

39°37'30"

Latitude

.025
.05w

Longitude

Topo Location

7.5' Loc. _____ 15' Loc. _____
_____ (calc.) _____

Company Evaluation + Sales Serv.

Farm Annies Harvey #4

15' Quad _____
(sec.)

7.5' Quad Mammington

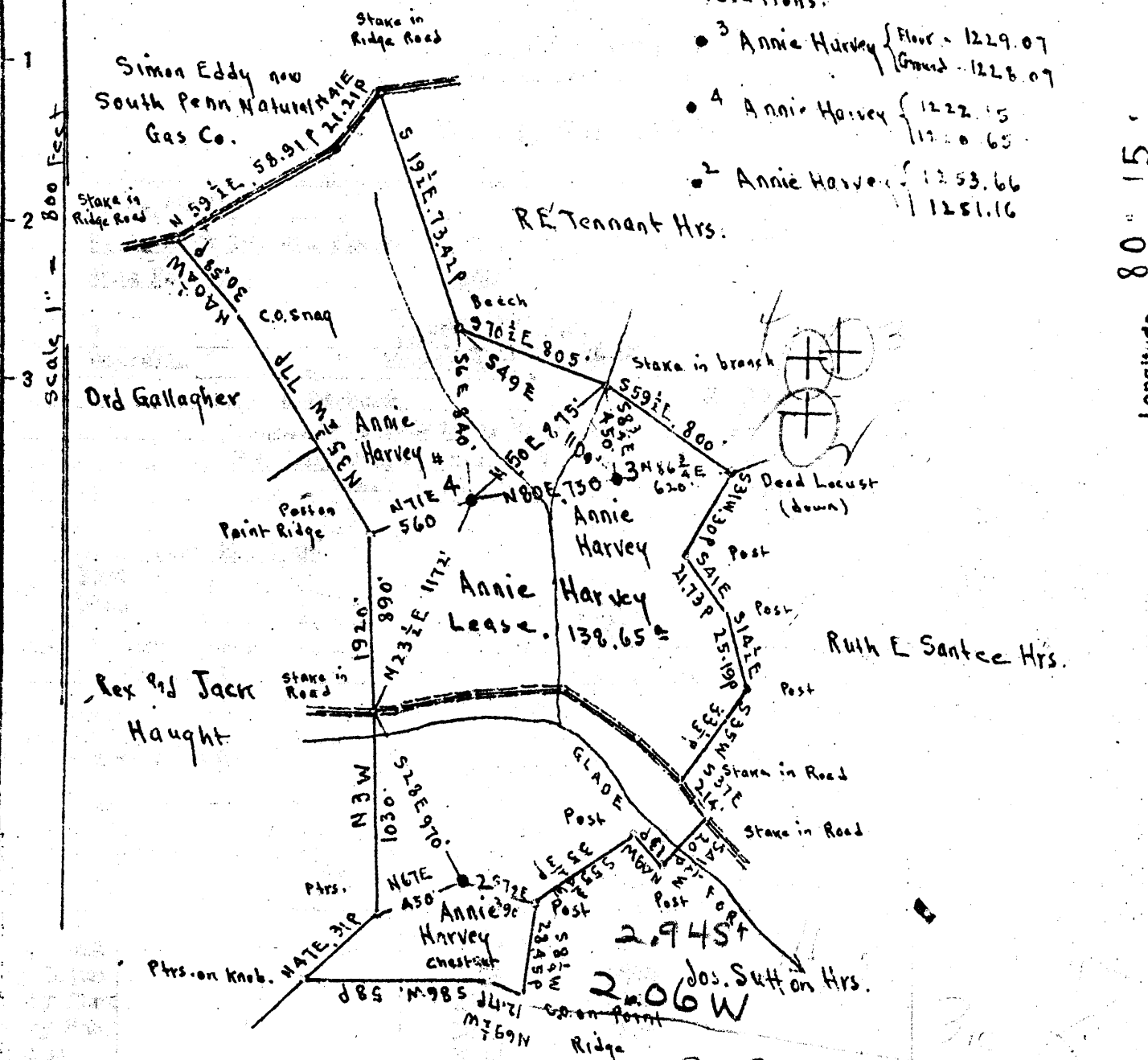
District Battello

WELL LOCATION PLAT

County 061 Permit 30363

Elevations:

- 3 Annie Harvey { Floor - 1229.07
Ground - 1228.07
- 4 Annie Harvey { 1222.15
1220.65
- 2 Annie Harvey { 1253.66
1251.16



Surface: Ed Barr; R.F.D. Fairview, Marion Co. W.Va.
 Coal: Wheeling Dollar Savings & Trust Co.; Wheeling W.Va.

- New Location
- Drill Deeper
- Abandonment

On 400' map # 2459

JUN 15 1948
 3.34 S
 2.26 W
 N 12 E 18-19

Company Evaluation & Sales Service
 Address Mount Pleasant Michigan.
 Farm Annie Harvey
 Tract Acres 138.65 Lease No. _____
 Well (Farm) No. 2, 3 & 4 Serial No. _____
 Elevation (Spirit Level) See above in North East corner
 Quadrangle Mannington
 County Monongalia District Battelle
 Engineer E.C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date March 30th 1948 Scale 1" = 800 Feet.

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-359-A-#3
MON-362-A-#2
MON-363-A-#4

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



418

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Permit No. 363-A Oil or Gas Well Oil
(KIND)

Company C. W. Collin
 Address P. O. Box 30, Mt. Pleasant, Michigan
 Farm Anna, Harvey Acres 138.15
 Location (waters) 2 (Plot)
 Well No. 4 Floor 1222.15
 District Battelle County Monongalia Elev. 1220.05
 The surface of tract is owned in fee by Ed Barr
RFD, Fairview, W. Va.
 Address Wheeling Dollar Savings & Trust Co.
 Address Wheeling, W. Va.
 Drilling commenced 1-9-1899; Dp. 6-13-1905
 Drilling completed 6-8-1917
 Date Shot 20 Qts & 1/2 Qts. From 1150 To
 With 20 Qts & 1/2 Qts.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer <u>Bottom Hole</u>
13			
10	<u>185</u>		Size of <u>5-3/16 x 6-5/8"</u>
8 1/4	<u>1120</u>		
6 1/2	<u>1922</u>		Depth set <u>2314</u>
5 3/16	<u>2332</u>		<u>April 24, 1931</u>
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
<u>1 1/2"</u>	<u>305</u>		Perf. bottom

Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure Fourth 17 1/2 lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT 902 FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				<u>15</u>			
Bgh. Coal			<u>902</u>				
Big Injun			<u>2202</u>	<u>2357</u>			
Fifty Ft.			<u>2617</u>	<u>2672</u>			
Light Gas					<u>2850</u>		
Stray Sand			<u>3100</u>	<u>3116</u>			
Gordon			<u>3122</u>				
1st Pay			<u>3126</u>				
Total Depth				<u>3138</u>			
Drilled down to 4th Sand							
Gordon Comp.			<u>3138</u>	<u>3144</u>			
Fourth Sand			<u>3150</u>				
1st Pay			<u>3159</u>				
Total Depth				<u>3177</u>			
INITIAL PRODUCTION: Gordon (No data) Fourth (17 1/2 bbls.)							

