


Latitude



 Longitude

1.71s
.15w

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company Hope

Farm Morton Van Veenhus # 9819

15' Quad _____
(sec.)

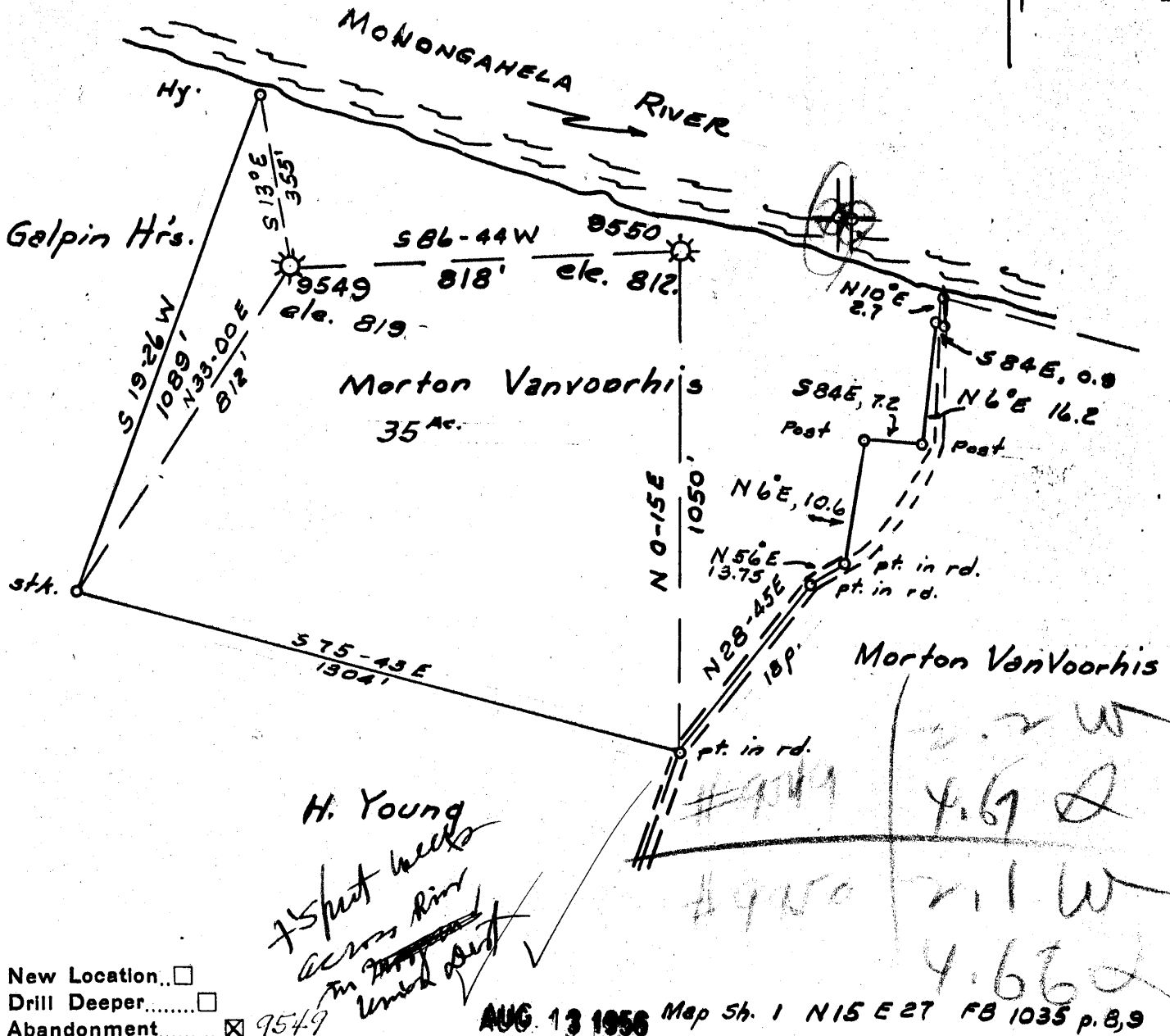
7.5' Quad Nongentium North

District Union

WELL LOCATION PLAT

County 061 Permit 30601

4.59 S
2.14 W



New Location...
 Drill Deeper...
 Abandonment... 9549

AUG 13 1956 Map Sh. 1 N 15 E 27 FB 1035 p. 8, 9

Company HOPE NATURAL GAS Co.
 Address CLARKSBURG W. VA.
 Farm Morton Vanvoorhis
 Tract _____ Acres 35 Lease No. 61852
 Well (Farm) No. _____ Serial No. 9549
 Elevation (Spirit Level) _____ 819.20
 _____ 812.42
 Quadrangle MORGANTOWN
 County MONONGALIA District CASE UNIT
 Engineer Guy H Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date JULY 18, 1955 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. MON-601-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

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WELL RECORD

Permit No.

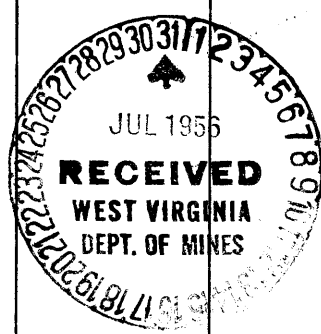
Oil or Gas Well (KIND)

Company **Hope Natural Gas Company**
 Address **Clarksburg, W. Va.**
 Farm **Morton Van Voorhis** Acres **35**
 Location (waters) _____
 Well No. **9549** Elev. **819**
 District **Cass** County **Monongalia**
 The surface of tract is owned in fee by _____
 Address _____
 Mineral rights are owned by _____
 Address _____
 Drilling commenced **Drilled in 1916**
 Drilling completed _____
 Date Shot **No record** From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume **Purchased—No record** Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	925	925	Depth set
6 5/8			
5 3/16			
3			Perf. top
2	1142	1142	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
No Cementing
Below Coal
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
This is calculated from log of well near by. No records were received when purchased.							
Gas Sand			725	747			
Salt Sand			788	986			
Big Injun			1100	1142	Gas	Big injun	
Total Depth				1142			



July 30, 1956
Jack Bailey
 Hope Natural Gas Company

OCT 25 1956