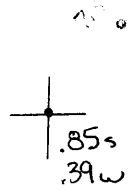


LATITUDE

39° 40' 00"

1.00.01.08



LONGITUDE

7'5 OGIS topo location

7.5' loc	<u>0.68S</u>	15' loc	<u>0.68S</u>
	<u>0.26W</u>	(calc.)	<u>0.26W</u>

AL38 on Equitang

Company _____

Farm _____

Quad Blacksville (Blville WC)

County Monongahela

District Clay

WELL LOCATION MAP

File No. 061-144A



Should be 144

Owner	J. W. Moore
Acres	1000
Map	1000
Tract	1000
Well (Prod) No.	1
Location (Spot Level)	1000

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHALLENGER

WELL LOCATION MAP
 FILE NO. 1000-144

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No. _____ Well No. 1 _____

O. E. Gail, Receiver, Bank of _____ County of _____, W. Va.
The Wheeling State Valley.

Well No. 1 _____ on the _____ of _____

containing _____ ft. _____

Clay _____ Section in _____ County, West Virginia

The location of the above land is owned by _____

of _____ address, and the mineral rights are owned by

_____ of _____

The oil and gas privileges are held under lease by the above named company, and this well is drilled under permit

No. _____ issued by the West Virginia Department of Mines, Oil and Gas Division

Completed before permits issued. _____

Direction of surface at top of well _____

The number of feet of the different steel casings used in the well _____

_____ ft. _____

_____ ft. _____

1700 _____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

This well was completed on _____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

_____ ft. _____

June 8, 1928.

Geo.

O. E. Gail, Receiver Bank of
The Wheeling State Valley

O. E. Call, Receiver bank of
The Monongahela Valley.

XENON GAS WELL, P. H. MOORE No. 1

Company
Morgantown, W. Va. Address

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

well no. 1. Form P. H. MOORE.

Name	Color	Character	Oil Gas or Water	Top	Bottom	Thickness	Depth (feet)	Remarks
Haplestown Coal.				300	300			
Pittsburgh Coal.				470	477			
Murphy Sand.				574	600			
			Little Gas.	560				
Little Dunhard.				600	670			
Big Dunhard.				940	1000			
Gas Sand.				1070	1100			
First Salt Sand.				1200	1200			
Second Salt Sand.				1200	1400			
			Water	1500				
Little Linn.				1600	1700			
Fennell Cove.				1700	1700	1700		
Big Linn.				1700	1700			
Big Linn.				1700	1800			
Small.				2000	2000			
Dorton.				2000	2000			
Gento.				2000	2000			
Fifty Feet.				2070	2400			
Thirty Feet.				2440	2400			
Carbon Stray.				2500	2500	2500 - 6 1/2'		
Fifth.				2500	2570			
			Gas.	2500				
			Gas	2500				
Bayard.			Oil	2500	2500		2574	

Well was shut in at 2500-2500. Shut well was shut in at _____

First water at _____ Shut first water at _____

Well was _____
shut

June 2, 1930
Approved _____
O. E. Call, Receiver Bank of
The Monongahela Valley.

This report should be used as indicated above and all formations and all thicknesses and all depths and all well numbers should be checked against the original data.

