304 (30 reby given by: Northeast Natural Energy LLC 707 Virginia St. E, Suite 1200</td><td>Secretary, at the WV Department of 04-926-0450) or by visiting <u>www.de</u></td><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager 48 Donley Street, Suite 601</td></tr><tr><td>Pursuant to Macsimile numerelated to hor located at 601 Notice is here Well Operator Address: Telephone:</td><td>West Virginia Code § 22-6A-16(b), this raber and electronic mail address of the optizontal drilling may be obtained from the 57<sup>th</sup> Street, SE, Charleston, WV 25304 (30 reby given by: Northeast Natural Energy LLC</td><td>Secretary, at the WV Department of 04-926-0450) or by visiting www.de Authorized Representative: Address:</td><td>ed representative. Additional information of Environmental Protection headquarters, ep.wv.gov/oil-and-gas/pages/default.aspx. Hollie Medley, Regulatory Manager 48 Donley Street, Suite 601 Morgantown, WV 26501</td></tr><tr><td>Pursuant to V
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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Date of Not	e Requirement: notice shall be provided no lice: 10/17/2025 Date Permit Ap	later than the fil plication Filed:	ing date of perm 10/27/2025	nit application.
Delivery me	ethod pursuant to West Virginia Code § 2	2-6A-16(c)		
		HAND DELIVERY		
the planned required to b drilling of a damages to the	W. Va. Code § 22-6A-16(c), no later than at requested or hand delivery, give the surface operation. The notice required by this subsection (b), section ten of horizontal well; and (3) A proposed surface he surface affected by oil and gas operations tes required by this section shall be given to	osection shall inc this article to a si e use and comp	elude: (1) A copurface owner who	for the drilling of a horizontal well notice of y of this code section; (2) The information ose land will be used in conjunction with the ent containing an offer of compensation for
Notice is her (at the addres Name: See Attac Address:	reby provided to the SURFACE OWNER(ss listed in the records of the sheriff at the tin	ne of notice): Name		
Notice is here Pursuant to Woperation on State: County: District: Quadrangle: Watershed:	eby given: Vest Virginia Code § 22-6A-16(c), notice is It the surface owner's land for the purpose of west Virginia Monongalia Clay Grant Town Upper Monongahela	UTM NAD Public Road	83 Easting: Northing:	well operator has developed a planned act of land as follows: 566699.1 4385292.4 Route 27/1 Sullivan
This Notice S Pursuant to W to be provided to be provided to provided to be provi	hall Include: Yest Virginia Code § 22-6A-16(c), this notice to by W. Va. Code § 22-6A-10(b) to a surf all; and (3) A proposed surface use and comp and by oil and gas operations to the extent the clated to horizontal drilling may be obtained allocated at 601 57th Street, SE. Charleste	ensation agreem	ent containing and compensable und	ased in conjunction with the drilling of a offer of compensation for damages to the er article six-b of this chapter. Additional
Well Operator: Telephone:	Northeast Natural Energy LLC 304-414-7060	Address:	707 Virginia St. E, Suite Charleston, WV 25301	e 1200
Email:	hmedley@nne-llc.com	Facsimile:	Gnarieston, WV 25301	
Oil and Gas P	rivacy Notice:	_ acsimile.		

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Office of Oil and Gas

OCT 3 1 2025

WV	V-6AW
(1-1	2)

API NO. 47- 061 _ 020	017
OPERATOR WELL NO.	4H
Well Pad Name: Sullivan	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

provisions list WW-6A and required, and State: County: District: Quadrangle: Watershed:	, hereby state that I have real ted above, and that I have received copies of attachments consisting of pages one (1) three the well plat, all for proposed well work on the West Virginia Monongalia Clay Grant Town Upper Monongahela that I have no objection to the planned work does materials.	a Notice of A ough 51 e tract of land UTM NAI Public Roa Generally	pplication, an App , including to as follows: D 83 Easting: Northing: d Access: used farm name:	blication for a Well Work Permit on Form the erosion and sediment control plan, it 566699.1 4385292.4 Route 27/1 Sullivan
*Please check	the box that applies		FOR EXECUT	ION BY A NATURAL PERSON
	CE OWNER		Signature:	
■ SURFACE OWNER (Road and/or Other Disturbance)		Print Name: Date:		
☐ SURFACE OWNER (Impoundments/Pits)			1 12 122000 00000	
☐ COAL OWNER OR LESSEE			Company: NNE Mids	ION BY A CORPORATION, ETC.
☐ COAL OPERATOR			By: Hollie Medley Its: Regulatory Manager	
□ WATER	PURVEYOR		Signature: Ho	olmes
□ OPERAT	OR OF ANY NATURAL GAS STORAC	E FIELD	Date: 11- 5-	

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VOLUNTARY STATEMENT OF NO OBJECTION

State: West Virginia	through, including the erosion and sediment control plan, in the tract of land as follows: Easting: See attached
County: Monongalia District: Clay	Northing:
Quadrangle: Grant Town	Public Road Access: Route 27/1
Watershed: Upper Monongahela	Generally used farm name: Sullivan
*Please check the box that applies	EOD EXTERNATION
SURFACE OWNER	Signature: John & Conque and
☐ SURFACE OWNER (Road and/or Other Disturb	Signature John & Commercal
	Signature: John & Conquar Print Name: John & Conquar Print Name: John & Conver of Poster Company:
☐ SURFACE OWNER (Road and/or Other Disturb☐ SURFACE OWNER (Impoundments/Pits)	Signature: John & Conquar Print Name: John & Conquar Date: John & Conporation, ETC. Company: By:
☐ SURFACE OWNER (Road and/or Other Disturb☐ SURFACE OWNER (Impoundments/Pits)☐ COAL OWNER OR LESSEE	Signature: John & Conquar Print Name: John & Conquar Print Name: John & Conver of Poster Company:

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Michael J. DeMers

Michael J. DeMers

Charleston, West Virginia 25305-0440 • (304) 558-0444

Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E. Secretary of Transportation Commissioner of Highways

July 18, 2025

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Sullivan Well Pad, Monongalia County

Sullivan 2H Well Site Sullivan 4H Well Site Sullivan 6H Well Site Sullivan 8H Well Site Sullivan 10H Well Site Sullivan 12H Well Site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2022-0423 which has been issued to Northeast Natural Energy, LLC for access to the State Road for a well site located off Monongalia County Route 27/1 SLS MP 0.42.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt

Central Office O&G Coordinator

Lacy D. Pratt

RECEIVED

OCT 3 1 2025

Cc:

Dave McDougal Northeast Natural Energy, LLC OM, D-4 File

Water Carrier Water 7732-18-5 HCI, 7.5% Acidizing Hydrochloric Acid Water 7647-01-0 732-18-5 Sand (100 Mesh Proppant) Proppant Crystalline Silica (quartz) 14808-60-7 Sand (40-70 Mesh Proppant) Proppant Crystalline Silica (quartz) 14808-60-7 StimStream FR 9800 Friction Reducer Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate Copolymer 90622-53-0 962-53	Trade Name	Purpose	Ingredients	Comical Abetic of Co. 1
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AA/ATBS Copolymer Methanol Pyridnium, 1-(phenylmethyl)-,ethyl methyl derivs., chlorides Ethanoic Acid Ethoxylated Alcohols Proprietary 104-76-7			Ethanol	64-17-5
AA/ATBS Copolymer Methanol Pyridnium, 1-(phenylmethyl)-,ethyl methyl derivs., chlorides Ethanoic Acid Acid Inhibitor Acid In	StimStream SC 405	Scale Inhibitor		9003-04-7
Methanol Pyridnium, 1-(phenylmethyl)-,ethyl methyl derivs., chlorides Ethanoic Acid Acid Pack Pro Acid Inhibitor Acid Inhibito		Tours minibles	AA/ATBS Copolymer	9003-05-8
Pyridnium, 1-(phenylmethyl)-,ethyl methyl derivs., chlorides Ethanoic Acid Acid Inhibitor Buthov lated Norwlahones Acid Inhibitor Acid Inhi			Methanol	
Acid Pack Pro Acid Inhibitor Acid Inhibitor Acid Inhibitor Acid Inhibitor Acid Inhibitor Acid Inhibitor Ethoxylated Alcohols Proprietary Proprietary Proprietary Proprietary Proprietary Proprietary 104-76-7			Pyridnium, 1-(phenylmethyl)-,ethyl methyl deriys	
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Acid Inhibitor Ethoxylated Alcohols 68131-39-5 Proprietary Proprietary Proprietary Proprietary 2-ethylhexanol 104-76-7			Ethanoic Acid	6/1-19-7
Proprietary Proprietary Proprietary 2-ethylhexanol Ethoxylated Norwlphones	Acid Pack Pro	Acid Inhibitor	Telescont and Atlanta	
Proprietary 2-ethylhexanol Ethoxylated Nonylphones				
2-ethylhexanol 104-76-7				10 SS2***********************************
Ethoxylated Nonylphones			2	
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WW-6A7 (6-12)

OPERATOR:_	Northeast Natural Energy LLC	WELL NO: 4H
PAD NAME:_	Sullivan	
REVIEWED B	Y: Hollie Medley	SIGNATURE: 4000 Mes

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Restri	ctions
~	At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
	DEP Waiver and Permit Conditions
V	At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
	DEP Waiver and Permit Conditions
V	At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
<u></u>	DEP Waiver and Permit Conditions
V	At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions
V	At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions
A o	At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions
	eve especiment of experimental Protection

WEST VIRGINIA 811

TWO WORKING DAYS PRIOR TO EXCAVATION, THE CONTRACTOR MUST CONTACT THE WV ONE CALL SYSTEM, INC., 1-800-245-4848 (WV ONE CALL TICKET #1617275189)

OWNER



NATURAL ENERGY NORTHEAST NATURAL ENERGY LLC 707 VIRGINIA STREET EAST, SUITE1200, CHARLESTON, WV 25301

MCDOWELL

MERCER

HANCOCK PROJECT LOCATION WETZEL PLEASANTS TYLER DODD-THARRIS TUCKER GRAN WIRT LEWIS CAL- GILMER JACKSON SHUR RANDOLPH BRAXTON CLAY NICHOLAS POCAHONTAS GREEN BRIER REVISIONS

SULLIVAN WELL PAD CLAY DISTRICT, MONONGALIA COUNTY, WV APRIL 2022

SHEET INDEX 1. TITLE SHEET

2-3. EVACUATION ROUTE/PREVAILING WIND
4. E&S CONTROL LAYOUT OVERVIEW
5-11. E&S CONTROL LAYOUT
12. E&S CONTROL AND SITE PLAN OVERVIEW
13-19. E&S CONTROL AND SITE PLAN
20. COUNTY ROAD PROFILE

21. COUNTY ROAD PROFILE, ACCESS ROAD PROFILE & PROFILES E-E', F-F' & G-G'
22-25. COUNTY ROAD CROSS-SECTIONS
26. WELL PAD & STOCKPILE PROFILES A-A', B-B', C-C' & D-D'
27-29. DETAILS

31. RECLAMATION PLAN OVERVIEW
32-37. RECLAMATION PLAN

TOTAL DISTURBED AREA: 28.65 AC.
ACCESS ROADS DISTURBED AREA: 8.29 AC.
COUNTY ROAD RIGHT-OF-WAY 5.04 AC.
WELL PAD DISTURBED AREA: 15.32 AC.

PROPERTY OWNER DISTURBANCE - 23.61 ACRES

JAMES LOUIS DOUKAS (TAX MAP AND PARCEL NUMBER 4:26-35) 4,86 AC.
ALAN SULLIVAN (TAX MAP AND PARCEL NUMBER 4:26-35.1) 7,63 AC.
DAVID L PRICE AND SUSAN ROSE PRICE (TAX MAP AND PARCEL NUMBER 4-26-27) 0.04 AC.
DAVID L PRICE AND SUSAN ROSE PRICE (TAX MAP AND PARCEL NUMBER 4-26-26) 0.54 AC.
LEDNARD E DARRAH AND KERRY L DARRAH (TAX MAP AND PARCEL NUMBER 4-26-38) 3.72 AC.
YOST & YOST PIPE CO (TAX MAP AND PARCEL NUMBER 4-26-39.1).25 AC.
CLIFTON E TENNANT JR (TAX MAP AND PARCEL NUMBER 4-26-39.1).25 AC.
DAVID M LINDIER AND DAWN M LINDIER (TAX MAP AND PARCEL NUMBER 4-25-3).3.19 AC.
LARRY F. & BRENDA KAY KUNN (TAX MAP AND PARCEL NUMBER 4-25-2).11 AC.
JOHN CONAWAY AND PATRICIA CONAWAY (TAX MAP AND PARCEL NUMBER 4-25-1).1.57 AC.
CONVILE HAMILTON (TAX MAP AND PARCEL NUMBER 4-25-1).1.57 AC.
CONVILE HAMILTON (TAX MAP AND PARCEL NUMBER 4-25-1).0 RA AC.

APPROVED WVDEP OOG

IN ACCORDANCE WITH WV 35 CSR 8

THE FOLLOWING EROSION & SEDIMENT CONTROL PLAN HAS BEEN
DESIGNED IN ACCORDANCE WITH BEST MANAGEMENT PRACTICES
ESTABLISHED BY THE CHIEF AND PROVIDED IN THE OFFICE'S EROSION AND
SEDIMENT CONTROL FIELD MANUAL. A GENERAL CONSTRUCTION
SEQUENCE, DESCRIPTION OF STABILIZATION METHODS, AND DETAILS &
SPECIFICATIONS FOR EROSION & SEDIMENT BEST MANAGEMENT
PRACTICES HAVE BEEN INCLUDED IN THE PROVIDED DETAIL SHEETS.

TITLE SHEET

SULLIVAN WELL PAD CLAY DISTRICT, MONONGALIA COUNTY, WV

COORDINATES

SITE ENTRANCE (NAD 83) LAT: 39° 37' 40.33" LONG: 80° 13' 49.39" (NAD 27) LAT: 39° 37' 40.04" LONG: 80° 13' 50.12"

CENTER OF SULLIVAN WELL-PAD (NAD 83) LAT: 39° 36' 53.15" LONG: 80° 13' 22.77" (NAD 27) LAT: 39° 36' 52.86" LONG: 80° 13' 23.49"

SHEET

1 OF 37

PLANS PREPARED BY:

BOORD BENCHEK & ASSOCIATES, INC.

ENGINEERING, SURVEYING, CONSTRUCTION AND MINING SERVICES SOUTHPOINTE, PA 15317 PHONE: 724-746-1055

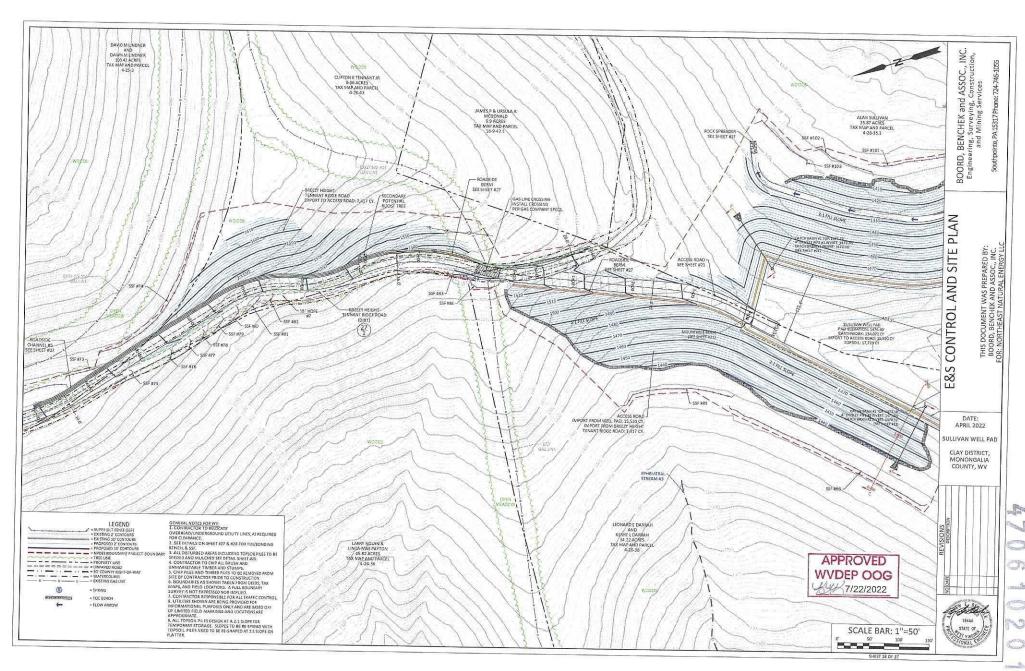


ANDREW BENCHEK



1"=1000"





7000