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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Austin Caperton, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, October 8, 2019  
WELL WORK PERMIT  
Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC  
POST OFFICE BOX 12359

SPRING, TX 773914954

Re: Permit approval for FRANZ THOMAN OHI 3H  
47-069-00310-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

A blue ink signature of James A. Martin, written in a cursive style, is placed over the text of his name and title.

Operator's Well Number: FRANZ THOMAN OHI 3H  
Farm Name: FRANZ THOMAN  
U.S. WELL NUMBER: 47-069-00310-00-00  
Horizontal 6A New Drill  
Date Issued: 10/8/2019

**PERMIT CONDITIONS**

4706900310

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

**CONDITIONS**

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number: \_\_\_\_\_

## PERMIT CONDITIONS

4706900310

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov).

4706900310

WW-6B  
(04/15)

API NO. 47-069 -  
OPERATOR WELL NO. Franz Thoman OHI 3H  
Well Pad Name: Franz Thoman PAD

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: SWN Production Co., LLC 494512924 069-Ohio 4-Richlar 641-Tiltonsville  
Operator ID County District Quadrangle

2) Operator's Well Number: Franz Thoman OHI 3H Well Pad Name: Franz Thoman PAD

3) Farm Name/Surface Owner: Franz Thoman Public Road Access: Cherry Hill Road CR 3

4) Elevation, current ground: 1138' Elevation, proposed post-construction: 1140'

5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_  
Other \_\_\_\_\_

(b) If Gas Shallow X Deep \_\_\_\_\_  
Horizontal X \_\_\_\_\_

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Target Formation- Marcellus, Up-Dip Well to the North Target Top TVD- 5846', Target Base TVD- 5901', Anticipated Thickness- 55', Associated Pressure- 3836

8) Proposed Total Vertical Depth: 5885'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 22,326'

11) Proposed Horizontal Leg Length: 16,096.47'

12) Approximate Fresh Water Strata Depths: 325'

13) Method to Determine Fresh Water Depths: Determined to be minimum casing depth required by DEP, no nearby water wells, logs will be run on 1st well on pad.

14) Approximate Saltwater Depths: 470' salinity profile

15) Approximate Coal Seam Depths: 342'

16) Approximate Depth to Possible Void (coal mine, karst, other): None that we are aware of

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No X

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

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WW-6B  
(04/15)

4706900310  
API NO. 47- 069 -  
OPERATOR WELL NO. Franz Thoman OHI 3H  
Well Pad Name: Franz Thoman PAD

18) CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS
Fresh Water	13 3/8"	New	H-40	48#	425'	425'	414 sx/CTS
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1747'	1747'	678 sx/CTS
Production	5 1/2"	New	HCP-110	20#	22,326'	22,326'	lead 745x Tail 3823x inside intermediate
Tubing							
Liners							

*C. Phil 7-30-19*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.19/50% Excess
Fresh Water	13 3/8"	17.5"	0.380	2740	633	Class A	1.19/50% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.395	3950	1768	Class A	1.19/50% Excess
Production	5 1/2"	8 3/4"	0.361	12360	9500	Class A	1.20/50% Excess
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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WW-6B  
(10/14)

4706900810

API NO. 47- 069 -  
OPERATOR WELL NO. Franz Thoman OHI 3H  
Well Pad Name: Franz Thoman PAD

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. \*\*If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (\*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 9000 lbs @ 100 barrels a minute.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 22.65

22) Area to be disturbed for well pad only, less access road (acres): 12.98

23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment \*\*\*

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

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\*Note: Attach additional sheets as needed.

## Schlumberger Cement Additives

	Product Name	Product Use	Chemical Name	CAS Number
Surface Intermediate	S001	accelerator	calcium chloride up to 3%	10043-52-4
	S001	accelerator	calcium chloride	10043-52-4
Kick Off Plug	D080	dispersant	sodium polynaphthalene sulfonate	9008-63-3
	D801	retarder	aromatic polymer derivative	proprietary
	D047	antifoam	polypropylene glycol	25322-69-4
Production-Lead	D167	fluid loss	aliphatic amide polymer	proprietary
	D154	extender	non-crystalline silica	7631-86-9
	D400	gas migration	boric acid	10043-35-3
	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D201	retarder	chrySTALLine silica	14808-60-7
			metal oxide	proprietary
	D202	dispersant	sulphonated synthetic polymer	proprietary
formaldehyde (impurity)			proprietary	
Production-Tail	D046	antifoam	polypropylene glycol	25322-69-4
			fullers earth (attapulgate)	8031-18-3
	D167	fluid loss	aliphatic amide polymer	proprietary
			sodium polynaphthalene sulfonate	9008-63-3
	D065	dispersant	sodium sulfate	7757-82-6
			chrySTALLine silica	14808-60-7
D201	retarder	metal oxide	proprietary	
		chrySTALLine silica	14808-60-7	

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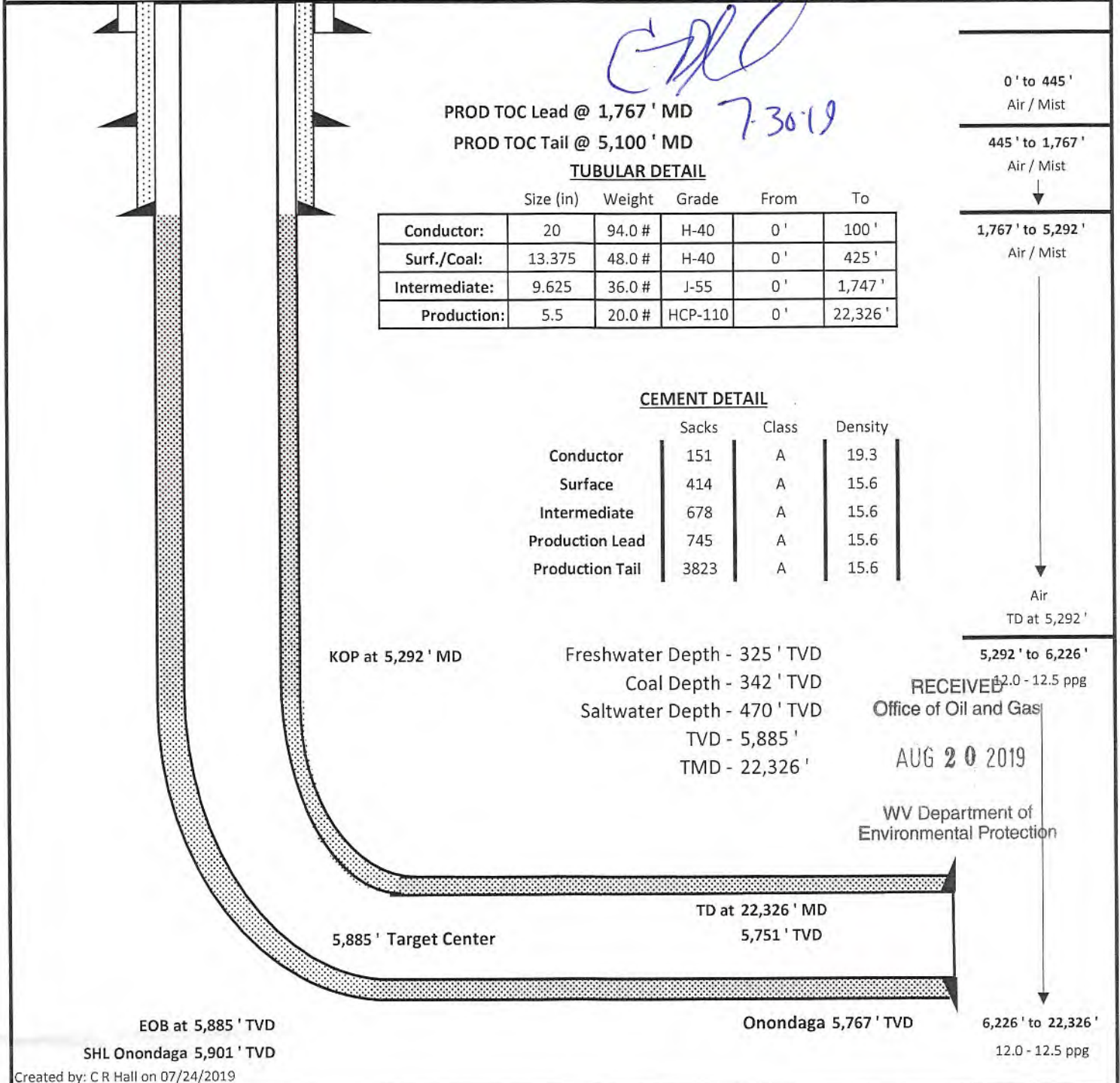
<b>Southwestern Energy Company</b>	<b>Proposed Drilling Program</b>
------------------------------------	----------------------------------

Well: <b>FRANZ THOMAN OHI 3</b> Field: <b>PANHANDLE FIELD \</b> County: <b>OHIO</b> SHL: <b>40.1367 Latitude -80.6599 Longitude</b> BHL: <b>40.1799 Latitude -80.6770 Longitude</b> KB Elev: <b>1,164 ft MSL</b>	Re-entry Rig: <b>TBD</b> Prospect: <b>PANHANDLE</b> State: <b>WV</b> GL Elev: <b>1,138 ft MSL</b> KB: <b>26 ft AGL</b>
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C.R.H.

7-30-19



**TUBULAR DETAIL**

	Size (in)	Weight	Grade	From	To
Conductor:	20	94.0 #	H-40	0'	100'
Surf./Coal:	13.375	48.0 #	H-40	0'	425'
Intermediate:	9.625	36.0 #	J-55	0'	1,747'
Production:	5.5	20.0 #	HCP-110	0'	22,326'

**CEMENT DETAIL**

	Sacks	Class	Density
Conductor	151	A	19.3
Surface	414	A	15.6
Intermediate	678	A	15.6
Production Lead	745	A	15.6
Production Tail	3823	A	15.6

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July 22, 2019

Ms. Laura Adkins  
Office of Oil & Gas  
601 57<sup>th</sup> Street  
Charleston, WV 25304

**RE:** Proposed New Well: Franz Thoman OHI 3H

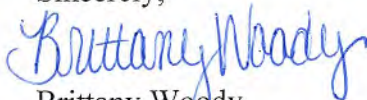
Dear Ms. Adkins

SWN has reviewed the area of the above mentioned well and discovered no shallow wells within 500' of the lateral. This well is situated on the Thoman's property, in Richland District, Ohio County, West Virginia.

If you have any questions or desire additional information, please me at 304-884-1613

Thank you.

Sincerely,



Brittany Woody  
Senior Regulatory Analyst  
Southwestern Energy Production Company, LLC

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WW-9  
(2/15)

API Number 47 - 069 - \_\_\_\_\_  
Operator's Well No. Franz Thoman OHI 3H

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC OP Code 494512924  
Watershed (HUC 10) Upper Ohio South Quadrangle Tiltonsville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 34-155-22403, 34-059-24067, 34-119-29776, 34-167-23862, 34-155-23795, 34-121-23995, 34-155-21893 )
- Reuse (at API Number \_\_\_\_\_ at next anticipated well, API# will be included with the WR-34/DDMR &/or permit addendum. \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain flow back fluids will be put in steel tanks and reused or taken to a permitted disposal facility)

Will closed loop system be used? If so, describe: Yes- See Attachment 3A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOB from KOP to TD

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Oil Base

Additives to be used in drilling medium? Attachment 3B

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)

-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021  
Arden Landfill 10072, Apex Sanitary Landfill 06-08438, Brooke Co SWF-1013, Valley 100280

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Brittany Woody*  
Company Official (Typed Name) Brittany Woody  
Company Official Title Senior Regulatory Analyst

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Subscribed and sworn before me this 25 day of July, 20 19

WV Department of Environmental Protection

*Elizabeth Blankenship* Notary Public

My commission expires 6/23/2024



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Form WW-9

Operator's Well No. Franz Thoman OHI 3H

SWN Production Co., LLC

Proposed Revegetation Treatment: Acres Disturbed 22.65 Prevegetation pH \_\_\_\_\_

Lime as determined by pH test min. 2 Tons/acre or to correct to pH 12.98

Fertilizer type 10-20-20

Fertilizer amount 600 lbs/acre

Mulch Hay/Straw 2.5 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type lbs/acre

Seed Type lbs/acre

Attachment 3C

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

7-30-19

Comments: \_\_\_\_\_

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Title: Oil and Gas Inspector

Date: 7-30-19

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Field Reviewed?

Yes

No

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## Attachment 3A

**CLOSED LOOP SYSTEM**

The closed loop system is designed to eliminate the use of reserve pits by providing a higher level of solids control processing and using steel pits for capture of drill cuttings. The cuttings are then processed to achieve landfill requirements before hauling to approved landfills. The liquids are processed to recycle into the active mud system or to transfer to onsite temporary storage as needed.

The closed loop system consists of several sets of a shale gas separator (often called a 'methana'), several banks of solids shakers, high speed centrifuges (1 or 2) used to process the fluid portion of the mud system to remove low gravity solids, low speed centrifuge used for barite recovery in high weight liquid drilling systems, a dewatering system (for air intervals and if freshwater mud systems are in use) used to further clean liquids by flocculation and additional mechanical separation, associated open top tanks for processing liquids and capturing solids for disposal, and transfer pumps to move fluids through the processes. There is an area adjacent to the cuttings tanks (Red Zone) where a track hole is utilized to recover the processed cuttings for loading into containers for hauloff. (See attached schematic of a generic closed loop system layout)

Below are discussions of the processes used when drilling the air interval or liquids interval.

**AIR DRILLING INTERVALS**

During air drilling operations, flow from the rig will pass down the flowline to the Shale Gas Separator (sometimes called a methane) where gas and liquids/solids are separated. Gas is sent to the flare scrubber tank and is flared at the flare stack. Solids and fluids pass across a shaker system to separate solids from liquids. Solids pass into the cuttings tanks where they are captured for drying and hauloff to an approved landfill site. Liquids fall into a shaker tank and are collected by a centrifugal pump to be processed by the high speed centrifuge to further separate liquids and solids. Solids are then dumped into the cuttings tank for drying and hauloff. Liquids are further processed to remove additional low gravity solids before being reused or transferred to onsite storage.

**LIQUIDS DRILLING (FRESHWATER, BRINE, SOBM)**

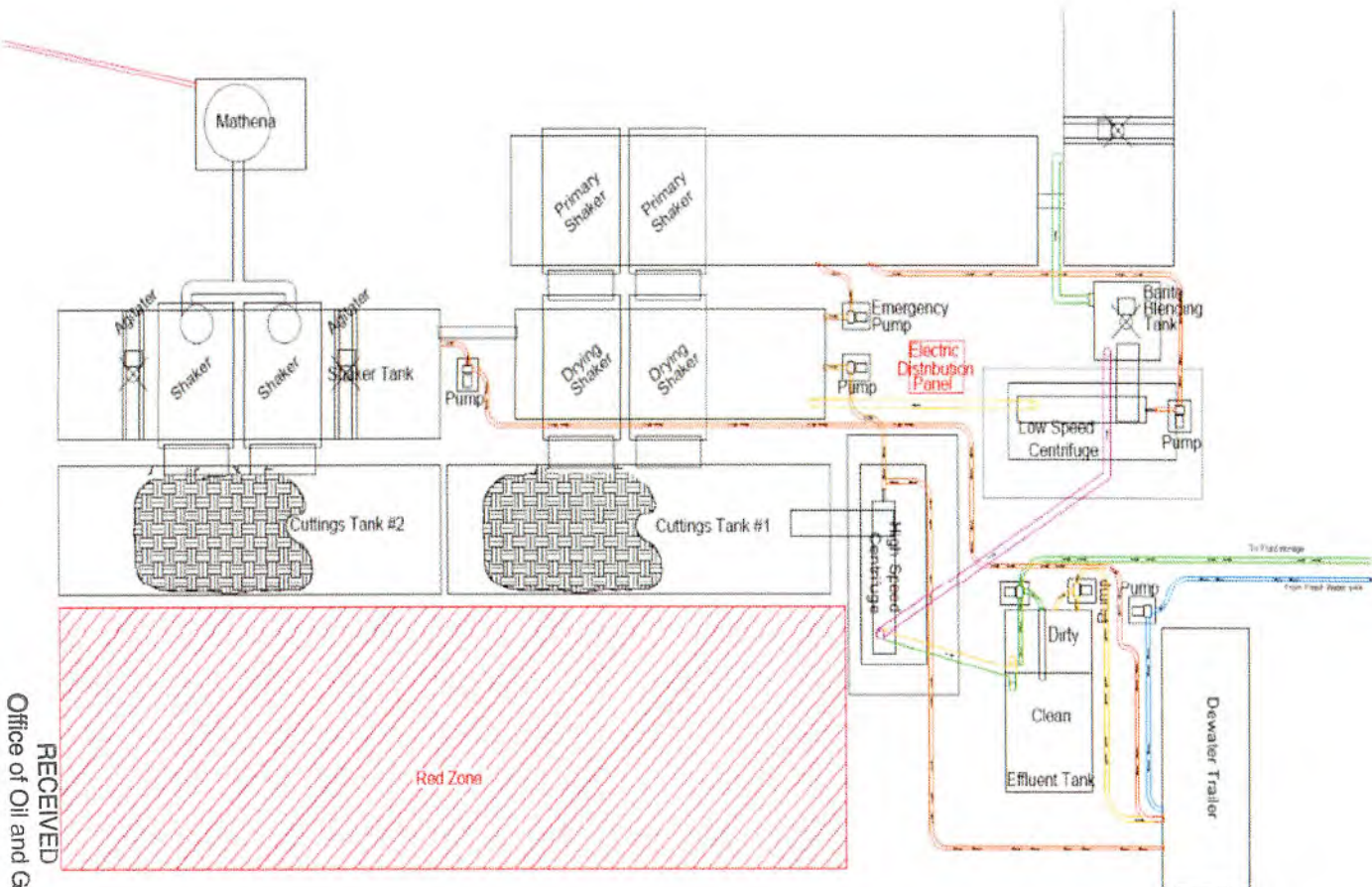
When drilling is converted to liquids drilling, the shale gas separator and associated shaker tank are bypassed, and the liquids system is processed over the primary and drying shaker systems. Cuttings drop into the cuttings tank for additional processing. Any recoverable associated liquids attached to the cutting are recovered out the tank and processed through the low gravity (high speed) and barite recovery centrifuges (low speed) to further remove low gravity solids and to recover barite for reuse in the mud systems.

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# Solids Control Layout



EXAMPLE SCHEMATIC FOR CLOSED LOOP SOLIDS CONTROL SYSTEM

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**Attachment 3B**  
**Drilling Mediums**

**Surface/Coal(if present)/Freshwater Intervals:**

Air

Freshwater (if needed based on conditions)

**Intermediate/Coal (if present):**

Air

Brine (In Gas Storage areas)

Organophilic Bentonite

**Production Hole:**

Air

Synthetic Oil (Base Fluid for mud system)

Barite

Calcium Chloride

Lime

Organophilic Bentonite

Primary and Secondary Emulsifiers

Gilsonite

Calcium Carbonate

Friction Reducers

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# WVD Seeding Specification

$\frac{R^+}{A} \rightarrow V^+$

To Order Seed contact Lyndsi Eddy Flippo office 570-996-4271 cell 501-269-5451 lyndsi\_eddy@swn.com (please allow 7 to 10 days for delivery)

NON-ORGANIC PROPERTIES	
Seed Mixture: ROW Mix	SWN Supplied
Orchardgrass	40%
Timothy	15%
Annual Ryegrass	15%
Brown Top Millet	5%
Red Top	5%
Medium Red Clover	5%
White Clover	5%
Birdsfoot Trefoil	5%
Rough Bluegrass	5%
All legumes are innoculated at 5x normal rate	
Apply @ 100lbs per acre April 16th- Oct. 14th	Apply @ 200lbs per acre Oct. 15th- April 15th PLUS 50lbs per acre of Winter Wheat

SOIL AMENDMENTS	
10-20-20 Fertilizer	*Apply @ 500lbs per Acre
Pelletized Lime	Apply @ 2 Tons per Acre
*unless otherwise dictated by soil test results	

**Seeding Calculation Information:**

1452' of 30' ROW/LOD is One Acre  
 871' of 50' ROW/LOD is One Acre  
 622' of 70' ROW/LOD is One Acre

**Synopsis:**

Every 622 linear feet in a 70' ROW/LOD, you should be using (2) 50lb bags of seed, (4) 50lb bags of fertilizer and (80) 50lb bags of Lime (2x seed in winter months + 50lb Winter Wheat/ac).

**Special Considerations:**

Landowner Special Considerations including CREP program participants require additional guidance that is not given here. Discuss these requirements with SWN supervision at the beginning of the project to allow time for special seed delivery.

ORGANIC PROPERTIES	
Seed Mixture: SWN Production Organic Mix	SWN Supplied
Organic Timothy	50%
Organic Red or White Clover	50%
OR	
Organic Perennial Ryegrass	50%
Organic Red or White Clover	50%
Apply @ 100lbs per acre April 16th- Oct. 14th	Apply @ 200lbs per acre Oct. 15th- April 15th
Organic Fertilizer @ 200lbs per Acre	Pelletized Lime @ 2 Tons per Acre

WETLANDS (delineated as jurisdictional wetlands)	
Seed Mixture: Wetland Mix	SWN Supplied
VA Wild Ryegrass	20%
Annual Ryegrass	20%
Fowl Bluegrass	20%
Cosmos 'Sensation'	10%
Redtop	5%
Golden Tickseed	5%
Maryland Senna	5%
Showy Tickseed	5%
Fox Sedge	2.5%
Soft Rush	2.5%
Woolgrass	2.5%
Swamp Verbena	2.5%
Apply @ 25lbs per acre April 16th- Oct. 14th	Apply @ 50lbs per acre Oct. 15th- April 15th
NO FERTILIZER OR LIME INSIDE WETLAND LIMITS	

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# MARCELLUS WELL DRILLING PROCEDURES AND WELL SITE SAFETY PLAN



SWN Production Company, LLC  
1300 Fort Pierpont Drive  
Morgantown, West Virginia 26508

**API NO. 47-XXX-XXXXX**  
**WELL NAME: Franz Thoman OHI 3H**  
**Tiltonsville QUAD**  
**Richland DISTRICT**  
**OHIO COUNTY, WEST VIRGINIA**

Submitted by:

Name: Brittany Woody

Date: 7/22/2019

*Brittany Woody*

Title: Senior Regulatory Analyst

SWN Production Co., LLC

Approved by:

Name: *[Signature]*

Date: 7-30-19

Title: *Oil and Gas Inspector*

Approved by:

Name: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

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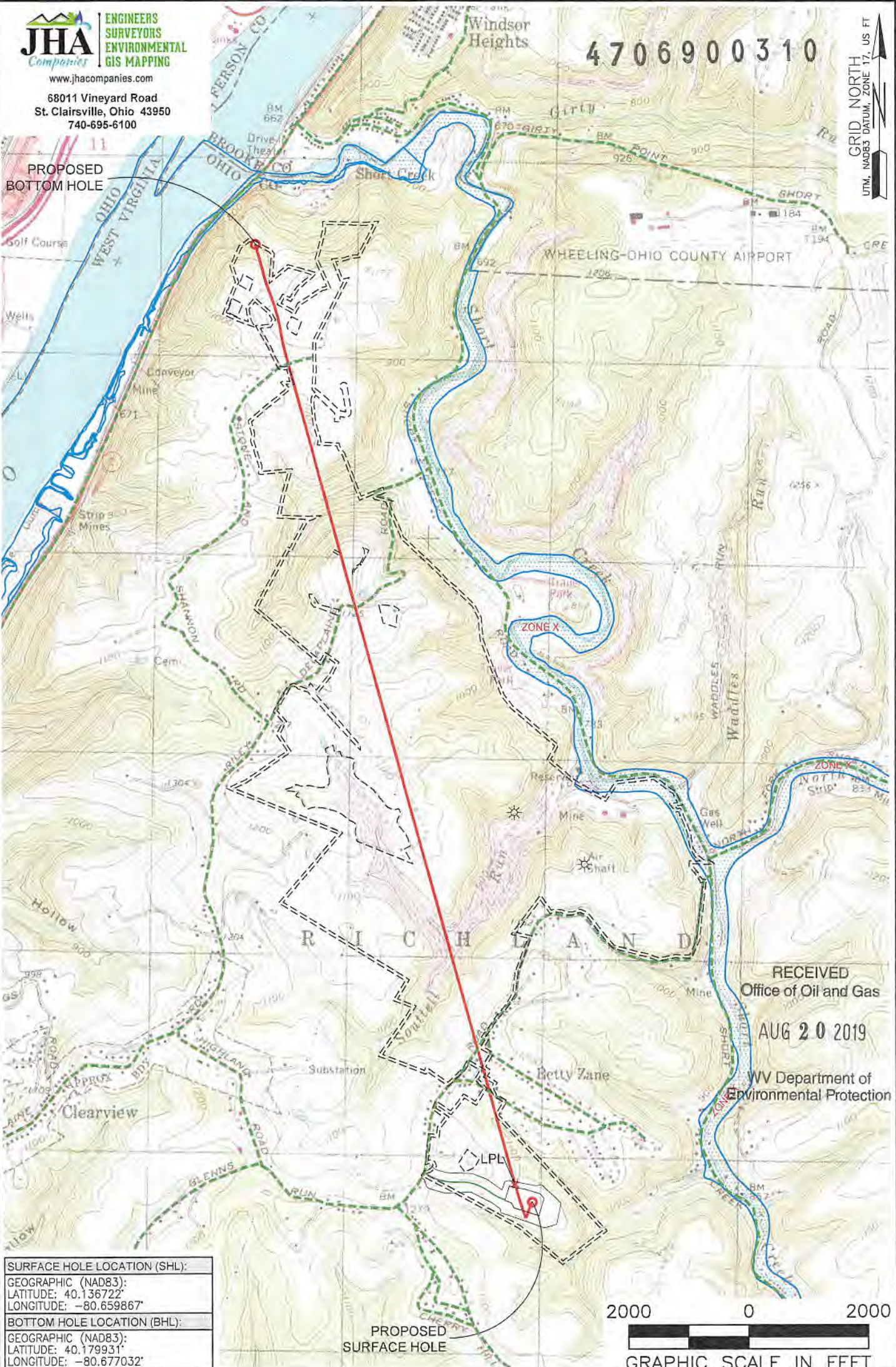
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GRID NORTH  
 UTM, NAD83 DATUM, ZONE 17, US FT

PROPOSED  
 BOTTOM HOLE



<b>SURFACE HOLE LOCATION (SHL):</b>
GEOGRAPHIC (NAD83):
LATITUDE: 40.136722°
LONGITUDE: -80.659867°
<b>BOTTOM HOLE LOCATION (BHL):</b>
GEOGRAPHIC (NAD83):
LATITUDE: 40.179931°
LONGITUDE: -80.677032°

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 AUG 20 2019  
 WV Department of  
 Environmental Protection

**NOTES ON SURVEY**  
 1. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.  
 2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.  
 3. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

**LEGEND:**

PROPOSED SURFACE HOLE / BOTTOM HOLE	NATURAL WATERWAY
EXISTING / PRODUCING WELLHEAD	ACCESS ROAD
LANDING POINT LOCATION	PUBLIC ROAD
FLOOD PLAIN	ACCESS ROAD TO PREV. SITE
	LEASE BOUNDARY
	PROPOSED PATH

<b>WELL OPERATOR:</b> SWN PRODUCTION COMPANY, LLC	<b>WELL (FARM) NAME:</b> FRANZ THOMAN OHI	<b>WELL #</b> 3H	<b>SERIAL #</b> XXXX
<b>ADDRESS:</b> 1300 FORT PIERPONT DRIVE, SUITE 201, MORGANTOWN, WV 26508	<b>COUNTY:</b> OHIO	<b>CODE:</b> 069	<b>DISTRICT:</b> RICHLAND
<b>SURFACE OWNER:</b> FRANZ THOMAN	<b>USGS 7 1/2 QUADRANGLE MAP NAME:</b> TILTONSVILLE, OH-WV		

Latitude to 10 00 SURFACE HOLE (2000' SCALE)

9744'

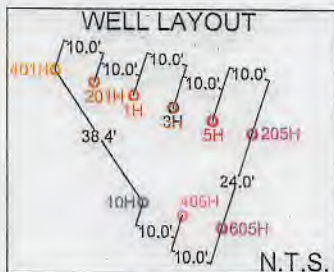
LATITUDE: 40°12'30" BOTTOM HOLE (2000' SCALE)

2944'

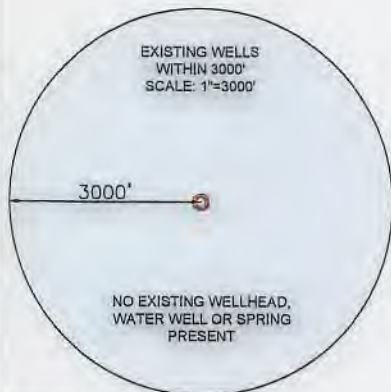


www.jhacompanies.com

68011 Vineyard Road  
St. Clairsville, Ohio 43950  
740-695-6100



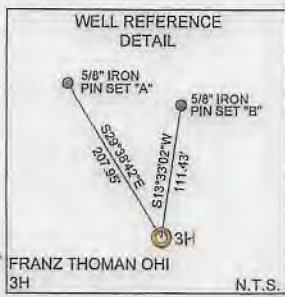
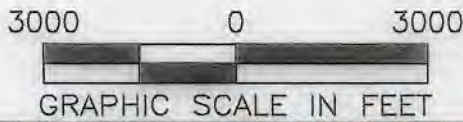
LINE	BEARING	DISTANCE
L1	S57°37'30"E	1119.40'
L2	S81°05'18"E	1386.82'



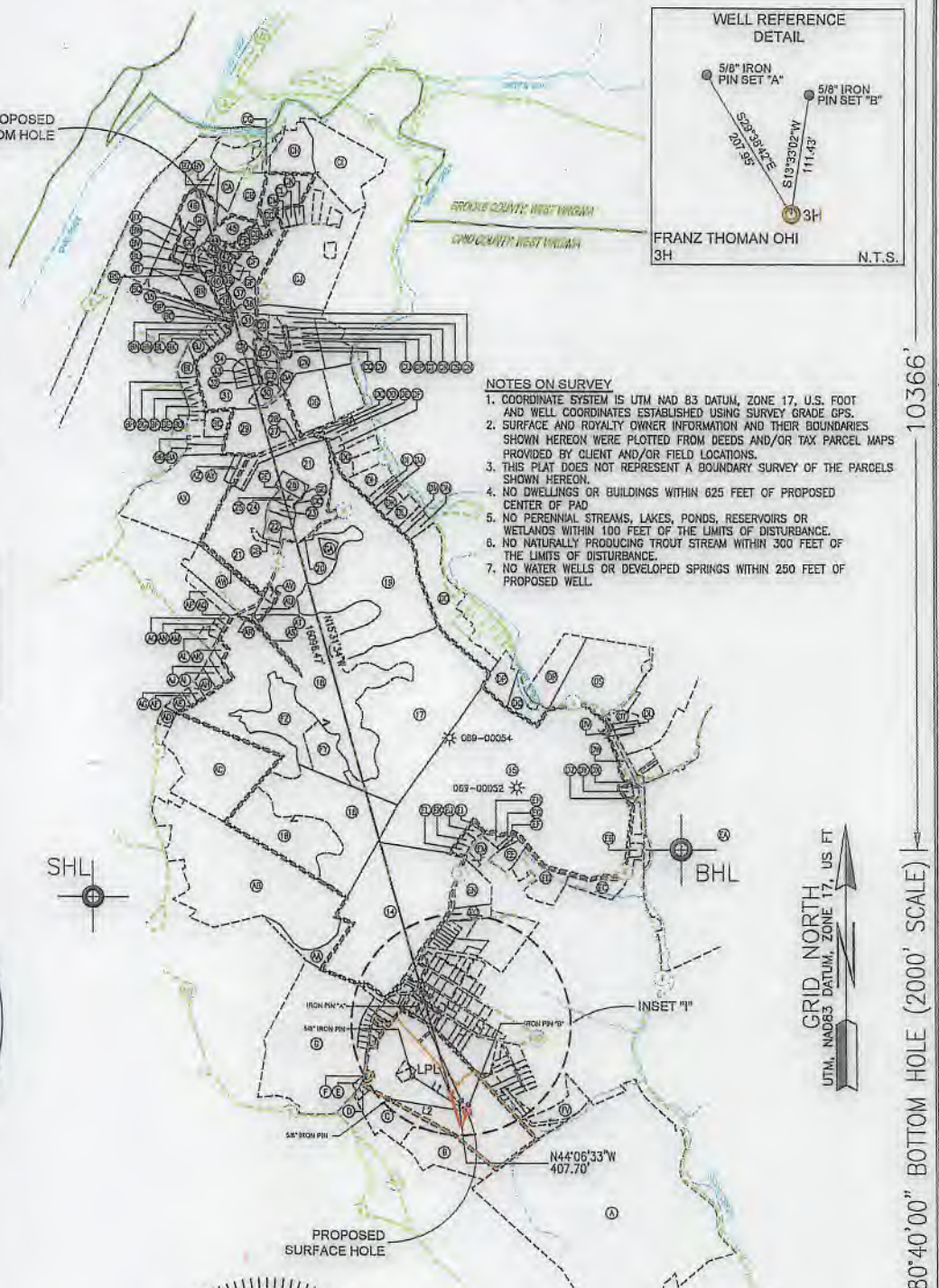
<b>SURFACE HOLE LOCATION (SHL):</b> UTM (NAD83, ZONE 17, METERS): NORTHING: 4442987.61 EASTING: 528975.66
<b>LANDING POINT LOCATION (LPL):</b> UTM (NAD83, ZONE 17, METERS): NORTHING: 4443075.34 EASTING: 528887.72
<b>BOTTOM HOLE LOCATION (BHL):</b> UTM (NAD83, ZONE 17, METERS): NORTHING: 4447778.12 EASTING: 527496.01

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

P.S. 2041



- NOTES ON SURVEY**
1. COORDINATE SYSTEM IS UTM NAD 83 DATUM, ZONE 17, U.S. FOOT AND WELL COORDINATES ESTABLISHED USING SURVEY GRADE GPS.
  2. SURFACE AND ROYALTY OWNER INFORMATION AND THEIR BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
  3. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE PARCELS SHOWN HEREON.
  4. NO DWELLINGS OR BUILDINGS WITHIN 625 FEET OF PROPOSED CENTER OF PAD.
  5. NO PERENNIAL STREAMS, LAKES, PONDS, RESERVOIRS OR WETLANDS WITHIN 100 FEET OF THE LIMITS OF DISTURBANCE.
  6. NO NATURALLY PRODUCING TROUT STREAM WITHIN 300 FEET OF THE LIMITS OF DISTURBANCE.
  7. NO WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF PROPOSED WELL.



10366'  
10935'  
LONGITUDE: 80°40'00" BOTTOM HOLE (2000' SCALE)  
LONGITUDE: 80°37'30" SURFACE HOLE (2000' SCALE)

COMPANY: **SWN** Production Company, LLC

FRANZ THOMAN OHI
OPERATOR'S WELL #: 3H
API WELL #: 47 069 00310
STATE COUNTY PERMIT

WELL TYPE: OIL  WASTE DISPOSAL  PRODUCTION  DEEP  GAS  LIQUID INJECTION  STORAGE  SHALLOW

WATERSHED: UPPER OHIO SOUTH ELEVATION: 1,137.5'

DISTRICT: RICHLAND COUNTY: OHIO QUADRANGLE: TILTONSVILLE, OH-WV

SURFACE OWNER: FRANZ THOMAN ACREAGE: ±69.418

OIL & GAS ROYALTY OWNER: FRANZ THOMAN ACREAGE: ±69.418

DRILL  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

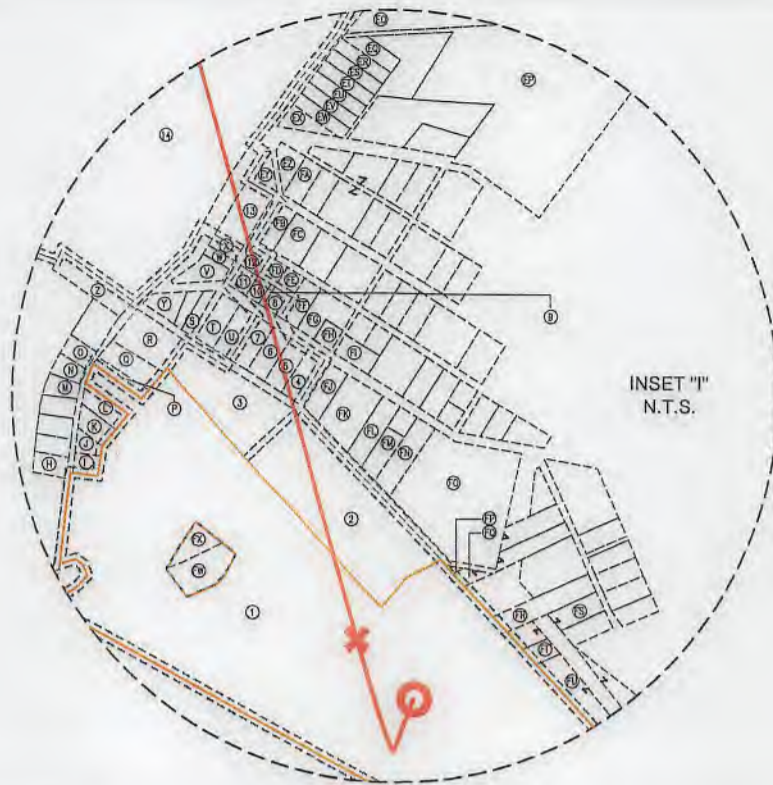
CONVERT  PLUG & ABANDON  CLEAN OUT & REPLUG  OTHER CHANGE  (SPECIFY)

TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 5,885' TVD 22,326' TMD

WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201	ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201
CITY: MORGANTOWN STATE: WV ZIP CODE: 26508	CITY: MORGANTOWN STATE: WV ZIP CODE: 26508

<b>LEGEND:</b>	<b>REVISIONS:</b>	DATE: 08-01-2019
○ PROPOSED SURFACE HOLE / BOTTOM HOLE	— NATURAL WATERWAY	API NO: 47-069-XXXX
⊙ EXISTING / PRODUCING WELLHEAD	— SURVEYED BOUNDARY	DRAWN BY: D. REED
LPL: LANDING POINT LOCATION	== LEASE BOUNDARY	SCALE: 1" = 3000'
⊕ EXISTING WATER WELL	— PROPOSED PATH	DRAWING NO: 2018-781
⊙ EXISTING SPRING	— PUBLIC ROAD	WELL LOCATION PLAT





WELL BORE TABLE FOR SURFACE / ROYALTY OWNERS		
TRACT	SURFACE OWNER (S) / ROYALTY OWNER (R)	TAX PARCEL
1	FRANZ THOMAN (S)/(R)	04-R8-62.0
TRACT	SURFACE OWNER	TAX PARCEL
2	SUSAN J. SOBOTA	04-R8-62.3
3	DELORA L. TAYLOR	04-RBK-100.0
4	JOHN M. JR. & P.R. BORING	04-RBK-94.0
5	CHRIS P. WINESDOERFFER	04-RBK-93.0
6	CHRIS P. WINESDOERFFER	04-RBK-92.0
7	JAY E. & R.P. CLEGG	04-RBK-91.0
8	MARK D. & MINDY D. PANEPINTO	04-RBK-67.2
9	MARK D. & MINDY D. PANEPINTO	04-RBK-67.0
10	CAROL ANN EDDY	04-RBK-67.3
11	ALBERT L. & M.J. CAGE	04-RBK-64.0
12	ALBERT L. & M.J. CAGE	04-RBK-63.0
13	RICHARD J. WEILER	04-RBK-55.0
14	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R8-05.0
15	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R8-06.0
16	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R8-03.1
17	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R5-43.0
18	TUNNEL RIDGE, LLC	04-R5-40.7
19	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R5-42.1
20	WV DOT, DIVISION OF HIGHWAYS	CLEARVIEW AVE
21	RALPH J & BEVERLY KRASEVEC	04-R5-21.10
22	RALPH J & BEVERLY KRASEVEC	04-R5-21.1
23	RALPH JAY KRASEVEC	04-R5-21.12
24	TIMOTHY S. TRACY	04-R5-21.7
25	TIMOTHY S. TRACY	04-R5-21.6
26	TIMOTHY S. TRACY	04-R5-21.4
27	TUNNEL RIDGE, LLC	04-R5-21.13
28	TUNNEL RIDGE, LLC	04-R5-21.2
29	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R5-02.2
30	GEORGE M. ROMAN	04-R5-02.43
31	JAMES M., JR. & TINA M. FRAGALE	04-R5-02.0
32	PAUL R. & CHRISTINA E. DAVIS	04-R5-02.62
33	SCOTT A. & MELISSA A. MEALY	04-R5-02.61
34	SCOTT A. & MELISSA A. MEALY	04-R5-02.63
35	REBECCA JACK	04-R5-01.1
36	REBECCA A. JACK	04-R5-71.0
37	THOMAS H. & MARGARET A. STENGER	04-R2-06.1
38	CHARLES A. & MICHELLE R. FISHER	04-R5-74.0
39	DEBBIE SCHRADER	04-R2-06.19
40	LAURIE A. MURPHY	04-R5-73.0
41	PHILIP JAY HALESKI	04-R2-06.17
42	JOSE & DANIELLE FUENTES	04-R2-06.10
43	JOHN G. ROBINSON	04-R2-06.14
44	ROBERT RICHARD & AMY RICHARD	04-R2-06.12
45	KEITH A. & D.D. WEAR	04-R2-06.4
46	JEFFREY W. & CYNTHIA A. SIEGWART	04-R2-02.0

ADJOINING OWNERS TABLE		
TRACT	SURFACE OWNER	TAX PARCEL
A	SANDSCREST FOUNDATION INC.	04-R11-15.0
B	TUNNEL RIDGE, LLC	04-R8-62.5
C	TUNNEL RIDGE, LLC	04-R8-62.4
D	TUNNEL RIDGE, LLC	04-RBP-14.0
E	SHIRLEY M. WEAVER	04-RBP-02.0
F	TUNNEL RIDGE, LLC	04-RBP-16.0
G	ALLIANCE RESOURCE GROUP, LLC	04-R8-51.0
H	JOHN M. MCGEE	04-RBP-17.0
I	DONALD P. GAYDA	04-RBP-18.0
J	CHARLES R. BOND	04-RBK-110.0
K	TYLER S. SCHWERTFEGER	04-RBK-111.0
L	TYLER S. SCHWERTFEGER	04-RBK-112.0
M	ELMER K. REED	04-RBK-106.0
N	ELMER K. REED	04-RBK-105.0
O	BERNARD H. & KIMBERLY J. BOZENSKE	04-RBK-104.0
P	RAY B. & ANN M. WILSON	04-R8-62.7
Q	ERIC DURELL & CHERYL LYNN RICHARDSON	04-R8-62.6
R	DAVID R. & KAREN MULDREW	04-RBK-101.0
S	DELORA L. TAYLOR	04-RBK-88.0
T	DELORA L. TAYLOR	04-RBK-89.0
U	JAY E. & RENEE P. CLEGG	04-RBK-90.0
V	SHAWN C. DENARD	04-RBK-62.0
W	TIMOTHY G. HEATH	04-RBK-60.0
X	TIMOTHY G. HEATH	04-RBK-59.0
Y	DAVID R. & KAREN MULDREW	04-RBK-86.0
Z	ROBERT D. & PATSY G. HERCULES	04-RBK-113.0
AA	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R8-04.13
AB	PAUL BAKER	04-R8-04.18
AC	TUNNEL RIDGE, LLC	04-R8-03.2
AD	RICHARD A. & NANCY SCHELL	04-R8-01.1
AE	PAUL & REBECCA WEIGAND FAMILY TRUST, DATED 10/23/2012	04-R5-40.1
AF	RICHARD A. & JOAN E. KLEMM	04-R5-36.1
AG	MARK R. & ELLIE ANTLEY	04-R5-36.2
AH	JOSEPH L. MONTEMURRO	04-R5-37.0
AI	ANTHONY J., JR. & TEXANNA BRANCH	04-R5-38.0
AJ	TIMOTHY R. BAKER	04-R5-39.0
AK	CLARENCE F. & DIANA MAE HOWELL	04-R5-40.3
AL	CHRISTOPHER & JENNIFER MEANS	04-R5-30.7
AM	CARL J. KUCERA	04-R5-30.3
AN	BETTY JO BOWMAN	04-R5-29.0
AO	MARGARET ANN SCHENERLEIN & KIM M. WILDS	04-R5-28.0
AP	MARGARET A. SCHENERLEIN & SUNDAE L. FASSIG	04-R5-27.0
AQ	TUNNEL RIDGE, LLC	04-R5-40.5
AR	RONALD L. & SANDRA L. RICHIE	04-R5-40.6
AS	TUNNEL RIDGE, LLC	04-R5-40.4
AT	RONALD L. & SANDRA L. RICHIE	04-R5-40.2
AU	RONALD L. & SANDRA L. RICHIE	04-R5-42.2
AV	JAMES RAPER	04-R5-41.0
AW	RALPH J. & BEVERLY A. KRASEVEC	04-R5-21.5
AX	JULIE B. KLEIN, JUDITH A. PATTI & SARA L. PLUMBLY-ELLIS	04-R5-22.0
AY	THE JOSEPH W. CRAFT, III FOUNDATION & THE KATHLEEN S. CRAFT FOUNDATION	04-R5-22.1

REVISIONS:

COMPANY:

**SWN**  
Production Company, LLC

**SWN** <sup>R-V+0</sup>  
Production Company™

OPERATOR'S: FRANZ THOMAN OHI  
WELL #: 47-061-00310 3H

DATE: 08-01-2019  
API NO: 47-069-XXXX  
DRAWN BY: D. REED  
SCALE: N/A  
DRAWING NO: 2018-781  
WELL LOCATION PLAT

DISTRICT:  
RICHLAND

COUNTY:  
OHIO

STATE:  
WV

WW-6A1  
(5/13)

Operator's Well No. Franz Thoman OHI 3H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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SEE EXHIBIT "A"

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC

By:

Its:

John D. Startz, Technical Expert Landman

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**EXHIBIT "A"**

Attached to and made a part of the State of West Virginia Oil and Gas Permit Form, W-6A1, by SWN Production Company, LLC, Operator  
Franz Thoman OHI 3H  
Ohio County, West Virginia

#	TMP	LESSOR	LESSEE	ROYALTY	BK/PG
1)	4-R8-62	Franz Thoman, a single man	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	827/5 885/644
2)	4-R8-62.3	Susan J. Sobota and Joseph G. Sobota, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	867/200 884/669
3)	4-R8K-100	Brian V. Taylor and Delora L. Taylor, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	832/346 884/729
4)	4-R8K-94	John M. Boring, Jr., and Pauline R. Boring, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	835/239 884/753
5)	4-R8K-93	Chris P. Winesdoerffer, a single man	SWN Production Company, LLC	15.00%	955/370
6)	4-R8K-92	Chris P. Winesdoerffer, a single man	SWN Production Company, LLC	15.00%	955/370
7)	4-R8K-91	Jay E. Clegg and Renee P. Clegg, husband and wife	SWN Production Company, LLC	18.00%	940/328
8)	4-R8K-67.2	Mark Panepinto a/k/a Mark D. Panepinto and Mindy Panepinto, a/k/a Mindy D. Panepinto, husband and wife	SWN Production Company, LLC	18.00%	940/341
9)	4-R8K-67	Mark Panepinto a/k/a Mark D. Panepinto and Mindy Panepinto, a/k/a Mindy D. Panepinto, husband and wife	SWN Production Company, LLC	18.00%	940/341
10)	4-R8K-67.3	Larry E. Eddy and Carol Ann Eddy, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	841/560 885/65
11)	4-R8K-64	Albert L. Cage and Martha J. Cage, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	834/110 884/753
12)	4-R8K-63	Albert L. Cage and Martha J. Cage, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	834/110 884/753

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Franz Thoman OHI 3H  
Ohio County, West Virginia

13)	4-R8K-55	Richard J. Weiler and Meredith E. Weiler, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	806/293 884/25
14)	4-R8-5	Alliance Resource GP, LLC	SWN Production Company, LLC	17.00%	916/98
15)	4-R8-6	Alliance Resource GP, LLC	SWN Production Company, LLC	17.00%	916/98
16)	4-R8-3.1	Alliance Resource GP, LLC	SWN Production Company, LLC	17.00%	916/98
17)	4-R5-43	Alliance Resource GP, LLC	SWN Production Company, LLC	17.00%	916/98
18)	4-R5-40.7	Alliance Resource GP, LLC	SWN Production Company, LLC	17.00%	916/98
19)	4-R5-42.1	Alliance Resource GP, LLC	SWN Production Company, L.L.C.	17.00%	916/98
20)	Clearview Ave	West Virginia Department of Transportation, Division of Highways	SWN Production Company, LLC	20.00%	957/543
21)	4-R5-21.10	Ralph J. Krasevec and Beverly A. Krasevec, husband and wife  Bounty Minerals, LLC	American Petroleum Partners Operating, LLC SWN Production Company, LLC SWN Production Company, LLC	17.00%  17.00%	928/730 946/405 939/1
22)	4-R5-21.1	Ralph J. Krasevec and Beverly A. Krasevec, his wife	SWN Production Company, LLC	16.00%	929/303
23)	4-R5-21.12	Ralph Jay Krasevec, a/k/a Ralph J. Krasevec, a single man	SWN Production Company, LLC	16.00%	929/405
24)	4-R5-21.7	Timothy Tracy, a/k/a Timothy S. Tracy, a single man	SWN Production Company, LLC	18.00%	919/699
25)	4-R5-21.6	Timothy Tracy, a/k/a Timothy S. Tracy, a single man	SWN Production Company, LLC	18.00%	919/699

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Environmental Protection

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Franz Thoman OHI 3H  
Ohio County, West Virginia

26)	4-R5-21.4	Timothy Tracy, a/k/a Timothy S. Tracy, a single man	SWN Production Company, LLC	18.00%	919/699
27)	4-R5-21.13	Ralph J. Krasevec and Beverly A. Krasevec, his wife	SWN Production Company, LLC	16.00%	929/303
28)	4-R5-21.2	Alliance Resource GP, LLC	SWN Production Company, LLC	17.00%	916/98
29)	4-R5-2.2	Carolyn H. Forman, f/k/a Carolyn Jane Stone Hetzel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	930/443
30)	4-R5-2.43	Carolyn H. Forman, f/k/a Carolyn Jane Stone Hetzel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	930/443
31)	4-R5-2	Carolyn H. Forman, f/k/a Carolyn Jane Stone Hetzel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	930/443
32)	4-R5-2.62	Carolyn H. Forman, f/k/a Carolyn Jane Stone Hetzel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	930/443
33)	4-R5-2.61	Carolyn H. Forman, f/k/a Carolyn Jane Stone Hetzel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	930/443
34)	4-R5-2.63	Carolyn H. Forman, f/k/a Carolyn Jane Stone Hetzel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	930/443
35)	4-R5-1.1	Carolyn H. Forman, f/k/a Carolyn Jane Stone Hetzel, a married woman dealing in her sole and separate property	SWN Production Company, LLC	16.00%	930/443
36)	4-R5-71	Rebecca A. Jack, a single woman	SWN Production Company, LLC	18.00%	964/194
37)	4-R2-6.1	Thomas H. Stenger and Margaret Ann Stenger, his wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	813/521 884/481
38)	4-R5-74	Charles A. Fisher and Michelle R. Fisher, husband and wife	SWN Production Company, LLC	18.00%	937/757
39)	4-R2-6.19	Thomas H. Stenger and Margaret Ann Stenger, his wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	813/521 884/481

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Franz Thoman OHI 3H  
Ohio County, West Virginia

40)	4-R5-73	Laurie A. Bennett, a/k/a Laurie A. Murphy, a single woman	SWN Production Company, LLC	18.00%	935/567
41)	4-R2-6.17	Thomas H. Stenger and Margaret Ann Stenger, his wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	813/521 884/481
42)	4-R2-6.10	Jose Fuentes and Danielle Fuentes, husband and wife	SWN Production Company, LLC	18.00%	960/743
43)	4-R2-6.14	John G. Robinson, a single man	SWN Production Company, LLC	16.00%	933/122
44)	4-R2-6.12	Robert Richard and Amy Richard, husband and wife	SWN Production Company, LLC	18.00%	938/51
45)	4-R2-6.4	Keith A. Wear and Drusilla D. Wear, husband and wife	Chesapeake Appalachia, L.L.C. SWN Production Company, LLC	18.00%	810/417 884/121
46)	4-R2-2	Jeffery W. Siegwart and Cynthia Siegwart, husband and wife	SWN Production Company, LLC	18.00%	958/397

4706900310



SWN Production Company, LLC  
P O Box 12359  
Spring, Texas 77391-2359  
www.swn.com

August 2, 2019

Ms. Laura Adkins  
WV DEP Office of Oil & Gas  
601 57<sup>th</sup> St., SE  
Charleston, WV 25304

**RE:** SWN's proposed New Well: Franz Thoman OHI 3H in Ohio County, West Virginia, Drilling under Stone-Shannon Road, Ripley-Delaplain Road, Glenns Run Road, Cherry Hill Road, and Betty Zane Road.

Dear Ms. Adkins:

SWN Production Company, LLC ("SWN") is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Stone-Shannon Road, Ripley-Delaplain Road, Glenns Run Road, Cherry Hill Road, and Betty Zane Road. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

John D. Startz, CPL  
Technical Expert Landman  
SWN Production Company, LLC

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AUG 20 2019

WV Department of  
Environmental Protection

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: 7/15/19

API No. 47- 069 - \_\_\_\_\_  
Operator's Well No. Franz Thoman OHI 3H  
Well Pad Name: Franz Thoman PAD

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83	Easting: <u>528,975.66</u>
County: <u>069-Ohio</u>		Northing: <u>4,442,987.61</u>
District: <u>Richland</u>	Public Road Access: <u>Cherry Hill Road CR 3</u>	
Quadrangle: <u>Tiltonsville</u>	Generally used farm name: <u>Franz Thoman</u>	
Watershed: <u>Upper Ohio South</u>		

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

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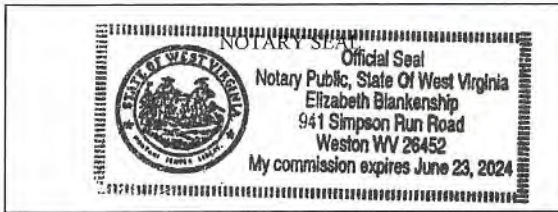
AUG 20 2019

**Certification of Notice is hereby given:**

THEREFORE, I Brittany Woody, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>SWN Production Co., LLC</u>	Address:	<u>1300 Fort Pierpont Dr., Suite 201</u>
By:	<u>Brittany Woody</u>		<u>Morgantown, WV 26508</u>
Its:	<u>Senior Regulatory Analyst</u>	Facsimile:	<u>304-884-1690</u>
Telephone:	<u>304-884-1610</u>	Email:	<u>Brittany_Woody@swn.com</u>

*Brittany Woody*



Subscribed and sworn before me this 25 day of July 2019.

*Elizabeth Blankenship* Notary Public

My Commission Expires 6/23/2024

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).

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WV Department of  
Environmental Protection

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/15/19 Date Permit Application Filed: 8/15/19

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: Franz Thoman  
Address: 17 Oskar Place  
Wheeling, WV 26003  
Name:  
Address:

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name:  
Address:  
Name:  
Address:

SURFACE OWNER(s) (Impoundments or Pits)

Name:  
Address:

COAL OWNER OR LESSEE

Name: Alliance Resource GP, LLC Attn: Evan Midler  
Address: 2596 Battle Run Road  
Triadelphia, WV 26059

COAL OPERATOR

Name:  
Address:

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: None  
Address:

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name:  
Address:

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WV Department of  
Environmental Protection

\*Please attach additional forms if necessary

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: 8/15/19 Date Permit Application Filed: 8/15/19

Notice of:

- PERMIT FOR ANY WELL WORK       CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE       REGISTERED MAIL       METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice    WSSP Notice    E&S Plan Notice    Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: C/O Leatherwood, Inc. Attn: Casey Sanders  
Address: 1000 Consol Energy Drive  
Canonsburg, PA 15317

COAL OPERATOR

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

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Office of Oil and Gas

\*Please attach additional forms if necessary

AUG 20 2019

AUG 20 2019

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

WW-6A  
(8-13)

AUG 20 2019

API NO. 47-069 - \_\_\_\_\_  
OPERATOR WELL NO. Franz Thoman OHI 3H  
Well Pad Name: Franz Thoman PAD

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**



**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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Office of Oil and Gas

AUG 20 2019

WV Department of  
Environmental Protection

WW-6A  
(8-13)

4706900310  
API NO. 47-069 -  
OPERATOR WELL NO. Franz Thoman OHI 3H  
Well Pad Name: Franz Thoman PAD

**Notice is hereby given by:**

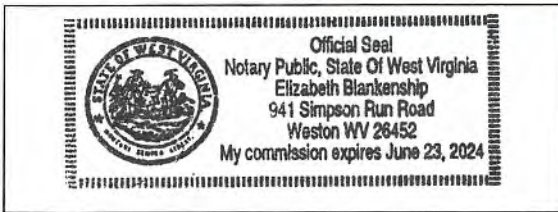
Well Operator: SWN Production Co., LLC  
Telephone: 304-884-1610  
Email: Brittany\_Woody@swn.com

*Brittany Woody*

Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Facsimile: 304-884-1690

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).



Subscribed and sworn before me this 25 day of July, 2019.

*Elizabeth Blankenship* Notary Public

My Commission Expires 6/23/2024

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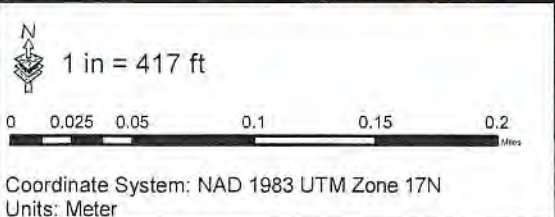
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Environmental Protection



**FRANZ THOMAN OHI PAD**



S Spring     Parcel  
W Water Well     1500' Buffer  
P Pond

Coordinates: 40.136768, -80.660296

Water Purveyor Map  
Well Pad: Franz Thoman  
County: OH

**SWN** *RL A V+*  
Southwestern Energy®

Date: 1/22/2019    Author: willisb

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

**Date of Notice:** 12/30/2018      **Date of Planned Entry:** 12/12/2018

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE       REGISTERED MAIL       METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s) /  
 Name: Franz Thoman  
 Address: 17 Oskar Place  
Wheeling, WV 26003  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address: \_\_\_\_\_

COAL OWNER OR LESSEE /  
 Name: Franz Thoman  
 Address: 17 Oskar Place  
Wheeling, WV 26003

MINERAL OWNER(s) /  
 Name: Franz Thoman  
 Address: 17 Oskar Place  
Wheeling, WV 26003  
 \*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>40.136776, -80.660317</u>
County: <u>Ohio</u>	Public Road Access: <u>Cherry Hill Rd CR 3</u>
District: <u>Richland</u>	Watershed: <u>Short Creek</u>
Quadrangle: <u>Tiltonsville</u>	Generally used farm name: <u>Franz Thoman</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: <u>SWN PRODUCTION COMPANY, LLC</u>	Address: <u>PO BOX 1300</u>
Telephone: <u>304-884-1610</u>	<u>JANE LEW, WV 26378</u>
Email: <u>brittany_woody@swn.com</u>	Facsimile: <u>304-884-1690</u>

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least SEVEN (7) days but no more than FORTY-FIVE (45) days prior to entry

Date of Notice: 12/5/2018 Date of Planned Entry: 12/12/2019

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

COAL OWNER OR LESSEE

Name: Alliance Resources GP, LLC Attn: Evan Müller  
Address: 2596 Battle Run Road  
Triadelphia, WV 26059  
\_\_\_\_\_  
 MINERAL OWNER(s)  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_

\*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>40.136776, -90.660317</u>
County: <u>Ohio</u>	Public Road Access: <u>Cherry Hill Rd CR 3</u>
District: <u>Richland</u>	Watershed: <u>Short Creek</u>
Quadrangle: <u>Tiltonsville</u>	Generally used farm name: <u>Franz Thoman</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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Telephone: <u>304-884-1510</u>	<u>JANE LEW, WV 26378</u>
Email: <u>britlany_woody@swn.com</u>	Facsimile: <u>304-884-1690</u>

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**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.  
**Date of Notice:** 07/23/2019 **Date Permit Application Filed:** 7/15/19

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

HAND DELIVERY       CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Franz Thoman  
Address: 17 Oskar Place  
Wheeling, WV 26003

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>528,975.66</u>
County:	<u>Ohio</u>		Northing:	<u>4,442,987.61</u>
District:	<u>Richland</u>	Public Road Access:	<u>Cherry Hill Road CR 3</u>	
Quadrangle:	<u>Tiltonsville, OH-WV</u>	Generally used farm name:	<u>Franz Thoman OHI</u>	
Watershed:	<u>Upper Ohio South</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: SWN Production Company, LLC  
Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Telephone: 304-439-1532  
Email: Randy\_Orsburn@swn.com  
Facsimile: 304-884-1691

Authorized Representative: Randy Orsburn  
Address: 1300 Fort Pierpont Dr., Suite 201  
Morgantown, WV 26508  
Telephone: 304-439-1532  
Email: Randy\_Orsburn@swn.com  
Facsimile: 304-884-1691

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STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

**Notice Time Requirement:** notice shall be provided no later than the filing date of permit application.

**Date of Notice:** 07/23/2019      **Date Permit Application Filed:** 8/15/19

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL                                       HAND
- RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: <u>Franz Thoman</u>	Name: _____
Address: <u>17 Oskar Place</u>	Address: _____
<u>Wheeling, WV 26003</u>	_____

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>528,975.66</u>
County: <u>Ohio</u>	Northing: <u>4,442,987.61</u>
District: <u>Richland</u>	Public Road Access: <u>Cherry Hill Road CR 3</u>
Quadrangle: <u>Tiltonsville, OH-WV</u>	Generally used farm name: <u>Franz Thoman OHI</u>
Watershed: <u>Upper Ohio South</u>	

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: <u>SWN Production Company, LLC</u>	Address: <u>1300 Fort Pierpont Dr., Suite 201</u>
Telephone: <u>304-439-1532</u>	<u>Morgantown, WV 26508</u>
Email: <u>Randy_Orsburn@swn.com</u>	Facsimile: <u>304-884-1691</u>

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AUG 20 2019



4706900310

WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Byrd E. White, III  
Secretary of Transportation

July 25, 2019

Jimmy Wriston, P. E.  
Deputy Secretary/  
Acting Commissioner

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the Franz Thoman Pad, Ohio County  
Franz Thoman OHI 3H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2018-0722 issued to Southwestern Energy for access to the State Road for a well site located off Ohio County Route 3 SLS.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated October 1, 2018.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

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AUG 20 2019

WV Department of  
Environmental Protection

Cc: Brittany Woody  
Southwestern Energy  
CH, OM, D-6  
File



## Attachment VI Frac Additives

4706900310

Product Name	Product Use	Chemical Name	CAS Number
AI-303 (U.S. Well Services)	Mixture	Ethylene glycol	107-21-1
		Cinnamaldehyde	104-55-2
		Butyl cellosolve	111-76-2
		Formic acid	64-18-6
		Polyether	Proprietary
		Acetophenone, thiourea, formaldehyde polymer	68527-49-1
AP ONE (U.S. Well Services)	Breaker	Ammonium persulfate	7727-54-0
Bactron K-139 (Champion Technologies)	Biocide	Glutaraldehyde	111-30-8
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
		Ethanol	64-17-5
Bactron K-219 (Champion Technologies)	Biocide	Methanol	67-56-1
		Quaternary Ammonium Compounds, Benzyl-C12-16-Alkyldimethyl, Chlorides	68424-85-1
CarboNRT	Tracer	Ceramic Proppant	66402-68-4
EC6486A (Nalco Champion)	Scale Inhibitor	Amine Triphosphate	Proprietary
		Ethylene Glycol	107-21-1
EC6734A (Champion Technologies)	Biocide	Hydrogen Peroxide	7722-84-1
		Acetic Acid	64-19-7
		Peroxyacetic Acid	79-21-0
Econo-CI200 (SWN Well Services)	Corrosion Inhibitor	Methanol	67-56-1
		Oxyalkylated fatty acid	68951-67-7
		Fatty acids	61790-12-3
		Modified thiourea polymer	68527-49-1
		Water	7732-18-5
		Hydrochloric acid	7647-01-0
		Potassium acetate	127-08-2
		Formaldehyde	50-00-0
Ecopol-FEAC (SWN Well Services)	Iron Control	Acetic Acid	64-19-7
		Citric Acid	77-92-9
		Water	7732-18-5
FDP-S1176-15 (Halliburton)	Friction Reducer	Polyacrylate	Proprietary
		Hydrotreated light petroleum distillate	64742-47-8
FLOJET DR900 LPP (SWN Well Services)	Friction Reducer	Distillates (petroleum) hydrotreated light	64674-47-8
		Ethylene Glycol	107-21-1
		Alcohols, C12-16, Exoxylated propoxylated	68213-24-1
		Fatty Alcohols ethoxylated	Proprietary
		Water	7732-18-5
FLOJET DRP 1130X (SWN Well Services)	Friction Reducer	Proprietary	Proprietary
FR-76 (Halliburton)	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8
		Inorganic Salt	Proprietary
GYPTRON T-390 (Champion Technologies)	Scale Inhibitor	Methanol	67-56-1
		Nonylphenol Ethoxylate	Proprietary
HAI-150E (Halliburton)	Corrosion Inhibitor	No hazardous substance	N/A
HCL (SWN Well Services)	Hydrochloric Acid	Hydrochloric Acid	7647-01-0
		Water	7732-18-5
LP-65 MC (Halliburton)	Scale Inhibitor	Organic phosphonate	Proprietary
		Ammonium Chloride	12125-02-9
OPTI-FLEX (U.S. Well Services)	Viscosifying Agent	Distillates, petroleum, hydrotreated light	64742-47-8
Plexslick 930	Friction Reducer	Copolymer of 2-propenamide	Proprietary
		Hydrotreated Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Alcohols, C12-16, Exoxylated	68551-12-2
		Oleic Acid Diethanolamide	93-83-4
Plexslick 953	Friction Reducer	Ammonium Chloride	12125-02-9
		Petroleum Distillate	64742-47-8
		Sodium Chloride	7647-14-5
		Ammonium Chloride	12125-02-9
		N,N-bis (2-hydroxyethyl) oleamide	93-83-4
Plexslick 957	Friction Reducer	Petroleum Distillate	64742-47-8
		Ammonium Chloride	12125-02-9
		Oleic Acid Diethanolamide	93-83-4
		Alcohols, C12-16, Exoxylated	68551-12-2
		Water	7732-15-5
WFRA-2000 (U.S. Well Services)	Anionic Friction Reducer	Hydrotreated light distillate (petroleum)	64742-47-8
		Propenoic acid, polymer with propenamide	9003-06-9

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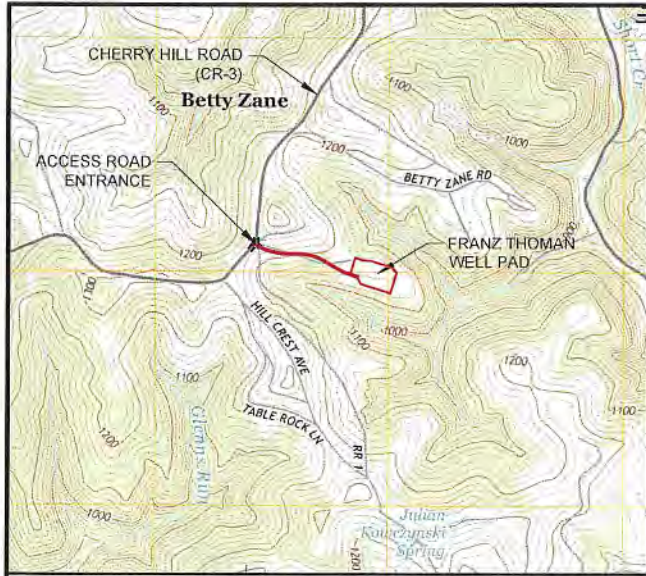
WV Department of  
Environmental Protection



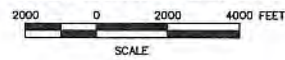
# FRANZ THOMAN OHI WELL PAD 'A'

## CONSTRUCTION & RECLAMATION PLAN

RICHLAND DISTRICT, OHIO COUNTY, WV  
APRIL 2019



USGS 7.5 TILTONVILLE QUAD MAP



TOTAL DISTURBED AREA: 22.65 ACRES  
ROAD DISTURBED AREA: 9.67 ACRES  
PAD DISTURBED AREA: 12.98 ACRES



**LOCATION COORDINATES:**  
**ACCESS ROAD ENTRANCE**

LATITUDE: 40.137954 LONGITUDE: -80.666248 (NAD-83)  
N 4443122.33 E 528431.58 (UTM ZONE 17 METERS)

**WELL PAD CENTER**

LATITUDE: 40.136776 LONGITUDE: -80.660317 (NAD-83)  
N 4442993.49 E 528937.33 (UTM ZONE 17 METERS)

**ENTRANCE PERMIT:**

SWN WILL OBTAIN AN ENCROACHMENT PERMIT (FORM MM-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

**NOTES:**

A GEOTECHNICAL INVESTIGATION REPORT HAS BEEN COMPLETED ON JULY 3, 2018 BY LARSON DESIGN GROUP. TOPOGRAPHICAL INFORMATION FIELD VERIFIED WITHIN LOD. REMAINDER SHOWN IS AS PROVIDED BY SWN.

**LIMITS OF DISTURBANCE BY PROPERTY:**

PROPERTY #	PROPERTY OWNER	ACRES DISTURBED
R8P-14	TUNNEL RIDGE, LLC	0.069 ACRES
R8P-16	TUNNEL RIDGE, LLC	0.090 ACRES
R8-62	FRANZ THOMAN	21.070 ACRES
R8-62.4	TUNNEL RIDGE, LLC	1.417 ACRES

**APPROVED WVDEP OOG**  
7/23 5/7/2019

**SHEET INDEX**

- 1 COVER SHEET
- 2-3 EVACUATION ROUTE/PREVAILING WINDS
- 4 OVERALL SITE PLAN
- 5-7 SITE PLAN
- 8 OVERALL CROSS SECTION LAYOUT
- 9-10 ACCESS ROAD & PRIVATE ROAD PROFILES
- 11-14 ACCESS ROAD CROSS SECTIONS
- 15 WELL PAD PROFILE
- 16 STOCKPILE PROFILE
- 17-19 WELL PAD CROSS SECTIONS
- 20-22 SITE RECLAMATION PLAN
- 22-30 CONSTRUCTION DETAILS
- 31-35 CELLAR DETAILS

**ENGINEERING ESTIMATE OF QUANTITIES**

SITE QUANTITIES		
ASPHALT PAVEMENT	3400	SF
4" - 1-1/2" MINUS CRUSHER RUN	3225	TON
12" - SOIL CEMENT (8% CEMENT ONLY)	687	CY
INSTALL MOUNTABLE BERM	30	CY
ACCESS ROAD ROCK LINED CHANNEL	1070	LF
TOE KEY DRAIN PIPE	1140	LF
TOE KEY EXCAVATION	850	CY
BONDING BENCH EXCAVATION	4000	CY
GEOTEXTILE FABRIC	750	SY
STRAW SLOPE MATTING	27588	SY
18" COMPOST SOCK	475	LF
24" COMPOST SOCK	3019	LF
PAD PERIMETER ROCK LINED CHANNEL	1800	LF
WELL PAD CATCH BASIN & OUTLET	4	EA
18" HDPE CULVERT W/ OUTLET	1640	LF

**EARTHWORK**

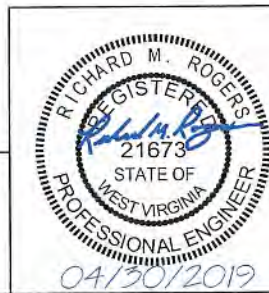
DESCRIPTION	CUT (CY)	FILL (CY)	NET (CY)
MAIN ACCESS ROAD	4200	10800	6600 <FILL>
PRIVATE GRAVEL ACCESS ROAD	5	75	75 <FILL>
PRIVATE PAVED ACCESS ROAD	50	10	40 <CUT>
WELL PAD	38300	19500	18800 <CUT>
STOCKPILE	0	12300	12300 <FILL>

NOTE: QUANTITIES SHOWN UNDER THE EARTHWORK CATEGORY ARE CUMULATIVE OF FINAL GRADE AND SUBGRADE EXCAVATION. ANY EXCAVATION QUANTITIES SHOWN IN THE SITE QUANTITIES CATEGORY ARE ADDITIONAL.

**SWN QUICK ESTIMATE**  
**FRANZ THOMAN OHI WELL PAD**

Item Description	Unit	Quantity
Mobilization	Each Machine	N/A
Clearing/Grubbing (Topsoil Removal Only)	Ac	9.24
Earthwork	C.Y.	78,185
Geotextile	S.Y.	750
4" - 1-1/2" Minus Crusher Run Limestone	Ton	3,225
12" - Soil Cement (8% cement only)	C.Y.	687
Spreading Stone	Ton	N/A
Toe Bench Material	C.Y.	4,000
Toe Key Drains	LF	1,140
Pad Perimeter Channel	Each Outlet	4
Seed & Straw Mulch	Ac	0.00
Straw Slope Matting	S.Y.	27,588
12" Filter Sock	LF	N/A
18" Filter Sock	LF	475
24" Filter Sock	LF	3,019
32" Filter Sock	LF	N/A
Super Silt Fence	LF	N/A

MISS Utility of West Virginia  
1-800-245-4848  
West Virginia State Law (Section XIV: Chapter 24-C)  
Requires that you call two business days before you dig in the state of West Virginia.  
IT'S THE LAW!!



NO.	DATE	ISSUE / REVISIONS
9	04/30/2019	WVDEP PLAN REVISIONS
8	03/11/2019	WVDEP PLAN SUBMISSION
		COMMENTS
		BY
		CHK

**COVER SHEET**  
**FRANZ THOMAN OHI PAD 'A'**  
RICHLAND DISTRICT, OHIO COUNTY, WEST VIRGINIA  
Larson Design Group • Architects Engineers Surveyors  
310 Lawless Road  
Morgantown, WV 26501  
PHONE 304.212.2601 TOLL FREE 877.323.6603  
FAX 570.323.9902 • www.larsondesigngroup.com

SWN Production Company, LLC  
179 Innovation Drive  
Jane Lew, WV 26378  
PHONE 304.884.1622

SHEET NO.: 0-1  
PROJECT NO.: 7688-017-001

4706900310



NO.	DATE	COMMENTS	BY	CHK
B	04/30/2016	WDEP PLAN REVISIONS	CHM	RMR
E	03/11/2016	WDEP PLAN SUBMISSION	CHM	RMR

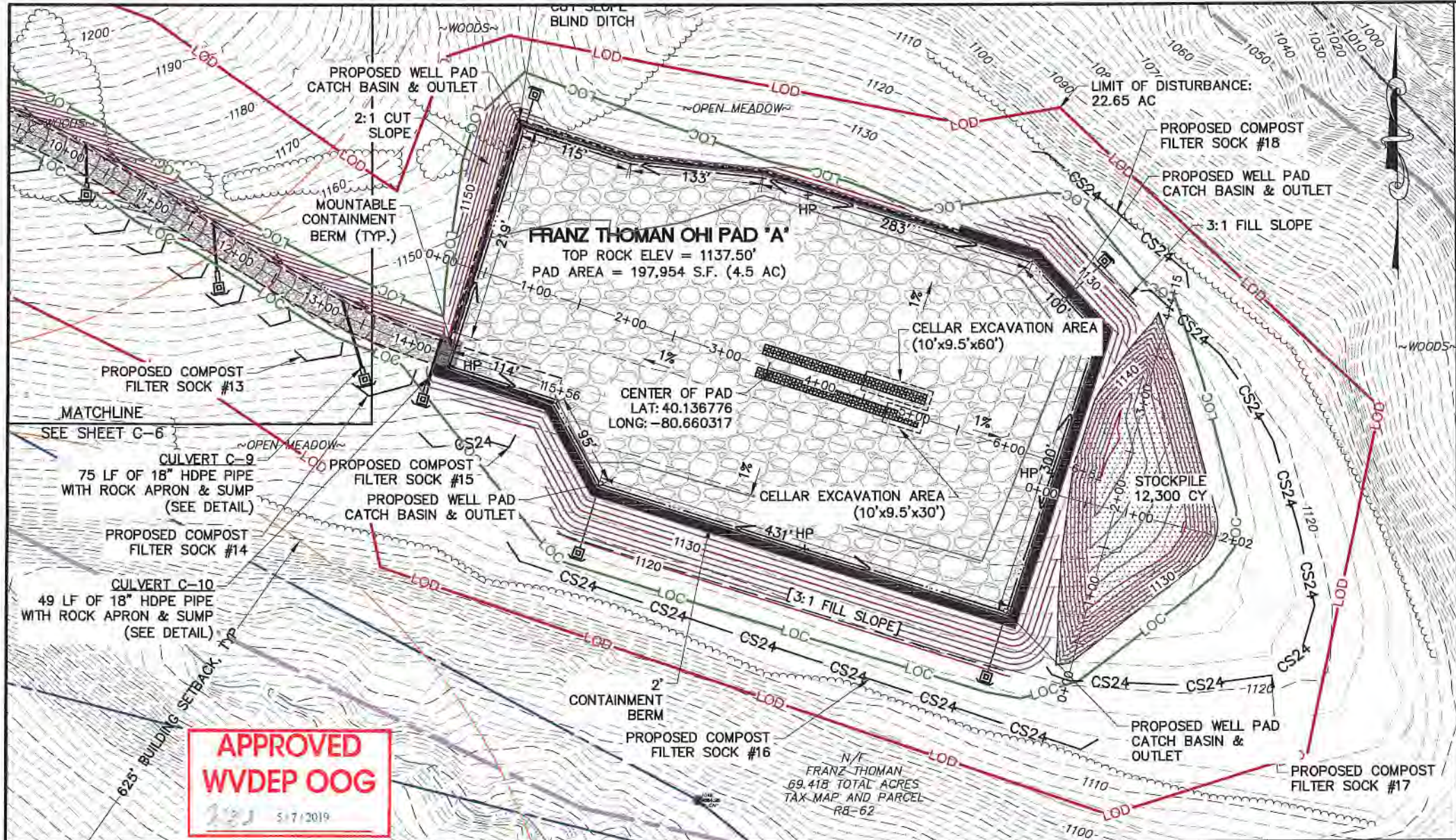
ISSUE / REVISIONS

**SITE PLAN**  
**FRANZ THOMAN OHI PAD 'A'**  
 RICHLAND DISTRICT, OHIO COUNTY, WEST VIRGINIA  
 Larson Design Group • Architects Engineers Surveyors  
 310 Lawless Road  
 Morgantown, WV 26501  
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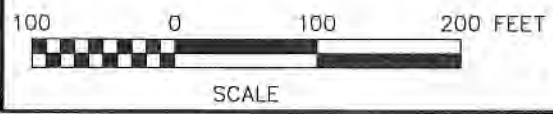
SHEET NO.: **C-7**  
 PROJECT NO.: 7688-017-001

4706900310



APPROVED  
WVDEP OOG

5/7/2019



LEGEND	
— (dashed line) —	STREAM/WETLAND DELINEATION
— (solid line) —	LIMIT OF DISTURBANCE
— (dotted line) —	LIMIT OF CLEARING
— (dashed line) —	COMPOST FILTER SOCK
— (dashed line) —	PROPOSED GRAVEL EDGE
— (dashed line) —	EXISTING GRAVEL EDGE
— (dashed line) —	ROCK-LINED CHANNEL
— (solid line) —	BUILDING SETBACK
— (dashed line) —	EXISTING TREE LINE
— (dashed line) —	PROPERTY LINE
— (dashed line) —	EXISTING CULVERT
— (dashed line) —	PROPOSED CULVERT
— (dashed line) —	PROPOSED TOE KEY
— (dashed line) —	PROPOSED TOPSOIL STOCKPILE
— (dashed line) —	PROPOSED GUARDRAIL
— (dashed line) —	PROPOSED SOIL CEMENT ACCESS ROAD
— (dashed line) —	PROPOSED SOIL CEMENT PAD
— (dashed line) —	PROPOSED CONTAINMENT BERM