



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 29, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for B-27-S-147371
47-067-00768-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: B-27-S-147371
Farm Name: SOUTHERN LAND COMPANY
U.S. WELL NUMBER: 47-067-00768-00-00
Vertical Plugging
Date Issued: 6/29/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.
5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

1) Date May 21, 2026
2) Operator's
Well No. Dickinson B 27
3) API Well No. 47-067 - 00768

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 2002.08' Watershed Beech Run of the Gauley River
District Jefferson County Nicholas Quadrangle Ansted 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy James Name Next LVL Energy (Diversified Owned)
Address PO Box 36 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

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Office of Oil and Gas
MAY 22 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Allen Flowers
RF

Date

6/29/26

07/03/2026

Plugging Prognosis – **New Regulations**

API #: 4706700768

West Virginia, Nicholas County

Lat/Long: 38.220083, -81.07955

Nearest Hospital: Montgomery General Hospital: Emergency Room – 401 6th Ave, Montgomery, WV 25136

Casing Schedule

13-3/8" @ 36' – Cemented w/ 11.8 cu ft – ETOC @ 19' using 17-1/2" O.H.

8-5/8" @ 1351' – Cemented w/ 435.3 cu ft – ETOC @ Surface using 11" O.H.

4-1/2" @ 2621' – Cemented w/ 321.3 cu ft – ETOC @ Surface using 6-1/4" O.H. or 1211' using 7-7/8" O.H.

2-3/8" @ 2468'

TD: 2630'

Completion: Weir – 31 perfs – 2463'-2478', Squaw – 21 perfs – 2418'-2428', Big Lime – 2 perfs – 2369'-2370' – Frac'd w/ 75Q foam, 500 gal HCL-FE acid, 665 sks 20/40 sand, 266,500 scf N2

Lower Maxton – 17 perfs – 2036'-2044' – 500 gal 15% HCL-Fe, 75Q foam, 573 sks 20/40 sand, 280,500 scf N2

Fresh Water: 378' based on Offset Well 47-067-00851 @ Elevation 1676' @ 0.38 miles offset

Salt Water: 1786' based on Offset Well 47-067-00851 @ Elevation 1676' @ 0.38 miles offset

Gas Shows: None Listed

Oil Shows: None Listed

Coal: Using WVGES isopach & contour maps – 347'-349' (Powellton), 397'-399' (Eagle)

Elevation: 2007'

1. Notify Inspector Jeremy James @ 304- 951-2596, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. TOOH w/ 2-3/8" tbg and any rods in well.
5. Check TD w/ sand line/wireline/tbg.
6. Verify TOC on backside of 4-1/2" csg.
7. Pump 6% bentonite gel between each plug.
8. TIH w/ tbg 2620'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 20 bbls gel.
9. TOOH w/ tbg to 2328'. Pump 100' Class L/Class A cement plug from **2428' to 2328'** (**Completion – Weir Plug**). Approximately 8 sks @ 1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**



6/11/2026

10. TOOH w/ tbg to 1996'. Pump 330' Class L/Class A cement plug from **1996' to 1666'**
(**Completion – Squaw, Big Lime, Lower Maxton, & Saltwater Plug**). Approximately 25 sks @
1.18 yield in 4-1/2" csg. Tag TOC. Top off as needed. **Do not omit any plugs listed below.**
Perforate as needed.
11. TOOH w/ tbg to 1451'. Pump 200' **Expanding Class L/Class A** cement plug from **1451' to 1251' (Coal Protection String Shoe Plug)**. Approximately 16 sks @ 1.14 yield in 4-1/2" csg.
Tag TOC. Top off as needed. **Do not omit any plugs listed below. Perforate as needed.**
12. TOOH w/ tbg to 100'. Pump 100' Class L/Class A cement plug from **100' to Surface (Surface Plug)**. Approximately 32 sks @ 1.14 yield in 8-5/8" csg. Top off as needed. **Perforate as needed.**
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

 6/29/25

07/03/2026

WR-35 **RECEIVED**
WV Division of
Environmental Protection

JUN 21 1995

Permitting
Office of Oil & Gas

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

04-Nov-94
API # 47-067-00768

Farm Name: SOUTHERN LAND COMPANY

Operator Well No.: B-27-S-147371

Location: Elevation: 2,007.18

Quadrangle: ANSTED

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Office of Oil and Gas

District: JEFFERSON

County: NICHOLAS

MAY 22 2026

Latitude: 10890 Feet South of 38 Deg. 15 Min. 0 Sec.

Longitude: 10980 Feet West of 81 Deg. 2 Min. 30 Sec.

WV Department of
Environmental Protection

Company: ASHLAND EXPLORATION, INC.
P.O. BOX 391, AT-9
ASHLAND, KY 41114-0391

Agent: B. E. Widener

Inspector: CRAIG DUCKWORTH

Permit Issued: 11-10-94

Well Work Commenced: 01-11-95

Well Work Completed: 03-05-95

Verbal Plugging

Permission granted on:

Rotary ☒ Cable _____ Rig

Total Depth (feet) 2630

Fresh water depths (ft) None Reported

Salt water depths (ft) None Reported

Is coal being mined in area (Y/N)? N

Coal Depths (ft): None Reported

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size 13%	36'	36'	11.8
8"	1351'	1351'	435.3
4 1/2"	2621'	2621'	321.3
2"		2468'	

OPEN FLOW DATA

2036-2044

Producing formation Weir/Squaw/Big Lime/L. Maxton Pay zone depth (ft) 2369-2478

Gas: Initial open flow 496 MCF/d Oil: Initial open flow -- Bbl/d

Final open flow 619 MCF/d Final open flow -- Bbl/d

Time of open flow between initial and final tests 3 Hours

Static Rock Pressure 242 psig (surface pressure) after 72 Hours

Second producing formation -- Pay zone depth (ft) --

Gas: Initial open flow -- MCF/d Oil: Initial open flow -- Bbl/d

Final open flow -- MCF/d Final open flow -- Bbl/d

Time of open flow between initial and final tests -- Hours

Static Rock Pressure -- psig (surface pressure) after -- Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ashland Exploration, Inc.

By: Paul Jason Dean

P. Jason Dean

Date: _____

06-14-95

07/03/2026

NIC 0768

<u>Formation on Rock Type</u>	<u>Top</u>	<u>Bottom</u>
Sand and Shale	0	748
Lee Formation	748	1357
Pennington Fm.	1357	2089
Princeton	1434	1497
Ravenclyff	1670	1726
Lower Maxton	2016	2063
Little Lime	2089	2179
Big Lime	2179	2403
Borden	2403	2633
Squaw	2403	2432
Upper Weir	2448	2478
TD	2633	

DTD 2630
LTD 2633

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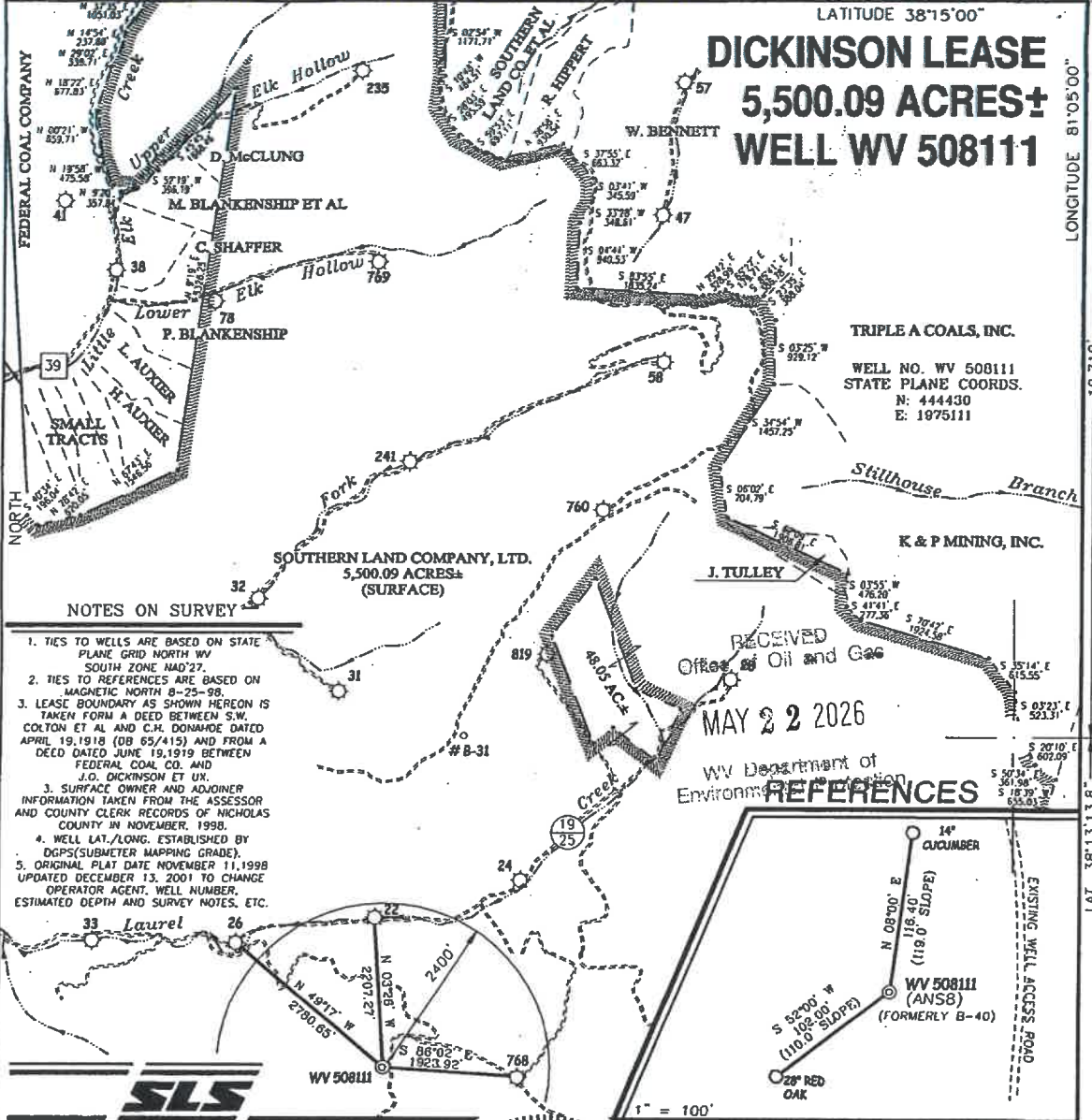
Well Treatment

WV Department of
Environmental Protection

Perf Weir, Squaw & Big Lime w/3 1/8" HCG, .37 jets 31H/2463-2478, 21H/2418-2428 & 2H/2369-2370'. 75Q foam frac Upper Weir, Squaw, and Big Lime using 500 gal 16.1% HCl-Fe acid, 66,580# 20/40 sand, and 266,500 scf N₂ @ 9800 scf/m. BD @ 1254, ATP 1325 @ 20 BPM foam, ISIP 1200, 10 min 1000, TF 137 Bbl.

Perf L. Maxton w/3 1/8" HCG .37 jets 17H/2036-2044'. Pump 1/2 Bbl wtr & 500 gal 15% HCl-Fe acid. 75Q FF L. Maxton using 57,300# 20/40 sand & 280,500 scf N₂ @ 12,750 scf/m. BD @ 2618, ATP 2675 @ 20 BPM foam, MTP 2811, ISIP 2499, TF 130 Bbl.

07/03/2026



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. 677 Gregory A. Smith

GREGORY A. SMITH
 LICENSED
 No. 677
 STATE OF WEST VIRGINIA
 PROFESSIONAL SURVEYOR

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE DECEMBER 13, 20 01
 OPERATORS WELL NO. WV 508111
 API NO. 47-067-00851
 STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1 / 2500 FILE NO. 3868P508111 (35-37)
 SCALE 1" = 2000'
 PROVEN SOURCE OF ELEVATION TOP OF KNOB ELEVATION 2097'

STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ IF "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒

LOCATION: ELEVATION 1676' WATERSHED BIG RUN OF GAULEY RIVER
 DISTRICT JEFFERSON COUNTY NICHOLAS QUADRANGLE ANSTED 7.5'

SURFACE OWNER SOUTHERN LAND COMPANY, LIMITED PARTNERSHIP ET AL ACREAGE 5500.09
 ROYALTY OWNER SOUTHERN LAND COMPANY, LIMITED PARTNERSHIP ET AL LEASE ACREAGE 5500.09
 PROPOSED WORK: LEASE NO. 80560
 DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ OTHER ☐
 PHYSICAL CHANGE IN WELL (SPECIFY) _____ TARGET FORMATION WEIR
 ESTIMATED DEPTH 2790'

WELL OPERATOR EQUITABLE PRODUCTION COMPANY DESIGNATED AGENT STEPHEN G. PERDUE
 ADDRESS P.O. BOX 2347, CHARLESTON, WV 25328 ADDRESS P.O. BOX 2347, CHARLESTON, WV 25328

47-067-00851 OFF-SET FOR 47-067-00768

API # 47- 067-00851

Reviewed Am 13

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: Southern Land Company

Operator Well No.:

508111

LOCATION: Elevation: 1676'

Quadrangle: Ansted

District: Jefferson

County: Nicholas

Latitude: 10,710 Feet South of
Longitude: 940 Feet West of

38
81

Deg.
Deg.

Minutes Seconds
15 0
5 0

Company: Equitable Production Company
P.O. Box 2347, 1710 Pennsylvania Avenue
Charleston, WV 25328

Agent: Stephen G. Perdue

Inspector: Richard Campbell

Permit Issued: 1/30/2002

Well work commenced: 04/23/02

Well work completed: 05/15/02

Verbal Plugging

Permission granted on:

Rotary Rig X Cable Rig

Total Depth 2350' feet

Fresh water depths (ft) 47'

Salt water depths (ft) 1455'

Is coal being mined in area?

Coal Depths (ft): 215'-217'

OPEN FLOW DATA

Producing formation Weir; Keener / Big Injun; Big Lime

Gas: Initial open flow 0 MCF/d

Final open flow: 639 MCF/d

Time of open flow between initial and final tests

Static rock pressure 167 psig (surface pressure) after

Second producing formation

Gas: Initial open flow MCF/d

Final open flow: MCF/d

Time of open flow between initial and final tests

Static rock pressure psig (surface pressure) after

Pay Zone Depth (ft):

Oil: Initial open flow Bbl/d

Final open flow:

Hours

Hours

Pay Zone Depth (ft):

Oil: Initial open flow Bbl/d

Final open flow:

Hours

Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Equitable Production Company

By:

Date: 7/3/02

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Permitting

JUL 08 2002

WV Department of
Environmental Protection

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Office of Oil and Gas

MAY 22 2006

WV Department of
Environmental Protection
See Attach
for details

07/03/2026

47-067-00851 OFF-SET FOR 47-067-00768

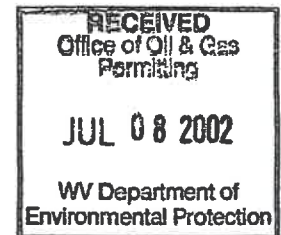
EQUITABLE PRODUCTION COMPANY WR-35 COMPLETION REPORT - Attachment Well Treatment Summary

Well: Dickinson 508111

API# 47-067-00851

Date	05/08/02	05/10/02	05/10/02			
Type Frac	Foam	Foam	Acid w/ N ²			
Acid, N ₂ , Foam, Water			Displacement			
Zone Treated	Weir	Keener Injun	Big Lime			
# Perfs	21	13	20			
From - To:	3325' - 2234'	2178' - 2190'	1983' - 2126'			
BD Pressure @ psi	0	120	2290			
ATP psi	814	823	1663			
Avg. Rate, B=B/M, S= SCF/M	12 B (foam)	12 B (foam)	10 B (foam)			
Max. Treat Press psi	880	900	1850			
ISIP psi			930			
Frac Gradient	.43	.43	.89			
10 min S-I Pressure			1510			
Material Volume						
Sand-sks	353	460				
Water-bbl	173.7	215	20.7			
SCF N ₂	155,904	203,940	167,908			
Acid-gal	1134 gal 15%	588 gal 15%	3000 gal 15%			
NOTES:						

TOP	BOTTOM	FORMATION	REMARKS
215'	217'	Coal	
1436'	1502'	Middle Maxton	Water @ 1455' GT @ 1459' = NS
1777'	1816'	Lower Maxton	GT @ 1771' = NS
1841'	1913'	Little Lime	
1936'	2160'	Big Lime	GT @ 1959' = NS
2160'	2175'	Keener	GT @ 2118' = NS
2175'	2191'	Big Injun	
2213'	2238'	Upper Weir	GT @ 2313' = NS
	2350'	TD	



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MAY 22 2026

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Environmental Protection

07/03/2026

67-00851

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

067-00851

1) Well Operator EQUITABLE PRODUCTION COMPANY

	067	4	213
Operator ID	County	District	Quadrangle

2) Operator's Well Number: Dickinson 5081113) Elevation: 1676'4) Well Type: (a) Oil _____ or Gas X(b) If Gas: Production X / Underground Storage _____
Deep _____ / Shallow X5) Proposed Target Formation(s): Big Lime, Big Injun, Upper Weir6) Proposed Total Depth: 2350 Feet7) Approximate fresh water strata depths: 339'8) Approximate salt water depths: 533', 580', 655', 1110', 1443', 1539', 1593', 1920'9) Approximate coal seam depths: 316', 666'10) Does land contain coal seams tributary to active mine? NO11) Describe proposed well work Drill and complete new well

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Office of Oil & Gas
Permitting

JAN 17 2002

WV Department of
Environmental Protection

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu. Ft.)
Conductor	13 3/8"	L.S.	37	26'	26'	N/A
Fresh Water	9 5/8"	L.S.	26	475'	475' /	C.T.S
Coal						
Intermediate	7"	L.S.	17	1300'	1300' /	C.T.S.
Production	4 1/2"	M-65	9.5	2350'	2350'	77
Tubing	2 3/8"	J-55	4.6	May not be run, if run will be set 100' less than TD		
Liners						BC 1/15/02

Packers: Kind _____
Sizes _____
Depths Set _____

07/03/2026

OCT 25 1994

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

Permitting
Office of Oil & Gas

Well Operator: Ashland Exploration, Inc. 2750 ④ 213

C. C. Dickinson

Operator's Well Number: B-27, Serial #147371 3) Elevation: 2007.2

Well type: (a) Oil ___ / or Gas X /
(b) If Gas: Production X / Underground Storage ___ /
Deep ___ / Shallow X /

Proposed Target Formation(s): Big Lime & Weir

6) Proposed Total Depth: 2600 KB feet

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7) Approximate fresh water strata depths: 68'

MAY 22 2026

8) Approximate salt water depths: 1566'

WV Department of
Environmental Protection

9) Approximate coal seam depths: Sewell - 1271' Depth - Solid Coal

10) Does land contain coal seams tributary to active mine? Yes ___ / No X /

11) Proposed Well Work: Drill and Stimulate New Well

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu.ft.)
Conductor	16	H-40	38	30	30	CTS
Fresh Water					④ 30	30.5818-11.3 30.5818-11.2.2
Coal	8 5/8	J-55	24	1403	1403	CTS
Intermediate						30.5818-11.1
Production	4 1/2	J-55	10.5	2600	2600	AS REQUIRED
Tubing	2 3/8	J-55	4.7	—	2500	SIPHON
Liners						

PACKERS: Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

506058/11/15
☐ Fee(s) paid: ☒ Well Work Permit ☒ Reclamation Fund ☒ WPCP
☒ Plat ☒ WW-9 ☒ WW-2B ☒ Bond Blanket one ☒ Agent
(Type)

07/03/2026 10



DIVERSIFIED
energy

Date: 5/21/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4706700768 Well Name Dickinson B 27

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department

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Office of Oil and Gas
MAY 22 2026
WV Department of
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

RECEIVED
Office of Oil and Gas
MAY 2 2022
WV Dept. of Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

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Office of Oil and Gas

MAY 22 2026

Dated this, the 13th day of September, 2022.

WV Department of
Environmental Protection

IN THE NAME OF THE STATE OF WEST VIRGINIA

**OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA**


James Martin, Chief
Office of Oil and Gas

07/03/2026

WW-4A
Revised 6-07

1) Date: 5/21/2026
2) Operator's Well Number Dickinson B 27

3) API Well No.: 47 - 067 - 00768

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Swiss Holdings One, c/o C.W. Waddill</u>	Name <u>Not Currently Operated</u>
Address <u>170 Summers St. Ste. 300</u>	Address _____
<u>Charleston, WV 25301</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Swiss Holdings One, c/o C.W. Waddill</u>
_____	Address <u>170 Summers St. Ste. 300</u>
_____	<u>Charleston, WV 25301</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 36</u>	Name <u>None Reported</u>
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>(304) 951-2596</u>	_____

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Office of Oil and Gas

MAY 22 2026

WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Chris Veazey
Its: Director of Administration
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-590-7707

Subscribed and sworn before me this 21st day of May, 2026
Notary Public

My Commission Expires September 28, 2028

Oil and Gas Privacy Notice

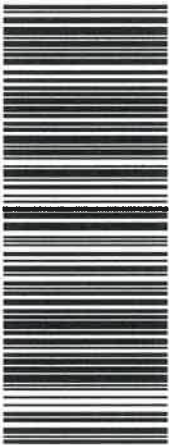
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/03/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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USPS CERTIFIED MAIL™



9407 1362 0855 1289 2253 97



SWISS HOLDINGS ONE
C/O CW WADDILL
170 SUMMERS ST STE 300
CHARLESTON WV 25301-2210

US POSTAGE PAID IMI
2026-05-21
25301
C4000004
Retail
5.0 OZ FLAT
easypost
0901000010788

07/03/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Dickinson B 27

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature

Date
07/03/2026

WW-4B

API No. 4706700768
Farm Name Southern Land Company
Well No. Dickinson B 27

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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Environmental Protection

WAIVER

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

07/03/2026

WW-9
(5/16)

API Number 47 - 067 - 00768
Operator's Well No. Dickinson B 27

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Beech Run of the Gauley River Quadrangle Ansted 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- * ☐ Underground Injection (UIC Permit Number 2D03902327 002)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- * ☐ Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Director of Administration



Subscribed and sworn before me this 21st day of May, 20 26

Jeffrey Bush Notary Public

My commission expires September 28, 2028

07/03/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	<u>40</u>	Red Fescue	<u>15</u>
Alsike	<u>5</u>	Alsike Clover	<u>5</u>
Annual Rye	<u>15</u>		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Allen Flowers

Comments: _____

Title: Inspector SupervisorDate: 6/29/26

Field Reviewed?

(☐) Yes(☒) No

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WV Department of
Environmental Protection

07/03/2026



DIVERSIFIED
energy

47-067-00768

Well Plugging Map

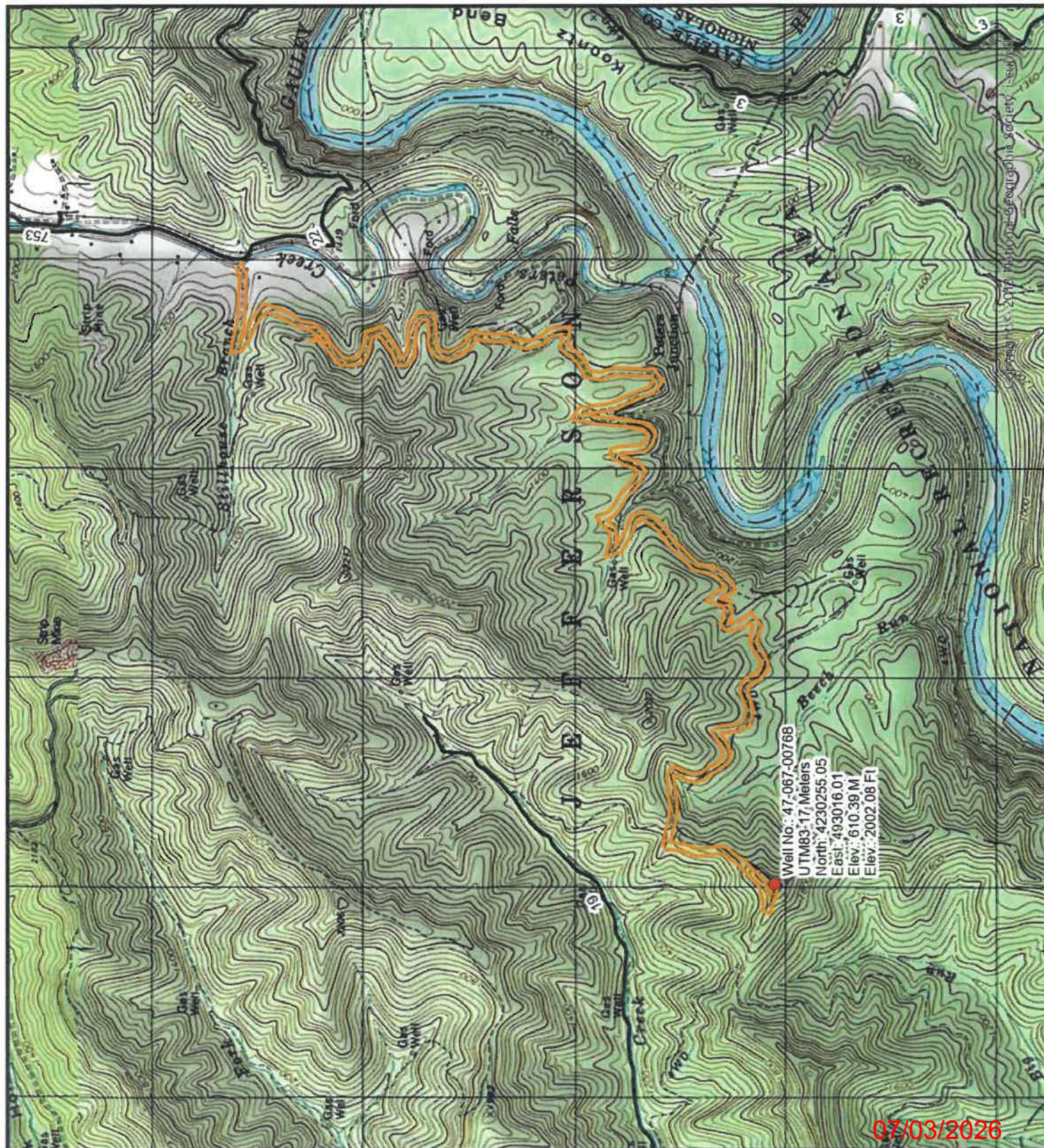
Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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WV Department of
Environmental Protection



0 1,000 2,000
Ft





DIVERSIFIED
energy

47-067-00768

Well Plugging Map

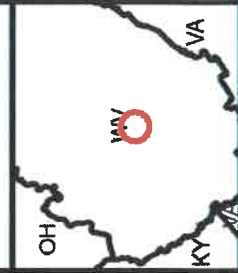
Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706700768 WELL NO.: Dickinson B 27

FARM NAME: Southern Land Company

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Nicholas DISTRICT: Jefferson

QUADRANGLE: Ansted 7.5'

SURFACE OWNER: Swiss Holdings One, c/o C.W. Waddill

ROYALTY OWNER: The Southern Land Company

UTM GPS NORTHING: 4230255.05

UTM GPS EASTING: 493016.01 GPS ELEVATION: 2002.08

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IMA 22 2026
Department of Environmental Protection

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

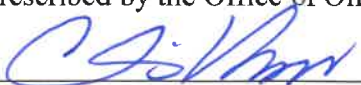
Real-Time Differential ____

Mapping Grade GPS X: Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

Chris Veazey - Director of Administration
Title

5/21/2026
Date

07/03/2026

11/10/2016

PLUGGING PERMIT CHECKLIST
4706700768

Plugging Permit

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MAY 22 2026

WV Department of
Environmental Protection

☐
☐
☐
☐

WW-4B

WW-4B signed by inspector

WW-4A

☐

SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

☐

COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL

☐

WW-9 PAGE 1 (NOTARIZED)

☐

WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application

☐

WW-9 GPP PAGE 1 and 2 if well effluent will be land applied

☐

RECENT MYLAR PLAT OR WW-7

☐

WELL RECORDS/COMPLETION REPORT

☐

TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED

☐

MUST HAVE VALID BOND IN OPERATOR'S NAME

☐

CHECK FOR \$100 IF PIT IS USED

07/03/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4706700768 00655

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, Jun 29, 2026 at 9:51 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeremy E James <jeremy.e.james@wv.gov>, Jeffrey Bush <jbush@dgoc.com>, bgriffin@wvassessor.com, Allen D Flowers <allen.d.flowers@wv.gov>

To whom it may concern, plugging permits have been issued for 4706700768 00655.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments **4706700768.pdf**
2157K **4706700655.pdf**
1732K

07/03/2026