

surface : Fidelity Building & Loan Association, Morgantown, W.Va.

Pittsburgh Coal : Wheeling Dollar Savings & Trust Co.

3.77S Wheeling, W.Va.
3.18W

- New Location
- Drill Deeper
- Abandonment

On 400' Map # 2559 N 11 E 17-18

Company	Evaluation & Sales Service.
Address	Mount Pleasant, Michigan.
Farm	T.C. Gallagher.
Tract	Acres <u>A-3</u> Lease No. _____
Well (Farm) No.	<u>1</u> Serial No. _____
Elevation (Spirit Level)	Floor - 1620.61 Ground - 1620.61
Quadrangle	MANNINGTON
County	Monongalia District <u>Battelle.</u>
Engineer	<u>E.C. Tabler.</u>
Engineer's Registration No.	_____
File No.	_____ Drawing No. _____
Date	<u>Jan. 31st 1948</u> Scale 1" = 400 Feet.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. MON-349-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



705

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 349-2

Oil or Gas Well Oil

(KIND)

Company South Penn Oil Company.
 Address Parkersburg, West Virginia
 Farm T. C. Gallagher Acres 43
 Location (waters) 2704 1/2 (Oil and water)
 Well No. 1 (One) Elev. 1620/61
 District Battelle County Monongalia
 The surface of tract is owned in fee by Gallagher, T. C.
 Address _____
 Mineral rights are owned by _____
 Address _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			No record
16			Kind of Packer
13			
10	<u>419</u>	<u>R 11</u>	Size of
8 1/4	<u>1830</u>	"	
6 5/8	<u>2570</u>	"	Depth set
5 3/16	<u>2843 1/2</u>	"	
3 1/2	<u>340</u>	"	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced _____
 Drilling completed 2-4-97
 Date Shot May 24 1911 From 3523' To _____
 With 15" + 20 1/2" bits
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil No record. bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

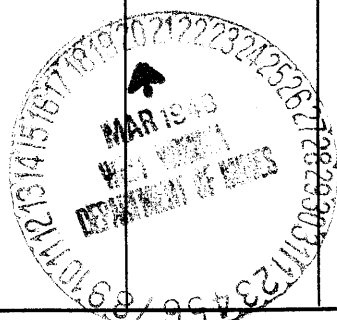
COAL WAS ENCOUNTERED AT 1294 FEET 0 INCHES

1302 FEET 0 INCHES FEET INCHES

FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pittsburgh coal			1294	1302			
Gas Sand			1980	2064			
Salt Sand			2200	2243			
Big Lime			2515	2580			
Big Injun Sand			2580	2718			
Oil & Water				2704 1/2			
Squaw Sand			2720	2760			
Gantz sand			3180	3195			
Fifty Foot sand			3200	3220			
Gordan sand			3514 1/2				
Oil			3523		3523 Oil	3523	Total Depth 3540

160
160
160
160



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

Date 3/17/48, 19

APPROVED [Signature], Owner

By _____ (Title)