



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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AUG 20 1974 - CEN

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE August 19, 1974

Surface Owner Industrial Recycling Corp.

Company Consolidated Gas Supply Corporation

Address 416 Covington St., Youngstown, Ohio

Address Clarksburg, W. Va.

Mineral Owner Bertha M. Fitzwater

Farm Fitzwater-Barkus Acres 375

Address 805 Lee St., Summersville, W. Va.

Location (waters) Twenty Mile Creek/Bells Ck.

Coal Owner Industrial Recycling Corporation

Well No. 11846 Elevation 1418'

Address 416 Covington St., Youngstown, Ohio

District Jefferson County Nicholas

Coal Operator Same

Quadrangle Fayetteville

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-29-74

INSPECTOR TO BE NOTIFIED
Buckhannon PH: 472-6418
W.Va.
Paul Thomas

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 11-1-73 19 by Bertha M. Fitzwater made to Consolidated Gas Supply and recorded on the 3rd day of December 1973, in Nicholas County, Book 42 Page 95

 xxx NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
(Sign Name) Ed Byrne Manager of Prod.
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Nic-323 PERMIT NUMBER
47-067

thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/24/2023

For Coal Company

Official Title

ENGINEER'S REPORT

WELL OPERATOR Consolidated Gas Supply Corporation

WELL NO. 11846
Elev. 1,418'

FARM NAME Fitzwater & Barkus

Careful inquiry to be made by the Engineer, in the neighborhood at the time of making location for any well, to ascertain if there are any workable coal beds beneath the tract of land, or within 500 feet of the boundaries of said tract.

COAL BEDS BENEATH TRACT OF LAND

| <u>L. Freeport</u> | <u>SEAM</u> | <u>APPROXIMATE ELEVATION</u> | <u>1650'</u> |
|-------------------------|-------------|------------------------------|---------------|
| <u>Upper Kittanning</u> | | | <u>1490</u> |
| <u>Lower Kittanning</u> | <u>SEAM</u> | <u>" "</u> | <u>1400</u> |
| <u>Coalburg</u> | | | <u>1325+-</u> |
| <u>Winferre</u> | <u>SEAM</u> | <u>" "</u> | <u>1180+-</u> |
| <u>Peerless</u> | | | <u>990+-</u> |
| <u>Eagle</u> | | | <u>820+-</u> |

COAL OPERATORS OPERATING BENEATH TRACT OF LAND

| | | |
|--|---------------------|-------------------------------|
| <u>OPERATOR Industrial Recycling Corp.</u> | <u>ADDRESS</u> | <u>Mr. Dominik Bartone</u> |
| <u>Phone #216-746-2940</u> | <u>P. O. Box 29</u> | |
| <u>OPERATOR</u> | <u>ADDRESS</u> | <u>416 Covington Street</u> |
| | | <u>Youngstown, Ohio 44501</u> |
| <u>PRESENT LAND OWNER</u> | <u>Same</u> | <u>ADDRESS</u> |
| | | <u>Same</u> |
| <u>COAL OWNER</u> | <u>Same</u> | <u>ADDRESS</u> |
| | | <u>Same</u> |

Send plats to Mr. Bartone at above address. Also to Mr. Art Banks of Banks

Engineering Co. (Phone #346-3262) @ 2442, Kanawha Blvd., E., Charleston, W. Va. 25311

COAL OPERATORS OPERATING WITHIN 500 FEET OF THE BOUNDARIES

OF SAID TRACT

| | |
|-----------------|----------------|
| <u>OPERATOR</u> | <u>ADDRESS</u> |
| <u>OPERATOR</u> | <u>ADDRESS</u> |
| <u>OPERATOR</u> | <u>ADDRESS</u> |

If no mining operations are being conducted beneath said tract of land, or within 500 feet of the boundaries of same, Engineer will state below, giving sources of information, and state particularly the basis of his findings; also, Engineer will state what effort he has made to collect above information.

Location 11846 is on the strip grade of the lower Kittanning seam. Sold coal
in all seams but the Eagle, which has been mined in the 1920's. May hit
opening in the Eagle seam. Info: Mr. Art Banks, Consulting Engineer for the
above coal company.

BOOK NO. 1692 PAGE 28-33

Robert L. Britton
ENGINEER

11/24/2023

DATE 8-7-74



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MAR 13 1975

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

WELL RECORD

Rotary _____ Oil _____
Cable Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Quadrangle Fayetteville

Permit No. NIC-323

Company Consolidated Gas Supply Corp.
Address Clarksburg, WV
Farm Fitzwater-Barkus Acres 375
Location (waters) Twenty Mile Creek
Well No. 11846 Elev. 1418
District Jefferson County Nicholas
The surface of tract is owned in fee by _____
Industrial Recycling Corp.
Address Youngstown, Ohio
Mineral rights are owned by B. M. Fitzwater
Address Summersville, WV
Drilling Commenced 10-15-74
Drilling Completed 1-3-75
Initial open flow _____ cu. ft. _____ bbls.
Final production 978M cu. ft. per day _____ bbls.
Well open 14 days ~~hrs~~ before test 565# RP.

| Casing and Tubing | Used in Drilling | Left in Well | Cement fill up Cu. ft. (Sks.) |
|-------------------------|------------------|--------------|-------------------------------|
| Size 20-16 | | | |
| Cond. 18-10" | 660 | 660 | To Surface |
| 9 5/8 | | | |
| 8 5/8 | 1783 | 1783 | To Surface |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | 2513 | 2513 | 60 SKS |
| 3 | | | |
| 2 | | | |
| Liners Used | | | |

Well treatment details:

Attach copy of cementing record.

Fractured with 500 gal. acid, 25,000# 20-40 sand, 50,000# 10-20 sand,
450 bbls. 1% clay fix and 950 bbls. total fluid.
Perforations: 2408-26, 18 holes.

Coal was encountered at _____ Feet _____ Inches
Fresh water 414 Feet _____ Salt Water _____ Feet _____
Producing Sand Injun Depth 2408-26

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|-------------|-------|--------------|----------|-------------|-------------------|-----------|
| Sand | | | 0 | 205 | | |
| Slate | | | 205 | 211 | | |
| Sand | | | 211 | 362 | | |
| Slate | | | 362 | 570 | Water 414 | |
| Sand | | | 570 | 593 | | |
| Open | | | 598 | 603 | | |
| Sand | | | 630 | 657 | | |
| Slate | | | 657 | 663 | | |
| Sand | | | 663 | 690 | | |
| Slate | | | 690 | 712 | | |
| Sand | | | 712 | 762 | | |
| Slate | | | 762 | 859 | | |
| Sand | | | 859 | 894 | | |
| Slate | | | 894 | 915 | | |
| Sand | | | 915 | 1037 | | |
| Slate | | | 1037 | 1252 | | |
| Sand | | | 1252 | 1690 | | |
| Slate | | | 1690 | 1735 | | |
| Sand | | | 1735 | 1772 | | |
| Red Rock | | | 1772 | 2036 | | |
| Maxton | | | 2036 | 2050 | | |
| Slate | | | 2050 | 2090 | | |
| Little Lime | | | 2090 | 2140 | | |

11/24/2023

(over)

* Indicates Electric Log tops in the remarks section.

| Formation | Color | Hard or Soft | Top Feet | Bottom Feet | Oil, Gas or Water | * Remarks |
|---------------------|-------|--------------|----------|-------------|-------------------|------------------|
| Shell | | | 2140 | 2185 | | |
| Big Lime | | | 2185 | 2355 | Gas | 2321-49 |
| Big Injun | | | 2355 | 2430 | Gas | 2369-77, 2400-47 |
| Weir Shells | | | 2430 | 2533 | Gas | 2447-2512 |
| Total Depth | | | | 2533 | | |
| <u>Electric Log</u> | | | | | | |
| Little Lime | | | 2078 | 2114 | | |
| Big Lime | | | 2166 | 2359 | | |
| Pocono | | | 2359 | 2430 | | |
| Total Depth | | | | 2533 | | |

11/24/2023

Date March 11, 19 75

APPROVED Consolidated Gas Supply Corp. Owner

By J. E. Dwyer Mgr. of Prod.
(Title)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 25 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 11C-323

Oil or Gas Well _____
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------|
| <u>Consolidated Gas Supply Corp</u> | Size | | | Kind of Packer |
| <u>Charleston, W. Va.</u> | 16 | <u>12'</u> | | |
| <u>Stywater - Banks</u> | 13 | | | |
| Well No. <u>11546</u> | 10 | | | Size of |
| District <u>Jefferson</u> County <u>Nicholas</u> | 8 1/4 | | | |
| Drilling commenced <u>10-15-74</u> | 6 5/8 | | | Depth set |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top |
| Volume _____ Cu. Ft. | | | | Perf. bottom |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY _____ | | | |
| Fresh water <u>103</u> feet _____ feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES | | | |
| Salt water _____ feet _____ feet | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |
| | _____ FEET _____ INCHES _____ FEET _____ INCHES | | | |

Drillers' Names Adkins - Jackson
Lloyd Jackson - Spudder

Remarks: Drill. at 243 ft.
Perf OK

10-21-74
DATE

Paul Thomas
DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | | | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|------|-----------------------|--------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | | RECOVERED | SIZE | LOST |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
 11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 4 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC-323

Oil or Gas Well _____
(KIND)

Company Consolid Gas Supply
Address Gluckshaus, W.V.A.
Farm Fitzgerald - Babus
Well No. 11846
District Jefferson County Nicholas

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|--------------------|------------------|--------------|----------------|
| Size | | | Kind of Packer |
| 16 | 12 | | |
| 13 | | | Size of |
| 10 ^{3/4"} | 659' | | |
| 8 1/4 | | | Depth set |
| 6 5/8 | | | |
| 5 3/16 | | | Perf. top |
| 3 | | | Perf. bottom |
| 2 | | | Perf. top |
| Liners Used | | | Perf. bottom |

Drilling commenced 10-15-74
Drilling completed _____ Total depth _____
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water 103 days feet 414 feet
Salt water _____ feet _____ feet

CASING CEMENTED 10 3/4" SIZE 659' No. FT. _____ Date _____
NAME OF SERVICE COMPANY Consolid Gas Supply

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
open shaft. 598-603
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Adrian Guchran
Lloyd Jackson Gaudin

Remarks: Drill. at 872 ft.

11-1-74
DATE

Paul P.
DISTRICT WELL INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
NOV 18 1974

INSPECTOR'S WELL REPORT

Permit No. 110-323

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------|
| <u>Central Gas Supply</u> | Size | | | |
| <u>Washington, W. Va.</u> | 16 | <u>12'</u> | | Kind of Packer |
| <u>Fitzwater-Bankus</u> | 13 | | | |
| Well No. <u>11846</u> | 10 <u>3/4"</u> | <u>659'</u> | | Size of |
| District <u>Jefferson County Nicholas</u> | 8 1/4 | | | |
| Drilling commenced <u>10-15-74</u> | 6 5/8 | | | Depth set |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top |
| Volume _____ Cu. Ft. | | | | Perf. bottom |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED <u>10 3/4" 659' 109 lbs cement</u> <u>30'</u> NAME OF SERVICE COMPANY <u>Cement to Surface Drilled</u> | | | |
| Oil _____ bbls., 1st 24 hrs. | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES <u>598-603 opening in shaft</u> | | | |
| Fresh water <u>103</u> feet <u>414</u> feet | FEET | INCHES | FEET | INCHES |
| Salt water _____ feet _____ feet | FEET | INCHES | FEET | INCHES |

Drillers' Names Adkins Cochran

Remarks: Lloyd Jackson Spudder

Perf. at 1343 ft.

11-14-74
DATE

[Signature]
DISTRICT WELL INSPECTOR
11/24/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | Location | Amount | Packer | Location | | | |
|-----------------------------|-----------|--------|-----------------------|----------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
 11/24/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 5 1974

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. NIC-323

Oil or Gas Well _____
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|--|-------------------|------------------|--------------|----------------|
| <u>Consolidated Gas Supply</u> | Size | | | Kind of Packer |
| <u>Gladesburg, W. Va.</u> | 16 | <u>12'</u> | | |
| <u>Farm <u>Regulator - Brooks</u></u> | 13 | | | |
| <u>Well No. <u>11846</u></u> | 10 <u>3/4"</u> | <u>659 ft.</u> | | Size of |
| <u>District <u>Jefferson</u> County <u>Nicholas</u></u> | 8 1/4 | | | |
| <u>Drilling commenced <u>10-15-74</u></u> | 6 5/8 | | | Depth set |
| <u>Drilling completed _____ Total depth _____</u> | 5 3/16 | | | |
| <u>Date shot _____ Depth of shot _____</u> | 3 | | | Perf. top |
| <u>Initial open flow _____ /10ths Water in _____ Inch</u> | 2 | | | Perf. bottom |
| <u>Open flow after tubing _____ /10ths Merc. in _____ Inch</u> | Liners Used | | | Perf. top |
| <u>Volume _____ Cu. Ft.</u> | | | | Perf. bottom |
| <u>Rock pressure _____ lbs. _____ hrs.</u> | | | | |
| <u>Oil _____ bbls., 1st 24 hrs.</u> | | | | |
| <u>Fresh water <u>103</u> feet <u>414</u> feet</u> | | | | |
| <u>Salt water _____ feet _____ feet</u> | | | | |

CASING CEMENTED 10 3/4" SIZE 659' No. 1088 Date 10/29/74
NAME OF SERVICE COMPANY Consolidated Gas Supply Danwell

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
your shaft. 598-603
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Drillers' Names Adkins - Cochran
Lloyd Jackson - Gaudin

Remarks: Dep. at 1729 ft.
Hole Caving real Bad

12-3-74
DATE

Paul R. [Signature]
11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | Location | Amount | Packer | Location | |
|-----------------------------|-----------|--------|-----------------------|-------------------|-----------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | CASING AND TUBING | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED | SIZE LOST |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

11/24/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 18 1974

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC-323

Oil or Gas Well _____
(KIND)

| Company | CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS |
|---|---|------------------|--------------|----------------------|
| <u>Carroll's Gas Supply</u> | Size | | | |
| Address <u>Chapman St. W.</u> | 16 | <u>12'</u> | | Kind of Packer _____ |
| Farm <u>Fitzwater - Barbours</u> | 13 | | | |
| Well No. <u>11846</u> | 10 | <u>3/4"</u> | <u>659'</u> | Size of _____ |
| District <u>Jefferson</u> County <u>Nichols</u> | 8 1/4 | | | |
| Drilling commenced <u>10-15-74</u> | 6 5/8 | | | Depth set _____ |
| Drilling completed _____ Total depth _____ | 5 3/16 | | | |
| Date shot _____ Depth of shot _____ | 3 | | | Perf. top _____ |
| Initial open flow _____ /10ths Water in _____ Inch | 2 | | | Perf. bottom _____ |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | Liners Used | | | Perf. top _____ |
| Volume _____ Cu. Ft. | | | | Perf. bottom _____ |
| Rock pressure _____ lbs. _____ hrs. | CASING CEMENTED <u>107'</u> SIZE <u>6 5/8"</u> No. FT. _____ Date _____ <u>Cement to Surface</u> | | | |
| Oil _____ bbls., 1st 24 hrs. | NAME OF SERVICE COMPANY <u>Dowell</u> | | | |
| Fresh water <u>103</u> feet <u>414</u> feet | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES <u>open shaft 598-603</u> | | | |
| Salt water <u>1139 Pump</u> feet | FEET | INCHES | FEET | INCHES |

Drillers' Names _____

Adkins - Carlson
Johnson - Spidder

Remarks:

Still cleaning out at 1729ft.

12-16-74

DATE

Paul Thomas

DISTRICT INSPECTOR

11/24/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

| Liner | | Location | Amount | Packer | Location | | |
|-----------------------------|-----------|----------|-----------------------|--------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED | | | BRIDGES | | CASING AND TUBING | | |
| CEMENT-THICKNESS | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | | RECOVERED | SIZE | LOST |
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Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
 11/24/2023



RECEIVED
OCT 10 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 26, 1984

COMPANY Consolidated Gas Supply Corp. PERMIT NO 067-0323
445 West Main Street FARM & WELL NO Fitzwater-Barkus #11846
Clarksburg, West Virginia 26301 DIST. & COUNTY Jefferson/Nicholas

| RULE | DESCRIPTION | IN COMPLIANCE | |
|-------|---|---------------|-------|
| | | YES | NO |
| 23.06 | Notification Prior to Starting Work | _____ | _____ |
| 25.04 | Prepared before Drilling to Prevent Waste | _____ | _____ |
| 25.03 | High-Pressure Drilling | _____ | _____ |
| 16.01 | Required Permits at Wellsite | _____ | _____ |
| 15.03 | Adequate Fresh Water Casing | _____ | _____ |
| 15.02 | Adequate Coal Casing | _____ | _____ |
| 15.01 | Adequate Production Casing | _____ | _____ |
| 15.04 | Adequate Cement Strenght | _____ | _____ |
| 15.05 | Cement Type | _____ | _____ |
| 23.02 | Maintained Access Roads | _____ | _____ |
| 25.01 | Necessary Equipment to Prevent Waste | _____ | _____ |
| 23.04 | Reclaimed Drilling Pits | _____ | _____ |
| 23.05 | No Surface or Underground Pollution | _____ | _____ |
| 23.07 | Requirements for Production & Gathering Pipelines | _____ | _____ |
| 16.01 | Well Records on Site | _____ | _____ |
| 16.02 | Well Records Filed | _____ | _____ |
| 7.05 | Identification Markings | _____ | _____ |

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 10/3/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

January 9, 1985

DATE

| 1.0 API well number (If not available, leave blank 14 digits.) | <u>47-067-323</u> | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|--|--|-------------------------------|---|---------------------------------|---|---|-----------------------------|-----------------------------|-----------------------------|--|-----------------------------|-----------------------------|-----------------------------|-----------------------------|---------------------|----------------------|-------------------------|--|--|-----------------------------|--|---------------------------------|--|
| 2.0 Type of determination being sought. (Use the codes found on the front of this form.) | <table style="width:100%; border: none;"> <tr> <td style="text-align: center; width: 50%;"><u>108</u> Section of NGPA</td> <td style="text-align: center; width: 50%;"><u> </u> Category Code</td> </tr> </table> | <u>108</u> Section of NGPA | <u> </u> Category Code | | | | | | | | | | | | | | | | | | | | | | |
| <u>108</u> Section of NGPA | <u> </u> Category Code | | | | | | | | | | | | | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.) | <u> </u> feet | | | | | | | | | | | | | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.) | <table style="width:100%; border: none;"> <tr> <td colspan="2"><u>Consolidated Gas Supply Corporation</u></td> <td style="text-align: right;"><u>004228</u></td> </tr> <tr> <td colspan="2"><small>Name</small></td> <td style="text-align: right;"><small>Seller Code</small></td> </tr> <tr> <td colspan="3"><u>445 West Main Street</u></td> </tr> <tr> <td colspan="3"><small>Street</small></td> </tr> <tr> <td><u>Clarksburg</u></td> <td><u>W. Va.</u></td> <td><u>26301</u></td> </tr> <tr> <td><small>City</small></td> <td><small>State</small></td> <td><small>Zip Code</small></td> </tr> </table> | <u>Consolidated Gas Supply Corporation</u> | | <u>004228</u> | <small>Name</small> | | <small>Seller Code</small> | <u>445 West Main Street</u> | | | <small>Street</small> | | | <u>Clarksburg</u> | <u>W. Va.</u> | <u>26301</u> | <small>City</small> | <small>State</small> | <small>Zip Code</small> | | | | | | |
| <u>Consolidated Gas Supply Corporation</u> | | <u>004228</u> | | | | | | | | | | | | | | | | | | | | | | | |
| <small>Name</small> | | <small>Seller Code</small> | | | | | | | | | | | | | | | | | | | | | | | |
| <u>445 West Main Street</u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <small>Street</small> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <u>Clarksburg</u> | <u>W. Va.</u> | <u>26301</u> | | | | | | | | | | | | | | | | | | | | | | | |
| <small>City</small> | <small>State</small> | <small>Zip Code</small> | | | | | | | | | | | | | | | | | | | | | | | |
| 5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.) | <table style="width:100%; border: none;"> <tr> <td><u>W. Va. OTHER</u></td> <td><u>A 83772</u></td> </tr> <tr> <td><small>Field Name</small></td> <td><small> </small></td> </tr> <tr> <td><u>Nicholas</u></td> <td><u>W. Va.</u></td> </tr> <tr> <td><small>County</small></td> <td><small>State</small></td> </tr> </table> | <u>W. Va. OTHER</u> | <u>A 83772</u> | <small>Field Name</small> | <small> </small> | <u>Nicholas</u> | <u>W. Va.</u> | <small>County</small> | <small>State</small> | | | | | | | | | | | | | | | | |
| <u>W. Va. OTHER</u> | <u>A 83772</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| <small>Field Name</small> | <small> </small> | | | | | | | | | | | | | | | | | | | | | | | | |
| <u>Nicholas</u> | <u>W. Va.</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| <small>County</small> | <small>State</small> | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) For OCS wells | <table style="width:100%; border: none;"> <tr> <td><u> </u></td> <td><u> </u></td> </tr> <tr> <td><small>Area Name</small></td> <td><small>Block Number</small></td> </tr> <tr> <td colspan="2" style="text-align: center;">Date of Lease</td> </tr> <tr> <td colspan="2" style="text-align: center;"> <table style="width:100%; border: none;"> <tr> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> </tr> <tr> <td style="text-align: center;">Mo</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr</td> <td colspan="3"></td> </tr> </table> </td> </tr> <tr> <td colspan="2" style="text-align: right;"><u> </u></td> </tr> <tr> <td colspan="2" style="text-align: right;"><small>OCS Lease Number</small></td> </tr> </table> | <u> </u> | <u> </u> | <small>Area Name</small> | <small>Block Number</small> | Date of Lease | | <table style="width:100%; border: none;"> <tr> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> </tr> <tr> <td style="text-align: center;">Mo</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr</td> <td colspan="3"></td> </tr> </table> | | | | | | | | Mo | Day | Yr | | | | <u> </u> | | <small>OCS Lease Number</small> | |
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| Mo | Day | Yr | | | | | | | | | | | | | | | | | | | | | | | |
| <u> </u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <small>OCS Lease Number</small> | | | | | | | | | | | | | | | | | | | | | | | | | |
| (c) Name and identification number of this well (35 letters and digits maximum.) | <table style="width:100%; border: none;"> <tr> <td><u>Fitzwater-Barkus</u></td> <td><u>11846</u></td> </tr> </table> | <u>Fitzwater-Barkus</u> | <u>11846</u> | | | | | | | | | | | | | | | | | | | | | | |
| <u>Fitzwater-Barkus</u> | <u>11846</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.) | <u> </u> | | | | | | | | | | | | | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.) | <table style="width:100%; border: none;"> <tr> <td><u>General System Purchasers</u></td> <td><u> </u></td> </tr> <tr> <td><small>Name</small></td> <td><small>Buyer Code</small></td> </tr> </table> | <u>General System Purchasers</u> | <u> </u> | <small>Name</small> | <small>Buyer Code</small> | | | | | | | | | | | | | | | | | | | | |
| <u>General System Purchasers</u> | <u> </u> | | | | | | | | | | | | | | | | | | | | | | | | |
| <small>Name</small> | <small>Buyer Code</small> | | | | | | | | | | | | | | | | | | | | | | | | |
| (b) Date of the contract | <table style="width:100%; border: none;"> <tr> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> <td style="text-align: center;"> </td> </tr> <tr> <td style="text-align: center;">Mo</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr</td> <td colspan="3"></td> </tr> </table> | | | | | | | Mo | Day | Yr | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | |
| Mo | Day | Yr | | | | | | | | | | | | | | | | | | | | | | | |
| (c) Estimated annual production | <u>18</u> MMcf. | | | | | | | | | | | | | | | | | | | | | | | | |
| MAR 17 1980 | <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:35%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:20%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;"><u> </u></td> <td style="text-align: center;"><u> </u></td> <td style="text-align: center;"><u> </u></td> <td style="text-align: center;"><u> </u></td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;"><u>2.523</u></td> <td style="text-align: center;"><u> </u></td> <td style="text-align: center;"><u> </u></td> <td style="text-align: center;"><u> </u></td> </tr> </tbody> </table> | | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices (Indicate (+) or (-).) | (d) Total of (a), (b) and (c) | 7.0 Contract price (As of filing date. Complete to 3 decimal places.) | <u> </u> | <u> </u> | <u> </u> | <u> </u> | 8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.) | <u>2.523</u> | <u> </u> | <u> </u> | <u> </u> | | | | | | | | | |
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| 8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.) | <u>2.523</u> | <u> </u> | <u> </u> | <u> </u> | | | | | | | | | | | | | | | | | | | | | |
| 9.0 Person responsible for this application: | <table style="width:100%; border: none;"> <tr> <td><u>J. W. Hendrickson</u></td> <td><u>V. P. Gas Supply</u></td> </tr> <tr> <td><small>Name</small></td> <td><small>Title</small></td> </tr> <tr> <td colspan="2" style="text-align: center;"><u><i>J. W. Hendrickson</i></u></td> </tr> <tr> <td colspan="2" style="text-align: center;"><small>Signature</small></td> </tr> <tr> <td><u>3-10-80</u></td> <td><u>304-623-8000</u></td> </tr> <tr> <td><small>Date Application is Completed</small></td> <td><small>Phone Number</small></td> </tr> </table> | <u>J. W. Hendrickson</u> | <u>V. P. Gas Supply</u> | <small>Name</small> | <small>Title</small> | <u><i>J. W. Hendrickson</i></u> | | <small>Signature</small> | | <u>3-10-80</u> | <u>304-623-8000</u> | <small>Date Application is Completed</small> | <small>Phone Number</small> | | | | | | | | | | | | |
| <u>J. W. Hendrickson</u> | <u>V. P. Gas Supply</u> | | | | | | | | | | | | | | | | | | | | | | | | |
| <small>Name</small> | <small>Title</small> | | | | | | | | | | | | | | | | | | | | | | | | |
| <u><i>J. W. Hendrickson</i></u> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <small>Signature</small> | | | | | | | | | | | | | | | | | | | | | | | | | |
| <u>3-10-80</u> | <u>304-623-8000</u> | | | | | | | | | | | | | | | | | | | | | | | | |
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MAR 17 1980

OIL & GAS DIVISION
DEPT. OF MINES

Agency Use Only

Date Received by Juris. Agency

MAR 17 1980

Date Received by FERC

11/24/2023

PARTICIPANTS:

DATE: JUN 23 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply
FIRST PURCHASER: General Gas Supply
OTHER:

004228
N/A

W.Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
80/3/17 . 108 . 067.0323
Use Above File Number on all Communications
Relating To Determination of this Well

Qualifies as Section 108, stopped well
P. W. [Signature]

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC-121 Items not completed - Line No. _____
- 2. IV -1 Agent J. W. Hendrickson
- 3. IV-2 Well Permit
- 4. IV.6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production 4 years
- 8. IV-40 90 day Production 90 Days off Line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58 Complete? AFFIDAVIT SIGNED?
- 18-28 Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1:4000Map _____ Well Tabulations _____
Gas Analyses _____
- (5) Date commenced: 10.15.74 Date completed 1.3.75 Deepened _____
- (5) Production Depth: 2408-26
- (5) Production Formation: Injun
- (5) Final Open Flow: 978m
- (5) After Free. R.P. 565 - 14 days
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{19782}{365} = 54.1m$ no oil
- (8) Avg. Daily Gas from 90-day ending w/1 - 120 days $\frac{4349}{90} = 48.3m$ no oil
- (8) Line Pressure: NO PSIG from Daily Report _____
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done? NO
- (10-17) Is affidavit signed? Notarized?

11/24/2023

Does official well record with the Department confirm the submitted information? yes
Additional Information _____ Does computer program confirm? _____
Was Determination Objected to? _____ By Whom? _____

[Signature]

Date MAR 6 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 11846

API Well
No. 47 - 067 - 323
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

BEPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation 1418'

ADDRESS 445 West Main Street Watershed TWENTY NINE CR / BELL CR

Clarksburg, W. Va. Dist. JEFFERSON County NICHOLAS Quad. FAYETTEVILLE

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

11/24/2023

Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes No . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the 10th day of March, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12th day of March, 1980.

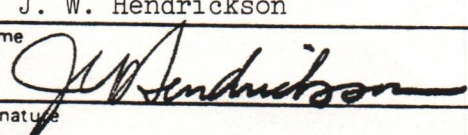
My term of office expires on the 13th day of September, 1986.

Ralph D. Bradley
Notary Public

(NOTORIAL SEAL)

11/24/2023

RECEIVED

| 1.0 API well number: (If not available, leave blank. 14 digits.) | 47- 067 - 323 | | | | | | | | | | | | |
|---|---|---|-------------------------------|---|-------------------------------|-------|-----|-----|-----|-------|-----|-----|-----|
| 2.0 Type of determination being sought: (Use the codes found on the front of this form.) | 108 Section of NGPA | | | | | | | | | | | | |
| 3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) | 2426 feet | | | | | | | | | | | | |
| 4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.) | Consolidated Gas Supply Corporation 004228 Name Seller Code 445 West Main Street Street Clarksburg WV 26301 City State Zip Code | | | | | | | | | | | | |
| 5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.) | Jefferson District Field Name Nicholas WV County State | | | | | | | | | | | | |
| (b) For OCS wells: | Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number | | | | | | | | | | | | |
| (c) Name and identification number of this well: (35 letters and digits maximum.) | Fitzwater-Barkus 11846 | | | | | | | | | | | | |
| (d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) | _____ | | | | | | | | | | | | |
| 6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.) | General System Purchasers Name Buyer Code | | | | | | | | | | | | |
| (b) Date of the contract: | Mo. Day Yr. | | | | | | | | | | | | |
| (c) Estimated annual production: | 19.1 MMcf. | | | | | | | | | | | | |
| 7.0 Contract price: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> <tr> <td style="text-align: center;">2.888</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> </tbody> </table> | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | --- | --- | --- | --- | 2.888 | --- | --- | --- |
| (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | | | | | | | | | | |
| --- | --- | --- | --- | | | | | | | | | | |
| 2.888 | --- | --- | --- | | | | | | | | | | |
| 8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.) | <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">2.888</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> </tbody> </table> | (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | 2.888 | --- | --- | --- | | | | |
| (a) Base Price (\$/MMBTU) | (b) Tax | (c) All Other Prices [Indicate (+) or (-).] | (d) Total of (a), (b) and (c) | | | | | | | | | | |
| 2.888 | --- | --- | --- | | | | | | | | | | |
| 9.0 Person responsible for this application: | J. W. Hendrickson V.P. Gas Supply Name Title  Signature FEB 18 1981 304 623-8000 Date Application is Completed Phone Number | | | | | | | | | | | | |

FEB 24 1981

OIL & GAS DIVISION
DEPT. OF MINES

| |
|--|
| Agency Use Only |
| Date Received by Juris.-Agency FEB 24 1981 |
| Date Received by FERC |

11/24/2023

PARTICIPANTS:

DATE: JUN 22 1981

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.
FIRST PURCHASER: General System Purchasers
OTHER:

004228

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
41-2-24-108-067 = 0323
Use Above File Number on all Communications
Relating to Determination of this Well

Qualifies J. W. Hendrickson

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. 1. FERC -121 [check] Items not completed - Line No. All 7.0 + 8.0
2. IV-1 Agent J. W. Hendrickson
3. IV-2 Well Permit
4. IV-6 Well Plat [check]
5. IV-35 Well Record [check] Drilling [check] Deepening
6. IV-36 Gas-Oil Test: Gas Only - Was Oil Produced? - Ratio -
7. IV-39 Annual Production 1 years
8. IV-40 90 day Production 98 Days off line: -
9. IV-48 Application for certification. Complete? [check]
10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? [check] Affidavit Signed [check]
18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
Gas Analyses
(5) Date commenced: 10-15-74 Date completed 1-3-75 Deepened
(5) Production Depth: 2408-26
(5) Production Formation: Injun
(5) Final Open Flow: 978 MCF
(5) After Frac. R. P. 565# 14 day
(6) Other Gas Test:
(7) Avg. Daily Gas from Annual Production: 19139 / 365 = 52.3 MCF No Oil
(8) Avg. Daily Gas from 90-day ending w/1-120 days 5797 / 98 = 59.1 MCF No Oil
(8) Line Pressure: N A PSIG from Daily Report
(5) Oil Production: - From Completion Report -
10-17. Does lease inventory indicate enhanced recovery being done No
10-17. Is affidavit signed? [check] Notarized? [check]
Does official well record with the Department confirm the submitted information? 11/24/2023 yes
Additional information - Does computer program confirm?
Was Determination Objected to By Whom?

5

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 18, 19 81

Operator's Well No. 11846
API Well No. 47 - 067 - 323
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson
ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301

WELL OPERATOR Consolidated Gas Supply Corp. LOCATION: Elevation 1418
ADDRESS 445 West Main Street Watershed Twenty Mile Creek
Clarksburg, West Virginia 26301 Dist. Jefferson County Nicholas Quad. Fayetteville
GAS PURCHASER None; gas is Gas Purchase Contract No. N/A
ADDRESS delivered into applicant's Meter Chart Code N/A
interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

11/24/2023

Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

T J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, J. T. Greene, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the 18th day of February, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18th day of February, 1981

My term of office expires on the 20th day of May, 1988.

[NOTARIAL SEAL]

J. T. Greene
Notary Public in and for
the State of WV 11/24/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

DATE COMPLETED 1/15/1975
 DATE INTO LINE 6/3/75

ORIG OPEN FLOW 978 MCF
 ORIG ROCK PRES 565 PSI
 PCT INTEREST 100.0000 %
 TOWNSHIP
 POST 10/07/66
 LAST LINE PRESSURE # 1

WELL NUMBER 11846
 COMPANY FORMATION 111
 DISTRICT MADISON
 COUNTY 67
 METER NUMBER # 0
 ROCK PRESSURE # 0 IN 0/0

MONTHLY PRODUCTION %MCF#

| YEAR | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YEARLY PROD | ACCUM PROD | LINE PRS | AVG |
|------|------|------|------|------|------|------|------|------|-------|------|------|------|----------------|---------------|-------------|-----|
| 1975 | 3123 | 3694 | 1058 | 2982 | 2339 | 2927 | 2298 | 2118 | 13950 | 3520 | 2685 | 2479 | 22734 | 22734 | 0 | 0 |
| 1976 | 1962 | 1852 | 2059 | 2101 | 1704 | 2155 | 1664 | 1679 | 2317 | 1897 | 1354 | 2961 | 29566 | 52302 | 0 | 0 |
| 1977 | 2146 | 1929 | 1745 | 1989 | 1669 | 2107 | 1738 | 1698 | 2075 | 1607 | 1641 | 1394 | 23509 | 75811 | 0 | 0 |
| 1978 | | | | | | | | | | | | | 22785 | 98596 | 0 | 0 |

| | | | | | | | | | | | | | | | | |
|------|------|------|------|------|------|------|------|------|------|------|------|------|----------------------------|--------|--------|---|
| 1979 | 1948 | 1577 | 2484 | 1398 | 1418 | 1443 | 1469 | 1953 | 1743 | 1434 | 1414 | 1441 | 19782 | 118378 | 0 | 0 |
| 1980 | 1767 | | | | | | | | | | | | 1767 | 120145 | 0 | 0 |
| | | | | | | | | | | | | | TOTAL PRODUCTION TO DATE # | | 120145 | |

11/24/2023

YEARLY PRODUCTION RECORD

API NUMBER 47 - 067 - 323

WELL NUMBER 11846

FARM NAME Fitzwater-Barkus

COUNTY & STATE Nicholas county, WV

OPERATOR Consolidated Gas Supply Corp.

3 month average 59.1

12 month average 53

VOLUMES ARE SHOWN AT 100%

| YEAR | 19 | JAN. | FEB. | MAR. | APR. | MAY | JUN. | JUL. | AUG. | SEP. | OCT. | NOV. | DEC. | TOTALS |
|----------|----|------|------|------|------|------|------|------|------|------|------|------|------|--------|
| GAS-MCF | 80 | 1767 | 2069 | 1976 | 2304 | 1964 | 1271 | 693 | 2006 | 1926 | 1974 | 1189 | 2634 | 19,139 |
| OIL-BBL | | | | | | | | | | | | | | |
| DAYS ON | | 34 | 34 | 28 | 28 | 35 | 28 | 14 | 35 | 28 | 35 | 28 | 35 | 362 |
| DAYS OFF | | | | | | | | 14 | | | | | | 14 |
| GAS-MCF | | | | | | | | | | | | | | |
| OIL-BBL | | | | | | | | | | | | | | |
| DAYS ON | | | | | | | | | | | | | | |
| DAYS OFF | | | | | | | | | | | | | | |

11/24/2023



CORPORATION

P. O. Box 425
West Union, West Virginia 26456

NICHOLAS H. DIAFORLI, President
304-782-1915

JOSEPH M. MINARD, Vice President
304-622-6488

ROBERT L. HOLLAND, Attorney
Secretary-Treasurer
304-873-1921

3 March 1975

RECEIVED

MAR 5 1975

OIL & GAS DIVISION
DEPT. OF MINES

Mr Frank L. Scott, Supervisor, Land
Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, West Virginia 26301

Re: 375 acres tract, Jefferson District,
Nicholas County, West Virginia
Your Well No. 11846

Dear Mr Scott:

This will acknowledge the receipt of your letter of February 21, together with a copy of the log on the well which you recently drilled on our property in Nicholas County. DHM Corporation acquired this property by deed bearing date the 26th day of February, 1974, and recorded on the 4th day of March, 1974, in Nicholas County in Deed Book 252 at page 313. We acquired the land in fee, less the oil and gas, and as owners of the property, when you drilled this well we were entitled to notice, as we are also the owners of the coal underlying said property. This notice was not given to DHM Corporation.

From information which we have obtained from our engineer, this parcel of land is underlaid by several seams of coal. Yet in looking at the driller's log, a copy of which you provided to us, I find that the driller's log does not indicate that any coal was encountered in the drilling of this well. However, the report does show that slate was encountered at several depths. It would appear that the driller's report is erroneous, and this report being filed with the Department of Mines could have a very adverse effect on the value of our coal and land which we are attempting to sell. If your driller's report is correct, then our engineer has falsified his report to us. If your driller's report is incorrect, then he has falsified his report to the State, and I can only presume that the coal which the well you drilled had to pass through has not been properly protected as required by the regulations of the Department of Mines.

11/24/2023

I understand that Mr Diaforli talked to you or someone in Consolidated's office and was advised that the electronic survey showed at least four seams of coal through which this well was drilled. According to our information, the well would have passed through more than four seams.

I request you to investigate this matter to determine actually how many coal seams were drilled through in the drilling of this well, and if you find that in fact coal seams were drilled through, then to file an amended and corrected report to the Department of Mines showing what seams were actually penetrated and their correct thickness. I would also appreciate being advised if your corporation took the necessary procedures to protect the coal seams as required by law.

I understand that your company anticipates drilling another well on this tract of land, and you have provided us with a location map. Please advise DHM Corporation as to the intended drilling date, and unless the situation has been corrected with your well No. 11846 prior to the drilling of your well, we feel that we must protest such drilling until the matters concerning No. 11846 have been cleared up.

Very truly yours,


Robert L. Holland

RLH/db

cc: West Virginia Dept. of Mines
Oil and Gas Division
Charleston, West Virginia 25305

11/24/2023



CORPORATION

P. O. Box 425
West Union, West Virginia 26456

NICHOLAS H. DIAFORLI, President
304-782-1915

JOSEPH M. MINARD, Vice President
304-622-6488

ROBERT L. HOLLAND, Attorney
Secretary-Treasurer
304-873-1921

6 March 1975


Mr Robert L. Dodd, Deputy Director
State Department of Mines
Oil and Gas Division
1204 Kanawha Boulevard East
Charleston, West Virginia 25301

Dear Mr Dodd:

Mr Nicholas H. Diaforli has requested me to forward the enclosed papers to you in connection with a well drilled by Consolidated Gas Supply Corporation on the DHM tract of land containing 375 acres located at Dixie in Jefferson District, Nicholas County. I believe Mr Diaforli has discussed this matter with you.

We recently sent a letter to the Department of Mines concerning this tract of land and the well drilled thereon by Consolidated Gas Supply. We have had no reply from Consolidated as of this date.

Very truly yours,


Robert L. Holland

RLH/db

Encl.

RECEIVED
MAR 10 1975
OIL & GAS DIVISION
DEPT. OF MINES
11/24/2023

CONSOLIDATED GAS SUPPLY CORPORATION

445 WEST MAIN STREET



CLARKSBURG, W. VA.

26301

March 11, 1975

RECEIVED

MAR 13 1975

OIL & GAS DIVISION
DEPT. OF MINES

Mr. Robert L. Holland
The DHM Corporation
P. O. Box 425
West Union, West Virginia 26456

Re: 375 Acre Tract, Jefferson District, Nicholas
County, West Virginia, Consolidated Well No.
11846

Dear Sir:

Your letter of March 3, 1975, to Mr. Frank L. Scott of Consolidated Gas Supply Corporation has been referred to me for reply. My investigation has shown that Consolidated's Engineering Report of August 7, 1974, (a copy of which is attached), indicates the presence of seven separate seams of coal. Information in this report was based on data supplied by Mr. Art Banks of Banks Engineering Company, 2442 Kanawha Boulevard E, Charleston, West Virginia. You will note that Consolidated's Well No. 11846, with an elevation of 1418 feet and situated on the bench where the Lower Kittanning coal had previously been stripped, could only have penetrated the four remaining coal seams (the Coalburg, the Winferre, the Peerless and the Eagle). You will also note from the report that it was Consolidated's understanding at the time of the field investigation and application to drill that a 30-day option to purchase was held by the Industrial Recycling Corporation, c/o Mr. Dominik Bartone. Accordingly, that company name and not the name of DHM Corporation appeared on Consolidated's Well Permit Application dated August 19, 1974.

The well was drilled by cable tool method under contract to Jackson Development Company, P. O. Box 498, Hamlin, West Virginia. While it is true that the drilling log does not indicate the presence of the Coalburg or Winferre, the Peerless seam appears to fall in an interval defined as slate. The log further accurately reports open hole in the Eagle seam. In such instances, our Company can only rely on the accuracy of what is logged by the driller who is on tour on the rig floor.

Paragraph 3 of your letter makes reference to possibly identifying coal seams by interpretation of Gamma Ray logs. However, in compliance with State law, and in order to protect the possible presence of the reported upper

11/24/2023

Mr. Robert L. Holland
Page 2
March 11, 1975

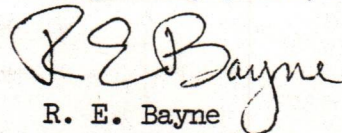
seams of coal and the known open mine, Consolidated installed 659 feet of 10-3/4" casing and 1783 feet of 8-5/8" casing. Both sections of casing were cemented throughout their length and completely to surface by the accepted pump and plug method. Hence, all coal seams have adequately been protected as required by law.

Both of these permanent casing installations were in place at the time the Gamma Ray log was run. To interpret by such log the absolute absence or presence of coal seams which at the time were laying behind two thicknesses of steel casing jacketed by cement to surface, is unfortunately highly improbable if not impossible. The log can and does only accurately reflect the area of open mine.

To this date, Consolidated's official report (OG-10) has not been filed with the West Virginia Department of Mines. However, at the time that it is filed, Consolidated, with no wish to contrary DHM, will nonetheless be obligated to report the Driller's Log as recorded. By way of explanation, the Bureau will be requested to make their copy of this letter a part of the OG-10 submittal.

Since it is planned in 1975 to drill another well (No. 11923, Fitzwater-Barkus), on the same tract, we propose by way of cooperating with DHM to offer the following suggestion: If such drilling occurs, Consolidated will arrange to have its Geologist make on-site inspection of the shallow sand samples and upon request will further notify DHM in sufficient time so that their representative may be on location if they so desire. Such action would serve to accurately identify the coal. If I may be of further assistance, please advise.

Very truly yours,



R. E. Bayne
Manager of Production

REB:dlh

xc: Mr. Robert Dodd
West Virginia Dept. of Mines

Mr. Frank Scott, Land Dept.

Mr. P. H. Goodwin, Division II

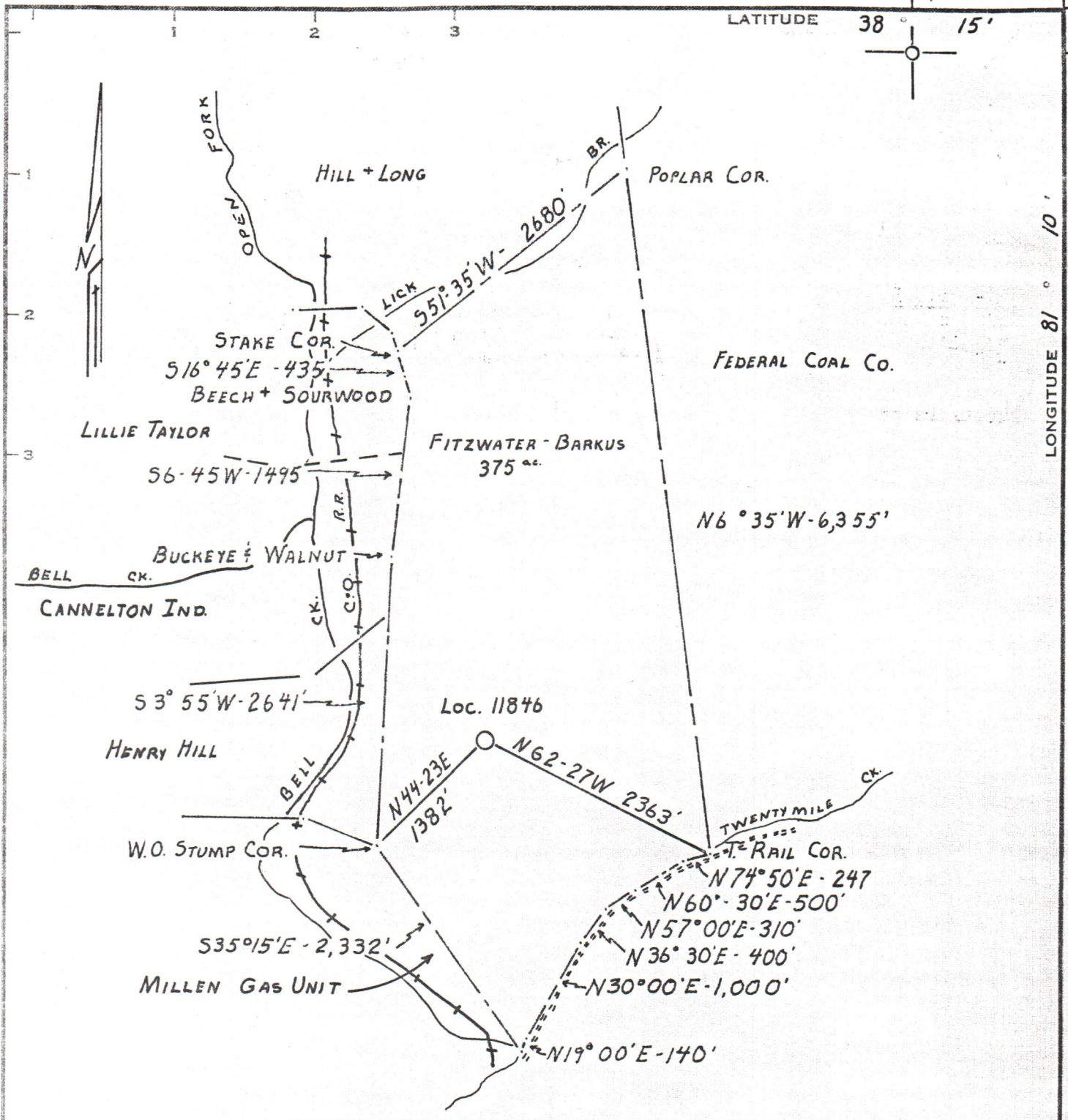
Mr. Bruce Prather
Area Geologist, Division II

11/24/2023

5700
8/20/74 CEN

LATITUDE 38° 15'

LONGITUDE 81° 10'



Minimum Error of Closure 1' IN 200'
 Source of Elevation U.S.C.G.S. STD. Disc # J14, 1934. LOCATED IN
C+O RR. TRESTLE OVER ST. RT. 39 NEAR BELVA. EL. 709.00

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location
 Drill Deeper
 Abandonment

MAP SHEET 132S · 582 W34 F.B. 1692 P. 28-33

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm FITZWATER - BARKUS
 Tract _____ Acres 375± Lease No. 85094, 85657
 Well (Farm) No. _____ Serial No. 11846
 Elevation (Spirit Level) 1418'
 Quadrangle FAYETTEVILLE, N.W.
 County NICHOLAS District JEFFERSON
 Engineer Jackson M. Jarvis
 Engineer's Registration No. _____ 2397
 File No. _____ Drawing No. _____
 Date AUG. 2, 1974 Scale 1" = 1320'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Nic-312 11/24/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing. 47-067

Ac 50 Paul

6719

CONSOLIDATED GAS SUPPLY CORPORATION

445 WEST MAIN STREET



CLARKSBURG, W. VA.

26301

February 21, 1975

Nicholas H. Diaforli, President

DHM Corporation

P. O. Box 425

West Union, W. Va. 26456

Dear Mr. Diaforli:

As promised, I am enclosing a copy of the drillers log for our Well No. 11846 recently drilled on your land in Jefferson District, Nicholas County, West Virginia.

You also wanted a copy of the location plat for a second well we have located on this tract of land and I am also enclosing such plat. This new well location has been assigned our #11923.

Yours very truly,

CONSOLIDATED GAS SUPPLY CORPORATION

By 
Frank L. Scott, Supervisor, Land

FLS/mjw

Enclosures

RECEIVED

MAR 10 1975

11/24/2023

OIL & GAS DIVISION
DEPT. OF MINES

11/24/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

AUG 20 1974 - CEN

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Surface Owner Industrial Recycling Corp.
Address 416 Covington St., Youngstown, Ohio
Mineral Owner Bertha M. Fitzwater
Address 805 Lee St., Summersville, W. Va.
Coal Owner Industrial Recycling Corporation
Address 416 Covington St., Youngstown, Ohio
Coal Operator Same
Address _____

DATE August 19, 1974
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Fitzwater-Barkus Acres 375
Location (waters) Twenty Mile Creek/Bells Ck.
Well No. 11846 Elevation 1418'
District Jefferson County Nicholas
Quadrangle Fayetteville

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-29-74

INSPECTOR TO BE NOTIFIED Paul Thomas
Buckhannon PH: 472-6418
W.Va.

Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 11-1-73 19 by Bertha M. Fitzwater made to Consolidated Gas Supply and recorded on the 3rd day of December 1973, in Nicholas County, Book 42 Page 95
 XXX NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address Same day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours,
(Sign Name) Paul Thomas Manager of Prod.
Well Operator

Address
of
Well Operator

Consolidated Gas Supply Corporation
Street
445 West Main Street
City or Town
Clarksburg, W. Va.
State

11/24/2023

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Nic-323 PERMIT NUMBER
47-067

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXXX DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Jackson Development NAME R. E. Bayne
 ADDRESS Hamlin, W. Va. ADDRESS Bridgeport, W. Va.
 TELEPHONE - - TELEPHONE 623-3611
 ESTIMATED DEPTH OF COMPLETED WELL: 2550' ROTARY _____ CABLE TOOLS xxx
 PROPOSED GEOLOGICAL FORMATION: Berea
 TYPE OF WELL: OIL _____ GAS xx COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

| CASING AND TUBING SIZE | USED FOR DRILLING | LEFT IN WELL | CEMENT FILL UP OR SACKS - CUBIC FT. |
|------------------------|-------------------|--------------|-------------------------------------|
| 20 - 16 | | | |
| 13 - 10 | 20' | 20' | To surface |
| 9 - 5/8 10" | 650' | 650' | To surface |
| 8 - 5/8 | 1800' | 1800' | To surface |
| 7 | | | |
| 5 1/2 | | | |
| 4 1/2 | 2550' | 2550' | 125 bags |
| 3 | | | Perf. Top |
| 2 | | | Perf. Bottom |
| Liners | | | Perf. Top |
| | | | Perf. Bottom |

APPROXIMATE FRESH WATER DEPTHS 85' FEET SALT WATER None FEET
 APPROXIMATE COAL DEPTHS 18' 93' 238' 428' 508', 24" 24" 24" 24" 48"
 IS COAL BEING MINED IN THE AREA? Yes BY WHOM? Industrial Recycling Corp.

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code. 11/24/2023

For Coal Company

Official Title