

LATITUDE

39°45'00"

80°17'30"

LONGITUDE

7.5' +

7.5 OGIS topo location

7.5' loc	<u>2.16 S</u>	15' loc	<u>2.14 S</u>
	<u>0.37 W</u>	(calc.)	<u>2.56 W</u>

Company _____

Farm _____

Quad Wadestown

County Monongahela

District Battelle

WELL LOCATION MAP

File No. 011-76A

Plan of WELL NO 2665

HOPE NATURAL GAS CO.

LEVI STILES

BATTELL

District

WYOMING

of the

Charleston, W. Va. in the

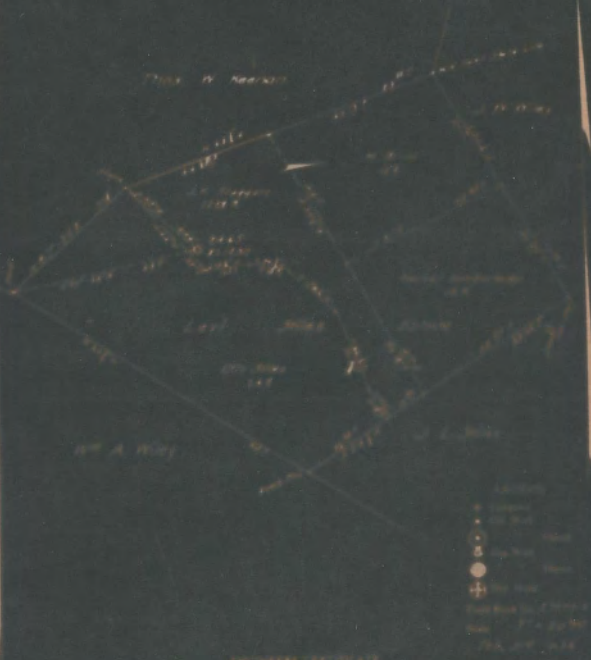
Field consisting of 4000 Acres

County, W. Va.

Truss W. Hendrix

W. H. King

W. A. King



- Legend
- Casing
 - Oil Well
 - ⊙ Gas Well
 - ⊙ Water Well
 - ⊕ Oil Well
- Scale: 1" = 100'
- DATE: JAN 10, 1914

ENGINEERS CERTIFICATE

I, the undersigned, hereby certify that this map is correct and shows all the information on the basis of the data and notes required by the oil and gas laws of the State of Wyoming.

WYOMING ENGINEERS ASSOCIATION

Battelle District, Monongalia County, W. Va.
 By Hope Natural Gas Co., 445 W. Main St., Clarksburg, W. Va.
 On 60½ acres, surface owned by S. Clark Stiles, Brave, Pa.
 Elevation, 1230' L.
 8½" casing, 1639'; 6-5/8", 2172'.
 Coal was encountered at 840-845 and 938-946'.
 Abandonment reported to Dept. of Mines Feb. 23, 1934.
 Well was not shot.
 Salt water at 1828-1842'.
 Gas well; now exhausted.

MON-76-A

	Top.	Bottom.	Thickness.
Native coal	840	- 845	5
Pittsburgh Coal	938	- 946	8
Little Dunkard Sand	1315	- 1370	55
Big Dunkard Sand	1420	- 1485	65
Gas Sand	1612	- 1660	48
First Salt Sand (water, 1828-1842')	1785	- 1844	59
Second Salt Sand	1848	- 1960	114
Maxton Sand	2045	- 2065	20
Little Lime	2128	- 2148	20
Pencil Cave	2148	- 2164	16
Big Lime	2164	- 2221	57
Big Injun Sand (gas, 2241')	2221		
Total depth			2250

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET No. 1

File No. _____ Well No. 2422Hope Natural Gas Company Company of 448 West Main St.,Clarksburg, W. Va. at the Levi Stiles Farmcontaining 601 acres. Location _____Dutton District, in Minnehaha County, West VirginiaThe surface of the above tract is owned in fee by E. Clark Stilesof Bravo, Pa. address, and the mineral rights are owned by

? of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. _____ issued by the West Virginia Department of Mines, Oil and Gas Division

Elevation of surface at top of well, 1200 feet approximately

The number of feet of the different steel casings used in the well.

_____ feet _____ also. Wood casing.

1000 feet 6 1/2" also, exp. 5178 feet 6-8/16" steel exp.

_____ feet _____ also, exp. _____ feet _____ steel exp.

_____ feet _____ also, exp. _____ feet _____ steel exp.

_____ packer of _____ also, out at _____

_____ packer of _____ also, out at _____

_____ in casing perforated at _____ feet to _____ feet

_____ in casing perforated at _____ feet to _____ feet

Coal was encountered at 600 feet; thickness 60 inches, and at 620feet; thickness 90 inches; and at _____ feet; thickness _____ inches.

Liners were used as follows: (Give details) _____

February 25, 1934, _____

Date _____

Approved Hope Natural Gas Company _____By _____ Asst. General Supt.

2-13-34

Edge Natural Gas Company Company
Gloucester, W. Va. Address

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Well No. 0465

Zone	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Native Sand				945	945	0'		
Pittsburgh Sand				955	945	0'		
Little Bushard Sand				1815	1370	445'		
Big Bushard Sand				1420	1420	0'		
Gas Sand				1415	1420	5'		
First Salt Sand				1705	1664	41'		1420'-0'
Second Salt Sand		Water	1620-1640	1645	1660	15'		
Heavy Sand				2045	2025	20'		
Little Lino				2125	2125	0'		
Small Core				2125	2124	1'		
Big Lino				2124	2021	103'		2125'-0-0/2'
Big Injan Sand			Gas-0245	2021			2020	

Well was set shot at 202 shot feet; well was shot at 202 feet.

First fresh water at 202 recorded feet; fresh water at 1620-1640 feet.

Well was gushing lbs. per estimated.
dry

February 21, 1924 Date Approved Edge Natural Gas Company Engineer

NOTE: All bottom formations must be noted as indicated above and all dry-calls and all other formations must be indicated as such proper geological names in the district as well as any local names commonly used in the district for each stratum.

2/21/24

**AFFIDAVIT IN TRIPLICATE TO TIME AND MANNER OF
PLUGGING AND FILLING WELL.**

(Required by Section 2, Article 4, Chapter 26 of the Code)

**WEST VIRGINIA DEPARTMENT OF MINES
OIL AND GAS DIVISION**

No coal operations in this section.

Hope Natural Gas Company

COAL OPERATOR OR OWNER

NAME OF WELL OPERATOR

Coal Owner:

ADDRESS

Clarksburg, W. Va.

COMPLETE ADDRESS

COAL OPERATOR OR OWNER

March 20th, 1926.

WELL AND LOCATION

ADDRESS

Stollie District

COAL OPERATOR OR OWNER

Montgallia County

ADDRESS

Well No. 2100

Levi Stollie Farm

APPLICANT TO BE MADE BY OPERATOR, AND COPY TO BE MAILED BY OPERATOR WITH THE AFFIDAVIT, AND COPY TO BE FILED BY THE FIELD ENGINEER AND THE FIELD COPY AND OTHER COPIES OF AFFIDAVIT TO BE MAILED TO EACH COAL OPERATOR ABOVE NAMED AT THEIR RESPECTIVE ADDRESSES.

AFFIDAVIT

STATE OF WEST VIRGINIA,

County of Montgallia) ss.

John G. Swathum and Ray B. Kennedy

being first duly sworn according to law depose and say that they are experienced in the work of plugging

and filling oil and gas wells and were employed by Hope Natural Gas Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the

20th day of February, 1926, and that the well was plugged and filled in the following manner:

Manner in which well was plugged: Filled hole with clay from total depth 2100' to 2020'-00" above Big Delta Sand and drove a wedge wood plug at 2020' to 2025' then drove 100' sand well, tested gas for 72 hrs. wood and slugs in 2 1/2" casing; then filled with clay to 2025' at bottom of 2 1/2" casing; Filled out 2100' of 2 1/2" casing leaving 20' in bottom of lower string hole at 2025'-00" below the 2 1/2" sand and filled hole with clay to 1925'-00" above the 2 1/2" sand and set in cement plug at 1925'. Slugs to plug 2 1/2" casing; Filled hole at 1925' in side of 2 1/2" casing to cement plug from 1925' to 1920'; then filled hole to 1920' and pulled out casing 20'-00" in hole, and filled with clay from 1920' to 1915'-00" below the Pittsburgh Coal Seam.

Manner in which well was plugged: Filled 2 1/2" casing from 1915'-00" below Pittsburgh Coal Seam to 1815'-00" just above Pittsburgh Coal Seam, filled with clay to 1815'-00" below surface test case, then filled and cemented 2 1/2" casing, then filled from this point to surface with clay.

Description of monument: Erected cement monument 6in 6" x 6" x 6"-00" of which extends above the ground with the following inscription,

(Hope Natural Gas Co. Well No. 2100)

AND SAID APPLICANT SWEARS TO THE TRUTH OF THE FOREGOING BY THE AFFIDAVIT OF SECTION 26, ARTICLE 4, CHAPTER 26 OF THE CODE and that the work of plugging and filling said well was completed on the 20 day of February, 1926.

John G. Swathum
And further deposes and says:

John G. Swathum
Ray B. Kennedy
John G. Swathum

Deems to and subscribed before me this 14 day of February, 1926

copy to be filed with...