



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 29, 2026

WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for A-26, GW-1970
47-067-00655-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

A handwritten signature in black ink, appearing to read "Jason Harmon", is written over a white background.

Operator's Well Number: A-26, GW-1970
Farm Name: FLYNN COAL & LUMBER CO.
U.S. WELL NUMBER: 47-067-00655-00-00
Vertical Plugging
Date Issued: 6/29/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date May 13, 2026
2) Operator's
Well No. Flynn Coal & Lumber A 26
3) API Well No. 47-067-00655

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1152.97' Watershed Gauley River
District Jefferson County Nicholas Quadrangle Ansted 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy James Name Next LVL Energy (Diversified Owned)
Address PO Box 36 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Allen Flowers
20

Date

6/29/26

07/03/2026

Plugging Prognosis – New Regulations

API #: 4706700655

West Virginia, Nicholas County

Lat/Long: 38.214571, -81.107794

Nearest Hospital: Montgomery General Hospital: Emergency Room – 401 6th Ave, Montgomery, WV 25136

Casing Schedule

13" @ 30' – Cemented w/ 15 sks – ETOC @ 5' using 1.18 yield & 17-1/2" O.H.

9-5/8" @ 641' – CTS

7" @ 1623' – CTS

4-1/2" @ 4950' – TOC 1520' from WR-35

TD: 4958' (Baker Model "S" CIBP @ 4360' w/ 8' CalSeal on top. Abandoned perfs 4440'-4884'. Set HOWCO E-Z Drill CIBP @ 3005', isolating perfs 3815'-3789'.)

Completion: Big Lime – 1852'-1862', Keener – 1873'-1883', Big Injun – 1904'-1923' – Frac'd w/ 1380 sks

20/40 sand, 1065 Mscf N₂, 536 bbl H₂O

Devonian Shale – 2672'-2946' – 750 sks 20/40 sand, 640 Mscf N₂, 430 bbl H₂O

Devonian Shale – 3506'-3815' – 900 sks 20/40 sand, 750 Mscf N₂, 415 bbl H₂O

Devonian Shale – 4440'-4884' – 900 sks 20/40 sand, 860 Mscf N₂, 476 bbl H₂O

Fresh Water: 40'

Salt Water: 680', 880'

Gas Shows: None Listed

Oil Shows: None Listed

Coal: 170'-172'

Elevation: 1129'

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

1. Notify Inspector Jeremy James @ 304- 951-2596, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. TOOH w/ any tbg/rods in well.
5. Check TD w/ sand line/wireline/tbg.
6. Verify TOC on backside of 4-1/2" csg.
7. If necessary, drill out CIBPs @ 3005' & 4360'. *leave in 2Q*
8. Pump 6% bentonite gel between each plug.
9. If CIBPs are drilled out, TIH w/ tbg to 4948'. If CIBPs did not have to be drilled out, TIH to 10' above current TD. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 50 bbls gel.

2Q 6/29/26

07/03/2026

10. TOOH w/ tbg to 2220'. Pump 488' Class L/Class A cement plug from **2220' to 1732' (Completion - Devonian Shale, Big Injun, Keener, Big Lime Plug)**. Approximately 39 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
11. TOOH w/ tbg to 1723'. Pump 200' **Expanding Class L/Class A** cement plug from **1723' to 1523' (Coal Protection String Shoe Plug)**. Approximately 16 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed. If TOC on backside of 4-1/2" is below 1523', perforate just above TOC to allow access to 4-1/2" x 7" annulus.**
12. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface plug)**. Approximately 22 sks @ 1.14 yield in 7" csg. Tag TOC. Top off as needed. **Perforate as needed. Perforate @ 100' to allow access to 4-1/2" x 7" annulus.**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

 6/29/26

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

07/03/2026

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Devonian Shale 4440-4884' Frac w/ 90,000# 20/40 sand, 860 MSCF N2, TL&T 476, 60 BPM Foam
 Devonian Shale 3506-3815' Frac w/ 90,000# 20/40 sand, 750 MSCF N2, TL&T 415, 60 BPM Foam
 Devonian Shale 2672-2946' Frac w/ 75,000# 20/40 sand, 640 MSCF N2, TL&T 430, 40 BPM Foam
 Big Lime 1852-62', Keener 1873-83', Big Injun 1904-23' Frac w/ 138,000# 20/40 sand, 1065
 MSCF N2, TL&T 536, 88 BPM Foam

Set Baker Model "S" CIBP @ 4360' w/ 8' CalSeal on top. Abandoned perfs 4440-4884'.
 Set HOWCO E-Z Drill CIBP @ 3005', isolating perfs 3815-3789'.

RECEIVED
 Office of Oil and Gas

MAY 21 2026

WV Department of
 Environmental Protection

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Surface Sands			0	600	FW @ 40'; Coal @ 170' (24")
Sand			600	750	SW @ 680'
Shaley Sand			750	950	SW @ 880'
Shale			950	1120	
Sand			1120	1180	
Sandy Shale			1180	1500	
Big Lime			1500	1880	
Keener			1380	1900	
Big Injun			1900	1930	
Sunbury Shale			1930	2240	
Devonian Shale			2240	4958	

RECEIVED
 FEB 09 1988

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

Cities Service Oil and Gas Corporation
 Well Operator

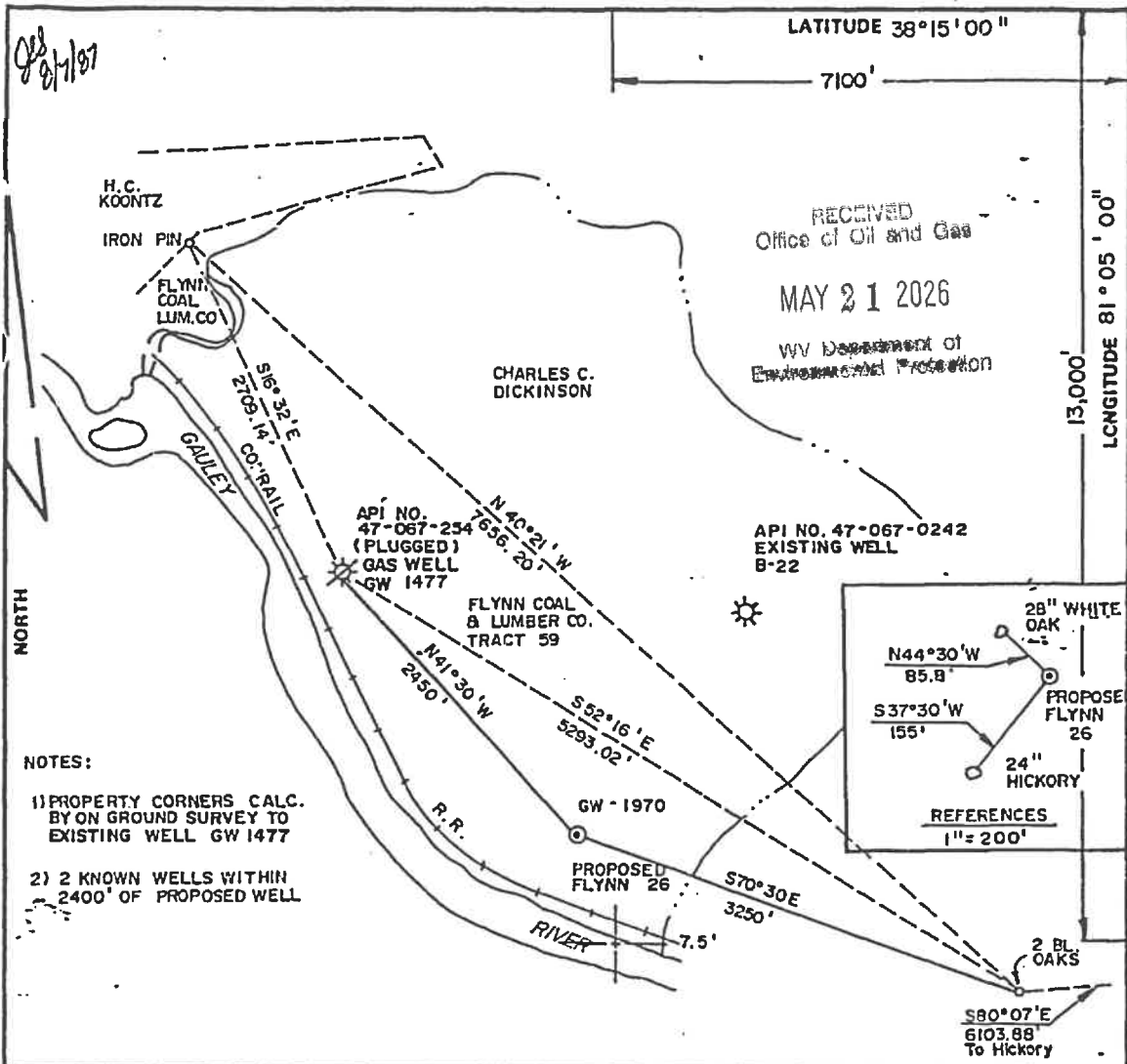
By: Paul D. Phillips, Operations Manager

Date: February 8, 1983

Note: Regulation 2.02(i) provides as follows:

824 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all encountered in the drilling of a well."

07/03/2026



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 IN 2500
PROVEN SOURCE OF
ELEVATION TAKEN FROM KNOWN
ELEV. OF WELL A-10

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY

(SIGNED) Fredrick A. Keller

R.P.E. 6999

L.I.S.

WOOLPERT CONSULTANTS

PLACE SEAL HERE

(+) DENOTES LOCATION OF
WELL ON UNITED STATES
TOPOGRAPHIC MAPS

FORM IV-6
(8-78)



DATE JULY 17, 19 87
OPERATOR'S WELL NO. CITIES SERVICE
API WELL NO. OIL CO. FLYNN 26
GW-1970
47 067 - 0655
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 1129.15 WATER SHED GAULEY RIVER

DISTRICT JEFFERSON COUNTY NICHOLAS

QUADRANGLE ANSTEAD

SURFACE OWNER FLYNN COAL & LUMBER CO. ACREAGE 373.57

OIL & GAS ROYALTY OWNER FLYNN COAL & LUMBER CO. LEASE ACREAGE 9226.12

LEASE NO. WV-411

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR
STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW
FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION DEVOL. 111 ESTIMATED DEPTH 5750.0'

WELL OPERATOR CITIES SERVICE DESIGNATED AGENT PAUL D. PHILLIPS

ADDRESS OIL & GAS CORP. ADDRESS P.O. BOX 873 CHAS. W.V. 25323
P.O. BOX 873 CHAS. WV. 25323

7/31
RECEIVED
 JUL 31 1987



1) Date: July 31 19 87
 2) Operator's Well No. GN-1970
Flynn Coal & Lumber Co. A-26
 3) API Well No. 47 067-0655
 State West Virginia County Jefferson Permit REG

MAY 21 2026

WV Department of
 Environmental Protection

DIVISION OF OIL & GAS
 DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil Gas X
 B (If "Gas", Production X Underground storage Deep Shallow X)
 5) LOCATION: Elevation: 1050 Watershed: Gauley River
 District: Jefferson County: Nicholas Quadrangle: Ansted 7.5 213
 6) WELL OPERATOR Cities Service Oil Co. Inc. 7) DESIGNATED AGENT Paul D. Phillips
 Address P. O. Box 873 Address P. O. Box 873
Charleston, WV 25323 Charleston, WV 25323
 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Rodney Dillon
 Address P. O. Box 1526
Sophia, WV 25921
 9) DRILLING CONTRACTOR: Name N/A
 Address
 10) PROPOSED WELL WORK: Drill X / Drill deeper Redrill Stimulate X
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
 11) GEOLOGICAL TARGET FORMATION, Devonian Shale, Big Lime, Big Injun
 12) Estimated depth of completed well, 5750 feet
 13) Approximate true depths: Fresh, 379, 415, 490 feet; salt, 1152 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13-3/8	H-40	48	X		40	40	15 SXS	Kind
Fresh water	9-5/8	H-40	32	X		540	540	Surface	By 38CSR 18-11.22
Coal	7"	K-55	23	X		1520	1520	Surface	By 38CSR 18-11.1
Intermediate									
Production	4-1/2	K-55	11.6	X		5750	5750	485 cu ft	By 38CSR 18-11.1
Tubing	2-3/8	J-55	4.6	X		5750	5750		
Liners									
									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-067-0655

August 17 19 87
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 17, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>✓</u>	Agent: <u>✓</u>	Plat: <u>15521</u>	Fee: <u>223</u>	NECP: <u>17B</u>	S&B: <u>17B</u>	Other: <u> </u>
----------------	-----------------	--------------------	-----------------	------------------	-----------------	----------------------

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

07/03/2026



DIVERSIFIED
energy

Date: 5/13/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4706700655 Well Name Flynn Coal & Lumber A 26

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas

MAY 21 2026

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

07/03/2026

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas

MAY 21 2026

WV Department of
Environmental Protection

07/03/2026

WW-4A
Revised 6-07

RECEIVED
Office of Oil and Gas

MAY 21 2026

WV Department of
Environmental Protection

1) Date: 5/13/2026
2) Operator's Well Number Flynn Coal & Lumber A 26

3) API Well No.: 47 - 067 - 00655

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

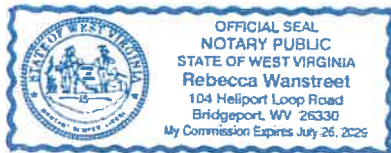
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>United States of America c/o National Parks Service</u>	Name <u>Not Currently Operated</u>
Address <u>1849 C Street NW Room 2444</u>	Address _____
<u>Washington, DC 20240</u>	_____
(b) Name <u>National Parks Service c/o Gauley River National Recreation Area</u>	(b) Coal Owner(s) with Declaration
Address <u>PO Box 246</u>	Name <u>United States of America</u>
<u>Glen Jean, WV 25846</u>	Address <u>1849 C Street NW Rm 2444</u>
_____	<u>Washington, DC 20240</u>
(c) Name _____	Name <u>National Parks Service c/o Gauley River National Recreation Area</u>
Address _____	Address <u>PO Box 246</u>
_____	<u>Glen Jean, WV 25846</u>
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 36</u>	Name <u>None Reported</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>(304) 951-2596</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Nick Bumgardner
Its: Supervisor Plugging Operations
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-545-4848

Subscribed and sworn before me this 13 day of May 2026
Rebecca Wanstreet Notary Public
My Commission Expires 7/26/29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

07/03/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1288 9697 35



NATIONAL PARKS SERVICE
C/O GAULEY RIVER RECREATIONAL AREA
PO BOX 246
GLEN JEAN WV 25846-0246

US POSTAGE PAID IMI
2026-05-13
25301
C4000004
Retail
4.0 OZ/FLAT
easypost
0901000010787



07/03/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

USPS CERTIFIED MAIL™



9407 1362 0855 1288 9695 99



UNITED STATES OF AMERICA
C/O NATIONAL PARKS SERVICE
1849 C ST NW RM 2444
WASHINGTON DC 20240-0001

US POSTAGE PAID IMI
2026-05-13
25301
C4000004
Retail
4.0 OZ FLAT
0901000010787



07/03/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Flynn Coal & Lumber A 26

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date

07/03/2026

WW-4B

API No. 4706700655

Farm Name Flynn Coal & Lumber Co.

Well No. Flynn Coal & Lumber A 26

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

07/03/2026

WW-9
(5/16)

API Number 47 - 067 - 00655
Operator's Well No. Flynn Coal & Lumber A 26

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Gauley River Quadrangle Ansted 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-CPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

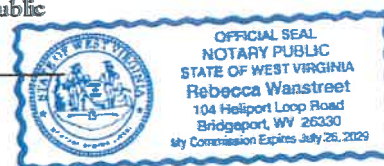
Company Official (Typed Name) Nick Bumgardner

Company Official Title Supervisor Plugging Operations

Subscribed and sworn before me this 13 day of May, 20 20

Rebecca Wanstreet Notary Public

My commission expires 7/20/29



07/03/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures**Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Allen Flowers 

Comments: _____

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

Title: Inspector supervisorDate: 6/29/26

Field Reviewed?

(☐) Yes(☒) No

07/03/2026



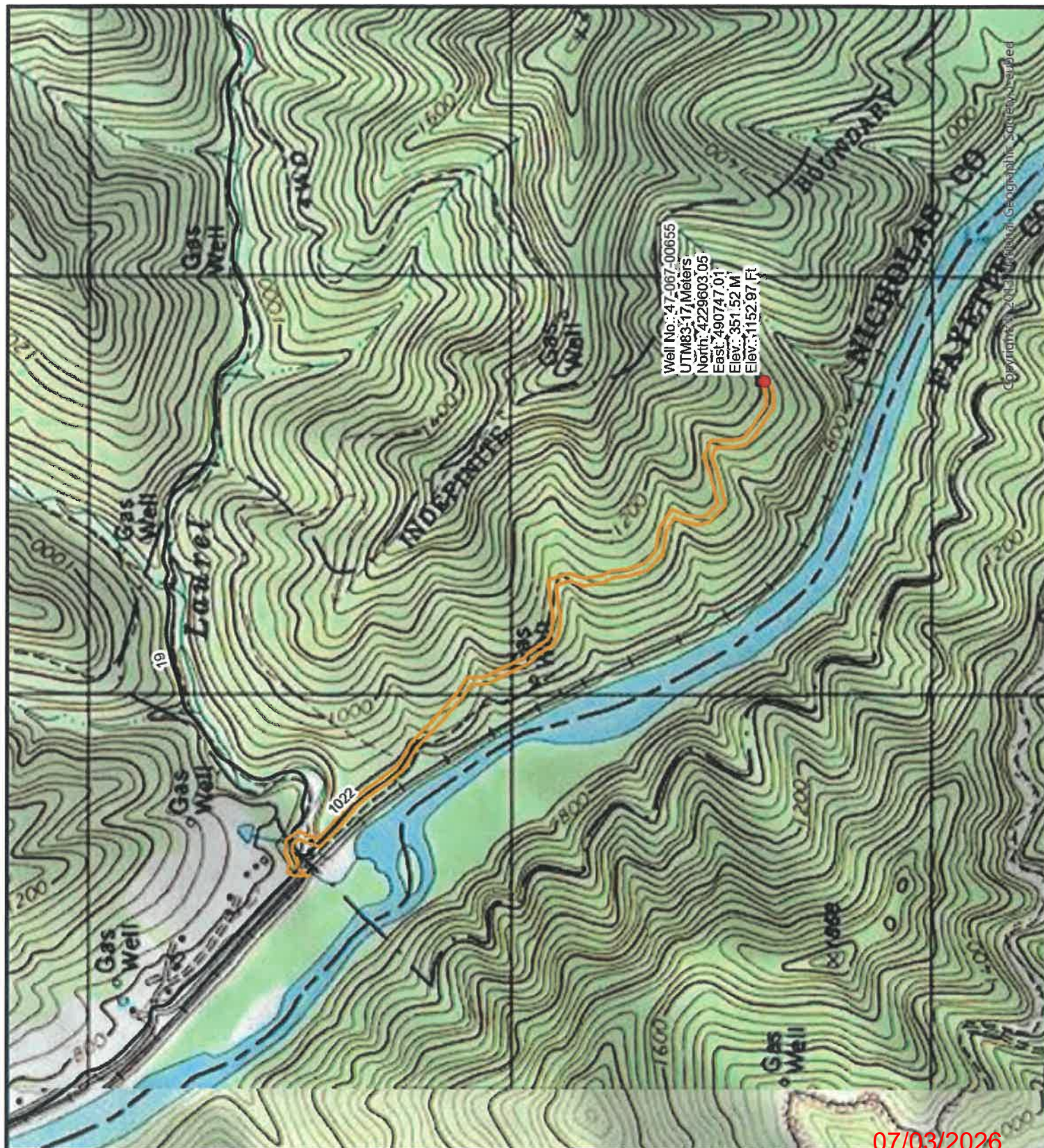
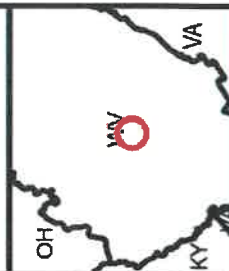
DIVERSIFIED
energy

47-067-00655
Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection



07/03/2026



DIVERSIFIED
energy

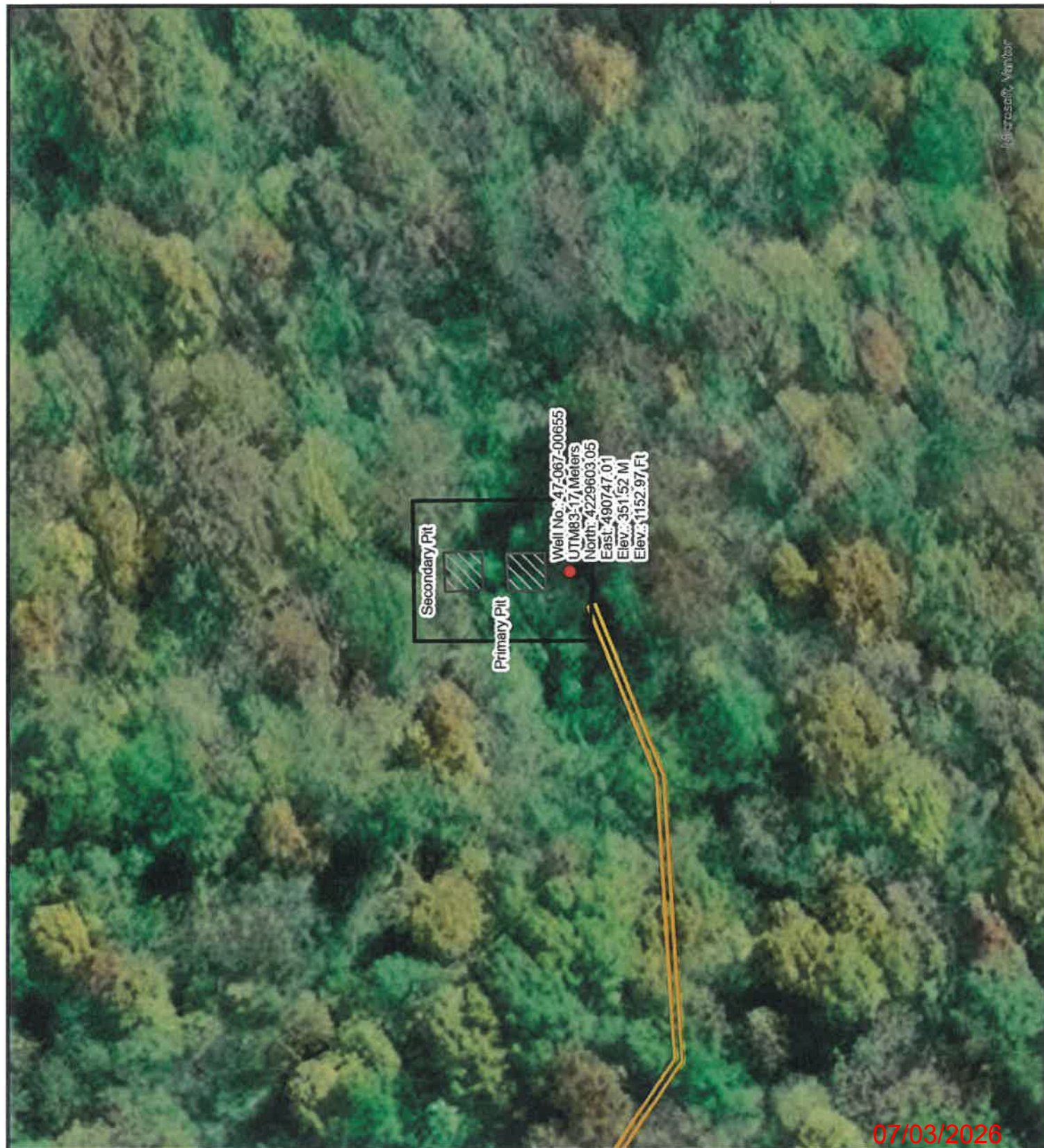
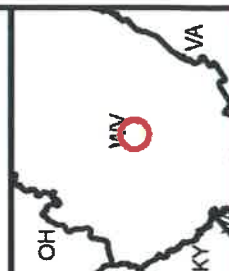
47-067-00655

Well Plugging Map

Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection



WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706700655 WELL NO.: Flynn Coal & Lumber A 26

FARM NAME: Flynn Coal & Lumber Co.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Nicholas DISTRICT: Jefferson

QUADRANGLE: Ansted 7.5'

SURFACE OWNER: United States of America c/o National Parks Service

ROYALTY OWNER: WE-R-Farmers, LLC

UTM GPS NORTHING: 4229603.05

UTM GPS EASTING: 490747.01 GPS ELEVATION: 1152.97'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS ____ : Post Processed Differential ____

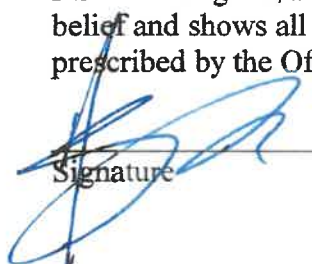
Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

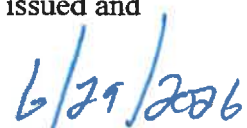
4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Nick Bumgardner - Permitting Supervisor

Title



Date 07/03/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4706700655

Plugging Permit

RECEIVED
Office of Oil and Gas
MAY 21 2026
WV Department of
Environmental Protection

- ☐ WW-4B
- ☐ WW-4B signed by inspector
- ☐ WW-4A
- ☐ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ WW-9 PAGE 1 (NOTARIZED)
- ☐ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☐ RECENT MYLAR PLAT OR WW-7
- ☐ WELL RECORDS/COMPLETION REPORT
- ☐ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☐ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

07/03/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4706700768 00655

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jun 29, 2026 at 9:51 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeremy E James <jeremy.e.james@wv.gov>, Jeffrey Bush <jbush@dgoc.com>, bgriffin@wvassessor.com, Allen D Flowers <allen.d.flowers@wv.gov>

To whom it may concern, plugging permits have been issued for 4706700768 00655.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4706700768.pdf**
2157K **4706700655.pdf**
1732K

07/03/2026