

70126

Clay District, Monongalia County, W. Va.

Drilled by J. H. McDermott Oil Co.; drilled deeper January 18,  
1929, by Consolidation Oil & Gas Co.

On a branch of Statler Run, 0.6 mi. W. of Mooresville.

Elevation, 1085' L.

10" casing, 647'; 8½", 1300'; 6-5/8", 1845'.

	Top.	Bottom.
Coal, Pittsburgh	622	- 629
Lime	1300	- 1335
Gas Sand	1335	- 1377
Sand, Second Cow Run	1420	- 1462
Sand, Second Cow Run	1480	- 1900
Shale	1500	- 1519
Sand, Salt	1519	- 1655
Little Lime	1812	- 1823
Pencil Cave	1823	- 1827
Big Lime	1827	- 1892
Sand, Big Injan	1892	- 2108
Sand, Berea	2408	- 2423
Sand, Fifty-foot (gas, 2505'; 10/10 W. in 1" = 37,680 cu. ft.)	2503	- 2525
Sand, Thirty-foot	2550	- 2585
Sand, Thirty-foot	2596	- 2612
Sand, Gordon Stray	2750	- 2775
Sand, Gordon	2830	- 2870
Sand, Fourth (hole reduced to 5" at 2898')	2897	- 2925
Sand, Fifth	2953	- 2962
Sand (little gas at 2884'; should be 2984'?)	2982	- 299...?
Sand, Bayard (gas 3072'; 26/10 water in 2" = 240,000 cu. ft.)	3070	
Total depth		3080

No. 1

WELL RECORD 61-70126 ✓

CONSOLIDATION OIL & GAS COMPANY

COMPANY

Record of Well No. **1** on **D. R. Wright** Farm **14** Acres  
**Mooreville** Field **Clay** District **Monongalia** County **W. Va.** State  
 Rig Commenced **December 7, 1929** 19 Completed **January 18, 1929** 19  
 Drilling Commenced **December 7, 1929** 19 Completed **January 18, 1929** 19  
 Cost Per Foot \_\_\_\_\_ Contractor **Jesse Parker** Address **Fairview, W. Va.**  
 Drillers Names **Jesse Parker and Mr. Styles.**

CONDUCTOR AND CASING USED IN DRILLING

Conductor 13 inch **644** 10 inch **1300** 8 1-4 inch **1848** 6 5-8 inch 5 3-16 inch 4 inch 3 inch 2 inch

CONDUCTOR AND CASING LEFT IN WELL

Conductor 13 inch **644** 10 inch **1300** 8 3-4 inch **1848** 6 5-8 inch 5 3-16 inch 4 inch 3 inch 2 inch

Formation	Top	Bottom	Thickness	Formation	Top	Bottom	Thickness
GRAVEL OR QUICK SAND FIRST WATER BLUFF SAND				FORMATION SQUAW			
NATIVE COAL WBG. COAL MAPEL COAL PGH. COAL MURPHY SAND				BEREA Lime	2408	2423	
				GANTZ	2465	2475	
				FIFTY FOOT	2503	2525	Gas at 2505
	622	629		THIRTY FOOT Sand	2550	2585	10/10 water on 1 inch opening.
				GORDON STRAY	2596	2612	
				GORDON Sand	2750	2775	
LITTLE DKRD.							
BIG DKRD. Lime	1300	1335		GORDON Sand	2830	2870	
GAS SAND	1335	1377		FOURTH Sand	2897	2925	
FIRST SALT SAND	1420	1462		FIFTH Sand	2953	2962	
<del>SECOND SALT SAND</del> Shale	1480	1500			2982	2990	
Salt sand	1500	1519		BAYARD	3070		
LITTLE LIME	1519	1655		Total	3080		
PENCIL CAVE	1812	1823					
BIG LIME	1823	1827		ELIZABETH	Hole reduced to 5' at		2898
BIG INJUN	1827	1892					
	1892	2108					
				TOTAL DEPTH			

Gas Test Open Little gas at 2884. Gas at 3072-26/10 water on 2' opening  
 Minute Test 1/17-2/27 - 3/38 -4/48 -5/58 - 10/90 - 30/40 - 20 hr R. P. 175

Oil Production  
 Well Tubed with Tubing Packer Set in Sand, Top of Packer, Perforation  
 Well Tubed with Tubing Ft. working bbl. Anchor, Perforation at, Air Hole

SHOT RECORD

Date	Amount	Size of Shell	Top	Bottom	Oil on Shot	Results
Well tubbed with 3080 ft 2' tubing 53/16 x 2' Parker set at 2915						
Turned in South Penn Oil Co. Lime Jan 23, 1929.						
Old well drilled from gas sand to Bayard sand.						

REMARKS: