



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
NOV 19 1974  
OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division  
OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE October 4, 1974

Surface Owner Federal Coal Co.  
Address Union Bldg. Charleston, W. Va.  
Mineral Owner Federal Coal Co.  
Address \_\_\_\_\_  
Coal Owner \_\_\_\_\_  
Address \_\_\_\_\_  
Coal Operator Federal Coal Co.  
Address \_\_\_\_\_

Company Texas International Pet. Corp.  
Address 706 Commerce Sq. Chas. W. Va.  
Farm Federal Coal Co. Acres 7200  
Location (waters) Twenty mile creek  
Well No. # 7 Elevation 1400.37  
District Jefferson County Nicolas  
Quadrangle Clay

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-19-75.

Deputy Director - Oil & Gas Division

INSPECTOR TO BE NOTIFIED Paul Thomas  
Buckhannon, W. Va. PH: 472-6418

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23 1965 by Federal Coal Co. made to (Platco) Tex. Int'l Pet. Corp. on the 23 day of July 1965, in Nicolas County, Book 135 Page 291 amendment-Aug. 3, 1965 Book 035 Page 309  
Yes NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Jim Blanton  
(Sign Name) Texas International Pet. Corp.  
Well Operator

PLEASE SUBMIT COPIES OF ALL  
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey  
P. O. Box 879  
Morgantown, W. Va. 26505  
AC 304-296-4461

Address  
of  
Well Operator

706 Commerce Square  
Street  
Charleston  
City or Town  
West Virginia  
State

11/17/2023

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**BLANKET BOND**

NIC-336 PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO Yes DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) \_\_\_\_\_ RESPONSIBLE AGENT: \_\_\_\_\_  
 NAME \_\_\_\_\_ NAME Jim Blanton  
 ADDRESS \_\_\_\_\_ ADDRESS 706 Commerce Sq. Chas. W. Va.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 343-4609  
 ESTIMATED DEPTH OF COMPLETED WELL: 2550' ROTARY Yes CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Injun sand-  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS Yes COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

**TENTATIVE CASING PROGRAM:**

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	30		
9 - 5/8			
8 - 5/8		300'	250 sks.
7			
5 1/2			
4 1/2		2550'	150 sks.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET \_\_\_\_\_ SALT WATER 1,000 FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS 250' \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? \_\_\_\_\_

**TO DRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

**TO DRILL DEEPER OR REDRILL:**

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

**TO FRACTURE - STIMULATE:**

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.


OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Federal Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the Federal Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

**11/17/2023**  
  
 For Coal Company  
**Vice President**  
 Official Title





A DIVISION OF HALLIBURTON COMPANY  
FORM 1906-RI

SEND ALL REMITTANCES TO  
P. O. DRAWER 1431  
DUNCAN, OKLAHOMA 73533

PAGE 1 OF  
1 PAGES

INVOICE & TICKET  
NO. 422012

WELL NO. AND FARM <i>Federal Coal Co</i>	COUNTY <i>McClain</i>	STATE <i>OKLA</i>	DATE <i>12/3/74</i>
OWNER <i>Depard International Pet Corp</i>	CONTRACTOR <i>Union DRIL Co.</i>		DUNCAN USE ONLY
CHARGE TO <i>Depard International Pet Corp</i>	DELIVERED TO <i>Depard Inter Pet Corp</i>		LOCATION <i>W. Va</i> 1 <i>Elkhorn</i> CODE <i>1082</i>
ADDRESS <i>76 Commerce Square Charleston W. Va</i>	SHIPPED VIA <i>C. T. REVER</i>		LOCATION 2
DUNCAN USE ONLY	CUST. INV. REQ. ORIG. &	REQUISITION	LOCATION 3
	<input type="checkbox"/> 1	ORDER NO.	BULK MATERIAL DELIVERY TICKET NO. <i>B-388626</i>
	<input type="checkbox"/> 2	TOTAL ACID - 30 DAYS	WELL TYPE <i>Standard</i>
	<input type="checkbox"/> 3		
	<input type="checkbox"/> 4		
NO. COPIES		TERMS: DUE BY THE 20TH OF FOLLOWING MONTH, INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE	

TYPE AND PURPOSE OF JOB  
*Oil Hole & 4 1/2 Production*

Cash discount allowed if paid by due date.  
Tax adjustment may be deducted if discounted.

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
				QTY.	MEAS.	QTY.	MEAS.		
000-117			Melton Pump	15	M			1.10	16.50
011-205			Just 4 1/2 production	4	HR	1000	PSI	345	345.00
508440			Cells	1	SK			123.09	123.09
500884			Halliburton Red	3				20.00	60.00
509554			Halliburton Red	4				36.00	144.00
011-213			Additional Hour Fracture	5	HR	1000	PSI	50.00	250.00
021-016			Premix	4 1/2	HR			585.00	585.00
030-015			5-4 1/2	1	HR			11.70	11.70
504043			Standard Cement	100	LL			2.45	245.00
509-406			Co. Oil	5	LL			6.67	33.35
507-277			Standard Red 4 1/2	4	LL			23.00	23.00
			SERVICE CHARGE ON MATERIALS RETURNED					CU. FT.	
500207			SERVICE CHARGE	110				CU. FT.	55
500306			10246	TOTAL WEIGHT 50	LOADED MILES 28.15	TON MILES			32

TAX REFERENCES

SUB TOTAL 1979.11

TAX

TAX

TAX

TOTAL

JAN 6 1975

Halliburton Operator

OIL & GAS DEPT. OF MINES

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

*Ricky Hester*  
Customer or His Agent

CUSTOMER

11/17/2023





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STATE OF WEST VIRGINIA  
 OIL & GAS DIVISION  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Clay

Permit No. Nic-336

WELL RECORD

Oil or Gas Well Gas  
 (KIND)

Company <u>Texas International Petroleum Corp.</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>706 One Commerce Square, Charleston, W. Va.</u>	Size			Kind of Packer
Farm <u>Federal Coal Company</u> Acres <u>7200</u>	16			
Location (waters) <u>Twenty-Mile Creek</u>	13			Size of
Well No. <u>7</u> Elev. <u>1400.37</u>	10			<u>Cemented w/87 sks</u>
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/4 <u>214</u>	<u>214</u>	<u>214</u>	Depth set
The surface of tract is owned in fee by <u>Federal Coal Co.</u>	6 3/8			<u>Cemented w/100 sks</u>
Address <u>Charleston, W. Va.</u>	5 3/16		<u>2469</u>	Perf. top <u>2401</u>
Mineral rights are owned by <u>Federal Coal Co.</u>	4 1/2			Perf. bottom <u>2405</u>
Address	3			Perf. top
Drilling commenced <u>11/21/74</u>	2			Perf. bottom
Drilling completed <u>12/3/74</u>	Liners Used			
Date Shot From To				
With				

Open Flow /10ths Water in \_\_\_\_\_ Inch  
 /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

WELL ACIDIZED (DETAILS) \_\_\_\_\_

WELL FRACTURED (DETAILS) With 500 gal mud acid 1100 bbl jelled water 60,000# 20/40 sand 30,000 # 10/20 sand. Breakdown 2300# Avg. treating pressure 1791# Avg inj. rate 47.3 bbl per min 750,000 c.u.

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 550#

ROCK PRESSURE AFTER TREATMENT \_\_\_\_\_ HOURS 18 hrs

Fresh Water 100 Feet \_\_\_\_\_ Salt Water 1320' Feet \_\_\_\_\_

Producing Sand Injun Sand Depth 2380 to 2408

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Shale & Sand			5	150			
Coal			150	152			
Shale			152	565			
Sand			565	610			
Shale			610	1046			
Sand			1046	1140			
Shale			1140	1272			
Sand			1272	1502			
Shale			1502	1760			
Sand, Maxton			1760	1848			
Shale			1848	2180			
Big Lime			2180	2380			
Injun Sand			2380	2408			
Shale			2408	2480 TD			

11/17/2023







STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner                      Location                      Amount                      Packer                      Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

**11/17/2023**  
 DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. N10-336

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Texas International Corp</u>	Size			
Address <u>Chas. W. VA.</u>	16			Kind of Packer
Farm <u>Federal Land Co.</u>	13	<u>12' (Pelled)</u>		
Well No. <u>7</u>	10			Size of
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/2"	<u>2 1/4</u>		
Drilling commenced <u>11-21-74</u>	6 5/8			Depth set
Drilling completed <u>12-3-74</u> Total depth <u>2494</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED <u>8 1/2" SIZE 2 1/4</u> No. FT. <u>75</u> Date <u>12/3/74</u>			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY <u>Surface Drilling</u>			
Fresh water <u>45</u> feet <u>663</u> feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Zachary Alderman - Walter  
Union Drilling Co - Potay

Remarks: Logging well  
Drill. T.D. 2494  
Elec. Log 2481

12-3-74  
DATE

Big Line 2184-2346  
Log 2346-2443

Paul P. [Signature]  
11/17/2023  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. APC-336

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Texas International</u>	Size			
<u>Chas. W. VA.</u>	16			Kind of Packer
<u>Federal Coal Co.</u>	13			
Well No. <u>7</u>	10			Size of
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks:

Cannot Release  
Well not in production  
no. I. D. Log  
C.C. Jim Blanton

3-8-76  
DATE

Paul Thomas  
DISTRICT WELL INSPECTOR

11/17/2023







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC-336

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Texas International</u>	Size			
<u>Chase, W. Va.</u>	16			Kind of Packer _____
<u>Federal Coal</u>	13			
Well No. <u>7</u>	10			Size of _____
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Cannot Release

Not in Line

6-3-75  
DATE

Paul Thomas  
DISTRICT WELL INSPECTOR

11/17/2023





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
MAY 26 1976

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. *Nic-336*

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company *Texas International*  
 Address *Chas. W. Co.*  
 Farm *Federal Coal*  
 Well No. *7*  
 District *Jefferson* County *Nicholas*  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 5/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

*Connot Phase*

Remarks:

*Well not in production  
Reclamation & T. D. Tag Completed now  
C.C. Jim Dalton*

*5-24-76*  
DATE

*Paul M. [Signature]*  
11/17/2023  
DISTRICT WELL INSPECTOR







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NOV 21 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 26, 1984

COMPANY Texas Int. Petroleum Corp.  
6525 N. Meridian  
Oklahoma City, Oklahoma 73116

PERMIT NO 067-0336  
FARM & WELL NO Federal Coal Co. #7  
DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth  
DATE 11/16/84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...  
Administrator-Oil & Gas Division

January 9, 1985

DATE



1.0 API well number: (If not available, leave blank. 14 digits.)	<u>47-067-0336</u>												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA      Category Code												
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Texas International Petrol. Corp.      018753 Name      Seller Code 3535 NW 58th Ste 300 Street Oklahoma City      OK      73112 City      State      Zip Code												
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Twenty Mile Creek Field Name Nicholas      WV County      State												
(b) For OCS wells:	Area Name      Block Number Date of Lease: _____ Mo. Day Yr.      OCS Lease Number												
(c) Name and identification number of this well: (35 letters and digits maximum.)	Federal Coal #7												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Cabot Corporation Name      Buyer Code												
(b) Date of the contract:	11 2 1981 Mo. Day Yr.												
(c) Estimated annual production:	11.5 MMcf.												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">3.149</td> <td style="text-align: center;">. . . . .</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> <tr> <td style="text-align: center;">3.149</td> <td style="text-align: center;">. . . . .</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	3.149	. . . . .	0.346	3.495	3.149	. . . . .	0.346	3.495
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)										
3.149	. . . . .	0.346	3.495										
3.149	. . . . .	0.346	3.495										
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">3.149</td> <td style="text-align: center;">. . . . .</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> <tr> <td style="text-align: center;">3.149</td> <td style="text-align: center;">. . . . .</td> <td style="text-align: center;">0.346</td> <td style="text-align: center;">3.495</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	3.149	. . . . .	0.346	3.495	3.149	. . . . .	0.346	3.495
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11/17/2023



PARTICIPANTS:

DATE:

APR 19 1982

BUYER-SELLER

WELL OPERATOR: Texas International Petrol Corp.

018753

FIRST PURCHASER: Cabot Corporation

00273

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
811130 -108-067-0336  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*checked by*  
*J. H. Huggins*  
*Qualified*

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO.
1. FERC -121  Items not completed - Line No. 7.0 + 8.0 b
  2. IV-1 Agent  James M. Blanton
  3. IV-2 Well Permit
  4. IV-6 Well Plat
  5. IV-35 Well Record  Drilling  Deepening
  6. IV-36 Gas-Oil Test: Gas Only  Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
  7. IV-39 Annual Production 1 year
  8. IV-40 90 day Production 92 Days off line:
  9. IV-48 Application for certification. Complete?
  - 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete?  Affidavit Signed \_\_\_\_\_
  - 18-28. Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_  
 Structure Map \_\_\_\_\_ 1: 4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_  
 Gas Analyses \_\_\_\_\_
  - (5) Date commenced: 11-21-74 Date completed 12-3-74 Deepened
  - (5) Production Depth: 2380-2408
  - (5) Production Formation: Injun
  - (5) Final Open Flow: 750 MCF
  - (5) After Frac. R. P. 550# 18 hrs.
  - (6) Other Gas Test: \_\_\_\_\_
  - (7) Avg. Daily Gas from Annual Production: 11559 / 365 = 31.7 mcf no oil
  - (8) Avg. Daily Gas from 90-day ending w/1-120 days 2662/92 = 28.9 MCFD 2544 / 92 = 27.7 mcf no oil
  - (8) Line Pressure: NA PSIG from Daily Report \_\_\_\_\_
  - (5) Oil Production:  From Completion Report
  - 0-17. Does lease inventory indicate enhanced recovery being done NO
  - 0-17. Is affidavit signed?  Notarized?
  - Does official well record with the Department confirm the submitted information? yes 11/17/2023
  - Additional information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
  - As Determination Objected to \_\_\_\_\_ By Whom? \_\_\_\_\_

5



STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Tex. Int'l. Petrol. Corp. DESIGNATED AGENT James M. Blanton  
ADDRESS 3535 NW 58th Ste 300 ADDRESS Ste 740, One Valley Square  
Oklahoma City, OK 73112 Charleston, WV 25301  
Gas Purchase Contract No. 4211 and Date 12 18 79  
Meter Chart Code P4742 (Month, day and year)  
Name of First Purchaser Cabot Corporation  
P. O. Box 1473  
Charleston WV 25325  
(City) (State) (Zip Code)

FERC Seller Code 018753 FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT.

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code  
 (2) Determination that increased production is the result of enhanced recovery technology.  
 (3) Determination of a seasonally affected well.

Roy A. Cutsinger Mgr. Gas Contracts  
Name (Print) Title  
Roy A. Cutsinger  
Signature  
3535 NW 58th Ste 300  
Street or P. O. box  
Oklahoma City, OK 73112  
City State (Zip Code)  
405 947-8682  
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Sent to Cabot Corporation by Certified Mail.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section \_\_\_\_\_ under the Natural Gas Policy Act of 1976 (NGPA).  for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (

All interested parties are hereby notified that on the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is.  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

**NOV 30 1981**

Date received by  
Jurisdictional Agency

J. E. Murray Director  
By \_\_\_\_\_  
Title \_\_\_\_\_  
**11/17/2023**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-11 19 81

Operator's Well No. Federal Coal #7

API Well No. 47 - 067 - 0336  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James M. Blanton

ADDRESS Ste 740, One Valley Square

Charleston, WV 25301

WELL OPERATOR Tex. Int'l. Petrol. Corp.

ADDRESS 3535 NW 58th Ste 300

Oklahoma City, OK 73112

GAS PURCHASER Cabot Corporation

ADDRESS P.O. Box 1473

Charleston, WV 25325

LOCATION Elevation 1400.37

Watershed Twenty-Mile Creek

Dist Jefferson County Nicholas Quad Clay

Gas Purchase Contract No. 4211

Meter Chart Code P4742

Date of Contract 12-18-79

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary)

N/A

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&C Tax Records and royalty payment records) and indicate the location of such records:

The records examined consisted of Gas Purchase Statements from Cabot Corporation for the period September, 1980 through August, 1981; and TIPCO's monthly production reports for the same period of time. These records are on file in our Oklahoma City office. The additional month of production will be supplied to you when available.

11/17/2023



Describe the search made of any records listed above:

The above records were reviewed for total production and shut in time. Search indicated that the subject well is gang metered.

The production was divided proportionally among the wells as no other information was available to determine individual production.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes        No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roy A. Cutsinger  
Roy A. Cutsinger  
Manager Gas Contracts

STATE OF OKLAHOMA,

COUNTY OF OKLAHOMA, TO WIT:

I, Marsha E. Magill, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 18 day of November, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of November, 1981.

My term of office expires on the 27 day of August, 1985.

Marsha E. Magill  
Notary Public

[NOTARIAL SEAL]

11/17/2023

API	FARM	COUNTY	AVG. FLOW PRESSURE						SHUT-IN PRESSURE		GAS	OIL		
GAS MFC	2562	948	810	465	400	445	731	1368	320	274	2256	280	0	0
OIL BBL	J-0	F-0	M-0	A-0	M-0	J-0	J-0	A-0	S-0	0-	N-	D-	0	0
DAYS ONLINE	31	28	31	30	31	30	31	31	30	31	30	31	80	80
	81	81	81	81	81	81	81	81	80	80	80	80	80	80

TOTALS  
11/17/2023  
20585  
10585  
974  
11559  
365 = 31.66

WELL NAME Federal Coal #7

API NUMBER 47-067-0336

METER NUMBER P4742

25744  
92 = 211.65

SUMMARIZATION SCHEDULE  
Section 271, 804 (b)

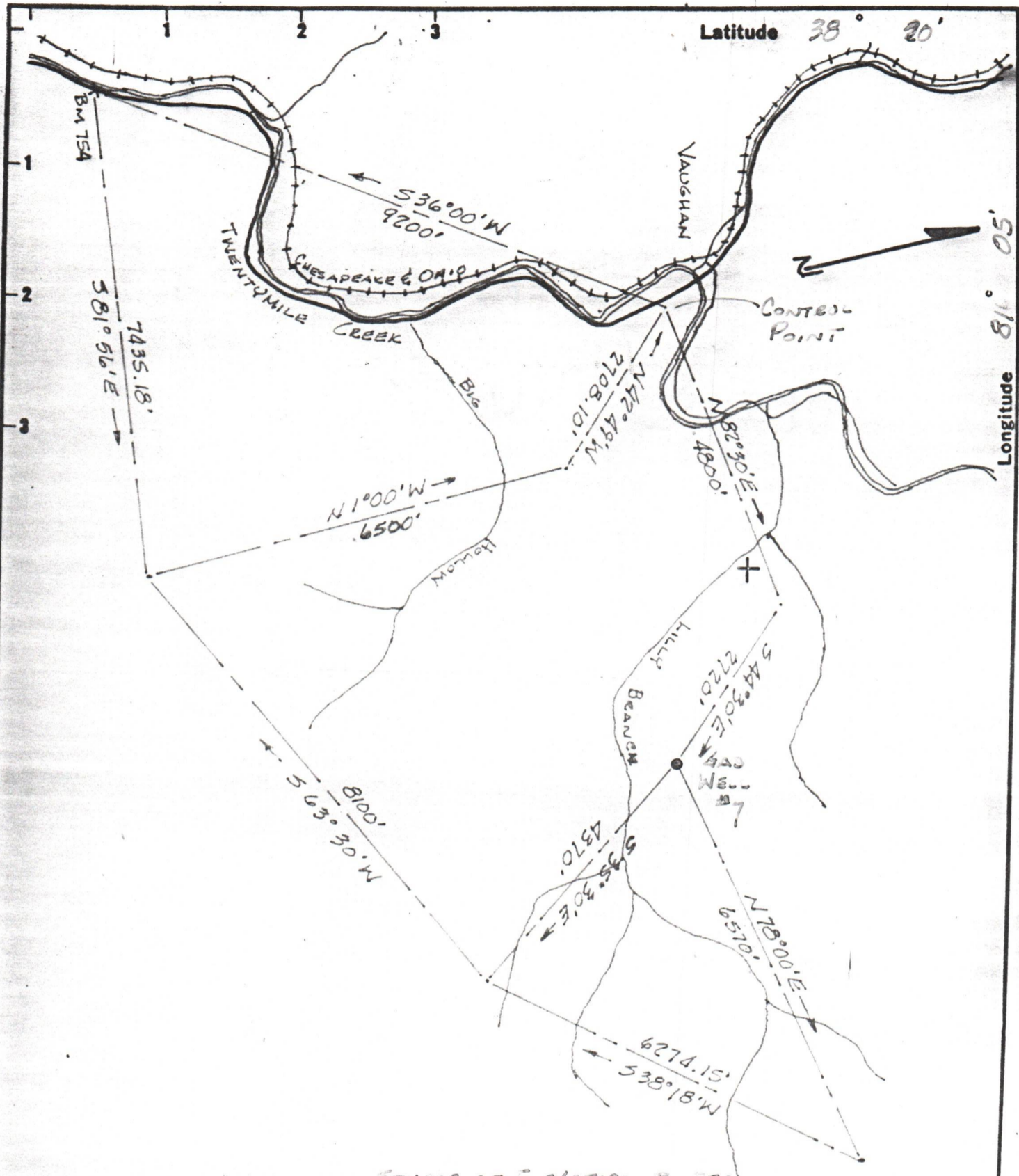
In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under Part 271 Subpart H.

API NUMBERS

See Attached List

A





SOURCE OF ELEVATION BM 754

- New Location
- Drill Deeper
- Abandonment

Minimum Error of Closure 1-200  
 Source of Elevation \_\_\_\_\_

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Company TEXAS INTERNATIONAL PETROLEUM CO.  
 Address 706 COMMERCE SQUARE, CHARLESTON  
 Farm FEDERAL COAL CO.  
 Tract \_\_\_\_\_ Acres 7200 Lease No. \_\_\_\_\_  
 Well (Farm) No. 7 Serial No. \_\_\_\_\_  
 Elevation (Spirit Level) 1400.37  
 Quadrangle CLAY  
 County NICHOLAS District BETTESSEN 1  
 Engineer Carl R. [Signature]  
 Engineer's Registration No. 1530  
 File No. S-3097-4A Drawing No. 4A  
 Date October 2, 74 Scale 1"=2000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON  
**WELL LOCATION MAP**  
 FILE NO. NIC-336

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

11/17/2023

47-067

1530 [Signature]