



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, June 24, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for 37-R S 148321
47-067-00791-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:
Farm Name: FLYNN COAL & LUMBER CO.
U.S. WELL NUMBER: 47-067-00791-00-00
Vertical Plugging
Date Issued: 6/24/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date May 13, 2026
2) Operator's
Well No. Flynn Coal & Lumber B 37R
3) API Well No. 47-067-00791

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☐ / Gas ☒ / Liquid injection ☐ / Waste disposal ☐ /
(If "Gas, Production" ☒ or Underground storage ☐) Deep ☐ / Shallow ☒
- 5) Location: Elevation 1249.59' Watershed Gauley River
District Jefferson County Nicholas Quadrangle Ansted 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veaze
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy James Name Next LVL Energy (Diversified Owned)
Address PO Box 36 Address 104 Helliport Loop Rd
Clendenin, WV 25045 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas

MAY 21 2026

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

JEREMY JAMES

Date

6-22-26

06/26/2026

Plugging Prognosis

API #: 4706700791

West Virginia, Nicholas County

Lat/Long: 38.22545, -81.050317

Nearest Hospital: Montgomery General Hospital: Emergency Room – 401 6th Ave, Montgomery, WV 25136

Casing Schedule

13-3/8" @ 33' – Cemented w/ 5.9 cu ft – ETOC @ 24.5' using 17-1/2" O.H. estimated – I assume they used a smaller bit size but do not know what size or if they grouted from surface
7" @ 220' – Cemented w/ 59 cu ft – ETOC @ Surface using 9" O.H. estimated
4-1/2" @ 1889' – Cemented w/ 189 cu ft – ETOC @ 47' using 6-1/4" O.H. – Possibly CTS
2-3/8" @ 1757'
TD: 1921'

Completion: Weir – 15 perfs – 1777'-1784', 13 perfs – 1788'-1794' – Frac'd w/ 75Q foam, 500 gal 15% HCL-Fe acid, 761 sks 20/40 sand, 170,000 scf N2
Blue Monday – 12 perfs – 1451'-1454' – Frac'd w/ 75Q foam, 250 gal 15% HCL-Fe acid, 480 sks 20/40 sand, 175,000 scf N2

Fresh Water: 18' based on Offset Well 47-067-00657 @ Elevation 1362' @ 0.37 miles offset

Salt Water: 796' based on Offset Well 47-067-00743 @ Elevation 1301' @ 0.48 miles offset

Gas Shows: None Listed

Oil Shows: None Listed

Coal: Using WVGES isopach & contour maps – 347'-349' (Sewell)

Elevation: 1237'

1. Notify Inspector Jeremy James @ 304- 951-2596, 48 hrs prior to commencing operations.
2. MIRU service rig and ancillary equipment.
3. Check and record pressures on csg/tbg. Kill well as necessary with fresh water or brine water.
4. TOOH w/ 2-3/8" tbg and any rods in well.
5. Check TD w/ sand line/wireline/tbg.
6. Verify TOC on backside of 4-1/2" csg.
7. Pump 6% bentonite gel between each plug.
8. TIH w/ tbg to 1911'. Kill well as needed with 6% bentonite gel and fill rat hole with gel. Pump at least 15 bbls gel.
9. TOOH w/ tbg to 1430'. Pump 409' Class L/Class A cement plug from **1739' to 1330'** (**Completion – Weir & Blue Monday plug**). Approximately 31 sks @ 1.14 yield in 4-1/2"

06/26/2026

csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed.

10. TOOH w/ tbg to 776'. Pump 100' Class L/Class A cement plug from **776' to 676' (Saltwater Plug)**. Approximately 8 sks @ 1.14 yield in 4-1/2" csg. Tag TOC. Top off as needed. Do not omit any plugs listed below. Perforate as needed. **If 4-1/2" csg is CTS, just pump cement solid to surface from 776'.**
11. If not CTS, cut 4-1/2" csg at free point and TOOH.
12. TOOH w/ tbg to 400'. Pump 400' Class L/Class A cement plug from **400' to Surface (Largest Csg Shoe & Surface plug)**. Approximately 33 sks @ 1.14 yield in 4-1/2" csg & 7" csg. Top off as needed. Do not omit any plugs listed below. Perforate as needed.
13. Reclaim location and well road to WV DEP specifications and erect P&A well monument.



Lee Formation	0	-	711
Pennington	711	-	1388
Princeton	827	-	842
Ravenclyff	965	-	1010
L. Maxton	1340	-	1348
Little Lime	1388	-	1450
Blue Monday	1450	-	1457
Big Lime	1494	-	1735
Squaw	1735	-	1748
In.	1748	-	1759
U. Weir	1759	-	1796
TD	1912		
DTD	1922		
LTD	1912		

Perf Weir w/3 1/8" HCG 0.37 jets 15H/1777-1784 and 13H/1788-1794 (28H total). 75Q foam frac Weir w/500 gal 15% HCl-Fe acid and 76,100# 20/40 sand, 170,000 scf N₂ @ 6178 scf/m. BD @ 1799, ATP 1361 @ 20 BPM, MTP 1799, ISIP 1200, 10 min 1078, TF 159 bbl.

Perf Blue Monday w/3 1/8" HCG 0.37 jets 12H/1451-1454. 75Q foam frac Blue Monday w/250 gal 15% HCl-Fe acid and 48,000# 20/40 sand, 175,000 scf N₂ @ 8639 scf/m. BD @ 2752, ATP 2120 @ 20 BPM, MTP 2752, ISIP 1657, 10 min 1505, TF 107 bbl.

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New York Department of
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06/26/2026

WR-35

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 Environmental Protection

OCT 16 1995

 State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

 23-Jun-95
 API # 47-067-00791

Well Operator's Report of Well Work

 Farm Name: FLYNN COAL & LBR CO.

Operator Well No.: 37R-S-148321

Location: Elevation: 1,236.7

Quadrangle: ANSTED

District: JEFFERSON

County: NICHOLAS

Latitude: 9150 Feet South of 38 Deg. 15 Min. 0 Sec.

Longitude: 2540 Feet West of 81 Deg. 02 Min. 30 Sec.

 Company: ASHLAND EXPLORATION, INC.
 P.O. BOX 391, AT-9
 ASHLAND, KY 41114-0391

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MAY 21 2026

 WV Department of
 Environmental Protection

Agent: B. E. Widener

Inspector: CRAIG DUCKWORTH

Permit Issued: 06-23-95

Well Work Commenced: 06-30-95

Well Work Completed: 08-02-95

Verbal Plugging

Permission granted on:

Rotary X Cable _____ Rig

Total Depth (feet) 1921

Fresh water depths (ft) None

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N

Coal Depths (ft): None

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size 13 $\frac{3}{8}$ "	33'	33'	5.9
7"	220'	220'	59
4 $\frac{1}{2}$ "	1889'	1889'	189
2 $\frac{3}{8}$ "		1757'	

OPEN FLOW DATA

Producing formation	Upper Weir	1777-1794
Gas: Initial open flow	Blue Monday	Pay zone depth (ft) 1451-1454
Final open flow	677	MCF/d Oil: Initial open flow -- Bbl/d
Time of open flow between initial and final tests	325	MCF/d Final open flow -- Bbl/d
Static Rock Pressure	335	3 Hours
		psig (surface pressure) after 72 Hours
Second producing formation	--	Pay zone depth (ft) --
Gas: Initial open flow	--	MCF/d Oil: Initial open flow -- Bbl/d
Final open flow	--	MCF/d Final open flow -- Bbl/d
Time of open flow between initial and final tests	--	-- Hours
Static Rock Pressure	--	-- psig (surface pressure) after -- Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ashland Exploration, Inc.

By:

Date:

 Scott A. Arnold
 9/11/95

Scott A. Arnold, Asst. Eng.

09-11-95

06/26/2026

N/C 0791

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
 WELL WORK PERMIT APPLICATION

JUN 19 1995

2750 (4) 213

- 1) Well Owner: Ashland Exploration, Inc
 Office of Oil & Gas Flynn Coal & Lumber Company
 2) Operator's Well Number: 37-R, Serial #148321 3) Elevation: 1236.7

- 1) Well type: (a) Oil / or Gas X /
 (b) If Gas: Production X / Underground Storage /
 Deep / Shallow X /

2) Proposed Target Formation(s): Weir

6) Proposed Total Depth: 1870 KB feet

7) Approximate fresh water strata depths: 150'

8) Approximate salt water depths: None Reported

9) Approximate coal seam depths: No Coal

10) Does land contain coal seams tributary to active mine? Yes / No X /

11) Proposed Well Work: Drill and Stimulate New Well

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12) **CASING AND TUBING PROGRAM**

WV Department of
 Environmental Protection

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu.ft.)
Conductor	13 3/8	LS	48	30	30	CTS
Fresh Water	7	M-50	17	210	210	CTS
Coal						38CS1811.3
Intermediate						38CS1811.2
Production	4 1/2	J-55	10.5	1870	1870	AS REQUIRED
Tubing	2 3/8	J-55	4.7	-	1800	SIPHON
Liners						38CS1811.1

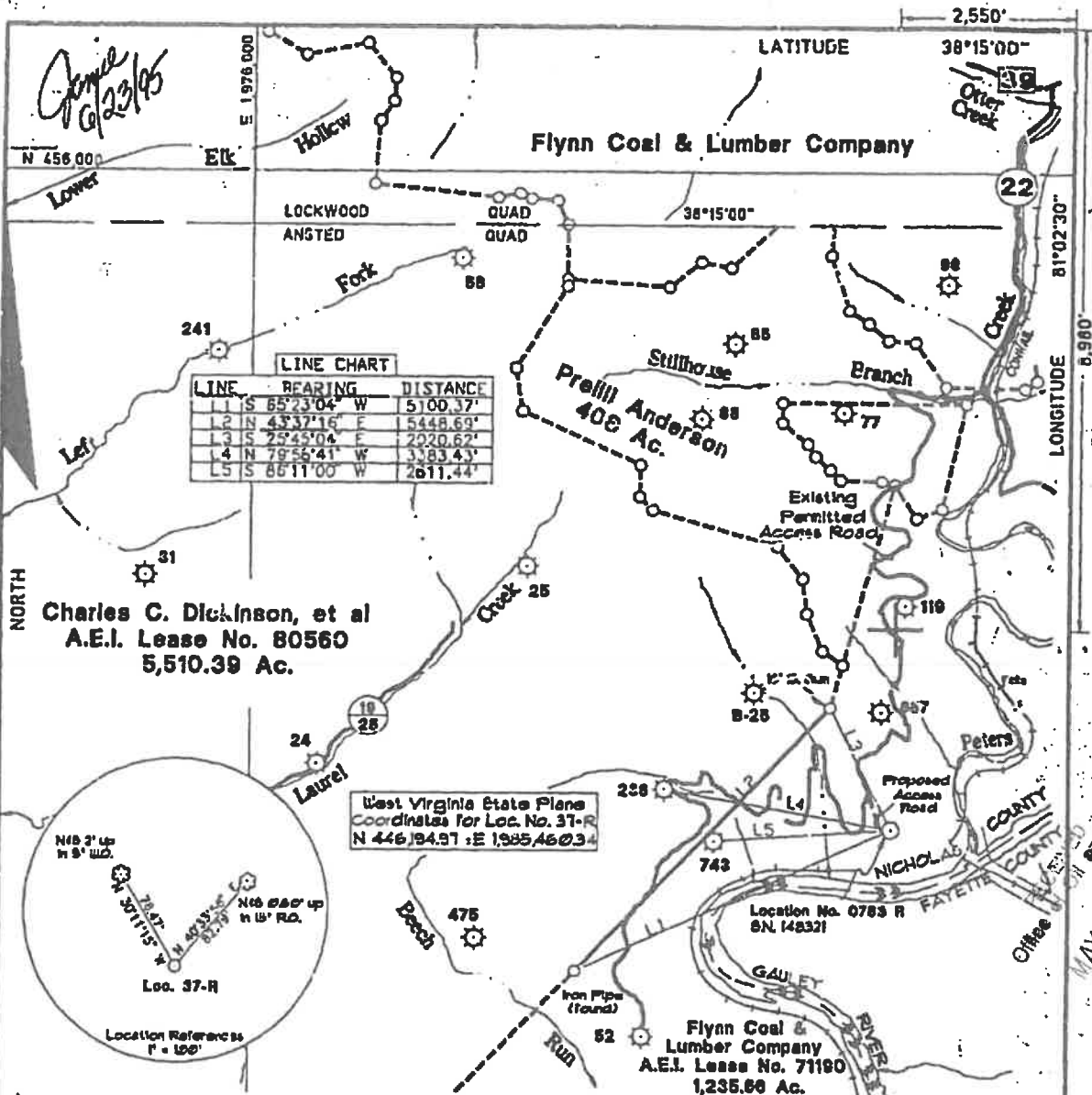
PACKERS: Kind
 Sizes
 Depths set

For Division of Oil and Gas Use Only

☐ Fee(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ PCP
☐ Plat ☐ WW-9 ☐ WW-2B ☐ Bond Blanket ☐ Agent

(Type)

06/26/2026



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WV Department of
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Department of
Environmental Protection

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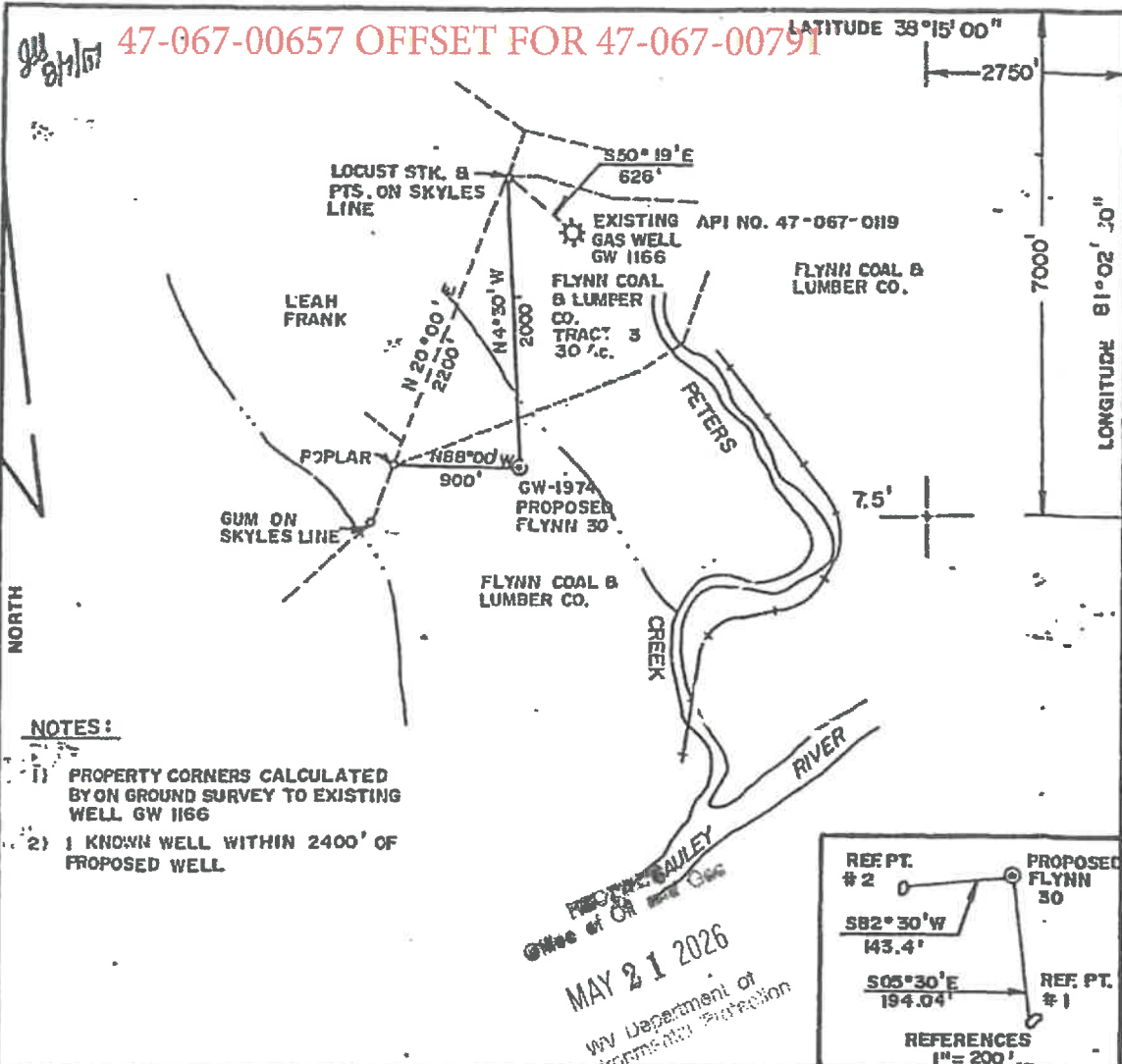
8/1/15

47-067-00657 OFFSET FOR 47-067-00791

LATITUDE 39°15'00"

2750'

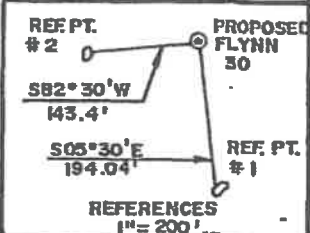
LONGITUDE 81°02'30"



NOTES:

- 1) PROPERTY CORNERS CALCULATED BY ON GROUND SURVEY TO EXISTING WELL GW 1166
- 2) 1 KNOWN WELL WITHIN 2400' OF PROPOSED WELL

MAY 21 2026
WV Department of Energy



FILE NO. _____ DRAWING NO. _____ SCALE 1" = 1000' MINIMUM DEGREE OF ACCURACY 1 IN 2500 PROVEN SOURCE OF ELEVATION TAKEN FROM KNOWN ELEVATION OF WELL 8-9	I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY (SIGNED) <u>Fredrick A. Roll</u> R.P.E. 6999 L.L.S. WOOLPERT CONSULTANTS	REF. PT. #2 S 82°30'W 143.4' S 05°30'E 194.04' REF. PT. #1 REFERENCES 1" = 200'
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS FORM IV-6 (8-78)	STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION	DATE JULY 17, 19 87 OPERATOR'S WELL NO. CITIES SERVICE API WELL NO. OIL CO. FLYNN #30 GW-1974 47 067 - 0657 STATE COUNTY PERMIT
WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ (IF "GAS,") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☐ LOCATION: ELEVATION 1361.97 WATER SHED PETERS CREEK DISTRICT JEFFERSON COUNTY NICHOLAS QUADRANGLE ARSTED SURFACE OWNER FLYNN COAL & LUMBER CO. ACREAGE 148.06 OIL & GAS ROYALTY OWNER FLYNN COAL & LUMBER CO. LEASE ACREAGE 9228.82 LEASE NO. WY-411	PROPOSED WORK: DRILL ☒ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION ☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐ TARGET FORMATION DEVONIAN SH. BIG LINE ESTIMATED DEPTH 6110' WELL OPERATOR CITIES SERVICE DESIGNATED AGENT PAUL D. PHILLIPS ADDRESS OIL & GAS CORP. ADDRESS P.O. BOX 873 CHAS. W.V. 25323 P.O. BOX 873 CHAS. W.V. 25323	PLACE SEAL HERE

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Devonian Shale 5615-6139' Established injection rate 7 BPM @ 3200# w/FW. Did not frac this interval.

Devonian Shale 5055-5556' Frac'd w/ 76,200# 20/40 sand, 620 MSCF N₂, TL&T 462, 102 BPM foam

Devonian Shale 4334-5068' Frac'd w/ 86,000# 20/40 sand, 698 MSCF N₂, TL&T 465, 80 BPM foam

Devonian Shale 3129-4258' Frac'd w/ 90,000# 20/40 sand, 1000 MSCF N₂, TL&T 464, 80 BPM foam

Keener 1882-92' Frac'd w/ 45,000# 20/40 sand, 357 MSCF N₂, TL&T 300, 60 BPM foam

Big Lime 1687-91 & 1711-16' Acidized w/ 8000 gal 15% Acid @ 7 BPM, TL&T 152 Bbls.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Surface Sands			0	400	FW @ 143'; Coal @ 173' (36") RECEIVED FEB 09 1988 DIVISION OF OIL & GAS DEPARTMENT OF ENERGY RECEIVED Office of Oil and Gas MAY 21 2026 RECEIVED Office of Oil and Gas MAY 21 2026 WV Department of Environmental Protection
Sandy Shale			400	580	
Sand			580	630	
Shaley Sand			630	770	
Sandy Shale			770	850	
Shale			850	970	
Sand			970	1010	
Shale			1010	1100	
Ravencliff			1100	1150	
Sandy Shale			1150	1480	
Maxon			1480	1500	
Shale			1500	1530	
Little Lime			1530	1570	
Shaley Sand			1570	1630	
Big Lime			1630	1880	
Shale			1880	1910	
Keener			1910	1940	
Sunbury Shale			1940	2290	
Devonian Shale			2290	6212	

(Attach separate sheets as necessary)

Cities Service Oil and Gas Corporation
Well Operator

By: Paul D. Phillips, Operations Manager

Date: February 1, 1988

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

06/26/2026

(067099)
7/85

JUL 31 1987



1) Date: July 31, 1987
 2) Operator's GW-1974
 Well No. Flynn Coal & Lumber Co. A-30
 3) API Well No. 47 067 -0657
 State County Permit

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil X / Gas X /
B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1340
District: Jefferson / Watershed: Peters Creek
County: Nicholas / Quadrangle: Ansted 7.5
- 6) WELL OPERATOR Cities Service CODE: 9800 7) DESIGNATED AGENT Paul D. Phillips
Address P. O. Box 873 Address P. O. Box 873
Charleston, WV 25323 Charleston, WV 25323
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Rodney Dillon Name N/A
Address P. O. Box 1526 Address
Sophia, WV 25921
- 10) PROPOSED WELL WORK: Drill X / Drill deeper / Redrill / Stimulate X
Plug off old formation / Perforate new formation
Other physical change in well (specify)
- 11) GEOLOGICAL TARGET FORMATION, Devonian Shale, Big Lime
- 12) Estimated depth of completed well, 6110 feet
13) Approximate strata depths: Fresh, 494, 650 feet; salt, 1094, 1521 feet.
14) Approximate coal seam depths: 640, 549, 706 Is coal being mined in the area? Yes
- 15) CASING AND TUBING PROGRAM
- RECEIVED
Office of Oil and Gas
MAY 21 2006
WV Department of
Environmental Protection

[illegible]**OFFICE USE ONLY**
DRILLING PERMITPermit number 47-067-0657

August 17

19 87

Date _____

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to P.O. 8. Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 17, 1989 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	State:	Rating:	Fee:	UPCD:	SEP:	Other:
✓	✓	NY	AA	223			

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

574

See the reverse side of the **APPLICANT'S COPY** for instructions to the well operator.

06/26/2026



MR-35 **RECEIVED**
FEB 09 1988

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia

DEPARTMENT OF ENERGY
Oil and Gas Division

Date February 1, 1988
Operator's
Well No. A-30, GV-1974
Farm Flynn Coal & Lumber Co.
API No. 47 - 067 - 0657

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1361.97 Watershed Peters Creek
District: Jefferson County Nicholas Quadrangle Ansted

COMPANY Cities Service Oil & Gas Corporation
ADDRESS P. O. Box 873, Charleston, WV 25323
DESIGNATED AGENT Paul D. Phillips
ADDRESS P. O. Box 873, Charleston, WV 25323
SURFACE OWNER Flynn Coal & Lumber Company
ADDRESS 322 Brady Ave. Summersville, WV 26651
MINERAL RIGHTS OWNER Flynn Coal & Lumber Co.
ADDRESS 322 Brady Ave. Summersville, WV 26651
OIL AND GAS INSPECTOR FOR THIS WORK Boiney
Dillon ADDRESS P. O. Box 1526, Sophia,
WV 25921
PERMIT ISSUED 8-17-87
DRILLING COMMENCED August 30, 1987
DRILLING COMPLETED September 11, 1987
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.			
13x10 1/2	30	30	15 sx
9 5/8	759	759	St. face
8 5/8			
7			
5 1/2			
4 1/2	6179	6179	ROC 1390
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 2290-6212 feet of Oil and Gas
Depth of completed well 6212 feet Rotary X / Cable Tools
Water strata depth: Fresh 143 feet; Salt N/A feet
Coal seam depths: 172' (36") Is coal being mined in the area? No

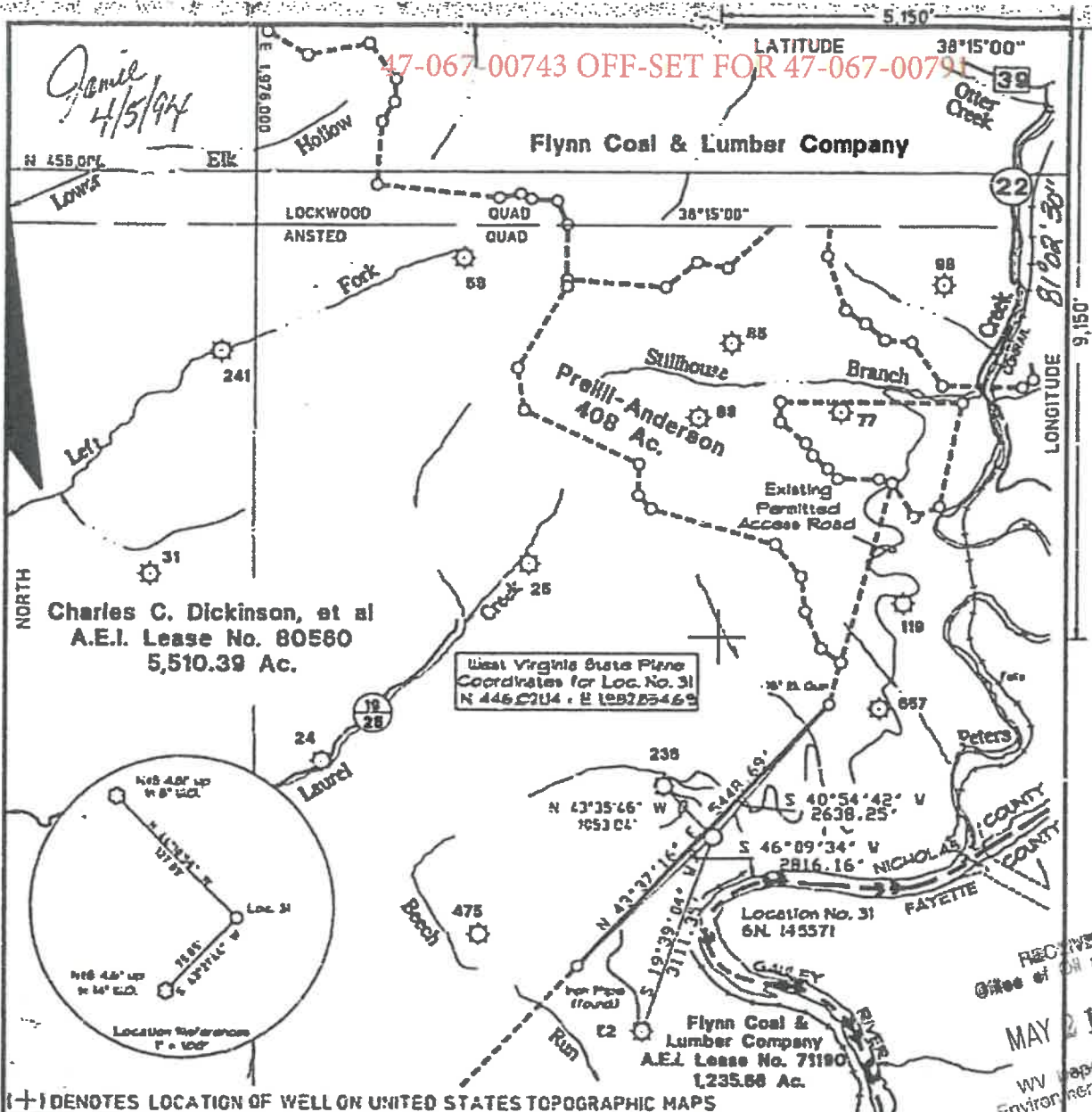
OPEN FLOW DATA

Producing formation Dev Shale/Big Lame/Keener Pay zone depth 1687-6139 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 169 Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 260 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

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MAY 21 2026
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Environmental Protection

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1/32000'
PROVEN SOURCE OF
ELEVATION Terry Eagle Coal Co.
Sta. 3221 Elev. = 1585.21

I, THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY THE LAW AND THE REGU-
LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
MENT OF ENERGY.
(SIGNED) *Ronald L. Eastman*
RPE _____ LLS 30



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION				DATE <u>November 16</u> 19 <u>93</u>	
				OPERATOR'S WELL NO. <u>No. 31</u>	
				API WELL NO. <u>6N 145571</u>	
				47-067-0743-REV.	
				STATE COUNTY PERMIT	
WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐					
OF "GAS" PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒					
LOCATION ELEVATION <u>1000</u> WATER SHED <u>Geary River</u>					
DISTRICT <u>Jefferson</u> COUNTY <u>Nicholas</u>					
QUADRANGLE <u>Easted</u>					
SURFACE OWNER <u>Flynn Coal & Lumber Limited Partnership</u> ACREAGE <u>1235.66</u>					
OIL & GAS ROYALTY OWNER <u>Flynn Coal & Lumber Limited Partnership</u> LEASE ACREAGE <u>1235.66</u>					
LEASE NO. <u>7190</u>					
PROPOSED WORK: DRILL ☐ CONVERT ☒ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR					
STIMULATE ☒ PLUG OFF OLD FORMATION ☐ PERFORATE NEW					
FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____					
PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐					
TARGET FORMATION <u>Upper Wgt</u> ESTIMATED DEPTH <u>1920'</u>					
WELL OPERATOR <u>Ashland Exploration, Inc.</u>		DESIGNATED AGENT <u>A. Ray Chandler</u>			
ADDRESS <u>P.O. Box 391</u>		ADDRESS <u>Rt. 6 Box 118</u>			
<u>Ashland, Ky. 4014</u>		<u>Charleston, WV 25311</u>			

06/26/2026

47-067-00743 OFF-SET FOR 47-067-00791

NIC-743

<u>Formation or Rock Type</u>	<u>Top</u>	<u>Base</u>
Sand and Shale (base Lee Sand)	0	933
Pennington	933	1381
Ravenscliff	933	1038
L. Maxton	1318	1357
Little Lime	1381	1438
Blue Monday	1438	1453
Pencil cave	1453	1483
Big Lime	1483	1739
Borden	1739	T.D.
Squaw	1739	1755
U. Weir	1769	1807

DTD 1980

LTD 1867

8 5/8" casing cemented to surface on primary job.

Perf U. Weir/Squaw using 3 1/2" HCL .39 jets 21H/1790-1800', 17H/1746-1754' (38 shots total). Dump 500 gal 15% HCL-Fe acid. 75Q FF U. Weir/Squaw using 66,500# 20/40 sand and 210,000 scf N₂ @ 6612 scf/min. BD 1224, ATP 1516, ATR 30 BPM foam, MTP 2331, ISIP 2127, TF 170 Bbls.

Perf Big Lime using .39 jets in 3 1/2" gun 15H/1543-1550'. Set RBP @ 1590'. 65Q Foam acidized Big Lime using 2000 gal 29% HCL. 500 gal 16% HCL & 48,000 scf N₂ @ 4549 scf/min. BD @ 2890#, ATP 1200# @ 20 B/M Foam, MTP 2890, ISIP 1008, TF 70 Bbl.

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FORM WW-2B

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Office of Oil and Gas

STATE OF WEST VIRGINIA

Department of Energy, Division of Oil and Gas

DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

0993

WELL WORK PERMIT APPLICATION

- 1) Well Operator: Ashland Exploration, Inc. 275° (4) 213
Office of Oil & Gas Flynn Coal & Lumber Company
Operator's Well Number: 31. Serial No. 145571 3) Elevation: 1301

Well type: (a) Oil ☐ or Gas ☒
(b) If Gas: Production ☒ Underground Storage ☐
Deep ☐ Shallow ☒

Proposed Target Formation(s): Upper Weir

6) Proposed Total Depth: 1900' KB feet

7) Approximate fresh water strata depths: 480'

8) Approximate salt water depths: None Reported

9) Approximate coal seam depths: Solid - No Mineable Seams

10) Does land contain coal seams tributary to active mine? Yes ☐ No ☒

11) Proposed Well Work: Drill and Stimulate New Well

12) CASING AND TUBING PROGRAM

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TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu.ft.)
Conductor	16	LS	37	30	30	CTS
Fresh Water						38.5/8.1.3
Coal						38.5/8.1.2.2
Intermediate	8 5/8	J-55	24	665	665	CTS
Production	4 1/2	J-55	10.5	1900	1900	AS NEEDED
Tubing	2 3/8	J-55	4.7	-	1800	SIPHON
Liners						38.5/8.1.1

PACKERS: Kind _____
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

☐ Feet(s) paid: ☐ Well Work Permit ☐ Reclamation Fund ☐ WPCP
☐ Plat ☐ WW-9 ☐ WW-2B ☐ Bond Security ☐ Agent
(Type)

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47-067-00743 OFF-SET FOR 47-067-00791

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WA:35
Columbia Gas Pipeline
MAR 21 94
Permitting
Office of Oil & Gas

14-Dec-93
API # 47-067-00743

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: FLYNN COAL & LUMBER CO. Operator Well No.: 31-S-145571

Location: Elevation: 1,301.25 Quadrangle: ANSTED

District: JEFFERSON County: NICHOLAS
Latitude: 9150 Feet South of 38 Deg. 15 Min. 00 Sec.
Longitude: 5150 Feet West of 82 Deg. 30 Min. 00 Sec.

Company: ASHLAND EXPLORATION, INC.
P.O. BOX 391, AT-6
ASHLAND, KY 41114-0391

Agent: B. E. Widener

Inspector: CRAIG DUCKWORTH

Permit Issued: 12-15-93

Well Work Commenced: 01-12-94

Well Work Completed: 03-01-94

Verbal Plugging

Permission granted on:

Rotary ☒ Cable ☐ Rig

Total Depth (feet) 1880'

Fresh water depths (ft) 65' 1/2" Stream

Salt water depths (ft) 860' 1/2" Stream

Is coal being mined in area (Y/N)? N

Coal Depths (ft): None Noted

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
13 3/4"	42'	42'	11.8
8 1/2"	716	716	236
4 1/2"	1840'	1840'	275
2 1/2" @ 1723' KB			

OPEN FLOW DATA

Weir Squaw Big Lingo Pay zone depth (ft) 1790-1800
1748-1754
1643-1550
Producing formation Gas: Initial open flow 377 MCF/d Oil: Initial open flow -- Bbl/d
Final open flow 1608 MCF/d Final open flow -- Bbl/d
Time of open flow between initial and final tests 3 Hours
Static Rock Pressure 250 psig (surface pressure) after 72 Hours
Second producing formation None Pay zone depth (ft) --
Gas: Initial open flow -- MCF/d Oil: Initial open flow -- Bbl/d
Final open flow -- MCF/d Final open flow -- Bbl/d
Time of open flow between initial and final tests -- Hours
Static Rock Pressure -- psig (surface pressure) after -- Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: Ashland Exploration, Inc.

By: James L. Stephens, Eng. Tech.

Date: 03-14-94

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West Virginia Department of Environmental Protection

N/C 0743



DIVERSIFIED
energy

Date: 5/13/2026

Jason Harmon
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

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WV Department of
Environmental Protection

Mr. Harmon,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4706700791 Well Name Flynn Coal & Lumber B 37R

Attached is the approved variance order for use of Class L cement.

Sincerely,

Diversified Energy Permitting Department



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

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WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

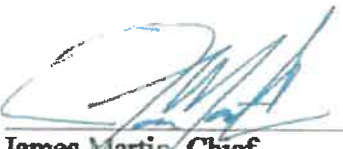
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

**OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA**


James Martin, Chief
Office of Oil and Gas

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06/26/2026

WW-4A
Revised 6-07

1) Date: 5/13/2026
2) Operator's Well Number Flynn Coal & Lumber B 37R

3) API Well No.: 47 - 067 - 00791

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

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MAY 21 2026
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4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>United States of America c/o National Parks Service</u>	Name <u>Not Currently Operated</u>
Address <u>1849 C Street NW Room 2444</u>	Address <u></u>
<u>Washington, DC 20240</u>	
(b) Name <u>National Parks Service c/o Gauley River National Recreation Area</u>	(b) Coal Owner(s) with Declaration
Address <u>PO Box 246</u>	Name <u>United States of America</u>
<u>Glen Jean, WV 25846</u>	Address <u>1849 C Street NW Rm 2444</u>
	<u>Washington, DC 20240</u>
(c) Name <u></u>	Name <u>National Parks Service c/o Gauley River National Recreation Area</u>
Address <u></u>	Address <u>PO Box 246</u>
	<u>Glen Jean, WV 25846</u>
6) Inspector <u>Jeremy James</u>	(c) Coal Lessee with Declaration
Address <u>PO Box 36</u>	Name <u>None Reported</u>
<u>Glendenin, WV 25045</u>	Address <u></u>
Telephone <u>(304) 951-2596</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Diversified Production, LLC
By: Nick Bumgardner
Its: Supervisor Plugging Operations
Address 414 Summers Street
Charleston, WV 25301
Telephone 304-545-4848

Subscribed and sworn before me this 13 day of May 2026
Rebecca Wanstreet Notary Public
My Commission Expires 7/26/29

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov

06/26/2026

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND. FLOOR
CHARLESTON WV 25301

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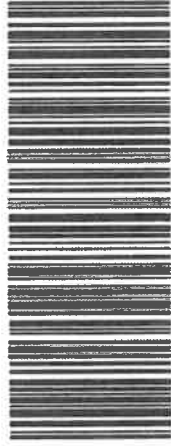
06/26/2026

5/13/26, 2:11 PM

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USPS CERTIFIED MAIL™



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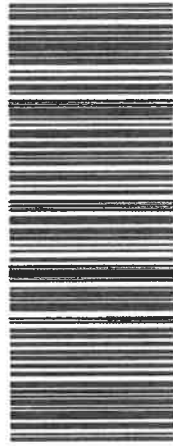
NATIONAL PARKS SERVICE
C/O GAULEY RIVER NATIONAL RECREATIONAL AREA
PO BOX 246
GLEN JEAN WV 25846-0246

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

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UNITED STATES OF AMERICA
C/O NATIONAL PARKS SERVICE
1849 C ST NW RM 2444
WASHINGTON DC 20240-0001

SURFACE OWNER WAIVER

Operator's Well
Number

Flynn Coal & Lumber B 37R

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature Date

Name
By
Its

Date

Signature

Date

06/26/2026

WW-4B

API No. 4706700791

Farm Name Flynn Coal & Lumber Co.

Well No. Flynn Coal & Lumber B 37R

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

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MAY 21 2026

WAIVER

WV Department of
Environmental Protection

The undersigned coal operator ☐ / owner ☐ / lessee ☐ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

06/26/2026

WW-9
(5/16)

API Number 47 - 067 - 00791
Operator's Well No. Flynn Coal & Lumber B 37R

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121
Watershed (HUC 10) Gauley River Quadrangle Ansted 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒
Will a pit be used? Yes ☒ No ☐

If so, please describe anticipated pit waste: Production fluids and cement returns

Will a synthetic liner be used in the pit? Yes ☒ No ☐ If so, what ml.? 20 Proposed

Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number)
- Off Site Disposal (Supply form WW-9 for disposal location)
- * Other (Explain Any fluids not used on site will be recycled at an approved facility and noted in the WR-34 Submission)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A
-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A
-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

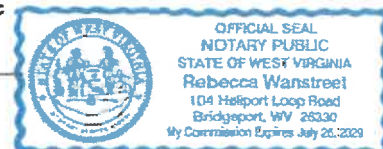
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature: [Signature]
Company Official (Typed Name) Nick Burmgardner
Company Official Title Supervisor Plugging Operations

Subscribed and sworn before me this 13 day of May, 2020

Rebecca Wanstree Notary Public

My commission expires 7/26/29



06/26/2026

Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Prevegetation pH N/ALime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-20-20 or EquivalentFertilizer amount 500 lbs/acreMulch 2 Tons/acreRECEIVED
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MAY 21 2026

WV Department of
Environmental Protection**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by:

JEREMY JAMES

Comments:

Title: INSPECTOR OOGDate: 6-22-26

Field Reviewed?

(☐) Yes(☐) No

06/26/2026

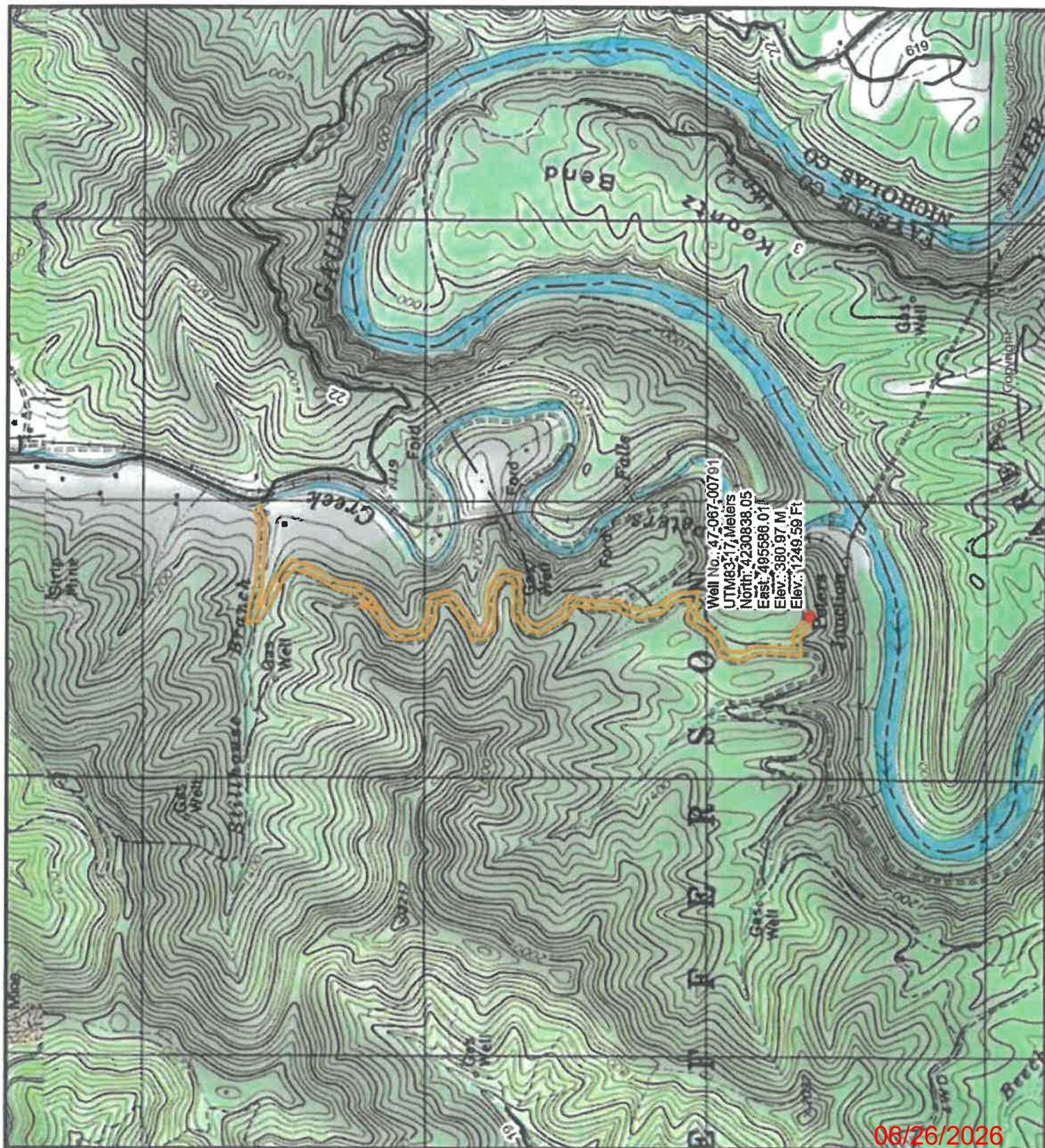


47-067-00791
Well Plugging Map

Legend

- Well
pits
Pad
Access Road
Public Roads

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energy

47-087-00791
Well Plugging Map

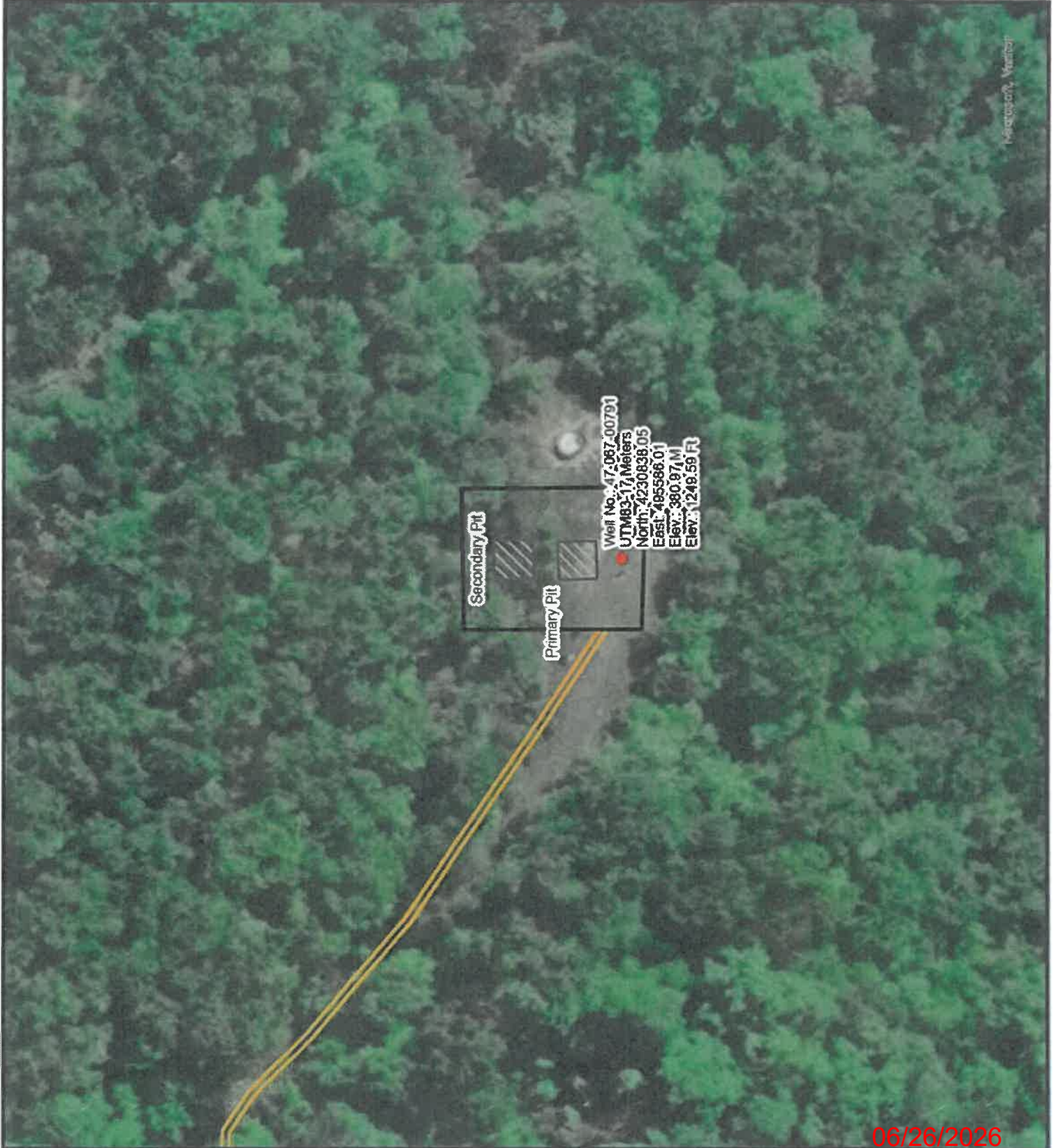
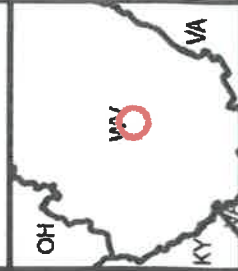
Legend

- Well
- Pits
- Pad
- Access Road
- Public Roads

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WW-7
8-30-06



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MAY 21 2026

WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4706700791 WELL NO.: Flynn Coal & Lumber B.37R

FARM NAME: Flynn Coal & Lumber Co.

RESPONSIBLE PARTY NAME: Diversified Production, LLC

COUNTY: Nicholas DISTRICT: Jefferson

QUADRANGLE: Ansted 7.5'

SURFACE OWNER: United States of America c/o National Parks Service

ROYALTY OWNER: WE-R-Farmers, LLC

UTM GPS NORTHING: 4230838.05

UTM GPS EASTING: 495586.01 GPS ELEVATION: 1249.59'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS ____ : Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS X : Post Processed Differential X

Real-Time Differential ____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Nick Bergardner - Supervisor Plugging Operations

Title

Date

5/13/26

06/26/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4706700791

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Jun 24, 2026 at 10:55 AM

To: Nicholas Bumgardner <nbumgardner@dgoc.com>, Jeremy E James <jeremy.e.james@wv.gov>, bgriffin@wvassessor.com, Jeffrey Bush <jbush@dgoc.com>

To whom it may concern, a plugging permit has been issued for 4706700791.

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James Kennedy

Environmental Resource Specialist III / Permitting

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