

Date: August 2

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. Mower Lumber Co. B-1

API Well No. 47 - 067 - 0511
State County Permit

WELL TYPE: Oil / Gas /

(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1471.20 Watershed: Backus Branch of Gauley River

District: Jefferson County: Nicholas Quadrangle: Summersville Dam

WELL OPERATOR Texas International Petroleum Corp. DESIGNATED AGENT James M. Blanton

Address 3535 N. W. 58th Street
Oklahoma City, Oklahoma 73112

Address Suite 740, One Valley Square
Charleston, West Virginia 25301

OIL & GAS ROYALTY OWNER The Mower Lumber Company

Address Durbin, West Virginia

COAL OPERATOR None

Address _____

Acreage 446.38

SURFACE OWNER The Mower Lumber Company

Address Durbin, West Virginia

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name The Mower Lumber Company

Address Durbin, West Virginia

Acreage 446.38

FIELD SALE (IF MADE) TO:

Name Equitable Gas Company

Address 420 Boulevard of the Allies
Pittsburgh, Pennsylvania 15219

Name _____

Address _____

COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Leroy Hopkins

Address General Delivery, Ansted, W. Va. 25812
Tele: 658-4280

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AUG 02 1979
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract / dated August 5, 1975, to the undersigned well operator from C. C. Dodd

[If said deed, lease, or other contract has been recorded:]

Recorded on February 23, 1977, in the office of the Clerk of the County Commission of Nicholas County, West Virginia, in Assignment Book 5 at page 63. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/29/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Texas International Petroleum Corporation
Well Operator

By James M. Blanton
James M. Blanton

Its Division Manager

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Appalachian Drilling Company
Address Suite 333, Morrison Building
Charleston, West Virginia 25301

GEOLOGICAL TARGET FORMATION, Ravencliff

Estimated depth of completed well, 1250 feet Rotary / Cable tools /
None

Approximate water strata depths: Fresh indicated feet; salt, feet.

Approximate coal seam depths: none indicated Is coal being mined in the area? Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	11-3/4"			X	X	24'	24'	None Kinds
Fresh water	7"	H-40	17	X		500'	500'	Cement to surface Sizes
Coal								Sizes
Intermediate								
Production	4 1/2"	K-55	10.5	X		1250'	1250'	100 sacks Depths set
Tubing								
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved

for . This permit shall expire if operations have not commenced by .

Robert T. [Signature]
Deputy Director - Oil & Gas Division
The following information is required to be provided by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

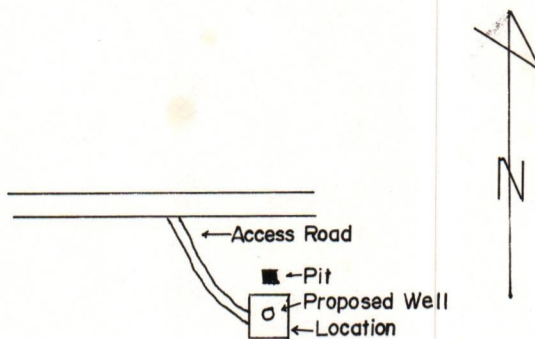
W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/29/2023

Date: , 19

By
Its



COMPANY: Texas International Petroleum Corporation
 FARM: Mower Lumber Company #B-1
 DISTRICT: Jefferson
 COUNTY: Nicholas

The access road will leave Highway ²² 1 going in a southeast direction to the location. There are no culverts but they will be put in where needed. The location is level. All commercial trees on this location will be cut and disposed of together with small trees and brush in the usual manner. The pit will be on the north side and lined to prevent leakoff. The nearest house is well over 400' from the location. Upon completion, the pit will be backfilled and the location reclaimed leaving only the area necessary for future well operations. All cut and disposed areas will be seeded and fertilized as required.

This plan was observed and agreed upon between the well operator and the contractor.

I certify that all requirements of Chapter 22, Article 4, Section 12b of the West Virginia State Code of 1931, as amended, will be carried out.

SIGNED BY James M. Blanton (da)
 JAMES M. BLANTON
 TITLE: Division Manager
 DATE: August 2, 1979

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 OIL & GAS DIVISION
 DEPT. OF MINES

09/29/2023

file
 47-067-0511

CEMENTING SERVICE REPORT



DOWELL DIVISION OF DOW CHEMICAL U.S.A.

TREATMENT NUMBER 1-18-4570	DATE 8 28 79
STAGE 1	DOWELL DISTRICT Beckley

DW. 496-K PRINTED IN U.S.A.

WELL NAME AND NO. Mower Lumber B1	LOCATION-POOL FIELD Poe
FORMATION	DOWELL REPRESENTATIVE L J Cain
COUNTY Nicholas	STATE W. V.
NAME Texas Int'l	

RIG NAME 2ppar	WELL DATA				
HOLE SIZE 8 3/4"	CASING OR LINER	A	B	C	D
DEPTH 527'	SIZE-WEIGHT	7"	17	265	
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP				
BHST	BOTTOM	545			
BHLT	GRADE & THREAD	8RD			
BHCT	CAPACITY	21.866			

ADDRESS _____ ZIP CODE _____

MUD: TYPE air	WT.	VISC.
FLOAT TYPE	DEPTH	TYPE
STAGE TOOL	DEPTH	TYPE
SHOE TYPE	DEPTH	TYPE
SHOE DEPTH	545'	

SPECIAL INSTRUCTIONS _____

<input type="checkbox"/> TBG	<input type="checkbox"/> D.P.	HEAD & PLUGS	SQUEEZE JOB	
SIZE		<input type="checkbox"/> DOUBLE	TOOL	TYPE
WEIGHT		<input type="checkbox"/> SINGLE		DEPTH
GRADE		<input type="checkbox"/> SWAGE	TAIL PIPE	IN. FT
THREAD		<input type="checkbox"/> KNOCKOFF	PERF INTERVAL	FT
<input type="checkbox"/> NEW	<input type="checkbox"/> USED	TOP <input type="checkbox"/> R <input type="checkbox"/> W		TO
DEPTH		BOT <input type="checkbox"/> R <input type="checkbox"/> W		TO
CAPACITY		OTHER		TO

PRESSURE LIMIT 1000 PSI BUMP PLUG TO 500 PSI 0 MIN

ROTATE RPM RECIPROCATE FT CENTRALIZERS NO 1

JOB SCHEDULED FOR TIME *asap* DATE 8 28 79 ARRIVED ON LOCATION TIME 03:00 DATE 8 28 79 LEFT LOCATION TIME 06:30 DATE 8 28 79

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG OR D.P.	CASING			
04:02					Rig up + Have safety meeting
04:07			2066		Water (el)
04:09			566		Water
04:19			2066		Cement
04:20					Dropped Plug
04:30			21,866		Plug down 500 lbs O/K
05:30					Rig down + Top out 10 SKS

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OIL & GAS DIVISION
DEPT. OF MINES

REMARKS _____

SYSTEM CODE				NO. OF SACKS				YIELD CU FT/SK				COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED VOL WT			
1.	65	1.80	RFC WITH 12 1/2 LBS KOLITE PER SK												2066	14.2			
2.	10	1.18	RFC												2266	14.2			
3.																			

BREAKDOWN FLUID WT. SACKS MIXED 75 PUMPED 75 PRESSURE MAX. 500 MIN 0

HESITATION SQ RUNNING SQ CIRCULATION LOST YES NO CEMENT CIRCULATED TO SURF. YES NO

BREAKDOWN PS FINAL PSI WASHED THRU YES NO TO FT MEASURED DISPLACEMENT WIRELINE AS PLANNED UNAVOIDABLE

TYPE OF WELL OIL STORAGE BRINE WATER WILDCAT CUSTOMER REPRESENTATIVE _____

SATISFACTORY UNSATISFACTORY UNKNOWN

09/29/2023

CEMENTING SERVICE REPORT



DOWELL DIVISION OF DOW CHEMICAL U.S.A.

TREATMENT NUMBER 1-18-4576	DATE 8 31 79
STAGE 1	DOWELL DISTRICT Beckley

DWL 496-K PRINTED IN U.S.A.

WELL NAME AND NO. **Smower Lumber B1** LOCATION-POOL-FIELD **Poo**

FORMATION **Poo** DOWELL REPRESENTATIVE **L. J. Cain**

COUNTY **Nicholas** STATE **W. Va.**

NAME **Texas Int.**

AND

ADDRESS

ZIP CODE

RIG NAME **Appalachian Drilling**

WELL DATA

HOLE SIZE 4 1/4"	CASING OR LINER	A	B	C	D
DEPTH 1265'	SIZE-WEIGHT 4 1/2	10.5	265		
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	TOP				
BHST	BOTTOM	1255			
BHLT	GRADE & THREAD	8RD			
BHCT	CAPACITY	2066			

SPECIAL INSTRUCTIONS

PRESSURE LIMIT **1000** PSI BUMP PLUG TO **1** PSI MIN

ROTATE EPM RECYCULATE FT CENTRALIZERS NCH

MUD. TYPE **901** WT. VISC.

SHOE FLOAT	TYPE	Na	STAGE TOOL	TYPE	Na
	DEPTH			DEPTH	
	TYPE	Float shoe		TYPE	Na
	DEPTH	1255'		DEPTH	

TBG D.P. HEAD & PLUGS SQUEEZE JOB

SIZE	<input type="checkbox"/> DOUBLE	TOOL	TYPE
WEIGHT	<input checked="" type="checkbox"/> SINGLE		DEPTH
GRADE	<input type="checkbox"/> SWAGE	TAIL PIPE	Na
THREAD	<input checked="" type="checkbox"/> KNOCKOFF	PERF INTERVAL	
<input type="checkbox"/> NEW <input type="checkbox"/> USED	TOP <input checked="" type="checkbox"/> R <input type="checkbox"/> W		TO
DEPTH	BOT <input type="checkbox"/> R <input type="checkbox"/> W		TO
CAPACITY	OTHER		TO

JOB SCHEDULED FOR TIME **8:30 am** DATE **8 30 79** ARRIVED ON LOCATION TIME **00:30** DATE **8 31 79** LEFT LOCATION TIME **02:30** DATE **8 31 79**

TIME	PRESSURE		VOLUME PUMPED	INJECT. RATE	SERVICE LOG DETAIL
	TBG. OR D.P.	CASING			
01:15					Rig up & Have safety meeting
01:25			2466		water
01:30			1466		cement
01:31					dropped plug & wash lines
01:40			2066		plug down 1000 lbs OK
02:30					Rig down & leave

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED VOL	WT
1.	60	1.50	RFC	1666	14.2
2.					
3.					

BREAKDOWN FLUID WT. SACKS MIXED **60** PUMPED **60** PRESSURE MAX: **1000** MIN **0**

HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO

CEMENT CIRCULATED TO SURF. YES NO

CEMENT LEFT IN PIPE YES NO

WASHED THRU YES NO TO FT MEASURED DISPLACEMENT WIRELINE GAS PLANNED **09/29/2023**

TYPE OF WELL OIL STORAGE BRINE/WATER WILDCAT

CUSTOMER REPRESENTATIVE

DOES CUSTOMER CONSIDER SERVICE SATISFACTORY UNSATISFACTORY UNKNOWN

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date October 12
Operator's
Well No. Mower Lumber Co. #
API Well No. 47-067-0511
State County

FORM IV-35
(Obverse)

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

[08-78]

WELL TYPE: Oil ___ / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X)

LOCATION: Elevation: 1471.20 Watershed: Backus Branch of Gauley River
District: Jefferson County: Nicholas Quadrangle: Summersville Dam

WELL OPERATOR Texas International Petroleum Corp. DESIGNATED AGENT James M. Blanton
Address 3535 N. W. 58th Street Address Suite 740, One Valley Square
Oklahoma City, Oklahoma 73112 Charleston, West Virginia 2530

PERMITTED WORK: Drill X / Convert ___ / Drill deeper ___ / Redrill ___ / Fracture or stimulate
Plug off old formation ___ / Perforate new formation ___
Other physical change in well (specify) _____

PERMIT ISSUED ON August 2, 19 79 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE OR CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Leroy Hopkins
Address General Delivery
Ansted, West Virginia 25812

GEOLOGICAL TARGET FORMATION: Ravencliff Depth 1061 feet
Depth of completed well, 1264 feet Rotary X / Cable Tools ___
Water strata depth: Fresh, 129', 249' salt, none feet.
Coal seam depths: 530-534' Is coal being mined in the area? NO
Work was commenced August 25, 19 79, and completed August 31, 19 79

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	SACKS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11-3/4"		42#	x		25'	25'	None	Kinds
Fresh water	7"		17#	x		527'	527'	Cemented to surface	
Coal									Sizes
Intermediate									
Production	4 1/2"		10.5#	x		1256'	1256'	60 sacks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OIL & GAS DIVISION
DEPT. OF MINES

OPEN FLOW DATA

Producing formation Ravencliff Pay zone depth 1061'
Gas: Initial open flow, N/M Mcf/d Oil: Initial open flow, ___ bbl/d
Final open flow, 734 Mcf/d Final open flow, ___ bbl/d
Time of open flow between initial and final tests, 4 hours **09/29/2023**
Static rock pressure, 178 psig (surface measurement) after 11 days shut in.

[If applicable due to multiple completion--]

Second producing formation None Pay zone depth ___
Gas: Initial open flow, ___ Mcf/d Oil: Initial open flow, ___ bbl/d
Final open flow, ___ Mcf/d Final open flow, ___ bbl/d
Time of open flow between initial and final tests, ___ hours
Static rock pressure, ___ psig (surface measurement) after ___ hours shut in.

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 1061'-63', 3 shots; 1069'-72', 4 shots; 1082'-86', 5 shots; 1094'-98', 5 shots; 1106'-10', 5 shots; 1137'-42', 6 shots. Spotted 500 gal. 15% HCl. Loaded hole. Broke Ravencliff w/2200 PSI. Fraced w/667 bbls. (520 bbls. sand laden) 30,000# 80/100 sand, 60,000# 20/40 sand. Overflushed w/17 bbls. AIR-30 BPM. AIP-2200 PSI. ISIP-1500 PSI, 5 minutes - 1000 PSI, 15 minutes - 500 PSI 30 minutes - 250 PSI.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all f and salt water, coal, oil and
Surface	Red	Hard	0	5	
Sand	White	Hard	5	22	
Shale	Gray	Medium	22	25	
Sand	Gray	Medium	25	80	
Sand	Yellow	Hard	80	160	H ₂ O @ 129'
Sand	White	Hard	160	249	
Shale	Gray	Soft	249	280	H ₂ O @ 249'
Sand	White	Hard	280	285	
Sand & Shale	Gray	Medium	285	325	
Shale	Gray	Soft	325	430	
Coal	Black	Soft	430	434	
Shale	Gray	Soft	434	458	
Sand	White	Hard	458	545	
Sand	White	Hard	545	560	H ₂ O @ 546'
Shale & Sand	Gray	Medium	560	803	
Sand	White	Medium	803	830	
Shale	Dark	Soft	830	889	
Sand	White	Hard	889	940	
Shale	Black	Soft	940	1020	
Shale & Sand	Black	Soft	1020	1040	
Shale	Black	Soft	1040	1058	
Sand	White	Hard	1058	1165	
Shale	Red	Soft	1165	1265	T.D.

(Attach separate sheets to complete as necessary)

Texas International Petroleum Corporation
Well Operator
James M. Blanton
By James M. Blanton 09/29/2023
Its Division Manager

NOTE: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 8-28, 1979

Operator's Well No. MOWER LUMBER BI

API Well No. 47-067-0511
State County Permit

INSPECTOR'S WELL REPORT
ON

PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1471 Watershed: BUCK BRANCH
District: JEFFERSON County: NIC Quadrangle: Sommerville

WELL OPERATOR TEXAS INTER DESIGNATED AGENT JAMES BLANTON
Address CHARLESTON Address CHARLESTON

DRILLING CONTRACTOR APPALACHIAN SERVICE COMPANIES _____
Address CHARLESTON

WELL DATA:
Drilling commenced 8-23, 1979; completed _____, 19____
Total Depth _____ feet
Fracturing / Stimulation on _____, 19____ at a depth of _____ feet
Open Flow: Initial, ___/10ths Water in ___ inches; after tubing, ___/10ths Merc. in ___ inches
Other work commenced _____, 19____; completed _____, 19____
Gas Volume _____ Mcf Oil Volume _____ Bbl.
Rock Pressure _____ psig after _____ hrs.
Fresh water encountered (depths) 60
Salt water encountered (depths) _____
Coal seams encountered (depths) _____

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CASING AND TUBING PROGRAM

OIL & GAS DIVISION
DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	<u>11 3/4</u>			<input checked="" type="checkbox"/>		<u>20</u>	<u>20</u>	Kinds
Fresh water								
Coal								Sizes
Intermediate	<u>7"</u>		<u>17</u>	<input checked="" type="checkbox"/>		<u>427</u>	<u>427</u>	<u>75 SICKS</u>
Production								Depths set
Tubing								
Liners								Perforations:
								Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

8-28-79

CALLED TO RUN 7" PIPE AND NIC 511 RAN
427 FEET CEMENTED WITH 75 SICKS DID NOT
CIRCULATE HAD TO GROUT BY DOWELL PLUG
DOWN 4:30 AM

09/29/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Leroy Hopkins
District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

Date: _____, 19____

Operator's Well No. _____

API Well No. 47 - _____ - _____
State County Permit

WELL TYPE: Oil ___/ Gas ___/ Liquid Injection ___/ Waste Disposal ___/
(If "Gas", Production ___/ Underground storage ___/ Deep ___/ Shallow ___/)

LOCATION: Elevation: _____ Watershed: _____

District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____

DESIGNATED AGENT _____

Address _____

Address _____

PLUGGING CONTRACTOR _____

SERVICE COMPANIES (NAMES ONLY)

Address _____

PERMITTED WORK: Plug and abandon ___/ Clean out and replug ___/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST

TYPE OF RIG:

Owner: Well Op'r ___/ Contractor ___/

Rig time: ___ days plus ___ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/29/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: 10-26, 19 79

Operator's Well No. Mower Lumber #01

API Well No. 47-467-0511
State County Permit

INSPECTOR'S WELL REPORT
ON
PERMITTED WORK EXCEPT PLUGGING AND ABANDONMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal

(If "Gas", Production / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1471 Watershed: BOLK BRANCH
District: JEFFERSON County: WV Quadrange: Summerhill Dam

WELL OPERATOR TEXAS INTER DESIGNATED AGENT JAMES BLANTON
Address CHARLSTON Address CHARLSTON

DRILLING CONTRACTOR APPALACHIAN SERVICE COMPANIES Dowell
Address CHARLSTON

WELL DATA:

Drilling commenced 8-23-79, 19 79; completed _____, 19 _____

Total Depth _____ feet

Fracturing / Stimulation / on _____, 19 _____ at a depth of _____ feet

Open Flow: Initial, _____/10ths Water in _____ inches; after tubing, _____ inches

Other work commenced _____, 19 _____; completed _____, 19 _____

Gas Volume _____ Mcf Oil Volume _____ Bbl.

Rock Pressure _____ psig after _____ hrs.

Fresh water encountered (depths) _____

Salt water encountered (depths) _____

Coal seams encountered (depths) _____

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OCT 30 1979

OIL & GAS DIVISION
DEPT. OF MINES

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor	11 3/4			<input checked="" type="checkbox"/>		20	20		Kinds
Fresh water									
Coal									Sizes
Intermediate	7			<input checked="" type="checkbox"/>		427	427	Cemented	Depths set
Production									
Tubing									Perforations:
Liners									Top Bottom

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

8-28-79
10-26-79

CHECKED NIO 511 AS MR DODD ASKED FOUND THAT CO HAS NOT RECLAIMED AS OFF YET NOTHING DONE

09/29/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

Leagy Hopkins
District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: _____, 19____

Operator's
Well No. _____

API Well No. 47 - _____ -
State County Permit

INSPECTOR'S WELL REPORT
ON
P L U G G I N G

WELL TYPE: Oil____/ Gas____/ Liquid Injection____/ Waste Disposal____/
(If "Gas", Production____/ Underground storage____/ Deep____/ Shallow____/)

LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____

WELL OPERATOR _____
Address _____

DESIGNATED AGENT _____
Address _____

PLUGGING CONTRACTOR _____
Address _____

SERVICE COMPANIES (NAMES ONLY)

PERMITTED WORK: Plug and abandon ____/ Clean out and replug ____/

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness

Bridge Plugs Used--Type and Depth

VENT PIPE _____

MISCELLANEOUS MATERIALS _____

CASING LOST _____

TYPE OF RIG:
Owner: Well Op'r____/ Contractor____/
Rig time: ____ days plus ____ hours

DATES OF INSPECTOR'S PREVIOUS VISITS TO WELL

DATE OF INSPECTOR'S LATEST VISIT TO WELL

INSPECTOR'S AND OTHER REMARKS:

09/29/2023

NOTE: This form is used for both a daily inspection record and the inspector's final report after the completion of the permitted work.

District Oil and Gas Inspector

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAY 13 1980

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIG 511

Oil or Gas Well GAS
(KIND)

Company <u>TEXAS INTER</u>	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
	Address <u>CHARLSTON</u>	Size		
Farm <u>MOWER LUMBER</u>	16			Kind of Packer
Well No. <u>B-1</u>	13			
District <u>JEFFERSON</u> County <u>NIC</u>	10			Size of
Drilling commenced <u>8-23-79</u>	8 1/4			
Drilling completed _____ Total depth _____	6 3/4	<u>7</u>	<u>427</u>	<u>427</u>
Date shot _____ Depth of shot _____	5 3/16			<u>Cemented</u> Depth set
Initial open flow _____ /10ths Water in _____ Inch	3			<u>75 SICB</u>
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				Perf. top _____
Oil _____ bbls., 1st 24 hrs.				Perf. bottom _____
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: CHECKED NIG 511 FOR FINAL NOTHING HAS
BEN DONE YET

5-1-80
DATE

Lery H. [Signature]
DISTRICT WELL INSPECTOR

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

09/29/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 17 1980

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. 67-0511

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>Texas Int. Petro.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Mower Lumber</u>	13			Size of _____
Well No. <u>B1</u>	10			Depth set _____
District <u>Jefferson</u> County <u>Nicholas</u>	8 1/4			Perf. top _____
Drilling commenced _____	6 3/8			Perf. bottom _____
Drilling completed _____ Total depth _____	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Bad shape, making tractor in tomorrow

11-13-80
DATE

Steve Camp
09/29/2023
DISTRICT WELL INSPECTOR



RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 7 1986

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
July 27, 1984

COMPANY Texas Int. Petroleum Corp.
6525 N. Meridian
Oklahoma City, Oklahoma 73116

PERMIT NO 067-0511 (8-02-79)
FARM & WELL NO Mower Lumber Co. #B-1
DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	_____	_____
25.04	Prepared before Drilling to Prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strenght	_____	_____
15.05	Cement Type	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
23.07	Requirements for Production & Gathering Pipelines	_____	_____
16.01	Well Records on Site	_____	_____
16.02	Well Records Filed	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth
DATE 1/2/86

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

T. H. ...
Administrator-Oil & Gas Division

January 17, 1986
DATE

JAN 7 1986

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 7 1986

[Handwritten signature]

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JAN 7 1986

09/29/2023

RECEIVED

JAN 31 1980

1.0 API well number: (If not available, leave blank. 14 digits.)	47-067-0511			OIL & GAS DIVISION
2.0 Type of determination being sought (Use the codes found on the front of this form.)	102			DEPT. OF MINES
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	Section of NGPA			4 Category Code
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Texas International Petro. Corp.			018753 Seller Code
	Suite 300, 3535 N. W. 58th St.			
	Oklahoma City, OK			73112 Zip Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Jefferson			
(b) For OCS wells:	Field Name Nicholas			W. Va. State
	Area Name			Block Number
	Date of Lease: Mo. Day Yr.			OCS Lease Number
(c) Name and identification number of this well: (35 letters and digits maximum.)	Mower Lumber Co. #B-1			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Ravencliff			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas Co.			005939 Buyer Code
(b) Date of the contract:	050978 Mo Day Yr.			
(c) Estimated annual production:	65 MMcf.			
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	1.762	0.224	0.000	1.986
9.0 Person responsible for this application:	2.314	0.295	0.000	2.609
Agency Use Only	J. L. Gaskill			
Date Received by Juris. Ag.	Signature			Vice President Title
Date Received by FERC	11-15-79			405 947-8682 Phone Number
	Date Application is Completed			

FT7900810G.2.2

09/29/2023

PARTICIPANTS:

DATE: JUN 25 1980

BUYER-SELLER CODE

WELL OPERATOR: Texas International Petro. Corp. 018753

FIRST PURCHASER: Equitable Gas Co. 005939

OTHER:

Plausibly as Section 102-4 - new make
slab. *Paula Led*

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

800131.102.067.0511

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James M. Blanton
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening
- 6 IV-36- Gas-Oil Test: Gas Only 734 Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production _____ years
- 8 IV-40- 90 day Production _____ Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey Logs Geological Charts Structure Map
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED 8-25-77
Date Completed: _____ Deepened 8.31.79
- (5) Production Depth: 1061
- (5) Production Formation: Ravencliff
- (5) Final OPEN FLOW: 734
- (5) Static R.P. Initially: 178 - 11 days
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: No Production
- (8) Avg. Daily Gas from 90-day ending w/1-120 days No Production
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: 09/29/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

MK

DATE 11/15, 19 79

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Mower Lumber Co. #B-1
API Well No. 47 - 067 - 0511
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE RESERVOIR WELL
NGPA Section 102(c)(1)(C) Category 4

DESIGNATED AGENT James M. Blanton
ADDRESS 740 One Valley Sq.
Charleston, W. Va. 25301
LOCATION: Elevation 1471.20
Watershed Backus Branch of Gauly River
Dist Jefferson County Nicholas Quad Summersville Da
Gas Purchase Contract No. 6825
Meter Chart Code None Assigned
Date of Contract 5/9/78

WELL OPERATOR Texas Internl Petro Corp
ADDRESS Suite 300, 3535 N. W. 58th
Oklahoma City, Oklahoma 73112
GAS PURCHASER Equitable Gas Co.
ADDRESS 420 Boulevard of the Allies
Pittsburg, Pa. 15217

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

- Business and Occupation Tax records, ad valorem tax records, royalty payment records, and production records - Oklahoma City, Oklahoma.
- Drilling and Completion records - Charleston, W. Va.

Describe the search made of any records listed above:

The records were reviewed well by well to determine completion and production history. Other information was reviewed when necessary to substantiate that this well is in a new onshore reservoir.

09/29/2023

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes ___ No X. If yes, identify such records and indicate their location, if known:

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

- 1) Was natural gas produced from the reservoir in commercial quantities prior to April 20, 1977? Yes ___ No X.
- 2) Was the reservoir penetrated by an old well from which oil or gas was produced in commercial quantities from any other reservoir? Yes X No ___.
- 3) If the answer to 2) is "yes", could natural gas have been produced in commercial quantities prior to April 20, 1977 from any old well so indicated? Yes ___ No X.
- 4) If the gas is to be produced through an old well, were suitable production and gathering facilities available on April 20, 1977? Yes ___ No X.
- 5) If the answer to 3) or 4) is "yes", attach a separate sheet explaining why you believe the well, for which a determination is sought, can be qualified as a new onshore reservoir well and include any information which would support your conclusion.

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

198 psia @ 1102' Calculated from a surface shutin pressure of 193 psia by determining the average pressure gradient and then multiplying the gradient by the height of the gas column.

AFFIDAVIT

I, J. L. Gaskill, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this determination is sought is a well producing from a new onshore reservoir.

J. L. Gaskill

STATE OF Oklahoma
COUNTY OF Oklahoma TO WIT:

I, Martha A. Logan, a Notary Public in and for the state and county aforesaid, do certify that J. L. Gaskill, whose name is signed to the writing above, bearing date the 30th day of December, 1977, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 30th day of December, 1977.

My term of office expires on the 1st day of March, 1983.

Martha A. Logan
Notary Public

[NOTARIAL SEAL]

09/29/2023

NOV 30 1981

1.0 API well number: (If not available, leave blank. 14 digits.) 47-067-0511

2.0 Type of determination being sought: (Use the codes found on the front of this form.) 108
Section of NGPA 1 Category Code

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) _____ feet

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
 Name Texas International Petrol... Corp. 018753
 Street 3535 NW 58th Ste 300
 City Oklahoma City State OK Zip Code 73112
 Field Name Jefferson
 County Nicholaus State WV

5.0 Location of this well: (Complete (a) or (b).)
 (a) For onshore wells (35 letters maximum for field name.)
 Area Name _____ Block Number _____
 Date of Lease: _____
 Mo. Day Yr. _____ OCS Lease Number _____
 (b) For OCS wells:
 Mower Lumber Co. B-1
 Ravencliff

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
 Name Equitable Gas Company 005930
 Buyer Code
 (b) Date of the contract: 0 5 0 9 7 8
 Mo. Day Yr.
 (c) Estimated annual production: 3 MMcf.

(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
<u>3 1 4 9</u>	_____	<u>0 3 4 6</u>	<u>3 4 9 5</u>
<u>3 1 4 9</u>	_____	<u>0 3 4 6</u>	<u>3 4 9 5</u>

7.0 Contract price: (As of filing date. Complete to 3 decimal places.)

8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)

9.0 Person responsible for this application:
 Agency Use Only
 Date Received by Juris. Agency
NOV 30 1981
 Date Received by FERC

Name Roy A. Cutsinger Title Mgr. Gas Contracts
 Signature Roy A. Cutsinger
 Date Application is Completed 11-3-81 Phone Number 405-947-8682

09/29/2023

PARTICIPANTS:

DATE: APR 19 1982

BUYER-SELLER CO

WELL OPERATOR:

Texas International Petrol Corp.

018753

FIRST PURCHASER:

Equitable Gas Co.

005939

OTHER:

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

811130 -108-067-0511

Use Above File Number on all Communications Relating to Determination of this Well

Referred for ~~IT-16~~
Qualified ~~IT-16~~
J. H. Murray

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. 7.0 + 8.0 b

2. IV-1 Agent James M. Blanton

3. IV-2 Well Permit _____

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____

7. IV-39 Annual Production _____ years

8. IV-40 90 day Production 92 Days off line: _____

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey _____ Logs _____ Geological Charts _____

Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 8-25-79 Date completed 8-31-79 Deepened _____

(5) Production Depth: 1061

(5) Production Formation: Ravencliff

(5) Final Open Flow: 734 MCF

(5) After Frac. R. P. 178# 11 days

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: $\frac{2756}{366} = 7.5$ mcf no oil

(8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{71}{92} = 0.8$ mcf no oil

(8) Line Pressure: NA PSIG from Daily Rep

(5) Oil Production: _____ From Completion Report _____

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? Notarized? 09/29/2023

Does official well record with the Department confirm the submitted information? yes

Additional information _____ Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

5

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Tex. Int'l. Petrol. Corp. DESIGNATED AGENT James M. Blanton
ADDRESS 3535 NW 58th Ste 300 ADDRESS Ste 740, One Valley Square
Oklahoma City, OK 73112 Charleston, WV 25301

Gas Purchase Contract No. 6825 and Date 5 9 78
(Month, day and year)

Meter Chart Code 031639

Name of First Purchaser Equitable Gas Company
420 Boulevard of the Allies
Pittsburgh PA 15219
(City) (State) (Zip Code)

FERC Seller Code 018753 FERC Buyer Code 005939

TYPE OF DETERMINATION BEING SOUGHT.

- (1) Initial determination (See FERC Form 121.) Section of NGPA 108 Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Roy A. Cutsinger Mgr. Gas Contracts
Name (Print) Title
Roy A. Cutsinger
Signature
3535 NW 58th Ste 300
Street or P. O. box
Oklahoma City OK 73112
City State (Zip Code)
405 947-8682
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)

Sent to Equitable Gas Company by Certified Mail.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1975 (NGPA). for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is. is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

NOV 30 1981

Date received by
Jurisdictional Agency

By J. E. Murray Director
Title

09/29/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 11-3 19 81

Operator's Well No Mower Lumber Co. B-1

API Well No. 47 - 061 - 0511
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT James M. Blanton
ADDRESS Ste 740, One Valley Square
Charleston, WV 25301

WELL OPERATOR Tex. Int'l. Petrol Corp
ADDRESS 3535 NW 58th Ste 300
Oklahoma City, OK 73112

GAS PURCHASER Equitable Gas Co.
ADDRESS 420 Blvd. of the Allies
Pittsburgh, PA 15219

LOCATION: Elevation 147.20
Watershed Backus Brancy of Gauley River
Dist Jefferson County Nicholaus Quad Summersville
Gas Purchase Contract No. 6825 Dam
Meter Chart Code 031639
Date of Contract 5-9-78

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary)

N/A

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&G Tax Records and royalty payment records) and indicate the location of such records:

The records examined consisted of Gas Purchase Statements from Equitable Gas Company for the period March, 1981 through August, 1981 and TIPCO's monthly production reports for the same period of time. These records are on file in our Oklahoma City office. The additional 6 months of production will be supplied to you when available.

09/29/2023

Describe the search made of any records listed above:

The above records were reviewed for total production and shut in time. Search indicated that the subject well is individually metered.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Roy A. Cutsinger
Roy A. Cutsinger
Manager Gas Contracts

STATE OF OKLAHOMA,

COUNTY OF OKLAHOMA TO WIT:

I, Marsha E. Magill, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 18 day of November, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18 day of November, 1981.

My term of office expires on the 27 day of August, 1985.

Marsha E. Magill
Notary Public

09/29/2023

[NOTARIAL SEAL]

API FARM 1
 GAS MFC 0482 ✓
 OIL BBL J-0
 DAYS ONLINE 81
 OPERATOR 1
 COUNTY 1
 AVG. FLOW PRESSURE
 SHUT-IN PRESSURE
 CURRENT REPORT
 03/29/2023

FARM 1
 0411 ✓
 F-0
 025
 81
 371
 31
 81
 325
 30
 81
 434
 31
 81
 214
 30
 81
 157
 31
 81
 47
 31
 81
 816
 30
 81
 0A
 31
 81
 819
 30
 81
 0B
 31
 81
 80
 81
 80
 81

TOTAL
 GAS 2556
 OIL 1548
 2756

WELL NAME Mower Lumber Co. B-1
 API NUMBER 47-067-0511
 METER NUMBER 031626
 ACCOUNT NUMBER 2-43-24-602699-1

SUMMARIZATION SCHEDULE
Section 271, 804 (b)

In accordance with Section 271, 804(b) please list all other wells
 which are to be used in determining this well classification under
 Part 271 Subpart H.

API NUMBERS

$$\frac{2756}{366} = 7.5$$

$$\frac{71}{92} = 0.8$$

LATITUDE 38° 15'

9/29/79

LONGITUDE 80° 57' 30"

OMAR MASON
12558 AC.

S. SMITH
46.73 AC.

BEECH

EXISTING GAS WELL

H. WILLIAMS
66.0 AC.

PROPOSED GAS
WELL LOCATION
B-1

S 2° 07' 36" W 1749.00'
(DEED) SOUTH 1749.00'

MOWER LUMBER COMPANY
446.38 AC.

(SURFACE)
MOWER LUMBER CO.
89/439 446.08 AC.

NORTH

GAULEY RIVER

GAULEY RIVER

FILE NO. 495
DRAWING NO. B-1
SCALE 1"=500'
MINIMUM DEGREE OF
ACCURACY 1 in 2000'
PROVEN SOURCE OF
ELEVATION U.S.C. & G.S. BM
E 223 861

I, THE UNDERSIGNED, HEREBY CERTIFY
THAT THIS PLAT IS CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF AND
SHOWS ALL THE INFORMATION REQUIRED
BY LAW AND THE REGULATIONS ISSUED
AND PRESCRIBED BY THE DEPARTMENT OF
MINES.
(SIGNED) J.D. BRACKENRICH
J.D. BRACKENRICH R.N.E. 6994

PLACE SEAL HERE

(+) DENOTES LOCATION OF
GAS WELL ON UNITED STATES
GEOLOGICAL SURVEY MAP,
75 MINUTE SERIES.
FORM IV-6
8-79

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE JULY, 1979
OPERATORS WELL NO. B-1
API WELL NO. _____
47 067 - 0511
STATE COUNTY PERMIT

WELL TYPE: OL GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW X)
LOCATION: ELEVATION 1471.20 WATER SHED BAGKUS BRANCH OF GAULEY RIVER
DISTRICT JEFFERSON COUNTY NICHOLAS
QUADRANGLE SUMMERSVILLE DAN (INDIAN 15)
SURFACE OWNER MOWER LUMBER COMPANY ACREAGE 446.38
OIL & GAS ROYALTY OWNER MOWER LUMBER COMPANY LEASE ACREAGE 446.38
LEASE NO. _____

09/29/2023

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION RAWLIFE ESTIMATED DEPTH 1250'
WELL OPERATOR TEXAS INTER-L PETR. CORP. DESIGNATED AGENT JAMES M. BLANTON
ADDRESS SUITE 200 NATIONAL FOUNDATION CENTER ADDRESS SUITE 740 ONE VALLEY SQUARE
3535 N.W. 58TH ST. OKLAHOMA CITY, OKLAHOMA 73112 CHARLESTON, WEST VIRGINIA 25301