

HO 7-28-80



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JUL 28 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OIL & GAS DIVISION
DEPT. OF MINES
Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE July 24, 1980

Surface Owner Beulah Brown

Company Texas International Petroleum Corp.

Address Birch River, W. Va.

Address 740 One Valley Sq., Chas., WV

Mineral Owner Virginia A. Tetrick, etal

Farm Virginia Tetrick Acres 2008

Address Clarksburg, W. Va.

Location (waters) Birch River

Coal Owner Virginia A. Tetrick, etal

Well No. 1 Elevation 1256.99'

Address Clarksburg, W. Va.

District Hamilton County Nicholas

Coal Operator None

Quadrangle Herold 7.5'

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 3-29-81.

INSPECTOR TO BE NOTIFIED Leroy Hopkins

ADDRESS General Delivery, Ansted, W. Va. 25812

PHONE 658-4280

Fred B. Smith
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 1 1972 by Virginia A. Tetrick, etal made to Union Oil & Development Co and recorded on the 16th day of April 1973 in Nicholas County, Book 41 Page 441

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Very truly yours, Robert H. Ladd
(Sign Name) Texas International Petroleum Corp.
Well Operator

Address of Well Operator Suite 740, One Valley Square Street
Charleston City or Town
West Virginia 25301 State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-067-0548

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by Robert H. Ladd

11/17/2023

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Appalachian Drilling Company NAME James M. Blanton
 ADDRESS 333 Morrison Building, Chas., WV ADDRESS 740 One Valley Sq., Chas., WV
 TELEPHONE (304) 344-3591 TELEPHONE (304) 345-3430
 ESTIMATED DEPTH OF COMPLETED WELL: 2280' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Squaw
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 <u>11-3/4"</u>	<u>25'</u>	<u>25'</u>	None
9 - 5/8			
8 - 5/8	<u>500'</u>	<u>500'</u>	Cement to surface.
7			
5 1/2			
4 1/2	<u>2280'</u>	<u>2280'</u>	Cement w/100-200 sx.
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

None

APPROXIMATE FRESH WATER DEPTHS indicated FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS 80-85'
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Texas International Petroleum Co. Designated Agent James M Blanton
Address Charleston, W.V. Address Charleston, W.V.
Telephone 345-3430 Telephone 345-3430
Landowner Beulah M Brown Soil Cons. District E1K

Revegetation to be carried out by Paul Thomas (Agent)

This plan has been reviewed by EIK SCD. All corrections and additions become a part of this plan. 7-25-80 (Date) James Beasley (SCD Agent)

Access Road	Location
Structure <u>Culvert</u> (A) Spacing <u>At County Road</u> Page Ref. Manual <u>1:8</u>	Structure <u>Relief Drain Ditch</u> (1) Material _____ Page Ref. Manual <u>1:14</u>
Structure <u>Siltation Barriers</u> (B) Spacing _____ Page Ref. Manual <u>N/A.</u>	Structure <u>Siltation Barrier</u> (2) Material _____ Page Ref. Manual _____
Structure <u>Relief Drain Ditches</u> (C) Spacing <u>As Needed</u> Page Ref. Manual <u>1:14</u>	Structure _____ (3) Material _____ Page Ref. Manual <u>JUL 28 1980</u>

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JUL 28 1980

All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

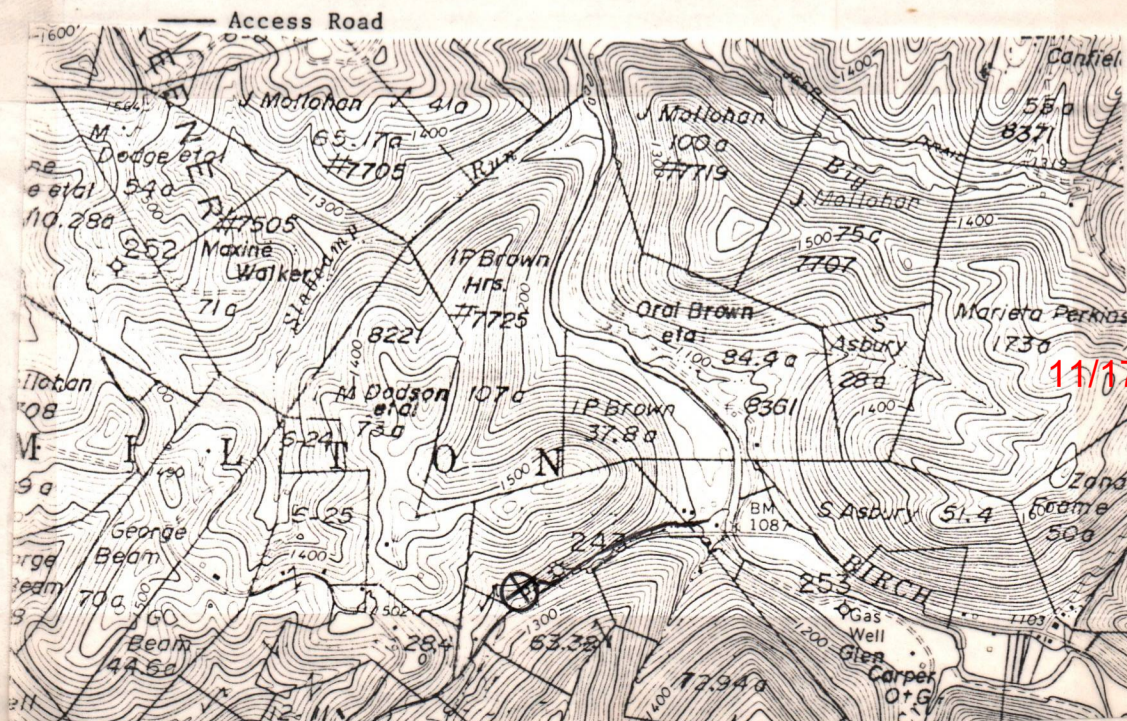
Revegetation

Treatment Area I	Treatment Area II
Lime <u>3 to 4</u> Tons/acre or correct to pH <u>6.5</u>	Lime <u>3 to 4</u> Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>2</u> Tons/Acre	Mulch <u>2</u> Tons/Acre
Seed* <u>38% Contracted Ky-31 Tall Fescue</u> lbs/acre <u>32% Paspalum latifolium</u> lbs/acre <u>30% Ryegrass</u> lbs/acre	Seed* <u>Contracted Same</u> lbs/acre _____ lbs/acre _____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Herold 7.5'

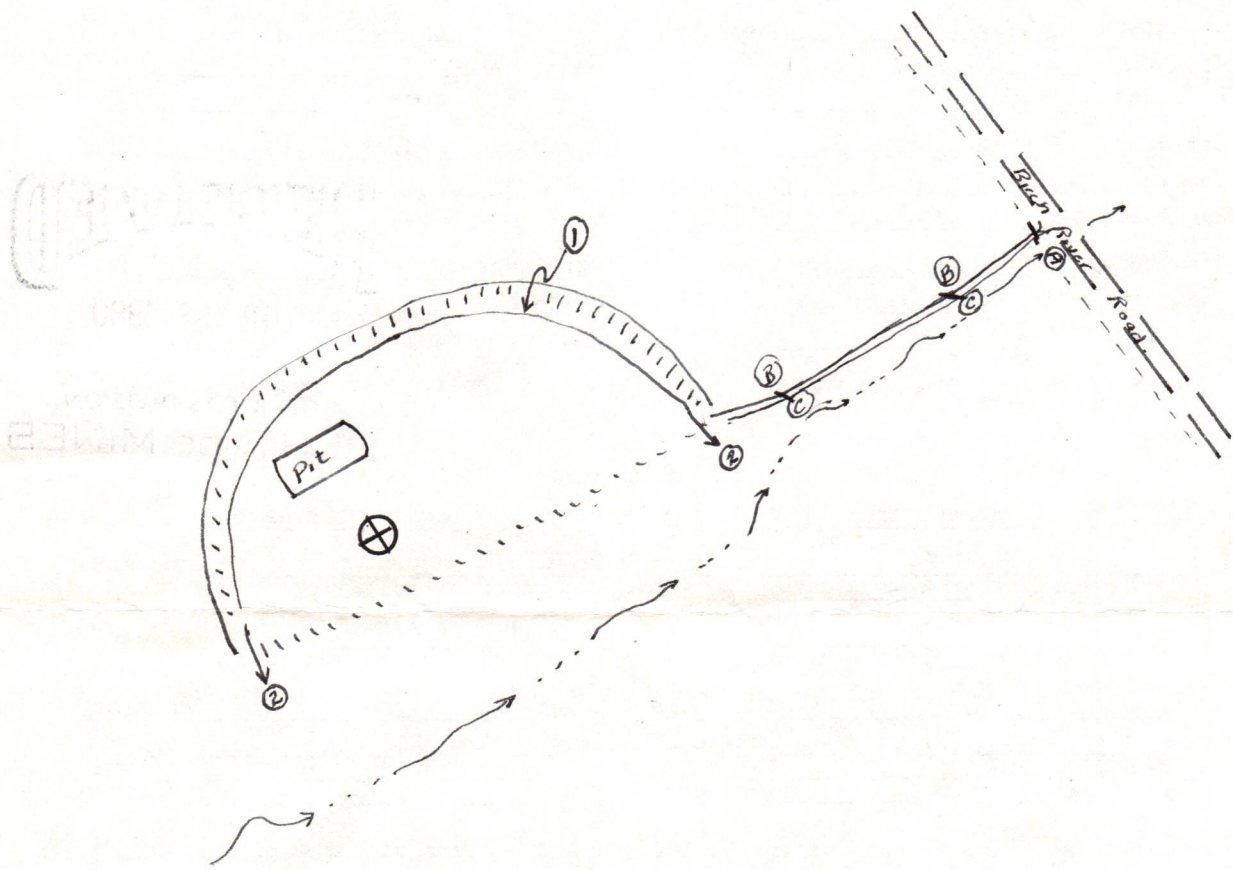
Legend: ⊕ Well Site



Well Site Plan

- | | | | | |
|---------|------------------|--|------------|--|
| Legend: | Property Boundry | | Diversion | |
| | Road | | Spring | |
| | Existing Fence | | Wet Spot | |
| | Planned Fence | | Building | |
| | Stream | | Drain Pipe | |
| | Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: The well road will leave Birch River Road in a north east direction on the North side
of a small drain. A Culvert will be temporarily installed where access road leaves Birch River Road.
Roadway will be constructed with cross drains as needed with the road graded to drain toward
the hill, siltation barriers will be installed at the location drains and at each cross ditch
Placed in the road. All brush and salvageable timber will be collected and adequately disposed
of. Upon Completion the location and road will be graded, seeded and mulched as needed.

11/17/2023

Please request landowners cooperation to protect new seeding for one growing season.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

WELL RECORD 51

Quadrangle Herold 7.5'
Permit No. 47-067-0548

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Texas International Petroleum Corporation</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>740 One Valley Square, Chas., WV</u>	Size			
Farm <u>Virginia Tetrick</u> Acres <u>2008.0</u>	20-16			
Location (waters) <u>Birch River</u>	Cond.			
Well No. <u>1</u> Elev. <u>1256.99'</u>	13-10" 11-3/4"	28'	28'	to surface
District <u>Hamilton</u> County <u>Nicholas</u>	9 5/8			
The surface of tract is owned in fee by <u>Beulah Brown</u>	8 5/8	518'	518'	55 sx 50/50 Poz 55 sx Reg Neet
Address <u>Birch River, West Virginia</u>	7			
Mineral rights are owned by <u>Virginia Tetrick, et al</u>	5 1/2			
Address <u>Clarksburg, West Virginia</u>	4 1/2	2187'	2187'	190 sx Reg Neet
Drilling Commenced <u>August 9, 1980</u>	3			
Drilling Completed <u>August 18, 1980</u>	2			
Initial open flow <u>N/M</u> cu. ft. --- bbls.	Liners Used			
Final production <u>622 M</u> cu. ft. per day <u>N/A</u> bbls.				
Well open <u>6 1/2</u> hrs. before test <u>460</u> RP.				

Well treatment details:

Attach copy of cementing record.

- (1) Perforated @ 2009'-2010', 2029'-2032' & 2043'-2050' w/1 shot per foot, total 14 shots.
Spotted 500 gal. 15% HCl. Loaded hole. Broke formation w/1000 PSI. Fraced w/20,000# 80/100 sand & 60,000# 20/40 sand. Total of 618 bbls. AIR-31.6 BPM. AIP-1323 PSI. ISIP-100 PSI, 5 minutes-0 PSI, 15 minutes-0 PSI, 30 minutes-0 PSI.
- (2) Perforated @ 1967'-1973' w/2 shots per foot, total 13 shots. Set flow back bridge plug @ 1990'. Spotted 500 gal 28% HCl. Loaded hole. Broke formation w/hydro-static PSI. Fraced w/
- Coal was encountered at none reported Feet _____ Inches _____ (over)
Fresh water none reported Feet _____ Salt Water _____ Feet _____
Producing Sand Squaw Depth 2000'-2050'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay		Soft	0	50		
Red Rock		Soft	50	100		
Shale		Medium	100	240		Hole wet @ 130'.
Sand		Hard	240	350		
Shale		Medium	350	527		
Sand		Hard	527	680		
Shale		Medium	680	785		
Sand		Hard	785	789		
Shale	Gray	Soft	789	840		
Sand	Gray	Hard	840	857		
Shale	Gray	Soft	857	1290		
Sand			1290	1338		
Red Rock			1338	1450		
Sand	Gray	Hard	1450	1520		
Sand	White	Hard	1520	1594		
Shale	Black	Soft	1594	1639		
Sand	Gray	Medium	1639	1685		
Little Lime	Gray	Hard	1685	1717		
Sand			1717	1765		
Lime			1765	1960		
Sand			1960	2085		Gas @ 1970'.
Shale			2085	2215		Show of gas @ T.D.

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Formation	Color	Hard or Soft	Top Feet \pm	Bottom Feet	Oil, Gas or Water	Remarks
15,000# 80/100 sand and 40,000# 20/40 sand. Total bbls-570. AIR-32.5 BPM. AIP-1650 PSI. ISIP-200 PSI. H.P.-1314. 5 minutes - 50 PSI and 15 minutes-0 PSI.						

11/17/2023

Date October 6 19 80
 TEXAS INTERNATIONAL PETROLEUM CORP.

APPROVED *Robert L. Dodd* Owner
 Robert L. Dodd, Managing Engineer

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. NIG 548

Oil or Gas Well GAS
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
<u>TEXAS INTER</u>	Size			
<u>CHARLESTON</u>	16			Kind of Packer
<u>VIRGINIA TETRICK</u>	19 <u>1 1/4</u>	<u>25</u>	<u>25</u>	
<u>#1</u>	10			Size of
<u>HAMILTON</u> County <u>NIG</u>	8 1/4	<u>507</u>	<u>507</u>	<u>Cemented</u>
<u>8-9-80</u>	6 3/4			<u>110 SKS</u>
	5 3/16			Depth set
	3			Perf. top
	2			Perf. bottom
	Liners Used			Perf. top
				Perf. bottom
	CASING CEMENTED <u>8 3/4</u> SIZE <u>507</u> No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY <u>HALLIBURTON</u>			
	COAL WAS ENCOUNTERED AT <u>80-85</u> FEET _____ INCHES			
	FEET	INCHES	FEET	INCHES
	FEET	INCHES	FEET	INCHES

Drillers' Names _____

Remarks: called AT 4.30 AM TO RUN PIPES ON NIG 548
RAN 507" CEMENTED 110 SACKS BY HALLIBURTON
PLUG DOWN 10.30 AM

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OIL & GAS DIVISION
DEPT. OF MINES

11/17/2023
DISTRICT WELL INSPECTOR

8-12-80

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 67-548

Oil or Gas Well GAS
(KIND)

Company <u>Texas International Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Virginia Tetricks</u>	16			
Well No. <u>1</u>	13			
District <u>Hamilton</u> County <u>Nicholas</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Reclaimed O.K. to Release.

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OIL & GAS DIVISION
DEPT. OF MINES

8/6/81

DATE

W. W. M. A. C.

11/17/2023

DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

July 27, 1984

Texas International Petroleum Corporation
 6525 North Meridian
 Oklahoma City, Oklahoma 73116
 Attn: Gret Hart

In Re: PERMIT NO: 067-0548
 FARM: Virginia Tetrick
 WELL NO: One
 DISTRICT: Hamilton
 COUNTY: Nicholas
 ISSUED: 7-1980

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXX

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

TMS/ chm

11/17/2023

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OCT 29 1980

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47-067-0548															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Texas Int'l Petroleum Corp. 018753 Seller Code Name 3535 N.W. 58th, Suite 300 Street Oklahoma City OK 73112 City State Zip Code															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Peters Creek Field Name Nicholas WV County State															
(b) For OCS wells:	Area Name _____ Block Number _____ Date of Lease: Mo. Day Yr. OCS Lease Number _____															
(c) Name and identification number of this well: (35 letters and digits maximum.)	Virginia Tetrick #1															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Equitable Gas 005939 Buyer Code Name															
(b) Date of the contract:	10 15 10 0 1 7 1 8 Mo. Day Yr.															
(c) Estimated annual production:	27 MMcf.															
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>7.0 Contract price:</td> <td style="text-align: center;">2.588</td> <td style="text-align: center;">0.285</td> <td style="text-align: center;">- - - - -</td> <td style="text-align: center;">2.873</td> </tr> <tr> <td>8.0 Maximum lawful rate:</td> <td style="text-align: center;">2.588</td> <td style="text-align: center;">0.285</td> <td style="text-align: center;">- - - - -</td> <td style="text-align: center;">2.873</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	7.0 Contract price:	2.588	0.285	- - - - -	2.873	8.0 Maximum lawful rate:	2.588	0.285	- - - - -	2.873
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	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)												
8.0 Maximum lawful rate:	2.588	0.285	- - - - -	2.873												
9.0 Person responsible for this application:	Roy A. Cutsinger Manager-Gas Contracts Name Title Roy A. Cutsinger ✓ Signature D-24-80 405-947-8682 Date Application is Completed Phone Number															

Agency Use Only-
Date Received by Jurisdiction Agency
OCT 29 1980
Date Received by FERC

11/17/2023

MAR 31 1981

W.S:

DATE: _____

BUYER-SELLER CODE

ATOR: Texas Int'l Petroleum

018753

PURCHASER: Equitable Gas

005939

ER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
80-10-29-102-067 = 0548
 Use Above File Number on all Communications
 Relating to Determination of this Well

*no marker wells
 needed etc. log
 all surrounding wells within 2.5 mi.
 have been plugged*
Qualifies J. E. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. PERC -121 Items not completed - Line No. _____
- 2. IV-1 Agent James M Blanton
- 3. IV-2 Well Permit
- 4. IV-6 Well Plat
- 5. IV-35 Well Record Drilling Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form (51) - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey Logs -- Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: 9-9-80 Date completed 8-18-80 Deepened _____
- (5) Production Depth: 2000-50'
- (5) Production Formation: Sauwaw
- (5) Final Open Flow: 622 MCF
- (5) After Frac. R. P. 460# 6 hrs.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- official well record with the Department confirm the submitted information? yes
 information _____ Does computer program confirm? _____
- Objected to _____ By Whom? _____

11/17/2023

TS

Date October 24 19 80

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Virginia Tetrick #1

API Well No. 47 - 067 - 0548
State County Permit

WELL CLASSIFICATION FORM

WELLS DRILLED MORE THAN 2.5 MILES FROM A MARKER WELL
NGPA Section 102(c)(1)(B)(i), Category 2

DESIGNATED AGENT James M. Blanton
ADDRESS Suite 740, One Valley Square
Charleston, WV 25301

WELL OPERATOR Texas Int'l Petroleum Corp.
ADDRESS 3535 N.W. 58th, Suite 300
Oklahoma City, OK 73112

LOCATION: Elevation 1256.99'
Watershed Birch River
Dist Hamilton County Nicholas Quad. Harold 7.5'
Gas Purchase Contract No. 6825
Meter Chart Code _____
Date of Contract 5-9-78

GAS PURCHASER Equitable Gas Co.
ADDRESS 420 Boulevard of the Allies
Pittsburgh, PA 15219

* * * * *

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

B/O tax records, ad valorem tax records, royalty payment records and production records - Oklahoma City, Oklahoma

Drilling and completion records - Charleston, WV

Describe the search made of any records listed above:

The records were reviewed well by well to determine completion and production history. Other information was reviewed when necessary to substantiate that this well is in a new onshore reservoir.

Are there any records not reasonably available to you which may contain information relevant to a determination of eligibility? Yes _____ No X. If yes, identify such records and indicate their location, if known:

11/17/2023

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes _____ No X . If yes, indicate the type and source of the information.

AFFIDAVIT

I, Roy A. Cutsinger, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief there is no marker well within 2.5 miles of the well for which this determination is sought.

Roy A. Cutsinger
Roy A. Cutsinger

STATE OF ~~WEST VIRGINIA~~ Oklahoma,
COUNTY OF Oklahoma, TO WIT:

I, Pamela Strider, a Notary Public in and for the state and county aforesaid, do certify that Roy A. Cutsinger, whose name is signed to the writing above, bearing date the 24th day of October, 1980, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 24 day of October, 1980.

My term of office expires on the 13 day of November, 1983

[NOTARIAL SEAL]

Pamela Strider
Notary Public

* * * * *

BOTTOM HOLE PRESSURE DATA

Indicate the bottom hole pressure of the well and explain how this was calculated.

11/17/2023

LATITUDE 38° 32' 30"

LONGITUDE 80° 45' 00"

I.P. BROWN
M.6 P.27
29/472
107.0 AC.

I.P. BROWN
M.6 P.33
30/311
37.8 AC.

(SURFACE)
BEAULAH M. BROWN
M.12 P.6
W.B. 9/492
63.38 AC.

I.P. BROWN
M.6 P.35
30/333
13.9 AC.

JOSEPH E. STRICKLAND
ET UX
M.6 P.26
278/828
73.0 AC.

VIRGINIA TETRICK HEIRS, ET AL
WELL NO. 1

BEAULAH M. BROWN
M.12 P.63
W.B. 9/415
72.94 AC.

ALPHA WILLIAMS
BROWNING
M.12 P.5
271/139
8.6 AC.

MARTHA A. SIGMAN
M.12 P.62
W.B. 9/492
30.4 AC.

M. DORCAS CLARK ET AL
M.12 P.65
276/673
1,224.27 AC.

(LINE)	(BEARING)	(DISTANCE)
A	S 6° W	700.0'
B	SOUTH EASTERLY	520.0'
C&D	WITH ROAD	320.0'
A	S 5° 17' 13" W	754.31'
B	S 41° 14' 39" E	510.47'
C	S 27° 23' 55" W	142.20'
D	S 53° 08' 59" W	177.23'

MEASURED

FILE NO. 613
 DRAWING NO. 1
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:2000
 PROVEN SOURCE OF ELEVATION U.S. DEPT. OF INT. B.M. 25 J.E.A. 1963

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES

(SIGNED) [Signature]
 R.P.E. 3974 L.L.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE JUNE, 1980
 OPERATOR'S WELL NO. 1
 API WELL NO. 47-067-0548
 STATE 122 COUNTY 122 PERMIT

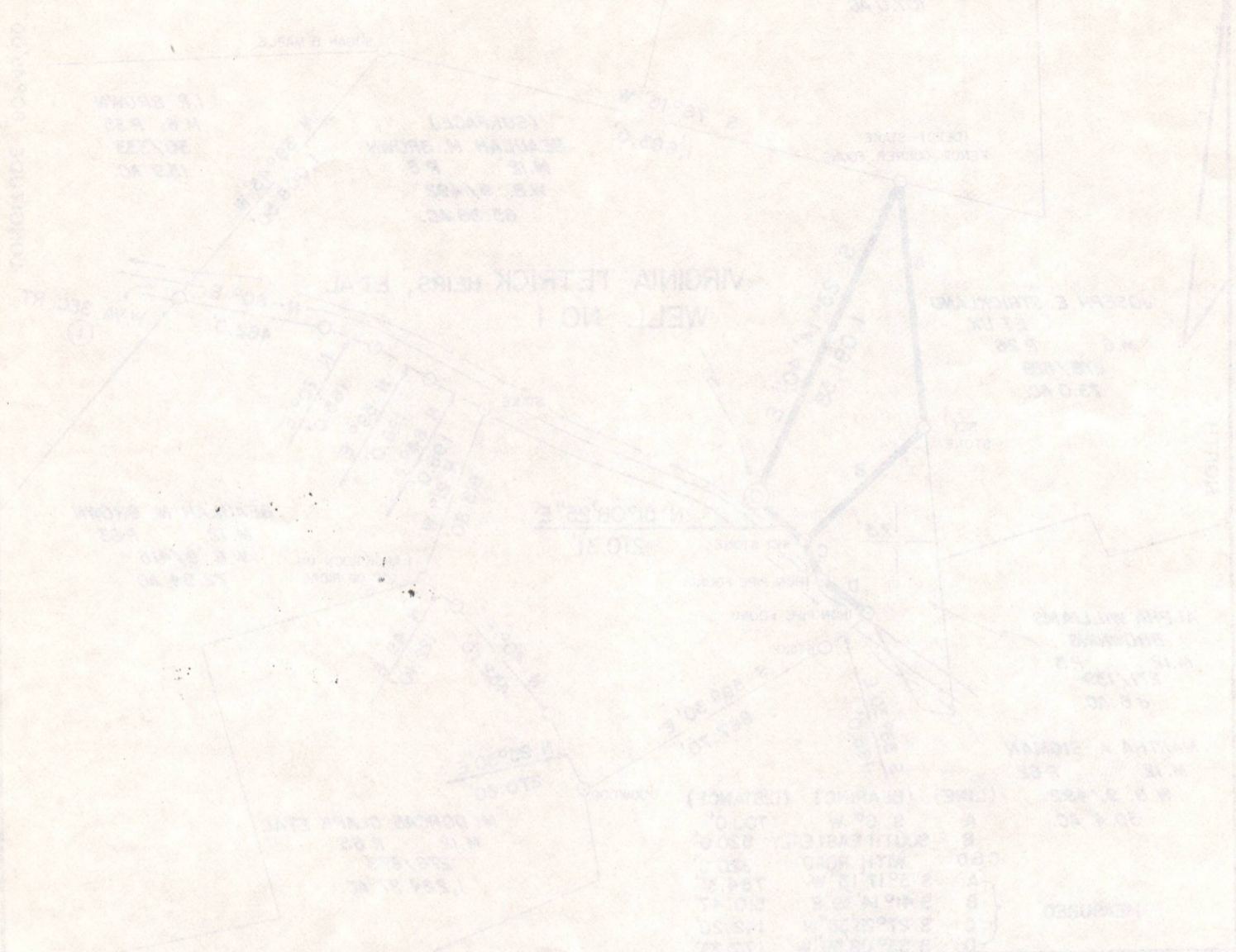
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP SHALLOW X
 LOCATION: ELEVATION 1,256.99' WATER SHED BIRCH RIVER
 DISTRICT HAMILTON COUNTY NICHOLAS
 QUADRANGLE HEROLD 7.5' series
 SURFACE OWNER BEAULAH M. BROWN ACREAGE 63.38 AC.
 OIL & GAS ROYALTY OWNER VIRGINIA A. TETRICK LEASE ACREAGE 2,008.0 AC.
 LEASE NO.

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION ESTIMATED DEPTH
 WELL OPERATOR TEXAS INTER-L PETR. CORP. DESIGNATED AGENT JAMES M. BLANTON
 ADDRESS SUITE 200 NATION FOUNDATION CENTER ADDRESS SUITE 740 ONE VALLEY SQUARE
3535 N.W. 58TH ST. OKLAHOMA CITY, OKLAHOMA 73112 CHARLESTON, WEST VIRGINIA 25301

11/17/2023



THE UNDERSIGNED HEREBY CERTIFY THAT THIS PLANS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOW ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATION ISSUED AND REVISIONS OF THE MINE ACT.

[Signature]

NO. 1	100'
NO. 2	100'
NO. 3	100'
NO. 4	100'
NO. 5	100'
NO. 6	100'
NO. 7	100'
NO. 8	100'
NO. 9	100'
NO. 10	100'

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
 JUL 28 1980

11/17/2023