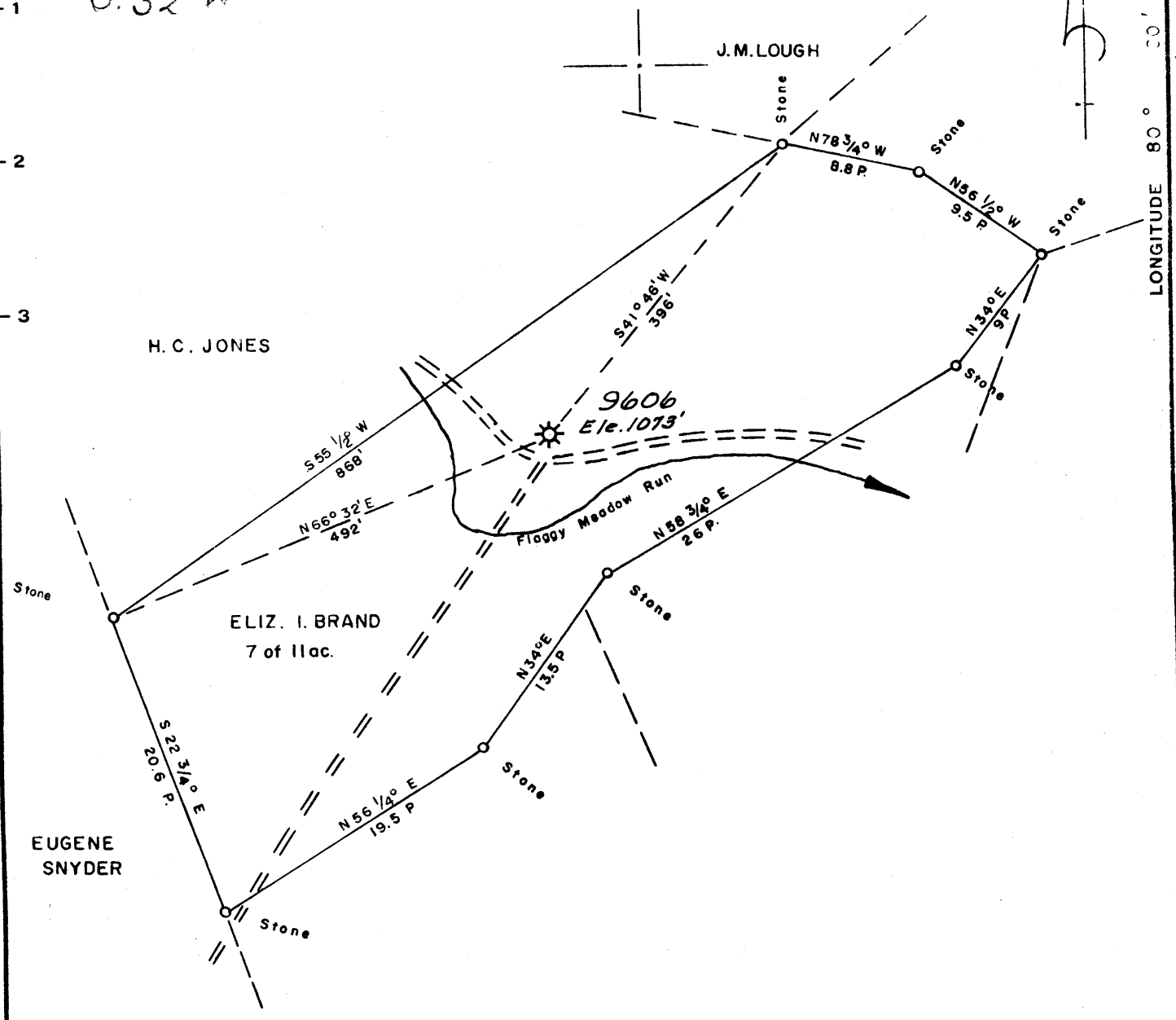


1.61 S
3.32 W



Minimum Error of Closure 1' IN 200'

Source of Elevation C.G.S. CORP WELL # 9592 ELE. 1094'

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location

Drill Deeper

Abandonment issued
10/3/72 MAPSHT. 13, N13E31 F.B. 1049 Pgs. 30-33

Company CONSOLIDATED GAS SUPPLY CORP.

Address CLARKSBURG, W. VA.

Farm ELIZ. I. BRAND

Tract 7 of 11a. Acres 7 of 11a. Lease No. 61906

Well (Farm) No. 9606 Serial No. 9606

Elevation (Spirit Level) 1073'

Quadrangle BLACKSVILLE (E.C.)

County MONONGALIA District GRANT

Engineer Guy H. Bradley

Engineer's Registration No. 2425

File No. _____ Drawing No. _____

Date JULY 15, 1968 Scale 1" = 10 P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Mon-692 (A)

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

RECEIVED
OCT 3 1972
OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Quadrangle BLACKSVILLE
Permit No. Mon-692-A

Rotary _____ Oil _____
Cable XX Gas Dry
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Company <u>Consolidated Gas Supply Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>				
Farm <u>Elizabeth I. Brand</u> Acres <u>7</u>	Size			No cementing
Location (waters) _____	20-16			
Well No. <u>9606</u> Elev. <u>1073'</u>	Cond.			
District <u>Grant</u> County <u>Monongalia</u>	13 10"	<u>342</u>	<u>None</u>	
The surface of tract is owned in fee by _____	9 5/8			
Address _____	8 5/8	<u>1335</u>	<u>None</u>	
Mineral rights are owned by _____	7	<u>1613</u>	<u>1613</u>	
Address _____	5 1/2			
Drilling Commenced <u>6-10-71</u>	4 1/2			
Drilling Completed <u>3-1-71</u>	3			
Initial open flow <u>No Record</u> cu. ft. _____ bbls.	2	<u>2227</u>	<u>2227</u>	
Final production <u>Dry</u> cu. ft. per day _____ bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Well exhausted will abandon

Coal was encountered at 315' Feet 72" Inches
Fresh water None Feet _____ Salt Water 1315' Feet _____
Producing Sand Injun & Gantz Depth See log

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Pittsburgh Coal			315	321		
Little Dunkard			825	862		
Big Dunkard			912	962		
Gas Sand			972	1022		
Salt Sand			1125	1110	Water	1315'
Little Lime			1573	1585		
Big Lime			1588	1673		
Injun			1676	1780	Gas	1737'
Squaw			1833	1942		
Gantz			2188	2225	Gas	2188'
Total Depth				2227'		

Consolidated Gas Supply Corporation
145 West Main Street
Clarksburg, W. Va.

(over)

* Indicates Electric Log tops in the remarks section.