



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
MAY 29 1981

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

OIL & GAS DIVISION  
DEPT. OF MINES

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Surface Owner Federal Coal Company  
Address 704 Union Bldg., Chas., WVa. 25301  
Mineral Owner Same  
Address \_\_\_\_\_  
Coal Owner Same  
Address \_\_\_\_\_  
Coal Operator Same  
Address \_\_\_\_\_

DATE March 6, 1981  
Company Texas International Petroleum Corp.  
Address Suite 740, One Valley Square, Chas WV  
Farm Federal Coal Co. Acres 8405.40  
Location (waters) Twenty Mile Creek  
Well No. 39 Elevation 1890  
District Jefferson County Nicholas  
Quadrangle Lockwood

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, this location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-2-82

INSPECTOR  
TO BE NOTIFIED Rue Schoolcraft  
ADDRESS P. O. Box 706, Pineville, W. Va. 24874  
PHONE 732-7245

*J. M. Huzzey*  
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated July 23 1965 by Federal Coal Co. made to Platco (TIPCO) and recorded on the 23rd day of July 1965 in Nicholas County, Book 35 Page 291  
 NEW WELL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Texas International Petroleum Corp.  
(Sign Name) [Signature]  
Well Operator

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY  
P. O. BOX 879  
MORGANTOWN, WEST VIRGINIA 26505  
AC-304 - 292-6331

Address of Well Operator

Suite 740, One Valley Square  
Street  
Charleston  
City or Town  
West Virginia 25301  
State

09/29/2023

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

**BLANKET BOND**

47-067-0577

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO  DRILL  DEEPEN  FRACTURE-STIMULATE  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Texas International Drilling Division NAME James Blanton  
 ADDRESS 330 Morrision Bldg., Chas., WVa. 25301 ADDRESS Suite 740, One Valley Square, Chas  
 TELEPHONE 304-344-3591 TELEPHONE 304-345-3430  
 ESTIMATED DEPTH OF COMPLETED WELL: 2940' ROTARY  CABLE TOOLS   
 PROPOSED GEOLOGICAL FORMATION: Big Lime & Injun  
 TYPE OF WELL: OIL  GAS  COMB.  STORAGE  DISPOSAL   
 RECYCLING  WATER FLOOD  OTHER

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10 11-3/4	40'	40'	to surface
9 - 5/8			
8 - 5/8	940'	940'	to surface
7			
5 1/2			
4 1/2		2940'	100 sks <del>at</del>
3			Perf. Top <u>thru salt.</u>
2			Perf. Bottom <u>sand</u>
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 50 FEET SALT WATER          FEET  
 APPROXIMATE COAL DEPTHS 460-465  
 IS COAL BEING MINED IN THE AREA? No BY WHOM?         

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

09/29/2023

*Samuel E. Frick*  
\_\_\_\_\_  
For Coal Company

Sr. V.P.

RECEIVED

MAY 29 1981

DATE February 27, 1981  
WELL No. 39  
API NO. 47 Nicholas 577  
State County Permit

OIL & GAS DIVISION  
STATE OF WEST VIRGINIA  
DEPT. OF MINES AND GAS

Company Name TEXAS INTERNATIONAL PETROLEUM CORP. Designated Agent James Blanton  
Address Suite 740 One Valley Square Address Suite 740 One Valley Square  
Charleston, West Virginia 25301 Charleston, W. Va. 25301  
Telephone 304/345-3430 Telephone 304/345-3430  
Landowner Federal Coal Company Soil Cons. Dist. Elk

Revegetation to be carried out by Paul Thomas (Agent)

This plan has been reviewed by ELK SCD. All correction and additions  
become a part of this plan. 2-27-81 Vance Bosky  
(DATE) (SCD AGENT)

ACCESS ROAD

LOCATION

Structure <u>N/A</u> (A)	Structure <u>Siltation Barrier</u> (1)
Spacing _____	Material <u>Brush, Straw, Rock</u>
Page Ref. Manual _____	Page Ref. Manual <u>N/A</u>
Structure _____ (B)	Structure <u>Drilling Pit</u> (2)
Spacing _____	Material <u>Earthen - Plastic lined</u>
Page Ref. Manual _____	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure <u>Diversion Ditch</u> (3)
Spacing _____	Material <u>Earthen</u>
Page Ref. Manual _____	Page Ref. Manual <u>1:13</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

REVEGETATION

TREATMENT AREA I

Lime <u>4-6</u> Tons/acre	or correct pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay</u> 2 Tons/acre	
Seed* <u>38% Ky-31 Tall Fescue</u> lbs/acre	
<u>32% Creeping Red Fescue</u> lbs/acre	
<u>30% Rye Grass</u> lbs/acre	

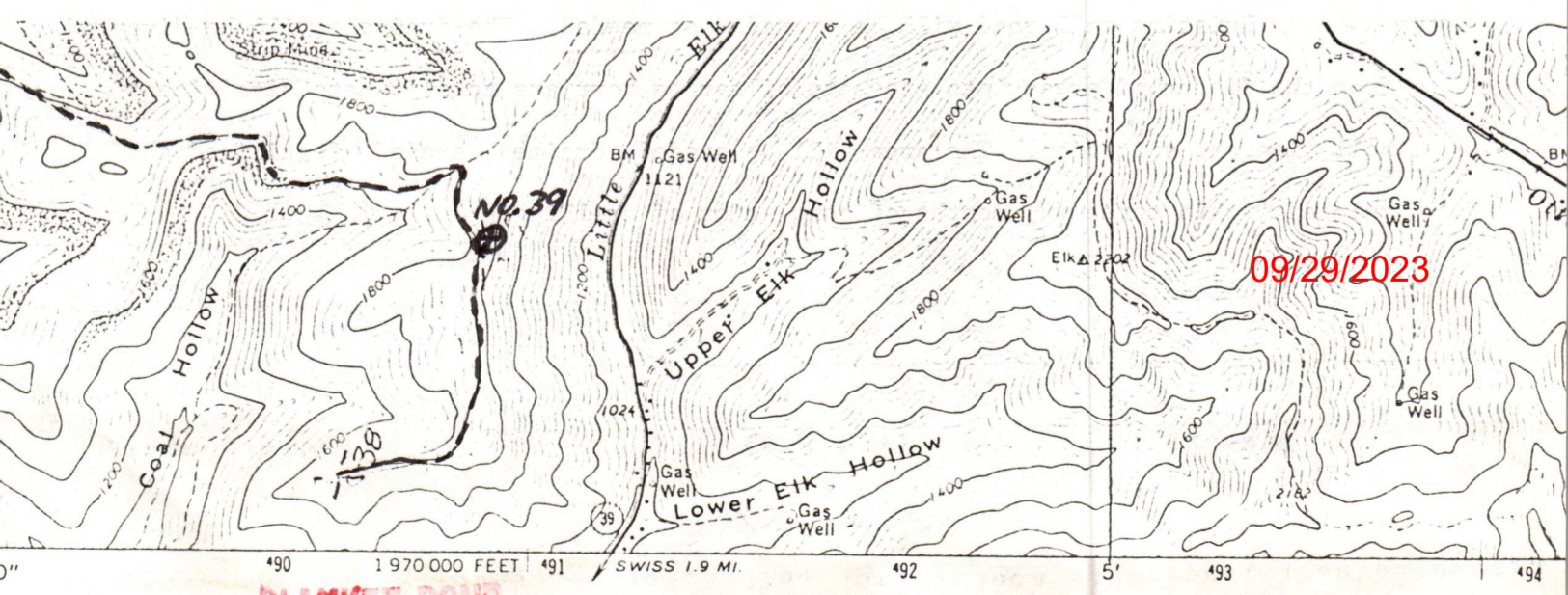
TREATMENT AREA II

Lime <u>4-6</u> Tone/acre	or correct pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre	(10-20-20 or equivalent)
Mulch <u>Hay</u> 2 Tons/acre	
Seed* <u>38% Ky-31 Tall Fescue</u> lbs/acre	
<u>32% Creeping Red Fescue</u> lbs/acre	
<u>30% Rye Grass</u> lbs/acre	

\*Inoculate all ligumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Lockwood 7.5'

Legend: Well site  
 Access Road Existing Road

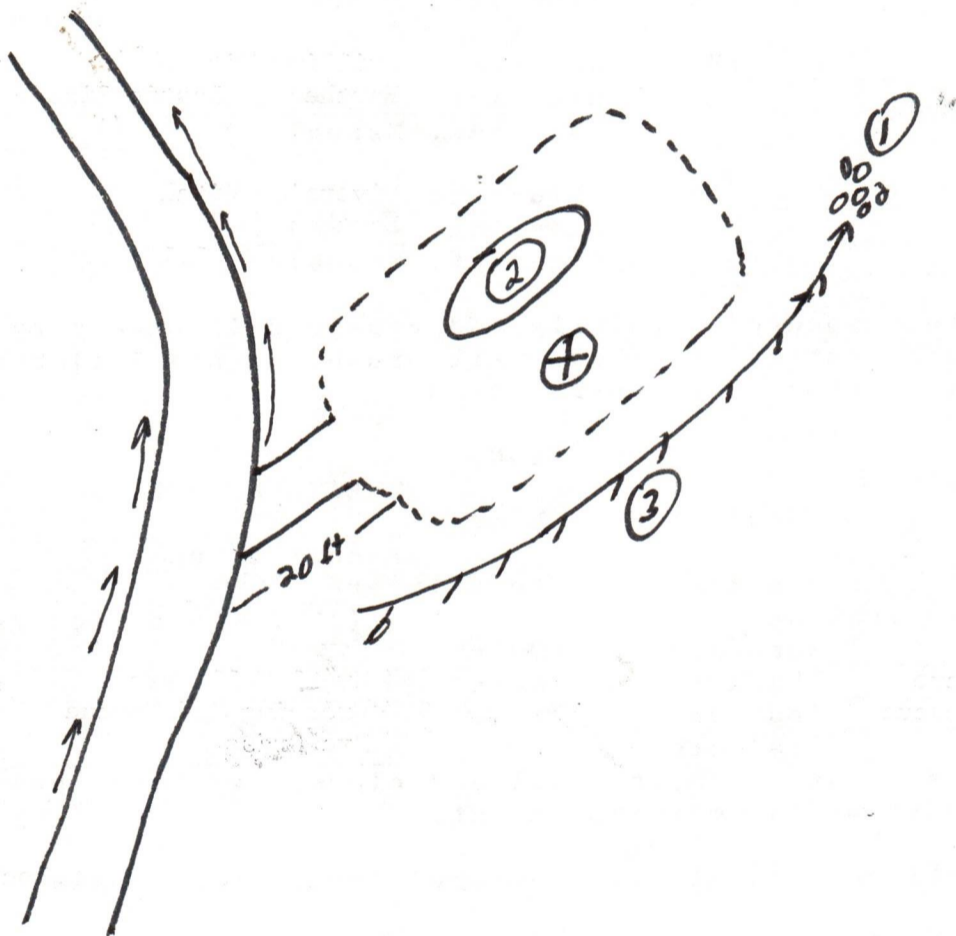


BLANKET BOND

WELL SITE PLAN

- Legend:
- |                   |             |            |         |
|-------------------|-------------|------------|---------|
| Property Boundary | _____       | Diversion  | _____   |
| Road              | -----       | Spring     | ○ →     |
| Existing Fence    | ---X---X--- | Wet Spot   | ⊕       |
| Planned Fence     | ---/---/--- | Building   | ■       |
| Stream            | ~~~~~>      | Drain Pipe | ○ → ○ → |
| Open Ditch        | _____       | Waterway   | ⇌ ⇌ ⇌   |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



COMMENTS: Existing well road will be upgraded as needed. The drainage will be diverted from the disturbed areas into adequate siltation barriers to eliminate significant pollution and siltation. The area will be graded, drained, seeded, fertilized and mulched within three (3) months of completion of drilling.

09/29/2023

Signature \_\_\_\_\_  
 (Agent) (Address) (Phone Number)

Please request landowners cooperation to protect new seeding for one growing season.



**RECEIVED**

APR 21 1983

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

**Oil and Gas Division**  
OIL & GAS DIVISION  
**DEPT. OF MINES WELL RECORD**

Quadrangle Lockwood

Permit No. NIC-577

Hole #1

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Texas International Petroleum Corp.  
Address 501-56th St., Charleston, WV 25304  
Farm Federal Coal Company Acres 8405.4  
Location (waters) Twenty Mile Creek  
Well No. Federal Coal #39 Elev. 1890'  
District Jefferson County Nicholas  
The surface of tract is owned in fee by \_\_\_\_\_  
Federal Coal Company  
Address Charleston, West Virginia  
Mineral rights are owned by Same  
Address \_\_\_\_\_  
Drilling Commenced 10/15/81  
Drilling Completed 11/12/81  
Initial open flow None cu. ft. \_\_\_\_\_ bbls.  
Final production \_\_\_\_\_ cu. ft. per day \_\_\_\_\_ bbls.  
Well open \_\_\_\_\_ hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 11-3/4"	28.5'	28.5'	1 sk - to surface
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2			
3			
2			
Liners Used			

Well treatment details:  
N/A

Attach copy of cementing record.

Coal was encountered at 88-93' Feet 60 Inches  
Fresh water 88 Feet Salt Water \_\_\_\_\_ Feet  
Producing Sand N/A Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Unconsolidated	brown	soft	0	12		
Sand	gray	medium	12	80		
Sandy Shale	Gray	Medium	80	88		Fr. Water @ 88'
Coal	black	soft	88	93		
Sand	gray	medium	93	622		
Sandy Shale	gray	medium	622	671		Twisted off at 671' - lost bit.

09/29/2023

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks

09/29/2023

Date April 18, 19 83

APPROVED Texas International Petroleum Corp. Owner

By Robert Claus  
District Manager

(Title)

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 OG-10  
 Rev. 9-71

APR 21 1983



OIL & GAS DIVISION  
 DEPT. OF MINES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Quadrangle Lockwood

Permit No. NIC-577

Hole #2

Rotary X Oil \_\_\_\_\_  
 Cable \_\_\_\_\_ Gas X \_\_\_\_\_  
 Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
 Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
 Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Texas International Petroleum Corp.  
 Address 501-56th Street, Charleston, WV  
 Farm Federal Coal Company Acres 8405.4  
 Location (waters) Twenty Mile Creek  
 Well No. Federal Coal #39 Elev. 1890'  
 District Jefferson County Nicholas  
 The surface of tract is owned in fee by \_\_\_\_\_  
Federal Coal Company  
 Address Charleston, West Virginia  
 Mineral rights are owned by Same  
 \_\_\_\_\_ Address \_\_\_\_\_  
 Drilling Commenced 10/15/81  
 Drilling Completed 11/12/81  
 Initial open flow None cu. ft. \_\_\_\_\_ bbls.  
 Final production None cu. ft. per day \_\_\_\_\_ bbls.  
 Well open No hrs. before test \_\_\_\_\_ RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10" 11-3/4	63'	63'	15 sks to surface
9 5/8			
8 5/8	960'	960'	250 sks to surface
7			
5 1/2			
4 1/2			
3			
2			
Liners Used			

Well treatment details:  
N/A

Attach copy of cementing record.

Coal was encountered at 88-93 Feet 60 Inches  
 Fresh water 88' Feet Salt Water 1006 Feet 1800  
 Producing Sand \_\_\_\_\_ Depth \_\_\_\_\_

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Unconsolidated-brown-soft			0	12		
Sand-gray-medium			12	80		
Sandy shale-gray-medium			80	88		Fr. Water @ 88'
Coal-black-soft			88	622		
Sandy shale-gray-medium			622	915		
Shale-gray-soft			915	937		
Shale-white/gray-hard			937	1194		S. Water @ 1006'
Shale-gray-soft			1194	1413		
Sand & Shale-white/gray-hard			1413	1970		S. Water @ 1800'
Shale-red/green-medium			1970	2056		
Sand-white-hard			2056	2096		
Shale-red/gray-medium			2096	2111		
Shale-Lime/gray-soft			2111	2435		
Shale-gray-medium			2435	2790		Show gas @ 2550'
Sandy Shale-gray-soft			2790	2907		
T.D.				2907		T.D.

NIC-577

09/29/2023

(over)

\* Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks

09/29/2023

Date April 18, 1983

APPROVED TEXAS INTERNATIONAL PETROLEUM CORPORATION Owner

By *Robert Claus*  
District Manager

(Title)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OCT 26 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-067-0577

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company T. J. P. Co  
 Address Charleston WV  
 Farm Federal Coal Co  
 Well No. 39  
 District Jefferson County Nichols  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 35' feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13 <u>11 3/4"</u>	<u>40'</u>	<u>Cemented</u>	
10			Size of _____
8 1/4	<u>900</u>		
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 7/8" SIZE 900 No. FT. 90-238 Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY Abilliburton  
 COAL WAS ENCOUNTERED AT None FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names Own Rig

Remarks: 900' | 8 7/8" w/shoe, Convolizers, Basket @ 43', 2000' Gel, 250 lbs Neat Cement w/3% Coal Circulated in good shape

10-23-81  
DATE

[Signature]  
09/29/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Inner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_

PLUGS USED AND DEPTH PLACED

BROWER

LOSS AND TUBING

CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks \_\_\_\_\_

I hereby certify I visited this well on \_\_\_\_\_

DATE

09/29/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JAN 17 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. NIC.-D577

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company TEXAS INTERNATIONAL PETRO.  
 Address CHARLESTON, W. VA.  
 Farm FEDERAL COAL CO.  
 Well No. 39  
 District JEFFERSON County NICHOLAS  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: PERMIT EXPIRED 2-2-82

1/13/83  
DATE

Craig Luckworth 09/29/2023  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED								CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST		

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

09/29/2023

DISTRICT WELL INSPECTOR

RECEIVED

APR 21 1983



OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Federal Coal Company  
Coal Operator  
704 Union Building, Charleston, WV  
Address

Federal Coal Company  
Coal Owner  
704 Union Building, Charleston, WV  
Address

Federal Coal Company  
Lease or Property Owner  
704 Union Building, Charleston, WV  
Address

Texas International Petroleum Corporation  
Name of Well Operator  
501 Fifty-Sixth Street, Suite 111  
Charleston, West Virginia 25304  
Complete Address

April 18, 1983  
Date

WELL TO BE ABANDONED  
Jefferson District

Nicholas County

Well No. Federal Coal #39 (Hole #1)

Federal Coal Company Farm

Inspector Rue Schoolcraft Telephone 732-7245

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
TEXAS INTERNATIONAL PETROLEUM CORPORATION  
by: [Signature]  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

~~WVC-557~~ 067-0577-P  
Permit Number

09/29/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Twisted off at 671'

Gel 671-100'

Cement 100' to surface.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,  
TEXAS INTERNATIONAL PETROLEUM CORPORATION

*Robert Claus*

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

19<sup>th</sup> day of Nov, 1981

DEPARTMENT OF MINES  
Oil and Gas Division

09/29/2023

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED  
Form OG-8

APR 21 1983



OIL & GAS DIVISION  
DEPT. OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**NOTICE OF INTENTION TO PLUG AND ABANDON WELL**

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Federal Coal Company

Coal Operator

704 Union Building, Charleston, WV

Address

Federal Coal Company

Coal Owner

704 Union Building, Charleston, WV

Address

Federal Coal Company

Lease or Property Owner

704 Union Building, Charleston, WV

Address

Texas International Petroleum Corporation

Name of Well Operator  
501 Fifty-Sixth Street, Suite 111  
Charleston, West Virginia 25304

Complete Address

April 18, 1983

Date

**WELL TO BE ABANDONED**

Jefferson District

Nicholas County

Well No. Federal Coal #39 (Hole #2)

Federal Coal Company Farm

Inspector Rue Schoolcraft

Telephone 732-7245

**TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS**

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
TEXAS INTERNATIONAL PETROLEUM CORPORATION  
by: Robert C. [Signature]  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

067-0577-P

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND.

09/29/2023

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

T.D. 2907'

Shot off drill pipe at 2558'

Cement 2478-2400'

Gel 2400-65'

Cement 65' to surface.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

TEXAS INTERNATIONAL PETROLEUM CORPORATION

by: Robert H. Claus

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

19<sup>th</sup> day of Nov, 1981

DEPARTMENT OF MINES  
Oil and Gas Division

09/29/2023

By: \_\_\_\_\_

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

FORM 12-38

[08-78]

APR 21 1983

Date: April 18, 1983

Operator's Well No. Federal Coal #39

API Well No. 47 - Nic - 577  
State County Permit

HOLE #1

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
DEPT. OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

WELL TYPE: Oil \_\_\_ / Gas dry / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow x /

LOCATION: Elevation: 1890' Watershed: Twenty Mile Creek  
District: Jefferson County: Nicholas Quadrangle: Lockwood

WELL OPERATOR Texas International Petroleum Corp. DESIGNATED AGENT Robert C. Claus  
Address 501 Fifty-Sixth Street, Suite 111 Address 501 Fifty-Sixth Street, Suite 111  
Charleston, West Virginia 25304 Charleston, West Virginia 25304

STATE OF WEST VIRGINIA, )  
COUNTY OF Kanawha ) SS:

E. T. Sherman and Paul Thomas

being first duly sworn according to law, depose and say that they are experienced in the work of plugging and filling oil and gas wells; that they were employed by Texas International Pet. Corp., the well operator, and participated in the work of plugging and filling the above well; that the work was commenced on 11-19, 19 81, and completed on 11-19, 1981, in the following manner:

PERMITTED WORK: Plug and abandon x / Clean out and replug \_\_\_ /

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness
<u>A Neet</u>		<u>100-surf</u>	<u>100'</u>
	<u>Gel</u>	<u>671-100</u>	<u>57'</u>

Bridge Plugs Used--Type and Depth

None

VENT PIPE

MISCELLANEOUS MATERIALS

CASING LOST 28.5' 11-3/4" CTS

TYPE OF RIG:

Owner: Well Op'r x / Contractor \_\_\_ /

Rig time: \_\_\_ days plus \_\_\_ hours

COAL SEAMS (NAMES AND DEPTHS)

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

DESCRIPTION OF WELL MONUMENT

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Robert C. Claus, Agent (SEAL)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ (SEAL)

09/29/2023

Subscribed and sworn to before me this

18 day of April, 19 83.

My commission expires 3-29, 19 93.

Diene R. Allen  
Notary Public

RECEIVED

FORM IV-38  
APR 21 1983  
[08-78]

Date: April 18, 1983

Operator's Well No. Federal Coal #39

API Well No. 47 - NIC - 57  
State County Permit  
HOLE #2

OIL & GAS DIVISION  
DEPT. OF MINES STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

067-0577-P

AFFIDAVIT OF PLUGGING AND FILLING WELL

WELL TYPE: Oil \_\_\_ / Gas dry / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
(If "Gas", Production \_\_\_ / Underground storage \_\_\_ / Deep \_\_\_ / Shallow x /  
LOCATION: Elevation: 1890' Watershed: Twenty Mile Creek  
District: Jefferson County: Nicholas Quadrangle: Lockwood

WELL OPERATOR Texas International Petroleum Corp. DESIGNATED AGENT Robert C. Claus  
Address 501 Fifty-Sixth Street, Suite 111 Address 501 Fifty-Sixth Street  
Charleston, West Virginia 25304 Charleston, West Virginia 25304

STATE OF WEST VIRGINIA, )  
COUNTY OF Kanawha ) SS:

E. T. Sherman and Paul Thomas

being first duly sworn according to law, depose and say that they are experienced in the work of plugging and filling oil and gas wells; that they were employed by Texas International Petroleum Corp.; the well operator, and participated in the work of plugging and filling the above well; that the work was commenced on 11/19, 1981, and completed on 11/19, 1981, in the following manner:

PERMITTED WORK: Plug and abandon x / Clean out and replug \_\_\_ /

PLUGGING MATERIALS

Type of Cement	Other Materials	Depth	Thickness
A Neet		2478-2400	78'
	Ge'l	2400-65	2335'
A Neet		65-0	65'

Bridge Plugs Used--Type and Depth  
None

VENT PIPE None

MISCELLANEOUS MATERIALS  
CASING LOST 63' - 11-3/4" CTS  
960' - 8-5/8" CTS

TYPE OF RIG:  
Owner: Well Op'r x / Contractor \_\_\_ /  
Rig time: \_\_\_ days plus \_\_\_ hours

COAL SEAMS (NAMES AND DEPTHS)

DESCRIPTION OF WELL MONUMENT

8-5/8" screwed into casing with permit number, company name & date attached.

Robert C. Claus, Agent (SEAL.)

09/29/2023 (SEAL.)

Subscribed and sworn to before me this  
18 day of April, 1983.

My commission expires 3-29, 1993.

Diana P. Allen  
Notary Public

NICH. 0577-P



RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

JAN 7 1986

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
July 27, 1984

COMPANY Texas Int. Petroleum Corp.  
6525 N. Meridian  
Oklahoma City, Oklahoma 73116

PERMIT NO 067-0577-P (11-19-81)  
FARM & WELL NO Federal Coal Co. #39  
DIST. & COUNTY Jefferson/Nicholas

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Craig Duckworth  
DATE 1/2/86

Your Affidavit of Plugging was received and reclamation requirements approved.  
The well designated by the above permit number has been released under your bond.

T. L. ...  
Administrator-Oil & Gas Division

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS

January 14, 1986  
DATE

JAN 7 1986

TMS/nw

09/29/2023

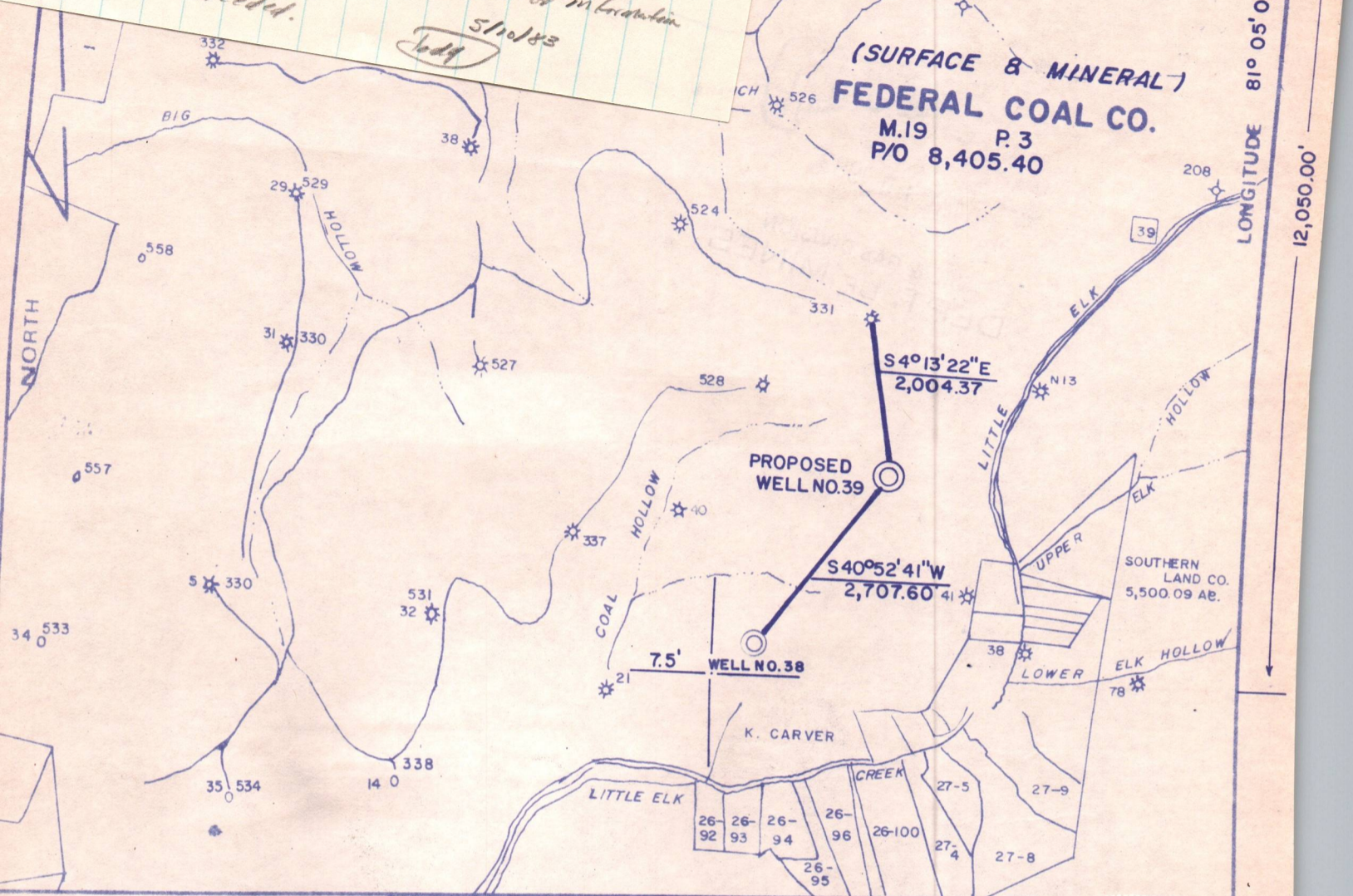
4-26-83

Please send us a Revised Reclamation Plan - IV-9 and Revised Plat for Hole #2 NIC-577-P

To Oil and Gas.

Reclamation for original hole was not altered. Location of actual well is less than 10ft from original survey - no additional plat or information should be needed.

5/10/83  
Lody



FILE NO. 559  
 DRAWING NO. 39  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1" in 200'  
 PROVEN SOURCE OF ELEVATION 47 CMP 1964  
B.M. U.S. DEPT. INT. G.S.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) [Signature]  
 R.P.E. 1994 L.L.S. \_\_\_\_\_

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE FEBRUARY 19 81  
 OPERATOR'S WELL NO. 39  
 API WELL NO. \_\_\_\_\_  
47 - 067 - 0577  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 1890.00 WATER SHED TWENTYMILE CREEK  
 DISTRICT JEFFERSON COUNTY NICHOLAS  
 QUADRANGLE LOCKWOOD 7.5' Series  
 SURFACE OWNER FEDERAL COAL CO. ACREAGE 8,405.40  
 OIL & GAS ROYALTY OWNER FEDERAL COAL CO. LEASE ACREAGE 8,405.40  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR TEXAS INTER-L PETR. DESIGNATED AGENT JAMES M. BLANTON  
 ADDRESS SUITE 200 NATIONAL FOUNDATION CENTER ADDRESS SUITE 740 ONE VALLEY SQUARE  
3535 N.W. 58TH st. OKLAHOMA CITY, OKLAHOMA 73112 CHARLESTON, WEST VIRGINIA 25301

09/29/2023

RECEIVED

MAY 10 1983

OIL & GAS DIVISION  
DEPT. OF MINES



*[Faint handwritten signature]*

09/29/2023