



Surface: Jno. P. Wilson . Fairview . Marion Co. W. Va.
 Pittsburgh Coal: The Union Trust Co. of Pittsburgh, Pa. Trustee.

2 3 3 W

New Location
 Drill Deeper
 Abandonment On 400' Map 2461 N 12 E 22

Company Evaluation and Sales Service
 Address Mount Pleasant Michigan
 Farm Wilson Hrs
 Tract _____ Acres 161 Lease No. _____
 Well (Farm) No. A Serial No. _____
 Elevation (Spirit Level) Floor - 1295.90
Ground - 1294.00
 Quadrangle BLACKSVILLE
 County Monongalia District Clay
 Engineer E. C. Tabler
 Engineer's Registration No. _____
 File No. _____ Drawing No. _____
 Date Jan 29th 1948 Scale 1" = 800 Feet

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-402-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

Latitude

Longitude

2.84s
1.00w

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Evaluation + Sales Serv.

Farm Wilson Hos #4

15' Quad _____
(sec.)

7.5' Quad Blacksville

District Clay

WELL LOCATION PLAT

County 061 Permit 36402

WILSON HEIRS NO. 4 WELL.

Clay District, Monongalia County, W. Va.
 By C. W. Collin, Box 30, Mt. Pleasant, Mich.
 Abandoned under permit Mon-.....-A7

On 161 acres.
 Elevation, 1294.00' (ground); 1295.90' (D. F.)
 Surface owned by John P. Wilson, Fairview, W. Va., and minerals by
 The Union Trust Co. of Pittsburgh, Pa., Trustee.

Drilling completed (to 2241') May 14, 1896; completed drilling
 deeper Oct. 22, 1904 (5th Sand).

Shot Feb. 14, 1898, with 6 qts.; Nov. 1, 1898, with 12 qts.;
 Aug. 1, 1901, with 20 qts.; Dec. 20, 1904, with 20 qts.;
 Jan. 2, 1907, with 20 qts.; and Apr. 22, 1913, with 30 qts.,
 at 3222 and 3221'.

10" casing, 839' (pulled); 8 1/4", 1634' (12 jts. pulled, 250');
 5", when drilled deeper, 2150'. (300' setter). 8 1/2", 6"
 and 5" casing is visible at top of hole; 4 1/2" liner, 444'.
 Remarks: Lined at 3206'.

Note: 1634' of 8 1/4" casing was originally run into well. 8 1/2" evidently
 parted when they attempted to pull it, as the record shows 250'
 was pulled. 21' was run into well later, making a total of 1405'
 of 8 1/4" casing in the well now, 21' at top of hole, and 1384' down
 250 feet in the hole.

Coal was encountered at 815'.
 Initial production, in 5th Sand, when put to pumping, 40 bbls.
 Oil well. Record to Dept. of Mines stamped July 28, 1948.
 Record to RCT from Mrs. Griffith Jan. 22, 1949. Old File No. 468.

	Top.	Bottom.
Conductor	0	16
Pittsburgh Coal	815	...
Big Injun Sand (1st pay, 2226')	2130
Total depth		2234
After casing out, total depth		2241
DRILLED DEEPER:		
Commenced drilling deeper at		2241
Thirty-foot Sand	2620
Gordon Sand	3035
Fourth Sand	3075
Fifth Sand (1st pay, 3223')	3206
Total depth		3237



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

768

WELL RECORD

Permit No. 46 Y-2-A

Oil or Gas Well Oil
(KIND)

Company C. W. Collin
 Address Box 30, Mt. Pleasant, Michigan
 Farm Wilson Heirs Acres 161
 Location (waters) _____
 Well No. 4 Floor - 1295.90
 District Clay County Monongalia Elev. Ground 1294.00
 The surface of tract is owned in fee by Jno. P. Wilson
 Address Fairview, W. Va.
 Mineral rights are owned by The Union Trust Co. of
Pittsburgh, Pa. Trustee Address Pittsburgh, Pa.
 Drilling commenced _____
 Drilling completed 5-11-1896: Comp. DD - Oct. 22, 1904
 Date Shot see below From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
10	839	all pulled	Size of
8 1/4 to DD	163 1/2	12 jts. pulled	250'
6 3/8	1836		Depth set
5 3/16 When DD	2150 - (100' setter)		Perf. top
8 1/4 - 5/8 and 5-3/16" casing		is visible at top of hole.	Perf. bottom
Liners Used			Perf. top
4" x 1 3/4"	1 1/4"		Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT 815' FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Conductor				16			
Pgh. Coal			815				
Big Injun			2130				
1st pay			2226				
Total depth				223 1/2			
After casing out total depth				22 1/2			
Drilled down to 5th sand							
Comm. DD				22 1/2			
Thirty Ft.			2620				
Gordon Sand			2035				
Fourth			3075				
Fifth Sand			3206				
1st pay			3223				
Total depth				3237			
INITIAL PRODUCTION							
In 5th Sand when put to pumping - 40 bbls.							
TORPEDO RECORD:							
Date Shot		Amt.		Top.			
2-11-1898		6 qts.		?			
11-1-1898		12 "		"			
8-1-1901		20 "		"			
12-20-1904		20 "		"			
1-2-1907		20 "		"			
4-22-1913		30 "		3222 & 3221'			
Remarks:	Lined at 320 6'						
Note: 163 1/2 feet of 8 1/4" casing was originally run into well. 8 1/4" evidently parted when they attempted to pull it, as the record shows 250' was pulled. 21 feet was run into well later, making a total of 1405' of 8 1/4" casing in the well now, 21 feet at top of hole, and 138 1/2' down 250 feet in the hole.							

