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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, September 13, 2022  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

BRAXTON OIL AND GAS CORP.  
P. O. BOX 219

COALTON, WV 262570219

Re: Permit approval for 1  
47-067-00418-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 1  
Farm Name: MOWER LUMBER CO.  
U.S. WELL NUMBER: 47-067-00418-00-00  
Vertical Plugging  
Date Issued: 9/13/2022



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit 4706700418

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Tue, Sep 13, 2022 at 1:06 PM

To: nreeder@mikerossinc.com, Jeremy E James <jeremy.e.james@wv.gov>, "edennison@wvassessor.com" <edennison@wvassessor.com>

To whom it may concern, a plugging permit has been issued for 4706700418.


James Kennedy

WVDEP OOG

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### 2 attachments

 **IR-8 Blank.pdf**  
237K

 **4706700418.pdf**  
2650K

09/16/2022

# PERMIT CONDITIONS 4706700418P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

47 0 6 7 0 0 4 1 8 P

1) Date July 28, 2022  
2) Operator's  
Well No. Mower Lumber #1  
3) API Well No. 47-00418

67-00418

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil \_\_\_ / Gas X / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow X

5) Location: Elevation 1610' Watershed Gauley River  
District Jefferson County Nicholas Quadrangle Summersville Dam

6) Well Operator Braxton Oil & Gas Corp. 7) Designated Agent Mike Ross  
Address P.O. Box 219 Address P.O. Box 219  
Coalton, WV 26257 Coalton, WV 26257

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Jeremy James Name N/A  
Address P.O. Box 36 Address \_\_\_\_\_  
Clendenin, WV 25045

10) Work Order: The work order for the manner of plugging this well is as follows:

- Free point and recover casing's & tubular's, 6% Gel between plug's
- Set cement plug 1000' to (1405') 100' above top perf Well cemented 1405' to 2134' TD
- Set 100' cement plug across casing cut
- Set 250' to 0' surface plug (8" casing plug, Fresh Water Protection plug)
- Tag, plug's as necessary, Set monument with API number

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeremy James Date 8-18-22

09/16/2022

4706700418P

OG-10  
Rev. - 9-71



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

JUN 23 1977

Quadrangle 7.5° Summersville Dam  
Permit No. NIC-418

Rotary  Cable   
Recycling  Water Flood   
Storage  Disposal  (Kind)

Company Texas International Petroleum  
Address Charleston, W.V.  
Farm Mower Lumber Co. Acres 92.25  
Location (waters) Gauley River  
Well No. #1 Elev. 1610.27  
District Jefferson County Nicholas  
The surface of tract is owned in fee by Mower Lumber Company  
Address Durbin, W.V.  
Mineral rights are owned by Mower Lumber Company Address Durbin, W.V.  
Drilling Commenced April 18, 1977  
Drilling Completed June 1, 1977  
Initial open flow 0 cu. ft. bbbls.  
Final production 1750 cu. ft. per day bbbls.  
Well open 5 hrs. before test 220 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8"			
8 5/8"	200'	200'	cemented w/100 sacks, circulated.
7"			
5 1/2"			
4 1/2"	1405'	1405'	cemented w/145 sacks
3"			
2"			
Liners Used			

Well treatment details:

Attach copy of cementing record.

Perforated 1129' - 32', 7 shots; 1152' - 57', 11 shots; 1167' - 69', 5 shots. Broke down formation with 2,000 PSI. Ran 500 gallons 15% HCL. Fraced w/868 barrels gelled water, 15,000 # 80/100 sand and 45,000 # 20/40 sand. Average injection rate 35.2 barrels per minute. Average injection pressure 2086 PSI. Instant shut-in pressure 1200 PSI.

Coal was encountered at 34' - 37' Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water \_\_\_\_\_ Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Ravencliff Depth 1115'-1197'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sandstone			0	34		
Coal			34	37		
Sandstone			37	54		
Rock			54	95		
Sandstone			95	104		
Rock			104	198		
Sandstone			198	235		
Rock			235	450		
Shale			450	625		
Shale			625	780		
Sand & Shale			780	915		
Shale			915	1102		
Maxton Sand			1102	1195		
Shale			1195	1370		
Maxton Sand			1370	1393		
Shale			1393	1610		
Little Lime			1610	1630		
Blue Monday			1630	1660		
Pencil Cave			1660	1700		
Big Lime			1700	2020		
Shale			2020	2134		

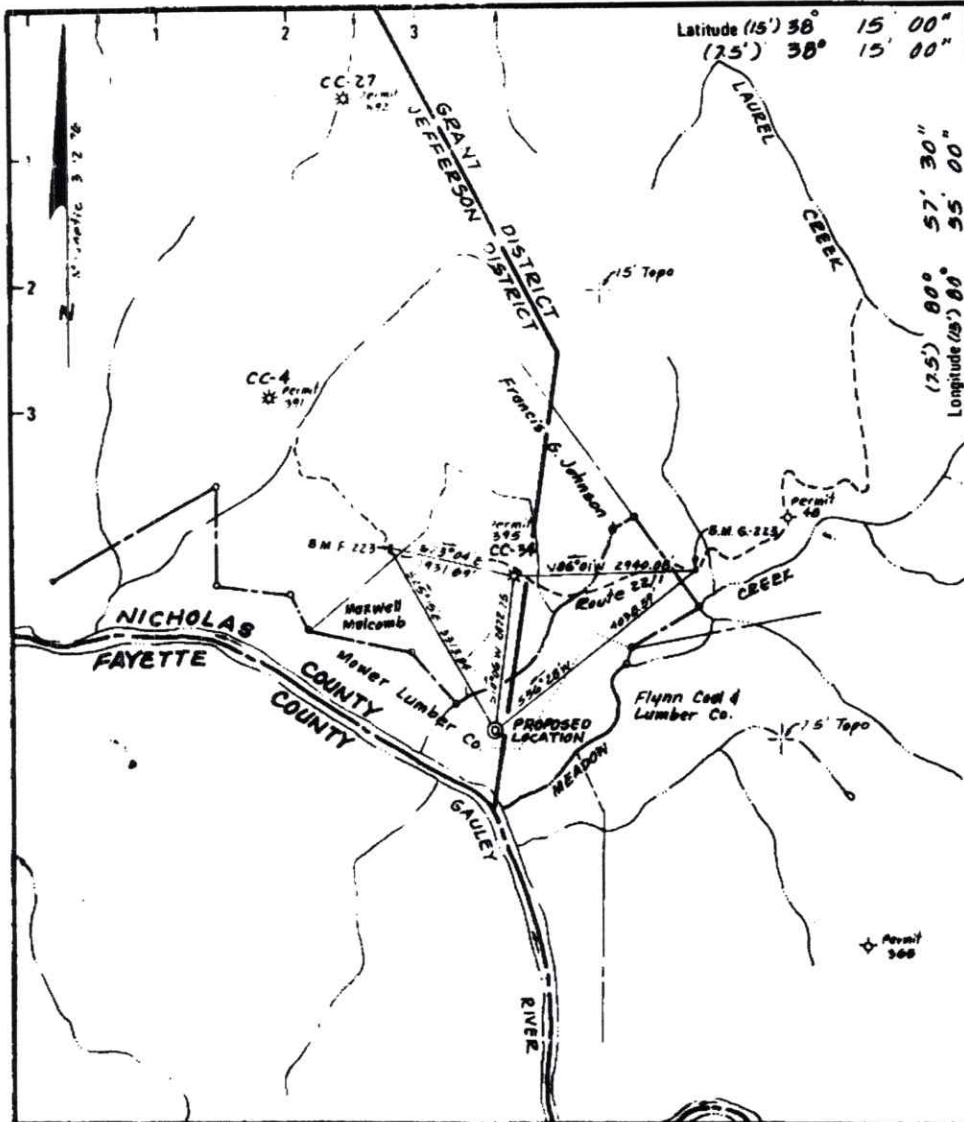
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WV Department of  
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T.D.

(over)

\* indicates Electric Log tops in the remarks section.

09/16/2022



<p>New Location <input checked="" type="checkbox"/></p> <p>Drill Deeper <input type="checkbox"/></p> <p>Abandonment <input type="checkbox"/></p>	<p>1/2000</p> <p>Source of Elevation: B.M.G. 223 located on north edge of Route 22.1.</p> <p>Elev. given: 1548.33.</p> <p>I, the undersigned, hereby certify that this map is correct, the best of my knowledge and belief and shows the location of the oil and gas well in accordance with the laws of West Virginia.</p> <p><i>[Signature]</i></p>
<p><b>TIPCO</b> TEXAS INTERNATIONAL PETROLEUM CORPORATION</p> <p>Company Suite 1020</p> <p>Address Valley Square - Charleston, W. Va.</p> <p>Farm <b>MOWER LUMBER CO.</b></p> <p>Tract Acres 1129.65 Lease No. 8705</p> <p>Well (Farm No.) Serial No.</p> <p>Elevation (Spot Level) 1610.27</p> <p>Quadrangle 25 Summersville Dam / 19 W. Va.</p> <p>County Nicholas District Jefferson</p> <p>Engineer <i>[Signature]</i> - L.G. Sturge</p> <p>Engineer's Registration No. 42</p> <p>File No. W-75-2 Drawing No. 2-2</p> <p>Date 3-23-77 Scale 1" = 2000'</p>	<p>STATE OF WEST VIRGINIA</p> <p>DEPARTMENT OF MINES</p> <p>OIL AND GAS DIVISION</p> <p>CHARLESTON</p> <p><b>WELL LOCATION MAP</b></p> <p>FILE NO. <b>NIC-418</b></p> <p>+ Denotes location of well on United States Topo map. Map scale 1 to 82,500 latitude and longitude lines being represented by border lines as shown.</p> <p>- Denotes one-half space on border line of original map.</p> <p><b>47-067</b></p>

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09/16/2022

1) Date: July 28, 2022  
2) Operator's Well Number  
Mower Lumber Co. #1

3) API Well No.: 47 - 067 - 00418

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Young Life Inc.</u>	Name <u>N/A</u>
Address <u>420 N. Cascade Ave.</u>	Address _____
<u>Colorado Springs, Co 80903</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 36</u>	Name <u>N/A</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>1-304-951-2596</u>	_____

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

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Well Operator Braxton Oil & Gas Corp.

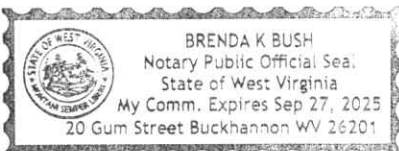
By: *Mike Bush* AUG 24 2022

Its: President

Address P.O. Box 219 WV Department of

Coalton, WV 26257 Environmental Protection

Telephone 1-304-472-4289



Subscribed and sworn before me this 15<sup>th</sup> day of August, 2022  
Brenda K Bush Notary Public  
My Commission Expires September 27, 2025

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

09/16/2022

**SURFACE OWNER WAIVER**

47 0 6 7 0 0 4 1 8 P

Operator's Well  
Number

47-067-00418 Mower Lumber #1

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.


FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____	_____
Signature		By	_____
		Its	_____
			Date _____
		Signature	09/16/2022
			Date



47 067 004 18 P

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> <li>Complete items 1, 2, and 3.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this card to the back of the mailpiece, or on the front if space permits.</li> </ul>	<p>A. Signature <b>X</b></p> <p>B. Received by (Printed Name)</p> <p>C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>Young Life Inc 420 N Cascade Avenue Colorado Springs CO 80903</p>  <p>9590 9402 7153 1251 0796 69</p>	<p>3. Service Type</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> Adult Signature</li> <li><input type="checkbox"/> Adult Signature Restricted Delivery</li> <li><input checked="" type="checkbox"/> Certified Mail®</li> <li><input type="checkbox"/> Certified Mail Restricted Delivery</li> <li><input type="checkbox"/> Collect on Delivery</li> <li><input type="checkbox"/> Collect on Delivery Restricted Delivery</li> <li><input type="checkbox"/> Insured Mail</li> <li><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</li> <li><input type="checkbox"/> Priority Mail Express®</li> <li><input type="checkbox"/> Registered Mail™</li> <li><input type="checkbox"/> Registered Mail Restricted Delivery</li> <li><input checked="" type="checkbox"/> Signature Confirmation™</li> <li><input type="checkbox"/> Signature Confirmation Restricted Delivery</li> </ul>
<p>2. Article Number (Transfer from service label)</p> <p>7020 1810 0001 7331 2077</p>	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

**CERTIFIED MAIL®**



7020 1810 0001 7331 2077  
7020 1810 0001 7331 2077

**U.S. Postal Service™**  
**CERTIFIED MAIL® RECEIPT**  
Domestic Mail Only

For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

**OFFICIAL USE**

Certified Mail Fee	\$ 4.00	8/16/22
Extra Services & Fees (check box, add fee as appropriate)		
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$ 3.85	
<input type="checkbox"/> Return Receipt (electronic)	\$	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	
<input type="checkbox"/> Adult Signature Required	\$	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	
Postage	\$ 1.93	Postmark Here
<b>Total Postage and Fees</b>	<b>\$ 8.18</b>	
Sent To	Young Life Inc	
Street and Apt. No., or	420 N Cascade Avenue	
City, State, ZIP+4®	Colorado Springs CO 80903	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See reverse for instructions

300 bandes d'attachissement - 150 Feuilles

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www.pitneyboces.ca  
AUG 24 2022

UNITED STATES POSTAGE  
PITNEY BOWES  
\$ 008.180  
02 1P  
0000230169 AUG 16 2022  
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WV Department of Environmental Protection

09/16/2022

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Braxton Oil & Gas Corp. OP Code 306085

Watershed (HUC 10) Gauley River Quadrangle Summersville Dam

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: \_\_\_\_\_

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. \_\_\_\_\_

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? \_\_\_\_\_

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. \_\_\_\_\_

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

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Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

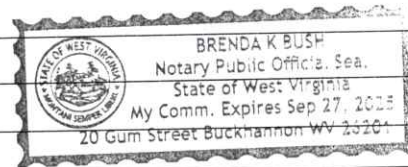
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mike Ross

Company Official (Typed Name) Mike Ross

Company Official Title President



Subscribed and sworn before me this 15<sup>th</sup> day of August, 2022

Brenda K Bush Notary Public

My commission expires September 27, 2025

09/16/2022

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay Tons/acre

Seed Mixtures


Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Fescue	30	Fescue	30
Contractor's Mix		Contractor's Mix	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by: Jeremy Jones 

AUG 24 2022

Comments:

WV Department of  
Environmental Protection

Title: inspector OOG

Date: 8-18-22

Field Reviewed? ( ) Yes

(  ) No

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
GROUNDWATER PROTECTION PLAN

Operator Name: Braxton Oil & Gas Corp.  
Watershed (HUC 10): Gauley River Quad: Summersville Dam  
Farm Name: \_\_\_\_\_

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Gauley River

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No material will be used

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

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N/A

Signature: Mike Ross

Date: August 15, 2022

47 0 6 7 0 0 4 1 8 P

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 47-067-00418 WELL NO.: 1

FARM NAME: Mower Lumber

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Nicholas DISTRICT: Jefferson

QUADRANGLE: Summersville Dam

SURFACE OWNER: Young Life Inc.

ROYALTY OWNER: \_\_\_\_\_

UTM GPS NORTHING: 42300.638

UTM GPS EASTING: 50275.84 GPS ELEVATION: 1610'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:  
Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross  
Signature

President

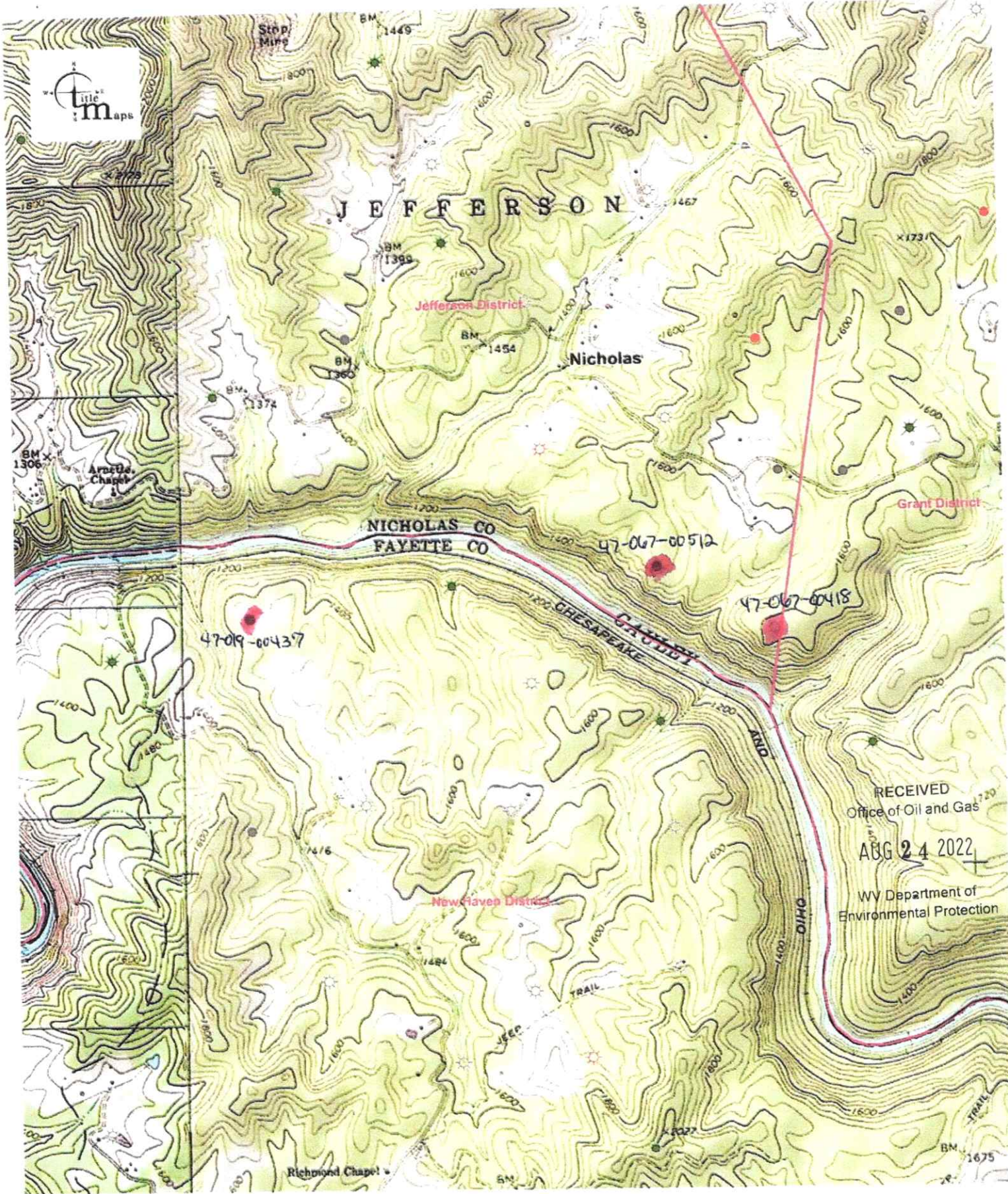
Title

Aug. 15, 2022

Date

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09/16/2022



2000ft

Approximate Scale 1:24,000

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