



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Tuesday, February 5, 2019
 WELL WORK PERMIT
 Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC
 POST OFFICE BOX 12359
 SPRING, TX 773914954

Re: Permit approval for GLENN DIDRIKSEN UD OHI 7H
 47-069-00297-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


 James A. Martin
 Chief

Operator's Well Number: GLENN DIDRIKSEN UD OHI
 Farm Name: GLENN DIDRIKSEN
 U.S. WELL NUMBER: 47-069-00297-00-00
 Horizontal 6A New Drill
 Date Issued: 2/5/2019

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 069-Ohio 03-Liberth 648-Valley Grove
Operator ID County District Quadrangle

2) Operator's Well Number: Glenn Didriksen UD OHI 7H Well Pad Name: Glenn Didriksen Pad

3) Farm Name/Surface Owner: Glenn Didriksen Public Road Access: CR-33

4) Elevation, current ground: 1383' Elevation, proposed post-construction: 1383'

5) Well Type (a) Gas X Oil _____ Underground Storage _____

Other _____

(b) If Gas Shallow X Deep _____

Horizontal X _____

6) Existing Pad: Yes or No Yes

C. J. [Signature] 11.13.18

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Target Formation- Burket, Down-Dip Well to the South, Target Top TVD- 6307', Target Base TVD- 6326', Anticipated Thickness- 19', Associated Pressure- 4112

8) Proposed Total Vertical Depth: 6312' ✓

9) Formation at Total Vertical Depth: Burket ✓

10) Proposed Total Measured Depth: 12,967' ✓

11) Proposed Horizontal Leg Length: 6403.12' ✓

12) Approximate Fresh Water Strata Depths: 284' ✓

13) Method to Determine Fresh Water Depths: Nearby Water Well

14) Approximate Saltwater Depths: 801' Salinity Profile

15) Approximate Coal Seam Depths: 684'

16) Approximate Depth to Possible Void (coal mine, karst, other): Possible Void 684'

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WW-6B
(04/15)

4706900297
02/08/2019
API NO. 47- 069 -
OPERATOR WELL NO. Glenn Didriksen UD OHI 7H
Well Pad Name: Glenn Didriksen Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100' ✓	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	764' ✓	764'	709 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	2072' ✓	2072'	780 sx/CTS
Production	5 1/2"	New	HCP-110	20#	12967' ✓	12967'	lead 673sx Tail 1758sx inside intermediate
Tubing							
Liners							

Handwritten signature
11.13.12

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/50% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Burket Shale. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface. Run casing not less than 20' below void nor more than 50' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production unites, vertical separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 9.01

22) Area to be disturbed for well pad only, less access road (acres): 5.79

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

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25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

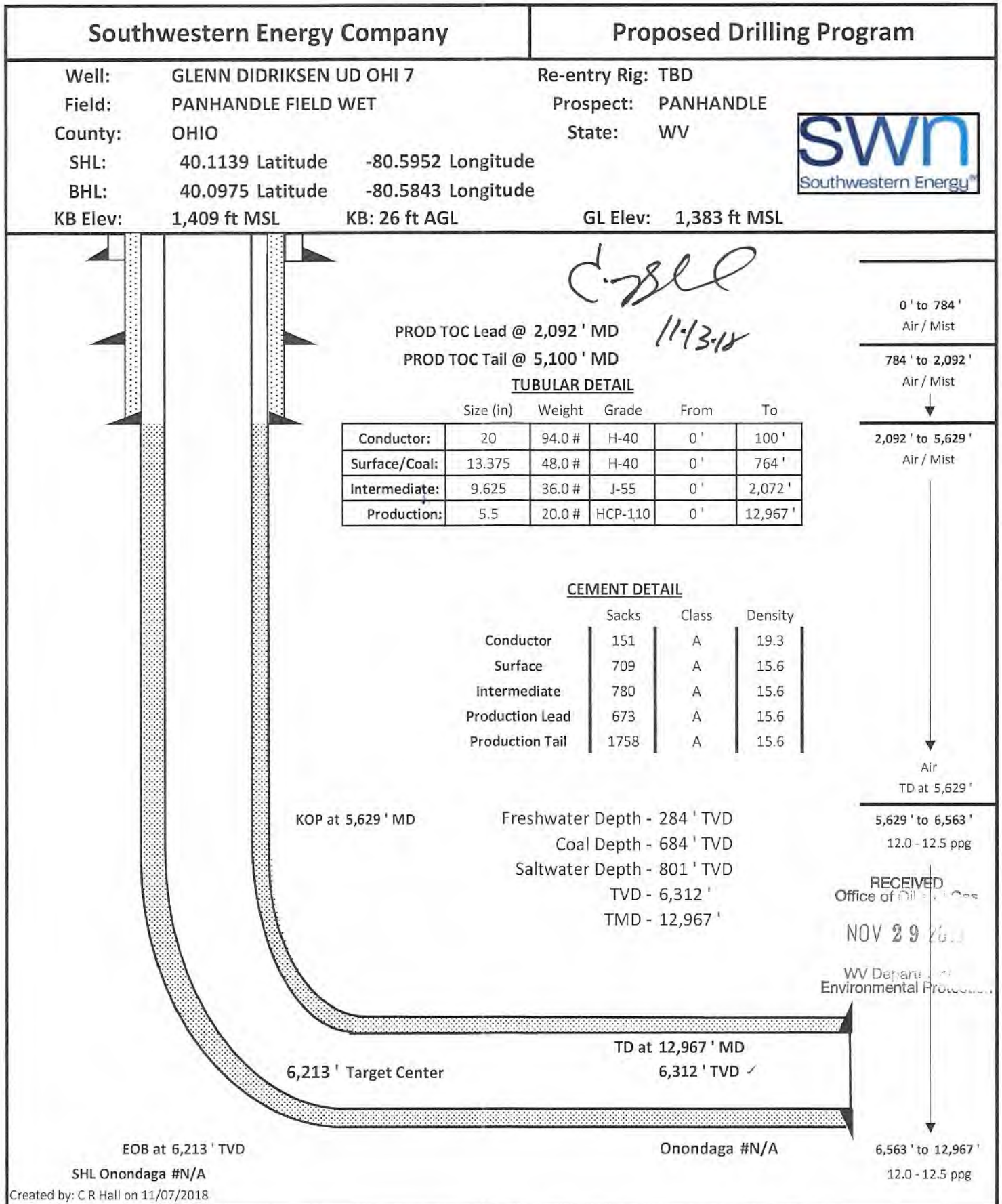
*Note: Attach additional sheets as needed.

Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Surface	S001	accelerator	calcium chloride up to 3%	10043-52-4
	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
			polypropylene glycol	25322-69-4
	D046	antifoam	fullers earth (attapulgit)	8031-18-3
			chrystalline silica	14808-60-7
	D201	retarder	metal oxide	proprietary
			sulphonated synthetic polymer	proprietary
D202	dispersant	formaldehyde (impurity)	proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgit)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
	D065	dispersant	sodium polynaphthalene sulfonate	9008-63-3
			sodium sulfate	7757-82-6
	D201	retarder	chrystalline silica	14808-60-7
metal oxide			proprietary	
D153	anti-settling	chrystalline silica	14808-60-7	

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02/08/2019



Glenn Didriksen UD OHI 7H AOR

API	Operator	Status	Latitude	Longitude	Vertical TD	Producing Formation	Producing Zones Not Perforated
47-069-00019	SWN PRODUCTION COMPANY, LLC	ACTIVE	40.113912	-80.595067	2505'	Slate	Lime, Slate, Sand
47-069-00188	SWN PRODUCTION COMPANY, LLC	ACTIVE	40.113944	-80.595039	6400'	Marcellus	Tully Lime, Upper Marcellus
47-069-00189	SWN PRODUCTION COMPANY, LLC	ACTIVE	40.113976	-80.595012	6398'	Marcellus	Tully Lime, Upper Marcellus
47-069-00191	SWN PRODUCTION COMPANY, LLC	ACTIVE	40.114046	-80.594953	6517'	Marcellus	Tully Lime, Upper Marcellus
47-069-00064	SWN PRODUCTION COMPANY, LLC	ACTIVE	40.114071	-80.595018	2603'	Marcellus	Lime, Slate, Sand
47-069-00123	SWN PRODUCTION COMPANY, LLC	ACTIVE	40.114065	-80.595112	2425'	Marcellus	Lime, Slate, Sand

✓
✓
✓
✓
✓
✓

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WW-9
(2/15)

API Number 47 - 069 -
Operator's Well No. Glenn Didriksen UD OHI 7H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924

Watershed (HUC 10) Upper Ohio South Quadrangle Valley Grove

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 34-155-29403, 34-059-24067, 34-119-28776, 34-167-23862, 34-156-23795, 34-121-23985, 34-156-21883)
- Reuse (at API Number _____ at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum.)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

Will closed loop system be used? If so, describe: Yes- See Attachment 3C

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021 Arden Landfill 10072, Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013, Valley 100280

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Brittany Woody
Company Official (Typed Name) Brittany Woody
Company Official Title Regulatory Analyst

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Subscribed and sworn before me this 6 day of Nov 2018, 20

Elizabeth Blankenship
My commission expires 6/23/2024

Notary



Form WW-9

Operator's Well No. Glenn Didriksen UD OHI 7H

SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 9.01 Prevegetation pH _____

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 5.79

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3B

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

C. Del 11.13.18

Comments: _____

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Title: Oil and Gas Inspector

Date: 11.13.18

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Field Reviewed?

Yes

No

Attachment 3A
Drilling Mediums

Surface/Coal(if present)/Freshwater Intervals:

Air

Freshwater (if needed based on conditions)

Intermediate/Coal (if present):

Air

Brine (In Gas Storage areas)

Organophilic Bentonite

Production Hole:

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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WVD Seeding Specification

$\frac{R^+}{A} \rightarrow V^+$

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES		
Seed Mixture: ROW Mix	SWN Supplied	
Orchardgrass	40%	
Timothy	15%	
Annual Ryegrass	15%	
Brown Top Millet	5%	
Red Top	5%	
Medium Red Clover	5%	All legumes are innoculated at 5x normal rate
White Clover	5%	
Birdsfoot Trefoil	5%	
Rough Bluegrass	5%	
Apply @ 100lbs per acre April 16th- Oct. 14th		Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

Seeding Calculation Information:

1452' of 30' ROW/LOD is One Acre
 871' of 50' ROW/LOD is One Acre
 622' of 70' ROW/LOD is One Acre

Synopsis:

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

Special Considerations:

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES	
Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
Apply @ 100lbs per acre April 16th- Oct. 14th	
Organic Fertilizer @ 200lbs per Acre	
Apply @ 200lbs per acre Oct. 15th- April 15th	
Pelletized Lime @ 2 Tons per Acre	

WETLANDS (delineated as jurisdictional wetlands)	
Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre April 16th- Oct. 14th	
Apply @ 50lbs per acre Oct. 15th- April 15th	
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS	

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Attachment 3C

CLOSED LOOP SYSTEM

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

AIR DRILLING INTERVALS

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)

When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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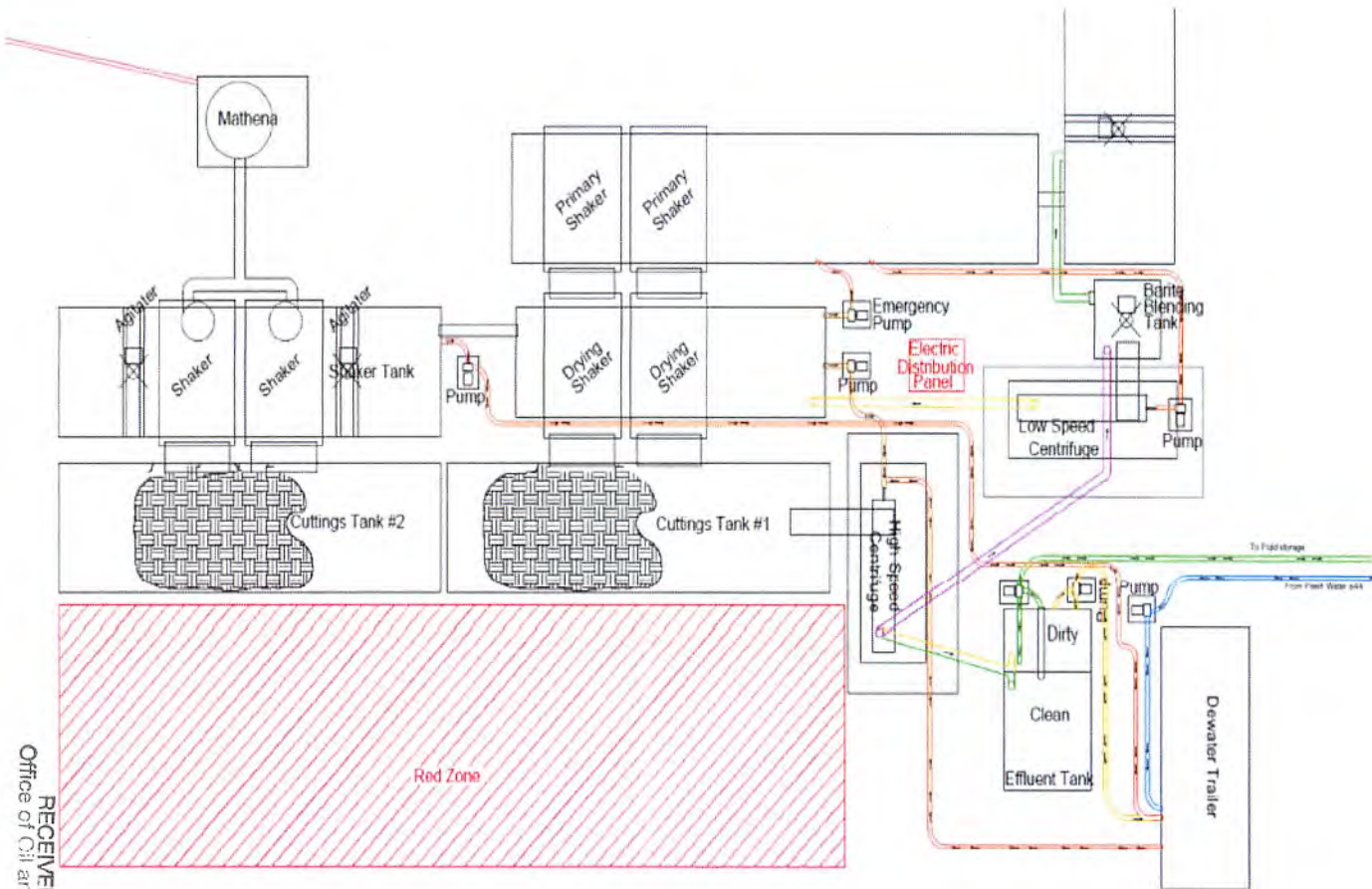
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Solids Control Layout



EXAMPLE SCHEMATIC FOR CLOSED LOOP SOLIDS CONTROL SYSTEM



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Attachment IV (g) Reused Frac Water

Area	Pad Name
NORTH VICTORY AREA	CHARLES YOHO-MSH-PAD1
NORTH VICTORY AREA	CRAIG STROPE-MSH-PAD1
NORTH VICTORY AREA	FORK RIDGE-MSH-PAD1
NORTH VICTORY AREA	MARK EDISON-MSH-PAD1
NORTH VICTORY AREA	MICHAEL DUNN-MSH-PAD1
NORTH VICTORY AREA	ROBERT YOUNG-MSH-PAD1
NORTH VICTORY AREA	VAN ASTON-MSH-PAD1
OSAGE AREA	BRYAN NEEL-MRN-PAD1
OSAGE AREA	DANIEL MORRIS-MRN-PAD1
OSAGE AREA	EDWIN BUNNER-MRN-PAD1
OSAGE AREA	QUALITY RECLAMATION-MRN-PAD1
OSAGE AREA	RELIANCE MINERALS-MON-PAD1
OSAGE AREA	WESBANCO BANK-MRN-PAD1
PANHANDLE AREA	ALAN H DEGARMO-BRK-PAD1
PANHANDLE AREA	ALICE EDGE-OHI-PAD1
PANHANDLE AREA	BARRY GREATHOUSE A-BRK-PAD1
PANHANDLE AREA	BARRY GREATHOUSE B-BRK-PAD1
PANHANDLE AREA	BENJAMIN HONECKER-OHI-PAD1
PANHANDLE AREA	BERNARD MCCULLEY-WAS-PAD1
PANHANDLE AREA	BETTY SCHAFFER-MSH-PAD1
PANHANDLE AREA	BRIAN DYTOKO-OHI-PAD1
PANHANDLE AREA	BROOKE COUNTY PARKS-BRK-PAD1
PANHANDLE AREA	CARL ROTTER-OHI-PAD1
PANHANDLE AREA	CHAD GLAUSER-OHI-PAD1
PANHANDLE AREA	CHARLES FRYE-OHI-PAD1
PANHANDLE AREA	CLARENCE FARMER-OHI-PAD1
PANHANDLE AREA	DALLAS HALL-OHI-PAD1
PANHANDLE AREA	DEBORAH CRAIG-OHI-PAD1
PANHANDLE AREA	EDWARD DREMAK-OHI-PAD1
PANHANDLE AREA	EDWARD NICHOLS-OHI-PAD1
PANHANDLE AREA	EDWARD ZATTA-BRK-PAD1
PANHANDLE AREA	ESTHER WEEKS-OHI-PAD1
PANHANDLE AREA	FRED JONES-WAS-PAD1
PANHANDLE AREA	G W RENTALS LLC-OHI-PAD1
PANHANDLE AREA	GARY KESTNER-OHI-PAD1
PANHANDLE AREA	GEORGE GANTZER-OHI-PAD1
PANHANDLE AREA	GERALD GOURLEY-BRK-PAD1
PANHANDLE AREA	GLENN DIDRIKSEN-OHI-PAD1
PANHANDLE AREA	GUY AVOLIO-WAS-PAD1
PANHANDLE AREA	HOWARD SHACKELFORD-OHI-PAD1
PANHANDLE AREA	JAMES BIRD-WAS-PAD1
PANHANDLE AREA	JAMES SEABRIGHT-BRK-PAD1
PANHANDLE AREA	JOHN GOOD JR-BRK-PAD1
PANHANDLE AREA	JOHN HARWATT-BRK-PAD1
PANHANDLE AREA	JOHN HUPP-BRK-PAD1
PANHANDLE AREA	JOHN MCMURRAY-WAS-PAD1

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Attachment IV (g) Reused Frac Water

Area	Pad Name
PANHANDLE AREA	JOSEPH POWERS-WAS-PAD1
PANHANDLE AREA	KATHY MAYHEW-BRK-PAD1
PANHANDLE AREA	LARRY BALL-OHI-PAD1
PANHANDLE AREA	LINDA GREATHOUSE-BRK-PAD1
PANHANDLE AREA	MARGARET CORBIN-BRK-PAD1
PANHANDLE AREA	MARK HICKMAN-OHI-PAD1
PANHANDLE AREA	MARK OWEN-BRK-PAD1
PANHANDLE AREA	MARLIN FUNKA-WAS-PAD1
PANHANDLE AREA	MASON COTTRELL-OHI-PAD1
PANHANDLE AREA	MELVIN KAHLE-OHI-PAD1
PANHANDLE AREA	MICHAEL RATCLIFFE-OHI-PAD1
PANHANDLE AREA	MICHAEL SOUTHWORTH-MSH-PAD1
PANHANDLE AREA	MIKE RYNIAWEC-BRK-PAD1
PANHANDLE AREA	MILDRED MANI-BRK-PAD1
PANHANDLE AREA	NICK BALLATO-BRK-PAD1
PANHANDLE AREA	OCC A-OHI-PAD1
PANHANDLE AREA	OV ROYALTY TRUST LLC-BRK-PAD1
PANHANDLE AREA	PAUL SCHILINSKI-WAS-PAD1
PANHANDLE AREA	RAYLE COAL-OHI-PAD1
PANHANDLE AREA	ROBERT BONE-BRK-PAD1
PANHANDLE AREA	ROBERT SHORTS-WAS-PAD1
PANHANDLE AREA	ROY FERRELL-OHI-PAD1
PANHANDLE AREA	ROY RIGGLE-OHI-PAD1
PANHANDLE AREA	RUSSELL HERVEY-BRK-PAD1
PANHANDLE AREA	SAMUEL HUBBARD-BRK-PAD1
PANHANDLE AREA	SANDRA PARR-BRK-PAD1
PANHANDLE AREA	SHAWN COUCH-OHI-PAD1
PANHANDLE AREA	STATE OF WV DNR A-BRK-PAD1
PANHANDLE AREA	STATE OF WV DNR B-BRK-PAD1
PANHANDLE AREA	SUSAN SCOFIELD-WAS-PAD1
PANHANDLE AREA	THELMA HAYS-OHI-PAD1
PANHANDLE AREA	THOMAS PARKINSON-BRK-PAD1
PANHANDLE AREA	THURMAN SPEECE-BRK-PAD1
PANHANDLE AREA	TIMMY MINCH-OHI-PAD1
PANHANDLE AREA	VIOLET COSS-BRK 8-PAD1
PANHANDLE AREA	WILLIAM RODGERS-OHI-PAD1
PANHANDLE AREA	WORTHLEY-BRK-PAD1
VICTORY AREA	ALBERT-MARY HOHMAN-WTZ 1-PAD1
VICTORY AREA	ALTMAN 1 ST 1-MSH-PAD1
VICTORY AREA	ALTON STERN ETUX-MSH-PAD1
VICTORY AREA	ARTHUR WARYCK-MSH-PAD1
VICTORY AREA	BLATT-WTZ-PAD1
VICTORY AREA	BONNETTE-MSH-PAD1
VICTORY AREA	BRETT BERISFORD-WTZ-PAD1
VICTORY AREA	CHK APP A-WTZ-PAD1
VICTORY AREA	TCO-MSH-PAD1

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Attachment IV (g) Reused Frac Water

Area	Pad Name
VICTORY AREA	CONSTANCE TAYLOR-WTZ-PAD1
VICTORY AREA	DANIEL DURIG A-WTZ-PAD1
VICTORY AREA	DAVID DURIG ETUX-LUCKY D-WTZ-PAD1
VICTORY AREA	ELLSWORTH DAVIS ESTATE-WTZ-PAD1
VICTORY AREA	FLOYD JOHNSON-WTZ-PAD1
VICTORY AREA	GLADYS BRIGGS-MSH-PAD1
VICTORY AREA	GORDON STANSBERRY-WTZ-PAD1
VICTORY AREA	HAMMERS-MSH-PAD1
VICTORY AREA	HOHMAN HBP S-WTZ-PAD1
VICTORY AREA	JAMES MESSENGER ETUX-WTZ-PAD1
VICTORY AREA	MARGARET SUE KELLEY-WTZ-PAD1
VICTORY AREA	MARTIN R WHITEMAN-WTZ-PAD1
VICTORY AREA	MASON DIXON FARMS LLC-MSH-PAD1
VICTORY AREA	O E BURGE-MSH-PAD1
VICTORY AREA	RANDY MCDOWELL A-MSH-PAD1
VICTORY AREA	RANDY MCDOWELL B-MSH-PAD1
VICTORY AREA	RAY BAKER-MSH-PAD1
VICTORY AREA	RIDGETOP LAND VENTURES-WTZ-PAD1
VICTORY AREA	RINE-WTZ-PAD1
VICTORY AREA	ROBERT BAXTER-WTZ-PAD1
VICTORY AREA	SABER-WTZ-PAD1
VICTORY AREA	SCHOSTAG-MSH-PAD1
VICTORY AREA	SHAWN HARLAN-MSH-PAD1
VICTORY AREA	VERNON JOHNSON-WTZ-PAD1
VICTORY AREA	WILLIAM RITCHEA-WTZ-PAD1

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Attachment V Disposal Wells

API #	COMPANY	WELL NAME	COUNTY	TOWNSHIP	LAT83	LONG83
34031271770000	BUCKEYE BRINE LLC	ADAMS (SWIW #10)	COSHOCTON	KEENE	40.3009009	-81.8480344
34031271780000	BUCKEYE BRINE LLC	ADAMS (SWIW #11)	COSHOCTON	KEENE	40.3025373	-81.84619
34059240670000	DAVID R HILL INC	DEVCO UNIT(SWIW #11)	GUERNSEY	WESTLAND	39.9413568	-81.6736408
34167295770000	FQ ENERGY SERVICES LLC	HALL HELEN F	WASHINGTON	LAWRENCE	39.4349005	-81.312012
34121239950000	FQ ENERGY SERVICES LLC	WARREN DRILLING CO (SWIW #6)	NOBLE	JACKSON	39.6538815	-81.4751572
34151234200000	HECKMAN WATER RES(CVR)INC. O&G	BELDEN & BLAKE CORP	STARK	MARLBORO	40.9503096	-81.2486807
34133205250000	HECKMAN WATER RES(CVR)INC. O&G	BLAZEK JOHN & DELORES	PORTAGE	HIRAM	41.3312592	-81.184054
341552324030000	HECKMAN WATER RES(CVR)INC. O&G	EASTERN PETROLEUM SERVICES INC	TRUMBULL	FOWLER	41.3156164	-80.6181863
34119287760000	HECKMAN WATER RES(CVR)INC. O&G	GOFF SWD (SWIW #27)	MUSKINGUM	UNION	39.9774398	-81.8067532
34151211980000	HECKMAN WATER RES(CVR)INC. O&G	LYONS ED	STARK	OSNABURG	40.7773477	-81.2622223
34167238620000	HECKMAN WATER RES(CVR)INC. O&G	NICHOLS (SWIW #13)	WASHINGTON	DUNHAM	39.347944	-81.5905304
34155237950000	HECKMAN WATER RES(CVR)INC. O&G	PANDER R & P (SWIW #15)	TRUMBULL	NEWTON	41.2004418	-80.9916023
34155237940000	HECKMAN WATER RES(CVR)INC. O&G	PANDER R & P (SWIW #16)	TRUMBULL	NEWTON	41.1988246	-80.9938928
34133236140000	HECKMAN WATER RES(CVR)INC. O&G	PLUM CREEK	PORTAGE	BRIMFIELD	41.1051428	-81.358228
34155218940000	HECKMAN WATER RES(CVR)INC. O&G	WOLF	TRUMBULL	NEWTON	41.1983311	-81.0002644
34155218930000	HECKMAN WATER RES(CVR)INC. O&G	WOLF EVA JEAN ROOT	TRUMBULL	NEWTON	41.2022951	-81.0021733
34155218930000	HECKMAN WATER RES(CVR)INC. O&G	WOLF EVA JEAN ROOT	TRUMBULL	NEWTON	41.2012178	-80.9984904
34075245270000	OOGC DISPOSAL COMPANY 1 LLC	KILLBUCK TEST WELL	HOLMES	KILLBUCK	40.4846165	-81.9937139
34167296580000	OOGC DISPOSAL COMPANY 1 LLC	LONG RUN DISPOSAL WELL(SWIW #8)	WASHINGTON	NEWPORT	39.3918899	-81.3171291
34089247920000	OOGC DISPOSAL COMPANY 1 LLC	MORAN RONALD F	LICKING	PERRY	40.1393401	-82.2142874
34167296850000	OOGC DISPOSAL COMPANY 1 LLC	NEWELL RUN DISPOSAL WELL(SWIW #10)	WASHINGTON	NEWPORT	39.4000217	-81.2729613
34167293950000	OOGC DISPOSAL COMPANY 1 LLC	OHIO OIL GATHERING CORP II (SWIW #6)	WASHINGTON	NEWPORT	39.3789386	-81.2894287
34133240960000	STALLION SWD LP	GROSELLE # 2	PORTAGE	NELSON	41.3459305	-81.0896011
34133210760000	STALLION SWD LP	MYERS	PORTAGE	EDINBURG	41.076275	-81.1390767
34133241890000	STALLION SWD LP	MYERS (SWIW #33)	PORTAGE	EDINBURG	41.0755781	-81.1428275
34133201140000	STALLION SWD LP	WILCOX	PORTAGE	ROOTSTOWN	41.0960848	-81.1993586
34115218960000	STONEBRIDGE OPERATING CO	KORTING WILLIAM F	MORGAN	WINDSOR	39.5427902	-81.8059998
34031272410000	BUCKEYE BRINE LLC	ADAMS (SWIW #12)	COSHOCTON	KEENE	40.3021498	-81.8509048
34059241880000	DAVID R HILL INC	MITCHELL (SWIW #13)	GUERNSEY	WESTLAND	39.9460182	-81.6650964
34083241370000	ELKHEAD GAS & OIL CO	CHAPIN D M(SWIW #8)	KNOX	BUTLER	40.3578691	-82.244625
34157255110000	ELKHEAD GAS & OIL CO	MOZENA (SWIW #13)	TUSCARAWAS	OXFORD	40.283363	-81.5779098
34167296180000	FQ ENERGY SERVICES LLC	GREENWOOD UNIT (SWIW #15)	WASHINGTON	NEWPORT	39.3921854	-81.2357682
34121240860000	FQ ENERGY SERVICES LLC	TRAVIS UNIT(SWIW #7)	NOBLE	JACKSON	39.6568592	-81.4806548
34167294450000	HEINRICH ENT INC/WASHINGTON OP	HEINRICH UNIT	WASHINGTON	WARREN	39.4299412	-81.5108658
34167294640000	HEINRICH ENT INC/WASHINGTON OP	HEINRICH UNIT	WASHINGTON	WARREN	39.4252469	-81.5077458
34167295430000	HEINRICH ENT INC/WASHINGTON OP	VOCATIONAL SCHOOL UNIT	WASHINGTON	WARREN	39.4263529	-81.5022248
34167297190000	OOGC DISPOSAL COMPANY 1 LLC	SAWMILL RUN DISPOSAL WELL (SWIW #16)	WASHINGTON	NEWPORT	39.4072859	-81.2230261
34009238230000	K & H PARTNERS LLC	K & H PARTNERS LLC (SWIW #10)	ATHENS	TROY	39.2348911	-81.7570221
34009238210000	K & H PARTNERS LLC	K & H PARTNERS LLC (SWIW #8)	ATHENS	TROY	39.226151	-81.7612578
34105236190000	ROSCOE MILLS JR TRUST	ROSCOE MILLS (SWIW #19)	MEIGS	LEBANON	38.9406031	-81.7875615
34059242020000	SILCOR OILFIELD SERVICES INC	SOS-D (SWIW #12)	GUERNSEY	CAMBRIDGE	39.9936869	-81.5728185
34009218990000	STONEBRIDGE OPERATING CO	HAHN PAUL	ATHENS	ROME	39.2970778	-81.8962423

The wells listed in Section V is just one possibility where flowback/produced water could be reused. The disposal wells listed in Attachment V are all possibilities where flowback/produced water could be disposed. It is possible water could be disposed at an approved facility not included on the list.

As of 07/16/18

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Attachment VI Frac Additives

Product Name	Product Use	Chemical Name	CAS Number
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9003-06-9
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Econo-CI200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
Formaldehyde	50-00-0		
Ecopol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
FR-76 (Halliburton)	Friction Reducer	Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
FR-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
CarboNRT	Tracer	Ceramic Proppant	66402-68-4

MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC
179 Innovation Drive
Jane Lew, West Virginia 26378

API NO. 47-XXX-XXXXX
WELL NAME: Glenn Didriksen UD OHI 7H
Valley Grove QUAD
Liberty DISTRICT
Ohio County WEST VIRGINIA

Submitted by:

Brittany Woody *Brittany Woody* Date: 11/5/2018

Title: Regulatory Analyst SWN Production Co., LLC

Approved by:

[Signature] Date: 11-13-18

Title: Oil & Gas Inspector

Approved by:

_____ Date: _____


Title: _____

SWN PRODUCTION COMPANY, LLC – CONFIDENTIAL





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02/08/2019




 1 in = 583 ft
 0 0.035 0.07 0.14 0.21 0.28
Meters

Coordinate System: NAD 1983 UTM Zone 17N
 Units: Meter

-  Spring
-  Water Well
-  Pond
-  1500' Buffer

Coordinates: 40.113898, -80.595174

Water Purveyor Map
 Well Pad: Glenn Didriksen
 County: OH

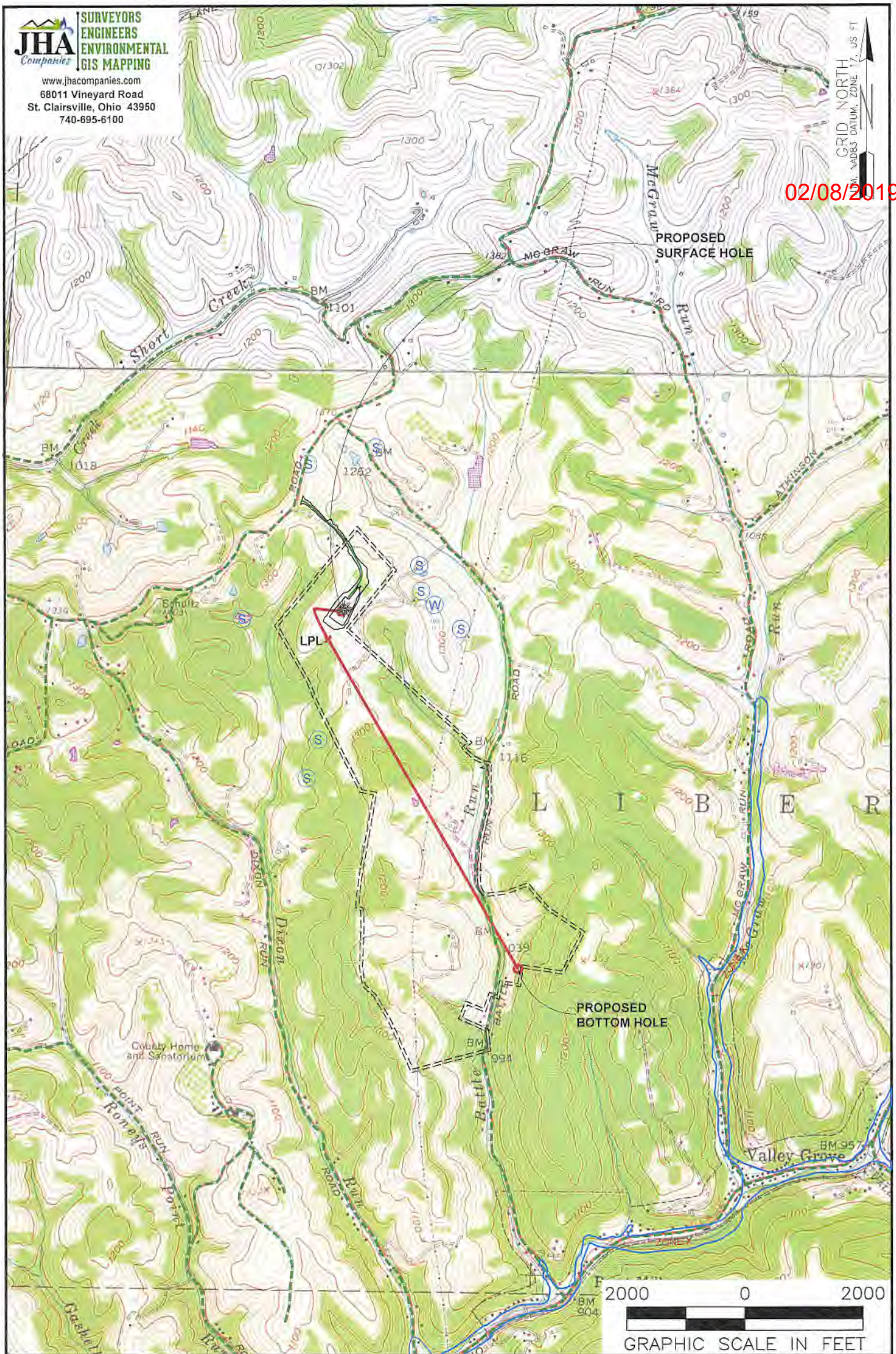
 *R² V⁺*
 Southwestern Energy[®]

Date: 3/6/2018 Author: willisb

Document Path: \\B:\g\p\w\Team Data\Regulatory\Bobby Willis\Maps\Water_Purveyor_Large_Landowner_GlennDidriksenPad.mxd

NOV 29 2018
WV Department of Environmental Protection

02/08/2019



NOTES ON SURVEY

1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

LEGEND:

- PROPOSED SURFACE HOLE / BOTTOM HOLE
- ⊙ EXISTING / PRODUCING WELLHEAD
- LPL* LANDING POINT LOCATION
- ▭ FLOOD PLAIN
- ▬ ACCESS ROAD
- ▬ PUBLIC ROAD
- ▬ ACCESS ROAD TO PREV. SITE
- ▬ LEASE BOUNDARY
- ▬ PROPOSED PATH

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WELL OPERATOR:
 SWN PRODUCTION COMPANY, LLC
 ADDRESS:
 P.O. BOX 1300 JANE LEW, WV 26378
 SURFACE OWNER:
 GLENN DIDRIKSEN

WELL (FARM) NAME:
 GLENN DIDRIKSEN UD OHI
 COUNTY: OHIO
 CODE: 069
 USGS 7 1/2 QUADRANGLE MAP NAME:
 VALLEY GROVE, WV

WELL # 7H
 SERIAL # XXXX
 DISTRICT: LIBERTY

BOTTOM HOLE LATITUDE: 40°07'30" 254'

SURFACE HOLE LATITUDE: 40°07'30" 3301'



www.jhacompanies.com
68011 Vineyard Road
St. Clairsville, Ohio 43950
740-695-6100

NOTES ON SURVEY

1. COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
4. NO DWELLINGS OR BUILDINGS WITHIN 825 FEET OF PROPOSED CENTER OF PAD.
5. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
6. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
7. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.

02/08/2019

PROPOSED SURFACE HOLE

S26°03'59"W
519.20'

LPL

SHL

GRID NORTH
UTM, NAD83 DATUM, ZONE 17, US F

SURFACE HOLE LONGITUDE: -80°35'00"

BOTTOM HOLE LONGITUDE: -80°35'00"

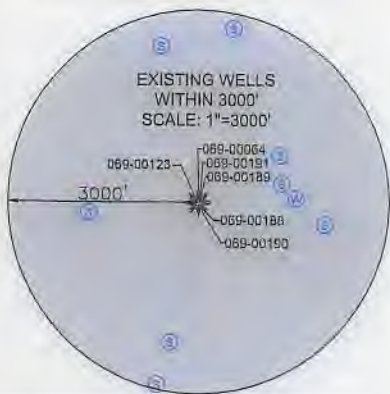
WELL LAYOUT



NTS



GLENN DIDRIKSEN
JD OHI 7H NTS



EXISTING WELLS
WITHIN 3000'
SCALE: 1"=3000'

069-00123
069-00064
069-00181
069-00189
069-00188
069-00190

SURFACE HOLE LOCATION (SHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4440474.55
EASTING: 534497.33

LANDING POINT LOCATION (LPL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4440331.30
EASTING: 534430.21

BOTTOM HOLE LOCATION (BHL):

UTM (NAD83, ZONE 17, METERS):
NORTHING: 4438658.89
EASTING: 535434.86



LINE	BEARING	DISTANCE
L1	S10°45'40"W	1433.72'
L2	S51°58'11"W	1141.67'



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2041

COMPANY:



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25034

MINIMUM DEGREE OF ACCURACY: 1/200
PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 83, US FT)

GLENN DIDRIKSEN UD OHI
OPERATOR'S WELL #: 7H
API WELL #: 47 069 00297
STATE COUNTY PERMIT

WELL TYPE: OIL WASTE DISPOSAL PRODUCTION DEEP GAS LIQUID INJECTION STORAGE SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1,382.6'

DISTRICT: LIBERTY COUNTY: OHIO QUADRANGLE: VALLEY GROVE, WV

SURFACE OWNER: GLENN DIDRIKSEN ACREAGE: ±47.93

OIL & GAS ROYALTY OWNER: D&D FAST FOODS, INC ACREAGE: ±47.93

DRILL DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION

CONVERT PLUG & ABANDON CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY)

TARGET FORMATION: DEVONIAN ESTIMATED DEPTH: 6,312' TVD 12,967' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC DESIGNATED AGENT: BRITTANY WOODY

ADDRESS: P.O. BOX 1300 ADDRESS: P.O. BOX 1300

CITY: JANE LEW STATE: WV ZIP CODE: 26378 CITY: JANE LEW STATE: WV ZIP CODE: 26378



LEGEND:	REVISIONS:	DATE:
○ PROPOSED SURFACE HOLE / BOTTOM HOLE		11-27-2018
⊙ EXISTING / PRODUCING WELLHEAD		
LPL* LANDING POINT LOCATION		
⊙ EXISTING WATER WELL		
⊙ EXISTING SPRING		
--- PUBLIC ROAD		
--- SURVEYED BOUNDARY		
==== LEASE BOUNDARY		
--- PROPOSED PATH		
		DRAWN BY: D. REED
		SCALE: 1" = 2000'
		DRAWING NO: 2017-342
		WELL LOCATION PLAT

WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS

TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	GLENN DIDRIKSEN (S) D&D FAST FOODS, INC (R)	03-L7-0002 02/08/2019
TRACT	SURFACE OWNER	TAX PARCEL
2	ROBERT WALTER & DONNA LASCH (L/E); LINDA JEAN STONE (REMAINDERMAN)	03-L10-0039.0000
3	J. MILTON & CAROLYN L. GUTMAN	03-L10-0039.0001
4	J. MATTHEW & JUDITH M. PADDEN	03-L10-0038.0000
5	HANK D. DAVIS & NIKI L. EWING-DAVIS	03-L10-0037.0001
6	CURTIS ROBERT HARRIS	03-L10-0037.0000
7	BETH A. MARTIN NELSON, MICHAEL W. MARTIN & WILLIAM D. MARTIN	03-L10-0044.0000
8	CARL D. MEAD	03-L10-0045.0002

ADJOINING OWNERS TABLE

TRACT	SURFACE OWNER	TAX PARCEL
A	GLENN DIDRIKSEN	03-L7-0037.0000
B	DENISE KNOUSE-SNYDER & STEPHEN P. SNYDER	03-L7-0042.0001
C	ROBERT W. & DONNA LASCH (L/E); BARBARA JO HINERMAN	03-L10-0040.0000
D	RONALD M. & MARGO L. SCOTT	03-L10-0040.0001
E	WILLIAM H. TAGGART	03-L10-0041.0001
F	ROBERT WALTER & DONNA LASCH (L/E); LINDA JEAN STONE	03-L10-0038.0001
G	C. DWAIN BUTTS & LINDA J. MURRAY	03-L10-0043.0000
H	C. DWAIN BUTTS & LINDA J. MURRAY	03-L10-0043.0001
I	ERIC W. LYTTLE	03-L10-0049.0000
J	MEGAN L. BEAVER	03-L10-0045.0003
K	MEGAN L. BEAVER	03-L10-0045.0000
L	SUZANNE H. & C.W. HEWITT	03-L10-0037.0002
M	SUZANNE & CHARLES HEWITT	03-L10-0046.0001
N	SUZANNE HEWITT	03-L10-0046.0000
O	ARCH J. DIERINGER, JR.	03-L10-0045.0001
P	RICHARD G. DEEVER	03-L13-0016.0000
Q	KIMBERLY ANN STEVENSON	03-L13-0005.0002
R	RONALD W. HOUCINS	03-L10-0036.0005
S	LANCE H., JR. & SHAENAN G. MILLER	03-L10-0036.0000
T	DAVID A. & FLORENCE D. BLOWERS	03-L10-0036.0006
U	MICHELLE L. HORBATAK	03-L10-0036.0003
V	CLARENCE A.A. WOOD & MILDRED L. WOOD	03-L10-0036.0004
W	JAMES E. SEKORAL	03-L7-0035.0000
X	MICHAEL R. & K.A. PARSONS	03-L10-0035.0003

REVISIONS:	COMPANY:	 
	OPERATOR'S	GLENN DIDRIKSEN UD OHI
	WELL #:	7H
	DISTRICT:	LIBERTY
	COUNTY:	OHIO
	STATE:	WV
	DATE:	11-27-2018
	DRAWN BY:	D. REED
	SCALE:	N/A
	DRAWING NO:	2017-342
	WELL LOCATION PLAT	

WW-6A1
(5/13)

Operator's Well No. Glenn Didriksen UD OHI 7H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:


Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Exhibit				

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC.
 By: 
 Its: Landman

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Exhibit "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator
Glenn Didriksen UD OHI 7H
Ohio County, West Virginia

#	TAX ID	LESSOR	LESSEE	ROYALTY	BK/PG
1	03-L7-42	D&D Fast Food, Inc.	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.5%	791/455 885/248
2	03-L10-39	Robert Walter & Donna Jean Lasch, H/W	Great Lakes Energy Partners Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.5%	768/793 820/657 884/73
3	03-L10-39.1	J. Milton Gutman and Carolyn L. Gutman, husband and wife	NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18%	815/415 827/284 867/713 883/623
4	03-L10-38	J. Matthew Padden & Judith M. Padden (H&W)	Great Lakes Energy Partners Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.5%	767/786 820/657 884/73
5	03-L10-37.1	Laura Hickman, a married woman acting in her sole and separate property	NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18%	814/345 827/284 867/713 883/623
5	03-L10-37.1	Don P. Harris, a married man acting in his sole and separate property	NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18%	814/341 827/284 867/713 883/623
5	03-L10-37.1	Larry Harris II, a married man acting in his sole and separate property	NPAR, LLC Chevron U.S.A., Inc. Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18%	814/343 827/284 867/713 883/623

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Exhibit "A"

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, WW-6A1, by SWN Production Company, LLC, Operator
Glenn Didriksen UD OHI 7H
Ohio County, West Virginia

#	TAX ID	LESSOR	LESSEE	ROYALTY	BK/PG
6	03-L10-37	Jerry Lee Harris, single	Great Lakes Energy Partners Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	12.5%	778/268 808/391 883/515
7	03-L10-44	Beth A. Martin Nelson, a married woman dealing in her sole and separate property, Michael W. Martin, a single man, William D. Martin, a married man dealing in his sole and separate property	Great Lakes Energy Partners Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	15.5%	770/21 808/350 883/527
8	03-L10-45.2	Jeremy P. Misenhelder, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18%	814/796 883/563

November 27, 2018

Ms. Laura Adkins
WV DEP Office of Oil & Gas
601 57th St., SE
Charleston, WV 25304

RE: SWN's proposed New Well: Glenn Didriksen UD OHI 7H in Ohio County, West Virginia, drilling under Battle Run Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Battle Run Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,



Bradley Wilson
Landman
SWN Production Company, LLC
PO Box 12359
Spring, TX 77391-2359

$\frac{R^+}{A} \rightarrow V^+$

The Right People doing the Right Things,
wisely investing the cash flow from our
underlying Assets, will create Value+®

WW-PN
(11-18-2015)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Intelligencer

Public Notice Date: November 8, 2018 & November 15, 2018

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC **Well Number:** Glenn Didriksen UD OHI 7H

Address: PO Box 1300
Jane Lew, WV 26378

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u>	County:	<u>Ohio</u>
District:	<u>Liberty</u>	Quadrangle:	<u>Valley Grove</u>
UTM Coordinate NAD83 Northing:	<u>4,440,475</u>		
UTM coordinate NAD83 Easting:	<u>534,497</u>		
Watershed:	<u>Upper Ohio South</u>		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

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Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given: Pursuant to West Virginia Code Section 22-6A-10(e), prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Intelligencer

Public Notice Date: November 8, 2018 & November 15, 2018

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: SWN Production Company, LLC. Well Number: Glenn Driksen UD OHI 7H Address: P.O. Box 1300 Jane Lew, WV 26378

Business Conducted: Natural gas production.

Location: State: WV County: Ohio District: Liberty Quadrangle: Valley Grove

UTM Coordinate NAD83 Northing: 4,440,475 UTM Coordinate NAD83 Easting: 534,497 Watershed: Upper Ohio South

og/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling, and all horizontal well applications filed in this state, visit:

www.dep.wv.gov/oil-and-gas/pages/default.aspx Int. Nov. 8, 15, 2018

STATE OF WEST VIRGINIA, COUNTY OF OHIO.

I Wendy Pierce for the publisher of the Intelligencer newspaper published in the CITY OF WHEELING, STATE OF WEST VIRGINIA, hereby certify that the annexed publication was inserted in said newspaper on the following dates:

November 8, 15, 2018

Given under my hand this 15th day of November 2018 Wendy Pierce

Sworn to and subscribed before me this 15th day of November 2018 at WHEELING, OHIO COUNTY, WEST VIRGINIA

Corbett Cappellet Notary Public

of, in and for OHIO COUNTY, WEST VIRGINIA.

My Commission expires June 26, 2023

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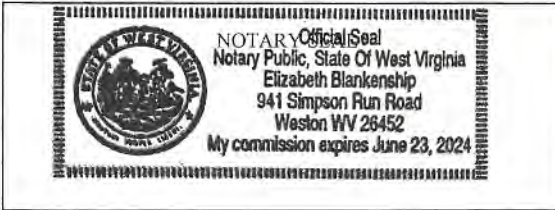
WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>P.O. Box 1300</u>
By:	<u>Brittany Woody</u>		<u>Jane Lew, WV 26378</u>
Its:	<u>Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>

Brittany Woody



Subscribed and sworn before me this 6 day of Nov 2018.

Elizabeth Blankenship Notary Public

My Commission Expires 6/23/2024

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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WW-6A
(9-13)

API NO. 47- 069 -
OPERATOR WELL NO. Glenn Didriksen LD OHF 7H
Well Pad Name: Glenn Didriksen Pad

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/27/18 Date Permit Application Filed: 11/27/18

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: Glenn Didriksen
Address: 200 Didriksen Dr.
Triadelphia, WV 26059

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: _____
Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: Alliance Resources GP, LLC
Address: 2596 Battle Run Road
Triadelphia, WV 26059

COAL OPERATOR
Name: _____
Address: _____

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)
Name: See Attachment
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

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02/08/2019

Attachment 13

PARCEL ID	OWNER	ADDRESS	CITY STATE ZIP	WATERSOURCE
03 L10004000000000	LASCH ROBT W & DONNA	2605 BATTLE RUN RD	TRIADELPHIA WV 26059	3

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Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.state.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

02/08/2019

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47- 069 - **02/08/2019**
OPERATOR WELL NO. Glenn Didriksen UD OH1 7H
Well Pad Name: Glenn Didriksen Pad

Notice is hereby given by:

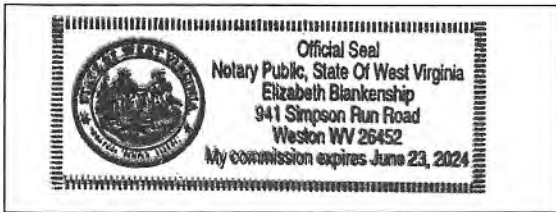
Well Operator: SWN Production Co., LLC
Telephone: 304-884-1610
Email: Brittany_Woody@swn.com

*Brittany
Woody*

Address: P.O. Box 1300
Jane Lew, WV 26378
Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 6 day of Nov, 2018.

Elizabeth Blankenship

Notary Public

My Commission Expires 6/23/2024

RECEIVED
Office of Oil and Gas
NOV 29 2018
WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 11/08/2018 **Date Permit Application Filed:** 11/27/18

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: Glenn Didriksen
Address: 200 Didriksen Dr.
Triadelphia, WV 26059

Name: _____
Address: _____

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83 Easting:	<u>534,497.33</u>
County:	<u>Ohio</u>	Northing:	<u>4,440,474.55</u>
District:	<u>Liberty</u>	Public Road Access:	<u>CR-33</u>
Quadrangle:	<u>Valley Grove, WV</u>	Generally used farm name:	<u>Glenn Didriksen OHI</u>
Watershed:	<u>Upper Ohio South</u>		

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: SWN Production Company, LLC
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-439-1532
Email: Randy_Orsbum@swn.com
Facsimile: 304-884-1691

Authorized Representative: Randy Orsbum
Address: PO Box 1300, 179 Innovation Drive
Jane Lew, WV 26378
Telephone: 304-439-1532
Email: Randy_Orsbum@swn.com
Facsimile: 304-884-1691

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

NOV 29 2018
Office of Oil and Gas
WV Department of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 11/08/2018 Date Permit Application Filed: 11/27/18

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Glenn Didriksen Name: _____
Address: 200 Didriksen Dr. Address: _____
Triadelphia, WV 26059

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 534,497.33
County: Ohio Northing: 4,440,474.55
District: Liberty Public Road Access: CR-33
Quadrangle: Valley Grove, WV Generally used farm name: Glenn Didriksen OHI
Watershed: Upper Ohio South

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: SWN Production Company, LLC Address: PO Box 1300, 179 Innovation Drive
Telephone: 304-439-1532 Jane Lew, WV 26378
Email: Randy_Orsburn@swn.com Facsimile: 304-884-1681

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RECEIVED
Office of Oil and Gas
NOV 29 2018
WV Department of
Environmental Protection



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

November 5, 2018

Jill M. Newman
Deputy CommissionerJames A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Glen Didriksen Pad Well Sites, Ohio County

Glen Didriksen UD OHI 7H

Dear Mr. Martin,

The West Virginia Division of Highways has transferred Permit #06-2011-0016 for the subject site to Southwest Energy for access to the State Road for the well site located off of Ohio County Route 33 SLS.

The operator has signed an OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Handwritten signature of Gary K. Clayton in blue ink.

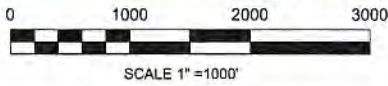
Gary K. Clayton P.E.
Regional Maintenance Engineer
Central Office Oil & Gas CoordinatorCc: Brittany Woody
Southwestern Energy
CH, OM, D-6
FileRECEIVED
Office of Oil and Gas
NOV 29 2018
WV Department of
Environmental Protection

		Frac Additives		Rev 6/21/2018
Product Name	Product Use	Chemical Name	CAS Number	
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1	
		Acetic Acid	64-19-7	
		Peroxyacetic Acid	79-21-0	
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	02/06/2019 67-56-1	
		Nonylphenol Ethoxylate	Proprietary	
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8	
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1	
		Ethanol	64-17-5	
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1	
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1	
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary	
		Ethylene Glycol	107-21-1	
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8	
		Propenoic acid, polymer with propenamide	9003-06 9	
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21 1	
		Cinnamaldehyde	104-55 2	
		Butyl cellosolve	111-76 2	
		Formic acid	64-18 6	
		Polyether	Proprietary	
		Acetophenone, thiourea, formaldehyde polymer	68527-49 1	
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0	
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8	
Econo-CI200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1	
		Oxyalkylated fatty acid	68951-67-7	
		Fatty acids	61790-12-3	
		Modified thiourea polymer	68527-49-1	
		Water	7732-18-5	
		Hydrochloric acid	7647-01-0	
		Potassium acetate	127-08-2	
		Formaldehyde	50-00-0	
Ecopol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7	
		Citric Acid	77-92-9	
		Water	7732-18-5	
HCL (SWN Well Services)	Hydrocholic Acid	Hydrochloric Acid	7647-01-0	
		Water	7732-18-5	
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary	
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8	
		Ethylene Glycol	107-21-1	
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1	
		Fatty Alcohols ethoxylated	Proprietary	
FR-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	
		Inorganic Salt	Proprietary	
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A	
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary	
		Hydrotreated light petroleum distillate	64742-47-8	
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary	
		Ammonium Chloride	12125-02-9	
CarboNRT	Tracer	Ceramic Proppant	66402-68-4	

RECEIVED
Office of Oil and Gas

NOV 29 2018

WV Department of
Environmental Protection



GLENN DIDRIKSEN PAD CONSTRUCTION AS-BUILT LIBERTY DISTRICT, OHIO COUNTY, WV MAY 2017

COORDINATES:
SITE ENTRANCE
 (NAD 83)
 LAT: 40.119029
 LONG: -80.597673
AT DIDRIKSEN PAD
 (NAD 83)
 LAT: 40.114523
 LONG: -80.594813
CENTER OF PAD
 (NAD 83)
 LAT: 40.114097
 LONG: -80.595004
GATHERING AREA
 (NAD 83)
 LAT: 40.119078
 LONG: -80.597596

EXISTING WELLS:
DIDRIKSEN 1H
 47-069-00123
 (NAD 83)
 LAT: 40.114065
 LONG: -80.595112
DIDRIKSEN 6H
 47-069-00188
 (NAD 83)
 LAT: 40.113938
 LONG: -80.595043
DIDRIKSEN 8H
 47-069-00064
 (NAD 83)
 LAT: 40.114066
 LONG: -80.595021
DIDRIKSEN 10H
 47-069-00191
 (NAD 83)
 LAT: 40.114040
 LONG: -80.594955
DIDRIKSEN 205H
 47-069-00189
 (NAD 83)
 LAT: 40.113971
 LONG: -80.595016
DIDRIKSEN 210H
 47-069-00190
 (NAD 83)
 LAT: 40.113907
 LONG: -80.595071

SHEET INDEX

- C-001 COVER SHEET
- C-101 EVACUATION ROUTE / PREVAILING WINDS
- C-102 EVACUATION ROUTE / PREVAILING WINDS
- C-201 AS-BUILT / CONSTRUCTION OVERVIEW
- C-301 AS-BUILT / CONSTRUCTION PLAN
- C-302 AS-BUILT / CONSTRUCTION PLAN
- C-303 AS-BUILT / CONSTRUCTION PLAN
- C-401 CONSTRUCTION AS-BUILT ACCESS ROAD PROFILE
- R-501 RECLAMATION PLAN OVERVIEW
- R-601 RECLAMATION PLAN
- R-602 RECLAMATION PLAN
- R-603 RECLAMATION PLAN
- R-604 RECLAMATION DETAILS
- R-605 RECLAMATION DETAILS
- R-606 RECLAMATION DETAILS

REVISION	DATE
1 PER WVDEP COMMENTS	2017-11-30



**WVDEP OOG
ACCEPTED AS-BUILT**
VJL 2 / 13 / 2018

QUANTITIES TABLE

PREDRILLING	QTY./SIZE	RECLAMATION	QTY./SIZE
ROAD OVER BERM	48 CY of #57 STONE	DISCHARGE AREAS RIPRAP	AASHTO #3 = 18 CY RIPRAP D50 6" = 40 CY
CATCH BASINS	2 EA.	BREACH AREAS	3 EA.
4" PVC DRAIN PIPES	111 LF	WELL CELLARS - 60" CMP	6 EA.
4" STEEL GATE VALVE	2 EA.		
ANTI-SEEP COLLARS	4 EA.		
OUTLET PROTECTION	AASHTO #3 = 1.25 CY		
	RIPRAP D50 6" = 3.75 CY		

LOD	
DESCRIPTION	ACRES
ROAD DISTURBED AREA	3.22
PAD DISTURBED AREA	5.79
TOTAL	9.01



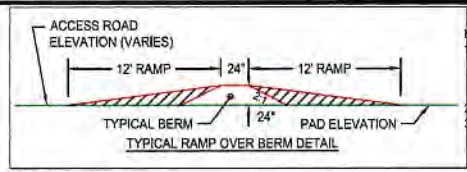
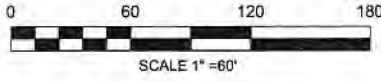
**GLENN DIDRIKSEN
COVER SHEET C-001
LIBERTY DISTRICT, OHIO COUNTY, WV.**

DESIGNED JDK	DATE 05-17-17	CHECKED MSS	DATE 05-17-17	APPROVED JPD	DATE 05-17-17
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DRAWING: 2017-342 Didriksen As-Built Plans.dwg

SURVEYORS
ENGINEERS
ENVIRONMENTAL
GIS MAPPING
www.jhaenv.com

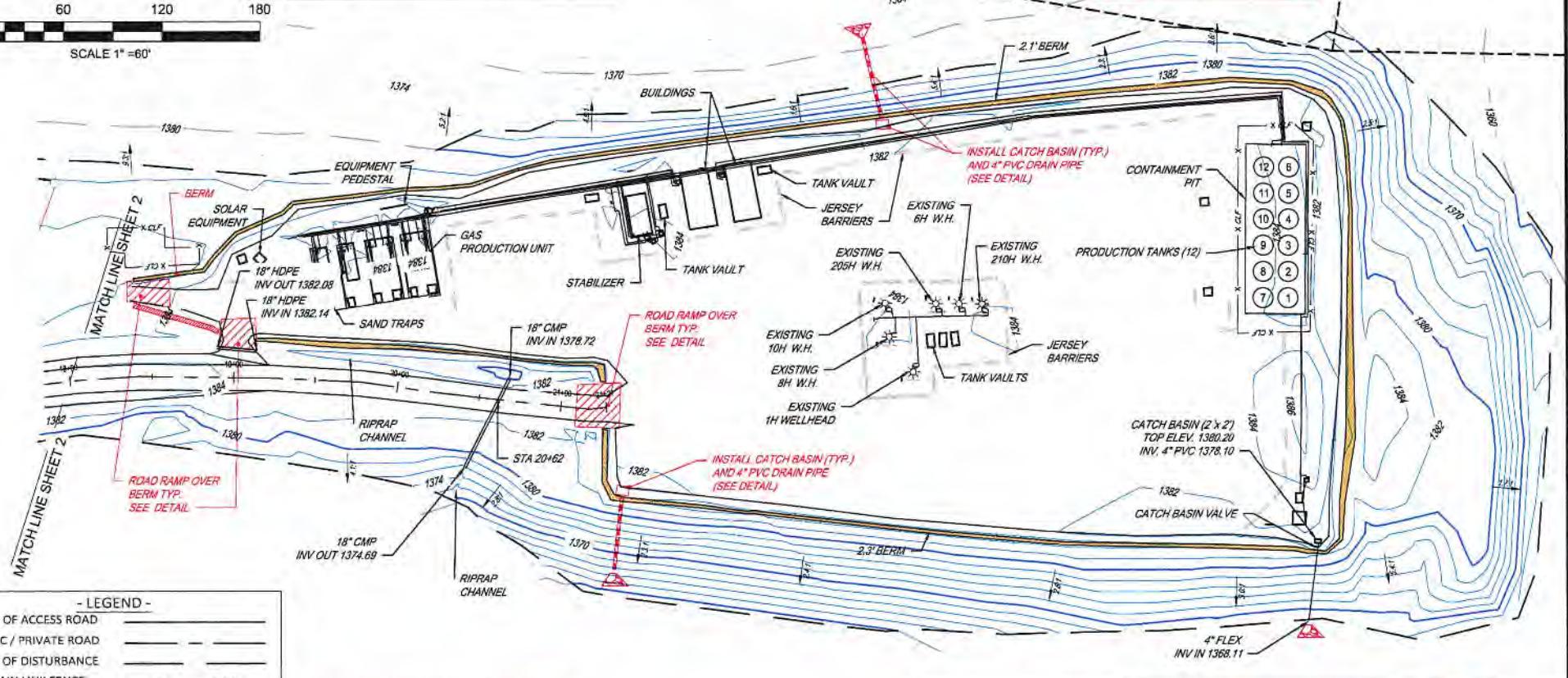
WEST VIRGINIA 811
 CALL BEFORE YOU DIG! Dial 811 or 800.243.6044



Notes:
 1. The existing gas lines shown herein are based on the location of above ground gas line markers or paint marks. The location of the gas lines may vary and additional buried utilities may be present. Prior to any excavation, call West Virginia Miss Utility @ 811.
 2. Elevation datum: NAVD 88, Goid 12A
 3. Horizontal Datum: NAD 83 (2011) West Virginia North Zone

WVDEP OOG
ACCEPTED AS-BUILT

WJL 2 / 13 / 2018



- LEGEND -

EDGE OF ACCESS ROAD	———
PUBLIC / PRIVATE ROAD	———
LIMIT OF DISTURBANCE	———
CHAIN LINK FENCE	-x-x-x-
OVERHEAD UTILITIES	—○—○—○—
UNDERGROUND UTILITIES	—■—■—■—
PROPERTY LINES	———
CL ACCESS ROAD	———
CONTOUR MAJOR ASBUILT	———
CONTOUR MINOR ASBUILT	———
CONTOUR MAJOR EXISTING	———
CONTOUR MINOR EXISTING	———
PAD BERM	———
EDGE OF TREES	———

RED TEXT INDICATES ITEMS TO BE CONSTRUCTED PRIOR TO DRILLING ACTIVITY

PRODUCTION TANKS (UTM METERS)		PRODUCTION TANKS (UTM METERS)	
C1	N:4,440,430.356 E:534,477.348	C7	N:4,440,434.224 E:534,479.895
C2	N:4,440,427.694 E:534,481.395	C8	N:4,440,431.562 E:534,483.943
C3	N:4,440,425.032 E:534,485.443	C9	N:4,440,428.899 E:534,487.990
C4	N:4,440,422.369 E:534,489.491	C10	N:4,440,426.237 E:534,492.038
C5	N:4,440,419.707 E:534,493.538	C11	N:4,440,423.575 E:534,496.085
C6	N:4,440,417.045 E:534,497.586	C12	N:4,440,420.913 E:534,500.133



SWN
Production Company, LLC

SWN
Production Company™

GLENN DIDRIKSEN
AS-BUILT / CONSTRUCTION PLAN C-303
LIBERTY DISTRICT, OHIO COUNTY, WV.

DRAWN	DATE	CHECKED	DATE	APPROVED	DATE
JDK	05-17-17	MSS	05-17-17	JPD	05-17-17

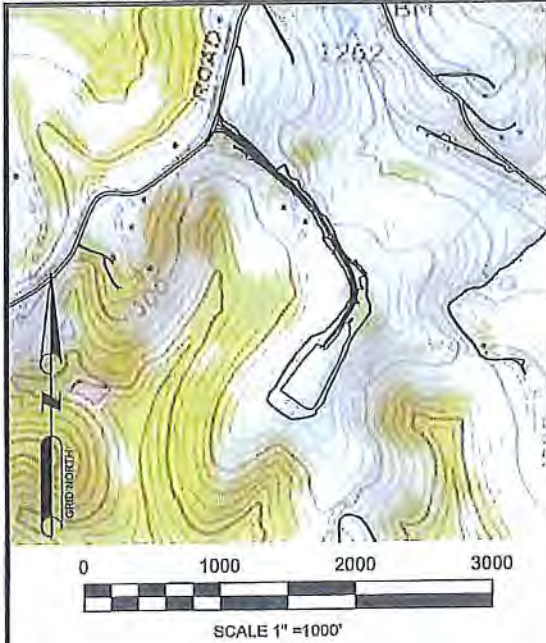
RECORDING: 2017-042 Didriksen As-Built Plans.dwg

SURVEYORS
ENGINEERS
ENVIRONMENTAL
GIS PLANNING

GLENN DIDRIKSEN PAD CONSTRUCTION AS-BUILT LIBERTY DISTRICT, OHIO COUNTY, WV MAY 2017

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R-602	RECLAMATION PLAN
R-603	RECLAMATION PLAN
R-604	RECLAMATION DETAILS
R-605	RECLAMATION DETAILS
R-606	RECLAMATION DETAILS

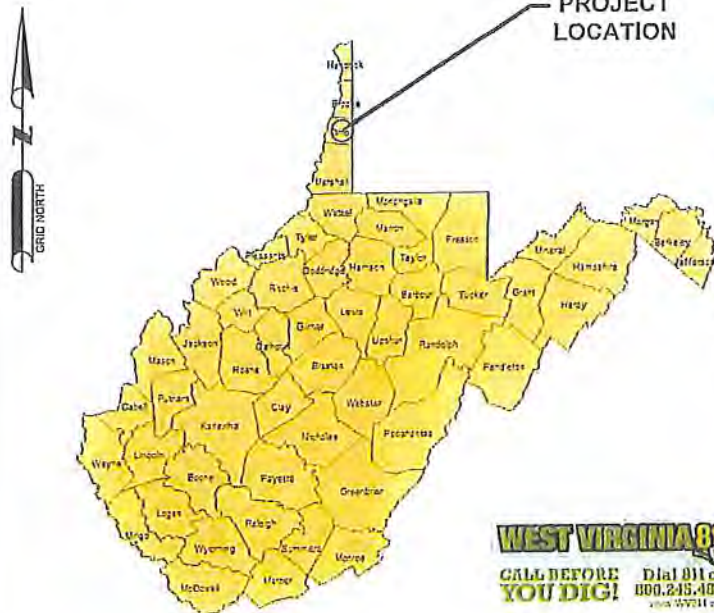


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 (NAD 83)
 LAT: 40.114040
 LONG: -80.594955
DIDRIKSEN 205H
 47-069-00189
 (NAD 83)
 LAT: 40.113971
 LONG: -80.595016
DIDRIKSEN 210H
 47-069-00190
 (NAD 83)
 LAT: 40.113907
 LONG: -80.595071

REVISION	DATE

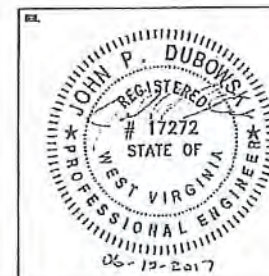
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4" STEEL GATE VALVE	2 EA.	WELL CELLARS - 60" CMP	6 EA.
ANTI-SEEP COLLARS	4 EA.		
OUTLET PROTECTION	AASHTO #3 = 1.25 CY		
	RIPRAP D50 6" = 3.75 CY		



Handwritten notes:
 B.L.
 8.15.17
 11-13-17

LOD	
DESCRIPTION	ACRES
ROAD DISTURBED AREA	3.22
PAD DISTURBED AREA	5.79
TOTAL	9.01

WEST VIRGINIA 811
 CALL BEFORE YOU DIG! Dial 811 or 800.245.4844



**GLENN DIDRIKSEN
COVER SHEET C-001
LIBERTY DISTRICT, OHIO COUNTY, WV.**

DRAWN JDK	DATE 05-17-17	CHECKED MSS	DATE 05-17-17	APPROVED JPD	DATE 05-17-17
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DRAWING: 2017-342 Didriksen As-Built Plans.dwg

SURVEYORS
ENGINEERS
ENVIRONMENTAL
GIS MAPPING