

LATITUDE $39^{\circ}42'30''$

$79^{\circ}55'30''$

LONGITUDE



Coal top
detected

7'5 OGIS topo location

#322 in 1912 Crpt

7.5' loc $\frac{1.725}{2.20W}$ 15' loc $\frac{4.465}{2.20W}$
(calc.)

Company _____

Farm _____

Quad Morgantown North NW
County Monongalia

District Union

WELL LOCATION MAP

File No. 061-70411

Union district, 0.8 mile southeast of VanVoorhis. Authority, Randall Gas and Water Company.

	Thickness.	Total
	Feet.	Feet.
Conductor box (surface gravel)	18.5	18.5
Unrecorded (water at 40')	101.5	120
Sand, Murphy	20	140
Unrecorded	150	290
Sand	10	300
Unrecorded	100	400
Coal, (Brush Creek)	3	403
Unrecorded	58	461
Sand, Big Dunkard	38	494
Coal, Upper Freeport	5	499
Unrecorded	67	566
Gas sand	79	645
Unrecorded	83	728
Coal, (Clarion)	4	732
Unrecorded	27	759
Sand, (H Cow Run and Salt) water at 796'	193	952
Unrecorded	168	1120

Union district, 0.5 mile north of Jaco. A Jr., & Company.

(Elevation, 840' B-A. T.)	
Conductor
Lime and shale
Coal, (Bakerstown)
Lime and shale
Sandstone and lime
Shale
Sandstone, (Buffalo)
Lime and shale
Sandstone, with water, (Mahoning)
Coal, Upper Freeport
Unrecorded and sandstone
Shale, black and brown
Lime, (Johnstown Cement)
Sand
Shale, brown
Lime
Shale

WEST VIRGINIA GEOLOGICAL SURVEY.

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	Thickness.	Total
	Feet.	Feet.
Coal, (Lower Kittanning)	..	520
Lime and shale	80	550
Coal streak, (Clarion)	..	610
Shale, black and brown	100	710
Sand, "Salt" (hole full of water)	95	805
Slate	85	890
Blue sandy lime	10	900
Slate	54	954
Red rock	16	970
Lime	28	998
Red rock	87	1085
Big Lime	15	1100
Red rock	820	1420
Big Injun sand (upper 185' shelly)	180	1600
Slate and shells	60	1660
Lime and slate	60	1720
Sand, (Gantz)	35	1755
Unrecorded	10	1765
Sand (Fifty-foot)	40	1805
Slate and red rock	82	1887
Sand and lime	98	1985
Lime and red rock	82	2067
Shale and red rock	10	2077
Lime and shells	23	2100
Sand, (Fourth)	20	2120
Slate and shells	80	2150
Sand, (Fifth)	25	2175
Slate and shells	10	2185
Unrecorded	50	2235
Sand, (Bayard) gas show	15	2250
Slate and shells	357	2607

10" casing, 287"; 8 1/4" casing, 785".

"Casing pulled and hole plugged to protect sands.

"Dry hole; sands regular, and very light show of gas at 2175'-
2235'.

The detailed log of the Francis Costolo No. 1 well (326), located 3 1/2 miles northeastward at the mouth of Morgan run, is published in connection with the section for the latter place, page 105. A showing of oil in the Big Injun sand was reported in this well. This record as well as that of the White well above, reveals a marked increase in the intervals from the Pittsburgh coal down to the Big Injun and deeper sands over the same in that portion of the county west of the Monongahela river, due largely to the southeastward thickening of the Pottsville and Mauch Chunk measures.

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PETROLEUM AND N

In this same region the F. located at the mouth of Rubles 1865 to a depth of about 600 feet reported in this well, but it was noting the same year the Samuel H. located on Rubles run, just across vania, was drilled to a depth of showing of gas was encountered.

One-fourth mile southward struck in the Thos. Manning No. of the gas pay and the total dep tained.

The Chess Bros. No. 1 well (east of Laurel Iron Works P. O. South Penn Oil Company about feet. The well was considered a fresh water with a slight scum well mouth when visited by the

The log of the Ley No. 1 d east bank of Cheat river, 0.3 mi is published in connection wi page 108.

Prospective Oil and Gas foregoing is a complete list of gas in Union district from wh operator has not met therein v is due in large measure to the f the district lies on the steeply great Chestnut Ridge anticline, turing of the strata has been ca all the original stores of oil and therein have probably escaped covers, rendering it useless to nary depth. However, in the the folding is not nearly so pr territory in that locality which further test wells. (1) That a crest of the Indiana anticline f

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