

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Monday, November 25, 2024 WELL WORK PERMIT Horizontal 6A / New Drill

SWN PRODUCTION COMPANY, LLC POST OFFICE BOX 12359

SPRING, TX 773914954

Permit approval for SHANNON FIELDS OHI 5H Re: 47-069-00376-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

lames A. Martin

Chief

Operator's Well Number: SHANNON FIELDS OHI 5H Farm Name: SWN PRODUCTION COMPAN

U.S. WELL NUMBER: 47-069-00376-00-00

Horizontal 6A New Drill

Date Issued: 11/25/2024

API Number: 4706900376

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
- 2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
- 4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
- 5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
- 6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
- 7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
- 8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
- 9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
- 10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
- 11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

4706900376

API NO. 47-069

OPERATOR WELL NO. Shannon Fields OHI 5H

Well Pad Name: Shannon Fields OHI

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

					/	/	/-
1) Well Operate	or: SWN Prod	luction Co., I	LLC	494512924	069-Ohio	005-Rick	674-Wheeling
				Operator ID	County	District	Quadrangle
2) Operator's W	Vell Number: S	hannon Field	ds OH	HI 5H Well F	ad Name: Shar	nnon Fields	s OHI
3) Farm Name/	Surface Owner:	SWN Production	Compa	ny, LLC Public R	oad Access: Bo	ggs Hill Roa	d (County Route 15/1)
4) Elevation, cu	irrent ground:	1236'	_ El	evation, propose	ed post-construct	tion: 1236'	
5) Well Type	(a) Gas x	0	il	Ur	derground Stora	ige	
	Other						C .
	(b)If Gas Sh	allow x		Deep			QCT 2 4 759A
	Н	orizontal x					# 2 FASA
6) Existing Pad	: Yes or No Ye	es /				E	
					s and Expected I		
-		The second is	et top i	VD- 6025, Target Base	TVD- 6084 , Anticipate	d Thickness- 59',	Associated Pressure- 3955
8) Proposed To	tal Vertical Dep		1				
9) Formation at	Total Vertical	Depth: Marc	cellus				
10) Proposed T	otal Measured I	Depth: 3264	47'	1			
11) Proposed H	orizontal Leg L	ength: 25,8	33.24	1'			
12) Approxima	te Fresh Water	Strata Depths:		351'			
13) Method to I	Determine Fresh	Water Depth	ns: D	eepest Nearby Water W	ell & Salinity Profile Ana	lysis on Timmy M	finch OHI 3H API 47-069-00155
14) Approxima	te Saltwater De	oths: 601' Sa	alinity	Profile			
15) Approxima	te Coal Seam D	epths: 482'					
16) Approxima	te Depth to Pos	sible Void (co	al mi	ne, karst, other):	Possible Void	1 482'	
	sed well location			ns Yes	Ne	o <u>x</u>	
(a) If Yes, pro	vide Mine Info	Name:					
		Depth:					
		Seam:					
		Owner:					
		_					

Stepaler agent

APIN 47-0.6900376

OPERATOR WELL NO. Shannon Fields OHI 5H
Well Pad Name: Shannon Fields OHI

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	136'	136'	CTS
Fresh Water	13 3/8"	New	J-55	54.4#	520'	520'	594 sx/CTS /
Coal	See	Surface	Casing				
Intermediate	9 5/8"	New	J-55	36#	1930'	1930' /	767 sx/CTS
Production	5 1/2"	New	P-110 HP	20#	32647'	32647' /	Tail 6247sx/ 100' Inside Intermediate
Tubing			-				
Liners							

UCT 24 7524

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	30"	0.25	2120	81	Class A	1.20/30% Excess
Fresh Water	13 3/8"	17.5"	0.330	1730	633	Class A	1.20/30% Excess
Coal	See	Surface	Casing				
Intermediate	9 5/8"	12 1/4"	0.352	3520	1768	Class A	1.19/40% Excess
Production	5 1/2"	8 3/4"-8 1/2"	0.361	14360	10500	Class A	1.19/10-15% Excess
Tubing		177					
Liners							1

PACKERS

Kind:		
Sizes:		
Depths Set:		

STRAPHICE LOST
Page 2 of 3

47 0 6 9 0 0 3 7 6

OPERATOR WELL NO. Shannon Fields OHI 5H Well Pad Name: Shannon Fields OHI

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and stimulate any potential zones between and including the Benson to Marcellus. **If we should encounter a void place basket above and below void area- balance cement to bottom of void and grout from basket to surface or run external casing packer/cementing stage tool above void interval and perform 2 stage cementing operation dependent upon depth of void. Run casing not less than 20' below void nor more than 75' below void. (*If freshwater is encountered deeper than anticipated it must be protected, set casing 50' below and cts.)

DET 2 4 2024

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Well will be perforated within the target formation and stimulated with a slurry of water, sand, and chemical additives at a high rate. This will be performed in stages with the plug and perf method along the wellbore until the entire lateral has been stimulated within the target formation. All stage plugs are then drilled out and the well is flowed back to surface. In some instances, additional toe prep may be performed by pumping additional water in the toe of the well prior to perforating and pumping Stage 1 to ensure that the toe guns/toe sleeves are fully open prior to pumping stage 1. The well is produced through surface facilities consisting of high pressure production units, horizontal separation units, water and oil storage tanks. Max press and anticipated max rate- 12,500 psi @ 100 barrels a minute.

- 21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 20.94
- 22) Area to be disturbed for well pad only, less access road (acres): 17
- 23) Describe centralizer placement for each casing string:

All casing strings will be ran with a centralizer at a minimum of 1 per every 3 joints of casing.

24) Describe all cement additives associated with each cement type:

See Attachment ***

25) Proposed borehole conditioning procedures:

All boreholes will be conditioned with circulation and rotation for a minimum of one bottoms up and continuing until operator is satisfied with borehole conditions.

*Note: Attach additional sheets as needed.

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20						

			CEMENT	ADDITIVES		
INTERVAL	SCHLUMBERGER PRODUCT NAME	BJ PRODUCT NAME	NEXTIER PRODUCT NAME	PRODUCT USE	CHEMICAL NAME	CAS-Number
SURFACE (FRESHWATER)	$>\!<$	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
цр (о 3%	S001	A-7P	0110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
COAL PROTECTION	$>\!\!<$	INTEGRA SEAL	0600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
up to 3%	S001	A-7P	CJIIO	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
	D020	BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	0047	FP 28L	> <	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
INTERMEDIATE	$>\!\!<$	INTEGRA SEAL	CJ600	LOST CIRC MATERIAL	CELLOPHANE FLAKES	9005-81-6
	CemNet	\times	\times	LOST CIRC MATERIAL	COATED FIBERGLASS FIBERS	PROPRIETAR
	SUGAR	SUGAR	CJ795	CMT RETARDER	SUCROSE	57-50-1
	S001	A-7P	CJ110	ACCELERATOR	CALCIUM CHLORIDE	10043-52-4
	$>\!\!<$	$>\!<$	CJIII	ACCELERATOR	SODIUM CHLORIDE	7440-23-5
	> <	55-IIVV	0880	SURFACTANT	NONIONIC SURFACTANT	6540-99-4
	DO47	FP 28L	$>\!<$	LIQUID ANTIFOAM AGENT	POLYPROPYLENE GLYCOL	25322-69-4
	$>\!<$	><	OX157011	SOLID ANTIFOAM AGENT	FULLERS EARTH(ATTAPULGITE)	8031-18-3
	$>\!<$	$>\!\!<$	CJ540	HP FLUID LOSS ADDITIVE	ALIPHATICAMIDE POLYMER	PROPRIETAR
	0255	$>\!\!<$	\times	MED TEMP FLUID LOSS ADDITIVE	POLYACRILIC POLYMER	PROPRIETAR
		><	CJ213	RETARDER	CHRYSTALLINE SILICA	14808-60-7
PRODUCTION	>>	FL-66	0501	LOW TEMP FLUID	POWDERED POLYSACCHARIDE	PROPRIETAR
		BENTONITE	CJ020	EXTENDER	BENTONITE	1302-78-9
	D208	ASA-301	×	VISCOSI FIER/ANTI- SETTLING AGENT	REFINED POLYMER/ CHRYSTALLINE SILICA	PROPRIETAR
	D198	R-3		CEMENT RETARDER	LIGNIN	8068-51-6
	SUGAR	SUGAR	CJ795	CEMENT RETARDER	SUCROSE	57-50-1
	D065		>33733	DISPERSANT	SODIUM POLYNAPHTHALENE SULFONATE	8068-51-6
	D800	\searrow	X	CEMENT RETARDER (Mid-Temperature)	SODIUM LIGNOSULFONATE	8061-51-6

Southwestern Energy Company Proposed Drilling Program Well: SHANNON FIELDS OHI 5 **Drilling Rig: SDC 41** Field: PANHANDLE FIELD - WET Formation: Marcellus Shale County: OHIO State: WV Southwestern Energy® SHL (NAD83): 40.088387 Latitude -80.657890 Longitude BHL (NAD83): 40.153859 Latitude -80.696904 Longitude **KB Elev:** 1,262 ft MSL KB Height: 26 ft AGL **GL Elev:** 1,236 ft MSL **COAL VOID EXPECTED** 136 ' to 540 ' Air/Mist PROD TOC @ 1,930 ' MD 540 'to 1,950 ' **TUBULAR DETAIL** Air/Mist **Casing Size** Weight Planned Interval Grade **Casing String** (in) (Min) (Min) From Conductor 20 94.0# J-55 0' 136 1,950 'to 5,782 ' Surface/Coal 13.375 54.4# J-55 0' 520 Air/Mist Intermediate 9.625 36.0# J-55 0' 1,930 ' Production 5.5 20.0# P-110 HP 0' 32,647 CEMENT DETAIL Sacks Class Density Conductor 173 A 19.3 Surface 594 15.6 A Intermediate 767 A 15.6 Production 6247 A 14.5-15.0 TD at 5,782 Freshwater Depth - 351 'TVD KOP at 5,782 'MD 5,782 to 6,803 Coal Void Depth - 482 'TVD 12.0-12.5 ppg Saltwater Depth - 601 'TVD TVD - 6,073 ' TMD - 32,647 ' TD at 32,647 'MD 6,064 ' TVD Target Center 6,073 'TVD LP at 6,803 ' MD Onondaga 6,093 'TVD 6,803 to 32,647 SHL Onondaga 6,084 'TVD 12.5-13.5 ppg Created by: Sebastian Ziaja on 08/28/2024

Strange Gower

706900376

API Number 47 - 069

Operator's Well No. Shannon Fields OHI 5H

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name SWN Production Co., LLC	OP Code 494512924
Watershed (HUC 10) Upper Ohio South	Quadrangle Wheeling
Do you anticipate using more than 5,000 bbls of water to complete the Will a pit be used? Yes No V	ne proposed well work? Yes No No
If so, please describe anticipated pit waste:	
Will a synthetic liner be used in the pit? Yes No	If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:	1700
Land Application Underground Injection (UIC Permit Num Reuse (at API Number At the next anticpiated Off Site Disposal (Supply form WW-9 form Care of the Care of t	well or disposal location)
Will closed loop system be used? If so, describe: Yes-See Attachm	ent 3A
Drilling medium anticipated for this well (vertical and horizontal)?	Air, freshwater, oil based, etc. Air drill to KOP, fluid drill with SOBM from KOP to TD
-If oil based, what type? Synthetic, petroleum, etc. Synthetic	c Oil Base
Additives to be used in drilling medium? Attachment 3B	
Drill cuttings disposal method? Leave in pit, landfill, removed offsit	e, etc. andfill
-If left in pit and plan to solidify what medium will be used	? (cement, lime, sawdust)
-Landfill or offsite name/permit number? Meadowfill SWF- 1032, Apex Sanitary Landfill Ub-U8438, Brooke Co SWF-1	Short Creek SWF-1034, Carbon Limestone MSWL018781, Wetzel County 1021
Permittee shall provide written notice to the Office of Oil and Gas of West Virginia solid waste facility. The notice shall be provided within where it was properly disposed.	any load of drill cuttings or associated waste rejected at any
on August 1, 2005, by the Office of Oil and Gas of the West Virginia provisions of the permit are enforceable by law. Violations of any law or regulation can lead to enforcement action.	nined and am familiar with the information submitted on this my inquiry of those individuals immediately responsible for accurate, and complete. I am aware that there are significant
Subscribed and sworn before me this 5 day of Seq.	Notary Public OFFICIAL SEAL
My commission expires 6/33/2029	NOTARY PUBLIC STATE OF WEST VIRGINIA Elizabeth Blankenship 1/2 Simpson Run Road 1/2 Simpson Run Road 1/2 Simpson Run Road Ny Commission Expires June 23, 202

Operator's Well No. Shannon Fields OHI 5H

Proposed Revegetation Treatment: Acres Disturbed	20.94	Prevegetation p	Η
Limeas determined by pH lest min.2 Tons/acre or to corn	rect to pH 17		
Fertilizer type 10-20-20			period and
Fertilizer amount_600/500	lbs/acre		Cifica of Director Cas
Mulch_ Hay/Straw	Tons/acre		OCT 2 4 2024
		5	Maria de la compania del compania del compania de la compania del compania de la compania de la compania del compania de la compania del compania de la compania de la compania de la compania del c
	Seed Mixtures		
Temporary		Perma	nent
Seed Type Ibs/acre Attachment 3C		Seed Type	lbs/acre
Attachment 3C	_		
Attach: Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, increage, of the land application area.	and application (unless e	ngineered plans inclu W x D) of the pit, and	ding this info have bee didimensions (L x W),
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, in	nclude dimensions (L x	ngineered plans inclu W x D) of the pit, and	ding this info have bee I dimensions (L x W),
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, increage, of the land application area. Photocopied section of involved 7.5' topographic shee	nclude dimensions (L x	W x D) of the pit, and	I dimensions (L x W),
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, in acreage, of the land application area. Photocopied section of involved 7.5' topographic sheet	nclude dimensions (L x	W x D) of the pit, and	ding this info have bee d dimensions (L x W),
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, in acreage, of the land application area. Photocopied section of involved 7.5' topographic sheet	nclude dimensions (L x	W x D) of the pit, and	I dimensions (L x W),
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, in creage, of the land application area. Photocopied section of involved 7.5' topographic sheet land Approved by:	nclude dimensions (L x	W x D) of the pit, and	I dimensions (L x W),
Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, in acreage, of the land application area. Photocopied section of involved 7.5' topographic sheet	nclude dimensions (L x	W x D) of the pit, and	I dimensions (L x W),
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Maps(s) of road, location, pit and proposed area for la provided). If water from the pit will be land applied, in acreage, of the land application area. Photocopied section of involved 7.5' topographic sheet	nclude dimensions (L x	W x D) of the pit, and	I dimensions (L x W),

MARCELLUS WELL DRILLING PROCEDURES AND 4706900376 WELL SITE SAFETY PLAN

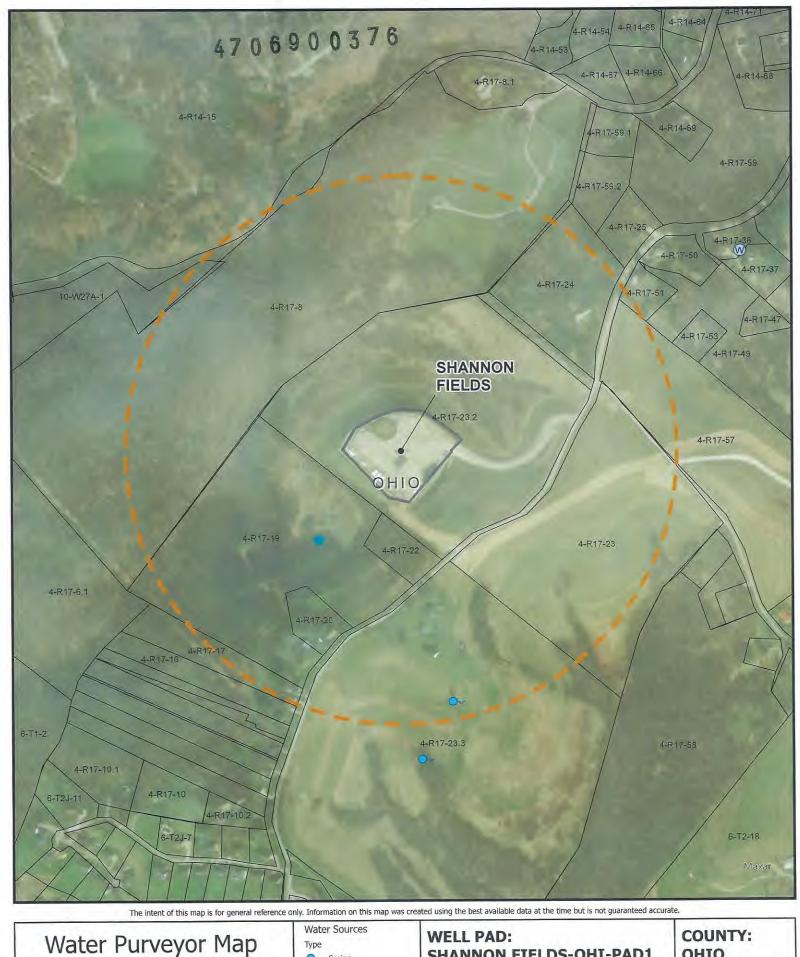


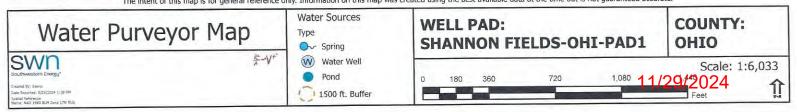
SWN Production Company, LLC 1300 Fort Pierpont Drive, Suite 201 Morgantown, West Virginia 26508

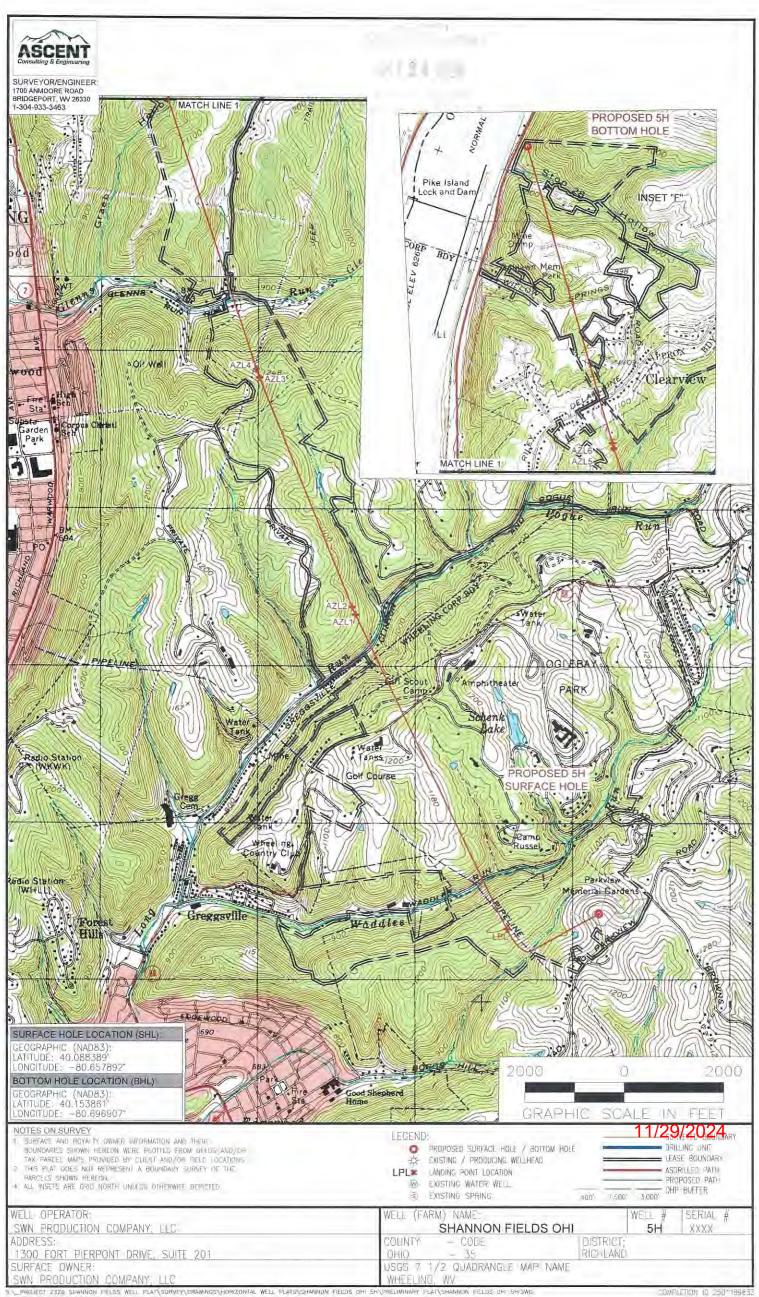


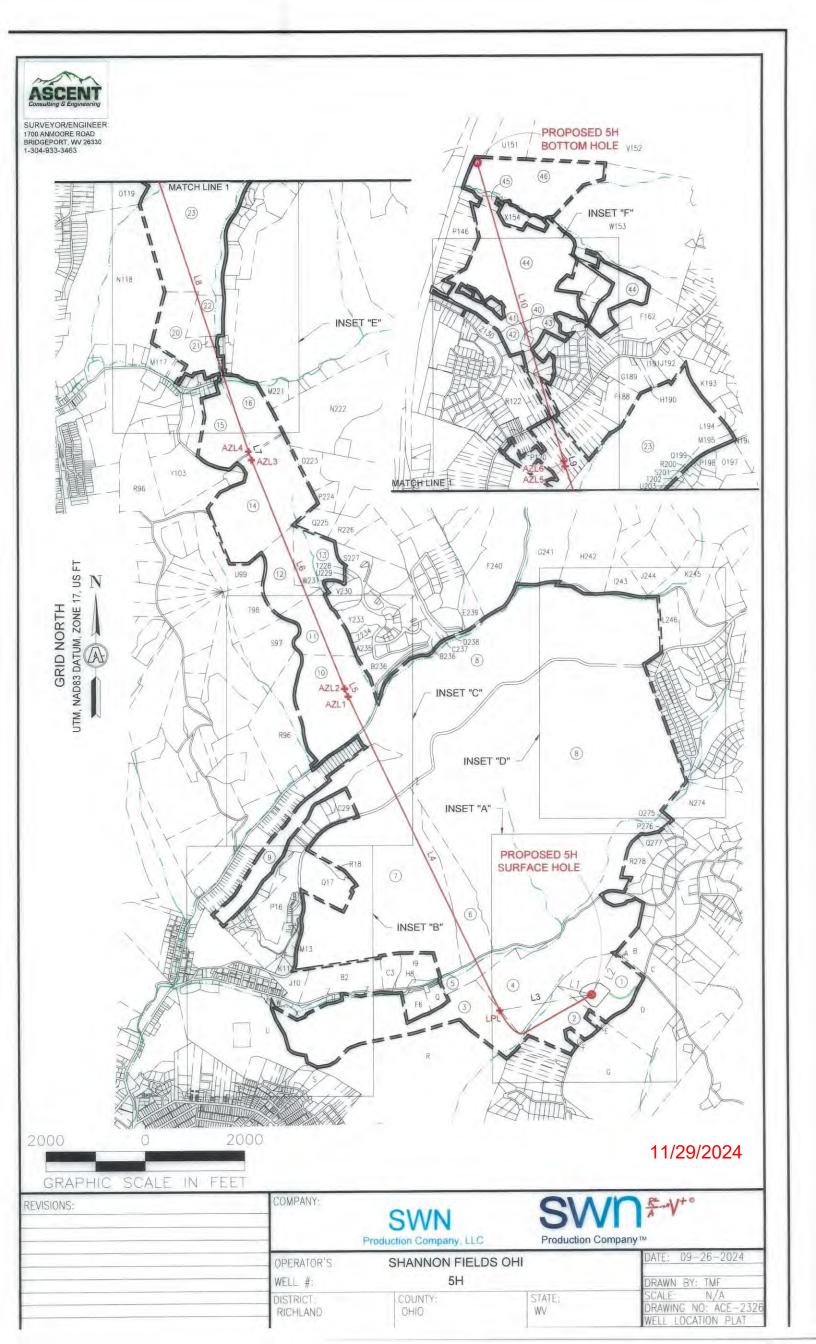
API NO. 47-XXX-XXXXX WELL NAME: Shannon Fields OHI 5H Wheeling QUAD Richland DISTRICT Ohio COUNTY, WEST VIRGINIA

Submitted by:	
Name: Brittany Woody Suttany Moody	Date: 8/28/2024
Title: Senior Regulatory Analyst	SWN Production Co., LLC
Approved by:	
Name: STRADER GWER	Date: 9/18/2024
Title: O'ld GAS Inspector	_
Approved by:	
Name:	Date:
Title:	_
SWN PRODUCTION COMPANY, LL	C – CONFIDENTIAL









BOTTOM HOLE 5,736

80'40'00"

ONGITUDE

LATITUDE: 40'10'00'

SURVEYOR/ENGINEER 1-304-933-3463 1700 ANMOORE RD, BRIDGEPORT, WV 26330

SURFACE HOLE LOCATION (SHL):

JTM (NAD83, ZONE 17, METERS): NORTHING: 4,437,623.662 EASTING: 529,164.539

ANDING POINT (LPL):

TM (NAD83, ZONE 17, METERS) ORTHING: 4,437,523.983 ASTING: 528,578.743

BOTTOM HOLE LOCATION (BHL):

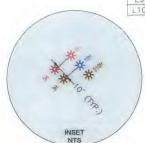
JTM (NAD83, ZONE 17, METERS) NORTHING: 4,444,878.556 -ASTING: 525,813.827

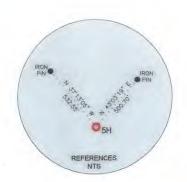
LINE BEA		BEARING DISTANCE		DESCRIPTION	MONUMENT	
L1	N	75'39'54" W	731.48	SHL TO MONUMENT	STONE	
L2	N	28'18'03" E	974.63	SHL TO MONUMENT	CONCRETE MONUMENT	



LINE	BEARING	DISTANCE	CURVE LENGTH	DESCRIPTION
L3	S 80'20'35" W	1,949.53	2,362.87	SHL TO LPL
L4	N 25*36'35" W	7,298.17	7,298.17'	LPL TO AZL1
L5	N 23'50'01" W	177,46	177.48	AZL1 TO AZL2
L6	N 22'03'29" W	5,156.45	5,156.45	AZL2 TO AZL3
L7	N 20*09'27" W	189.99	190.02'	AZL3 TO AZL4
L8	N 18'15'21" W	6,448.21	6,448.21	AZL4 TO AZL5
L9	N 17'11'04" W	107.23	107,23	AZL5 TO AZL6
L10	N 16'06'37" W	6,455.68	6,455.68	AZL6 TO BHL







WELL RESTRICTIONS

- NO OCCUPIED DWELLINGS > 2500 SQ FT, WITHIN 525 FEET OF CENTER OF PAD.
 NO AGRICULTURE BUILDINGS > 2500 SQ FT, WITHIN 525 FEET OF CENTER OF PAD.
 NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF

- NO WATER WELLS OR DEVELOPED SPRINGS ARE WITHIN 250 FEET OF PROPOSED WELL.

 NO PERENNIAL STREAMS, LAKES, PONDS, OR RESERVOIRS WITHIN 100
 FEET OF THE LIMITS OF DISTURBANCE.

 NO NATURALLY PRODUCING TROUT STREAM WITHIN 100 FEET OF LIMITS OF DISTURBANCE.

 NO GROUND INTAKE OR PUBLIC WATER SUPPLY WITHIN 1000 FEET OF WELL PAD, LIMITS OF DISTURBANCE, E & S CONTROLS OR PUBLIC WATER SUPPLY.

- NOTES ON SURVEY

 1. SURFACE AND ROYALTY DWINER INFORMATION AND THEIR
 BOUNDARIES SHOWN HEREON WERE PLOTTED FROM DEEDS AND/OR
 TAX PARCEL MAPS PROVIDED BY CLIENT AND/OR FIELD LOCATIONS.
 2. THIS PLAT DOES NOT REPRESENT A BOUNDARY SURVEY OF THE
 PARCELS SHOWN HEREON.
 4. ALL INSETS ARE GRID NORTH UNLESS OTHERWISE DEPICTED.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REQUIRENT OF INVIRONMENTAL PROTECTION.







COMPANY: SWN

Production Company. LLC Production Company™

SHANNON FIELDS OHI

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

WVDEP OFFICE OF OIL & GAS 601 57TH STREET MINIMUM DEGREE OF ACCURACY:

PROVEN

1/200

PROVEN SURVEY SOURCE OF GRADE GPS ELEVATION: (NAVD 88, US FT) API WELL #: _

OPERATOR'S WELL #: _

47

69

CHARLESTON, WV 25034	ELEVATION: (NAVD	88, 03 117	STATE	COUNTY	PERMIT
WELL TYPE: OIL WASTE DISPOSAL PRODU	UCTION DEEP	GAS 🔀	LIQUID INJECTION	STORAGE	SHALLOW
WATERSHED: UPPER OHIO SOUTH				1235.70	
DISTRICT: RICHLAND CO	DUNTY: OHIO		QUADRANG	LE: WHEELING 7.	5', WV
SURFACE OWNER: SWN PRODUCTION COMPANY, LLC			ACREAGE:	±35.07	
DIL & GAS ROYALTY OWNER: SHANNON FIELDS, LLC			ACREAGE:	±35.07	
DRILL DEEPER REDRILL FRAG					FORMATION
CONVERT PLUG & ABANDON CLEAN OF	JT & REPLUG	OTHER CHANGE	SPECIFY)	DEPTH: 6,073 TV	/2024
TARGET FORMATION: MARCELLUS			ESTIMATED	DEPTH: 6,073 TV	/D 32,647' TM
	A Dr	CICLIATED ACEA	IT DOUTTANY WOODY		

TARGET FORMATION: MARCELLUS	ESTIMATED DEPTH: 6
WELL OPERATOR: SWN PRODUCTION COMPANY, LLC	DESIGNATED AGENT: BRITTANY WOODY
ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201	ADDRESS: 1300 FORT PIERPONT DRIVE, SUITE 201
CITY: MORGANTOWN STATE: WV ZIP CODE:	26508 CITY: MORGANTOWN STATE: WV ZIP

0 女

PROPOSED SURFACE HOLE / BOTTOM HOLE EXISTING / PRODUCING WELLHEAD LANDING POINT LOCATION

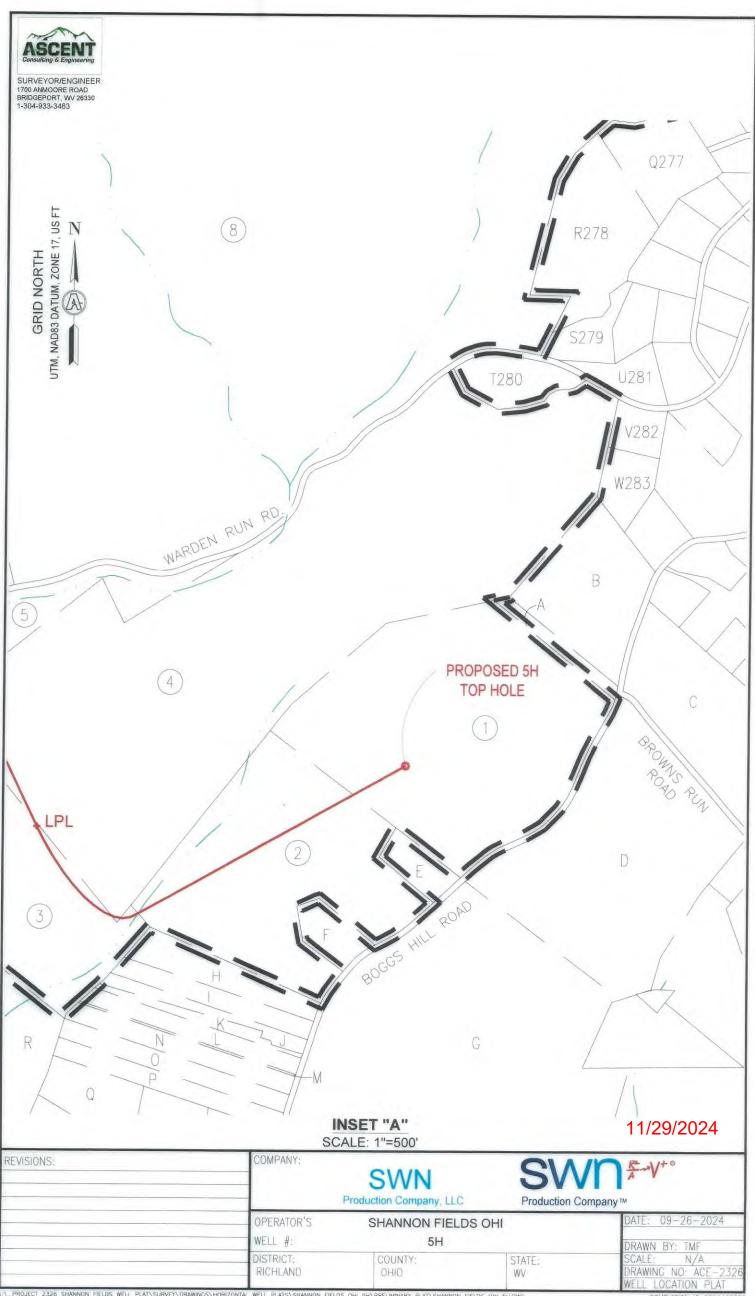
I PI * EXISTING WATER WELL EXISTING SPRING

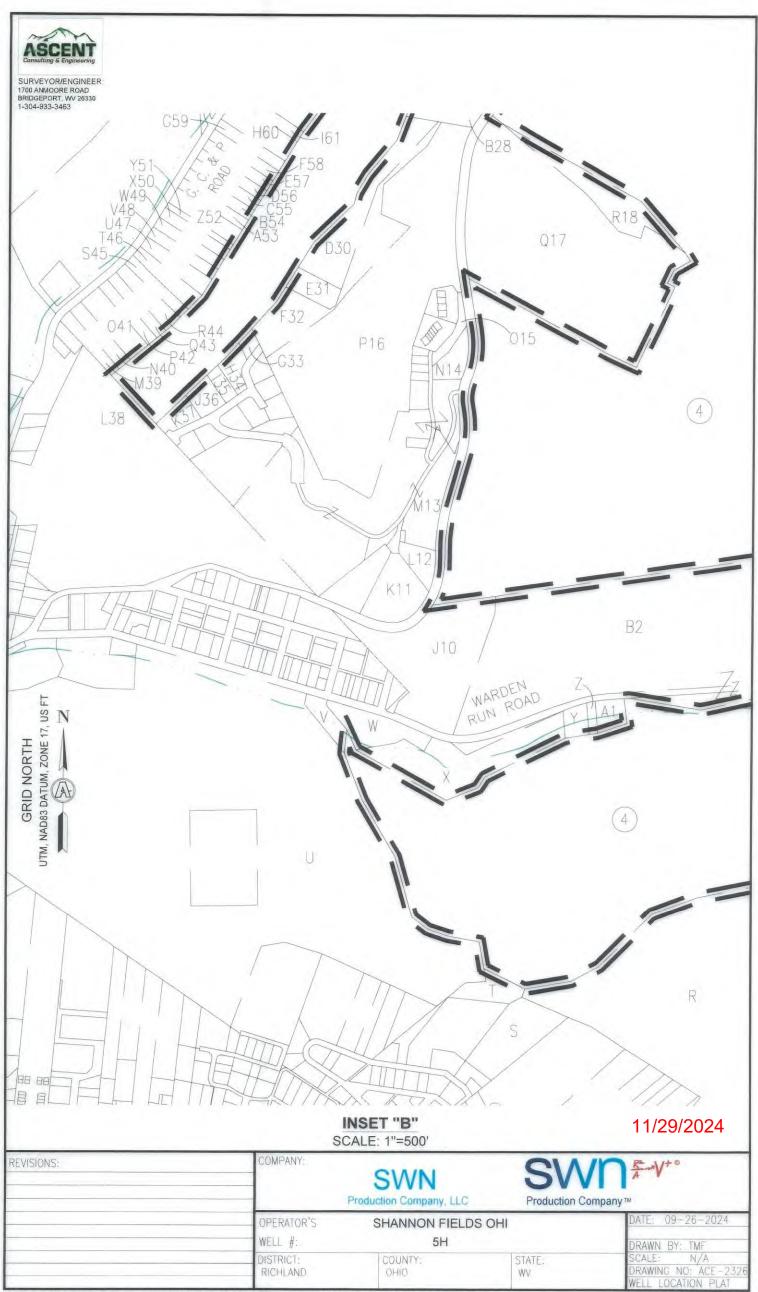
SURVEYED BOUNDARY - DRILLING UNIT EASE BOUNDARY POSED PATH

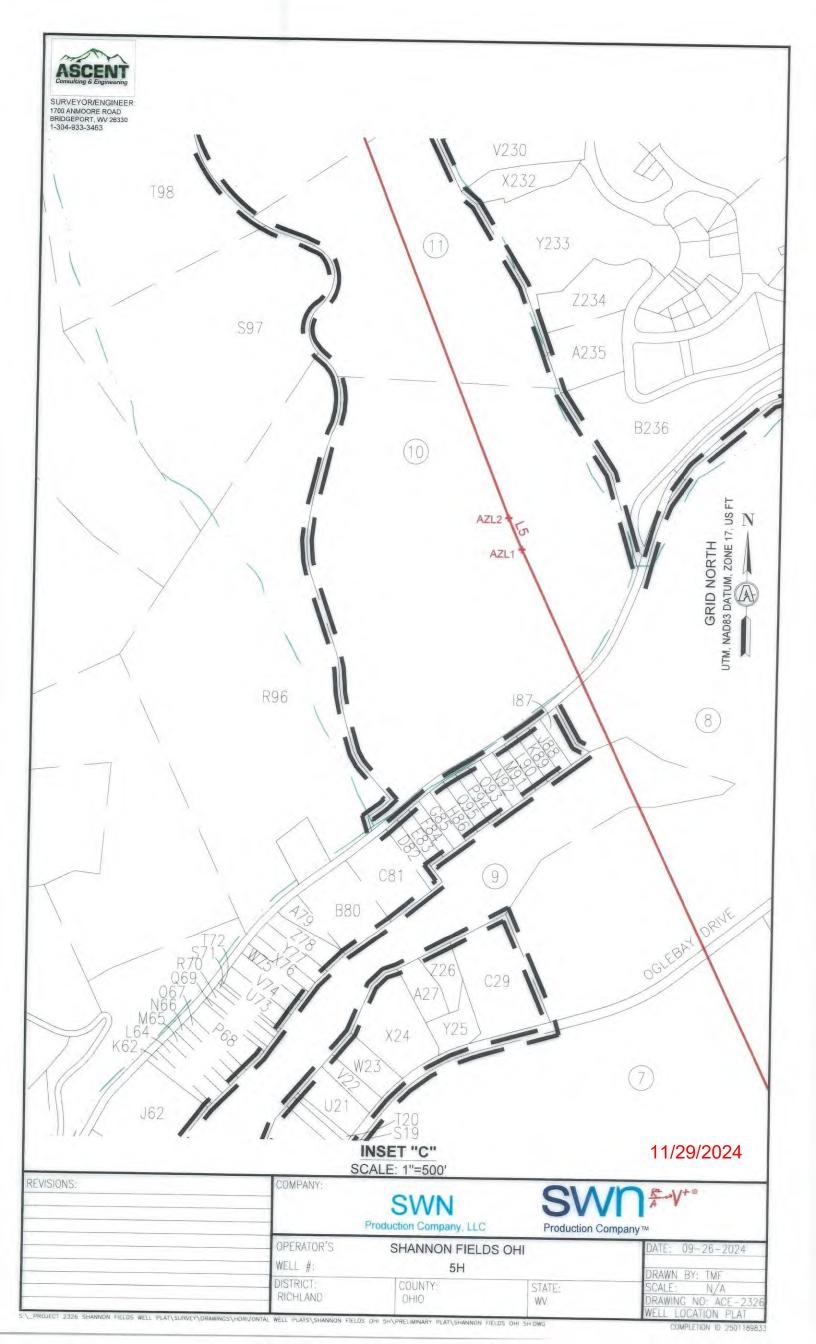
DATE: 09-26-2024 DRAWN BY: TMF SCALE: 1" = 2000 DRAWING NO: ACE-WELL LOCATION PL

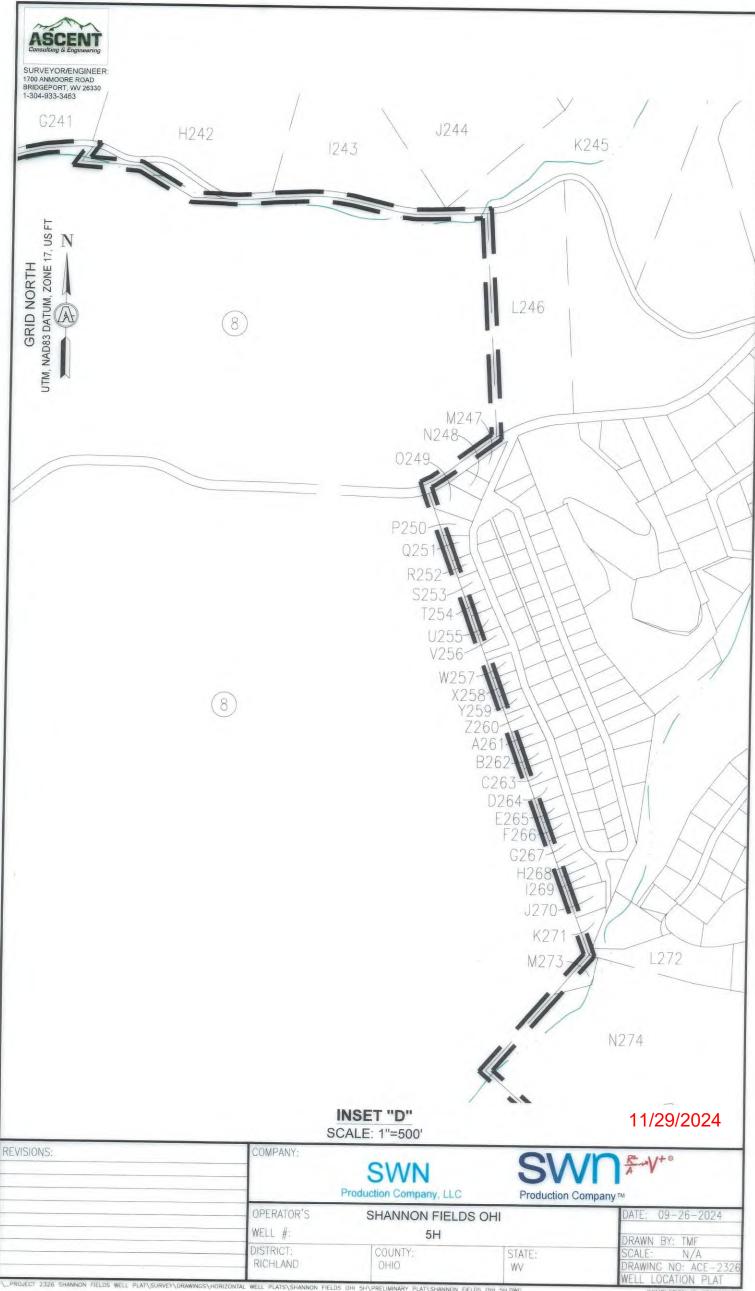
COMPLETION ID 250118983. PAD ID 300118976

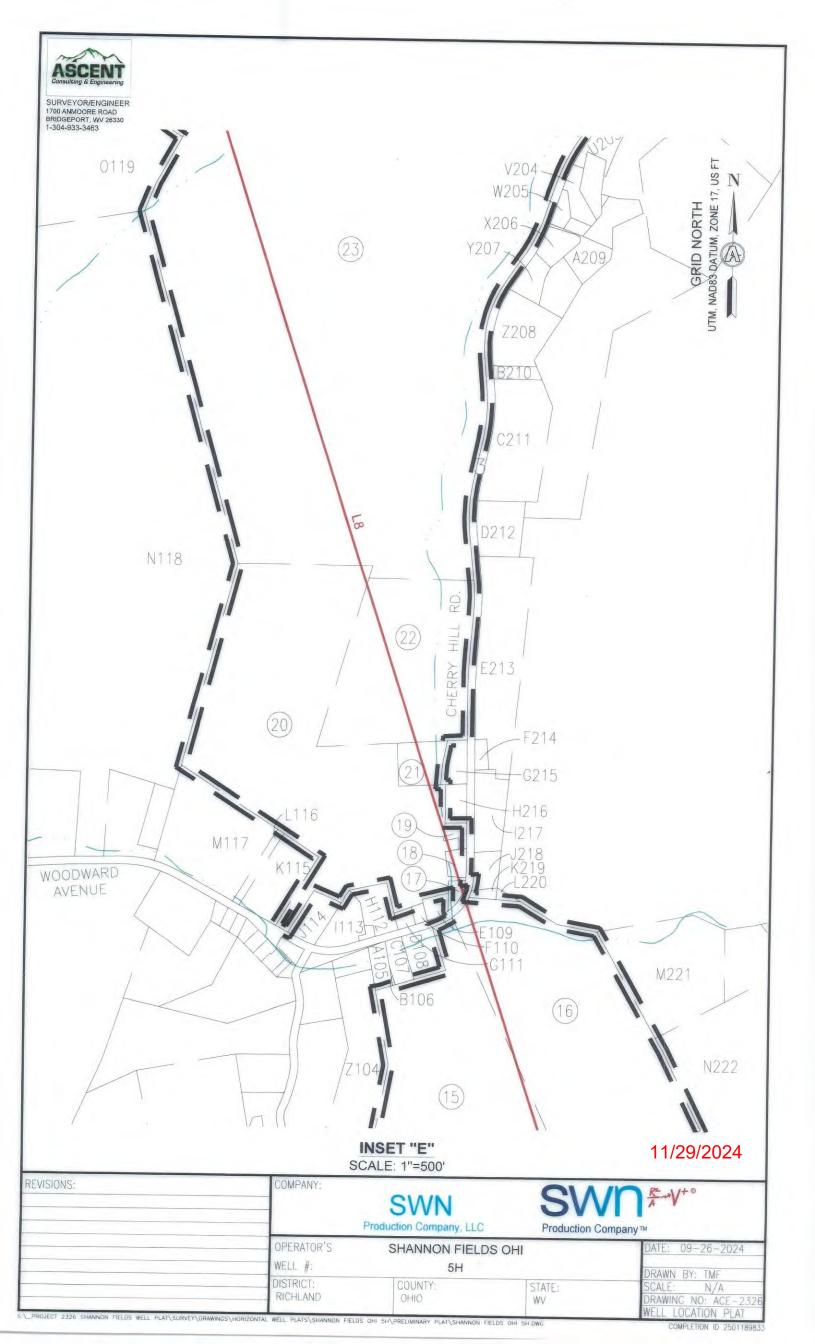
NNON FIELDS ORI 5H/PRELIMINARY PLAT/SHANNON FIELDS C . SH.DWG















TRACT	WELL BORE TRACTS SURFACE OWNER (S) / ROYALTY OWNER (R)	TAMPARA
1	SWN PRODUCTION COMPANY LLC	TAX PARCE
TRACT	SURFACE OWNER (S)	4-R17-23.2
2	BENEKE NADA E ET AL	TAX PARCEI
3	WHEELING PARK COMMISSION	4-R17-19
4	PARK VIEW MEMORIAL GARDENS INC	4-R17-6.1
5	GACS LP	4-R17-8
6	WHEELING PARK COMMISSION	10-W27A-1
7	ELM HILL HOLDINGS LLC	4-R14-14.1
8	CITY OF WHEELING	4-R14-14
9	WHEELING PARK COMMISSION	4-R14-15
10		10-W17A-1
11	POLACK EDWARD P	4-R14-95
5.5	HUPP SARA GRIMES THOMAS B TRUSTEE THE ARCHIE TODD HUPP	4-R13-1.14
12	IV	4-R13-1.15
13	SANTORINE LORA KAY & SANTORINE ADOLPH W JR	4-R14A-24
14	MULL ELLEN CLARICE ET AL	4-R10-44.1
15	NORTH FORK LANDFILL INC	4-R10-43.1
16	NORTH FORK LANDFILL INC C/O SUSAN SARKIS	4-R10-41
17	NORTH FORK LANDFILL INC	4-R10-38
18	ROBINSON RICHARD J	4-R10-37
19	NORTH FORK LANDFILL INC	4-R10-34.1
20	SARKIS SJ; ROHRIG RF; ROHRIG JR; ROHRIG RF TTEE	4-R10-19
21	MCGARRY CORENA ESTATE	4-R10-33
22	BREIDING JOSHUA D & SARAH N	4-R10-20
23	WARWOOD LAND CO LLC	4-R7-31
24	CLEARVIEW VOL FIRE DEPT INC	2-CV6-34.1
25	CRAIG TRENDENICK	2-CV6-28
26	BOPP VICTOR V III & DIANN	2-CV6-28.3
7	JOSEPH BRADLEY R & JANETTE L	2-CV6-27.1
8	JOSEPH BRADLEY R & JANETTE L	2-CV6-27
9	JOSEPH BRADLEY R & JANETTE L	2-CV6-27.2
0	LAING MARGARET T	2-CV6-26
1	KIRKSEY MARK R & WEATHERSON NANCY (RES'V L/E)	2-CV6-25
2	BLUM RONALD & ROBIN S	2-CV6-8
3	ANDERSON COREY M & ANDERSON MARLENA J	2-CV6-9
4	ROBRECHT THOMAS A	2-CV7A-22
5	ROBRECHT THOMAS A	2-CV7A-23
5	SCHOOLCRAFT JOHN & CHRISTINA	2-CV7A-1
7	ALTMAN RICHARD T	4-R7-12.3
3	ROWND DENISE A & D T	4-R7-12.4
9	BIEGA FRANK P & C S	4-R7-12.6
)	BIEGA CONNIE SUE & FRANK PAUL	4-R7-12.9
	BIEGA CONNIE SUE & FRANK PAUL	4-R7-12.3
2	BIEGA CONNIE SUE & FRANK PAUL	¥ ==
3	ROWND DENISE & THOMPSON DANIEL, III	4-R7-12.10
	CITY OF WHEELING	4-R7-12
5	DEAN LOMAN L & R Z	4-R7-18
5	EDGE BRUCE W	4-R7-21 4-R7-23

	Production Company, LLC	Production Company	у тм
OPERATOR'S WELL #:	SHANNON FIELDS OHI 5H		DRAWN BY: TMF
DISTRICT: RICHLAND	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: ACE - 2326 WELL LOCATION PLAT
	DISTRICT: RICHLAND	DISTRICT: COUNTY: OHIO	DISTRICT: COUNTY: STATE:



TRACT	ADJOINING OWNERS TABLE	
	SOMME OFFICE	TAX PARCE
Α	HUFFNER EARL P	4-R17-24.1
В	MULL JAMES R	4-R17-24
С	MINCH HERBERT PAUL (1/2 INT) & MINCH BRENDA SUE (1/2 INT)	4-R17-57
D	LEWIS RUTH CARTER (DECD) IRREVOCABLE TRUST	4-R17-23
E	BENEKE NADA E	4-R17-22
F	JOHN THOMAS & MICHELLE	4-R17-20
G	CARTER RICHARD P	4-R17-23.3
Н	OLEARY CRAIG V & EMMA L	4-R17-17
- 1	SCHREIBER JEREMY A & PHILBRICK ELIZABETH	4-R17-16
1	HEMPELMAN MARGARET E ESTATE	4-R17-14
K	COLUMBIA GAS TRANSMISSION CORP	4-R17-15
L	HEMPELMANN GUNTHER F JR	4-R17-13
M	BURKLAND CARL D III & JOLIN H	4-R17-13.1
N	BURKLAND CARL D III & JOLIN H	
0	FISHER HARRY S & BARBARA J	4-R17-12
Р		4-R17-11
Q	FISHER HARRY S & BARBARA J	4-R17-11.1
R	LENKEY ATTILA A	4-R17-10.1
	WHEELING PARK COMMISSION	6-T1-2
S		35-NO-0IDO-0I
Т	PHILLIPSON SANDIN E	6-T1-1
U	GC&P DEVELOPMENT LLC	10-W26-90
V	LOHR LINDA J	10-W26-89
W	GACS L P	10-W26-90.1
X	LLL LLC	4-R17-6
Υ	SEABRIGHT JACK & DANIELLE	4-R17-6.4
Z	SEABRIGHT JACK & DANIELLE	4-R17-6.2
A1	SEABRIGHT JACK A & DANIELLE L	4-R17-6.3
B2	VINEYARD CHRISTIAN FELLOWSHIP & WHEELING TRUSTEES	10-W27-1
C3	FIRST CLASS REALTY LLC	20010000000
D4	FIRST CLASS REALTY LLC	10-W27-1.1
E5	FIRST CLASS REALTY LLC	10-W27-2.1
F6	FOREST BROOK CONDOS	10-W27-2.2
G7	CHERRY BROOK CONDOS	10-W27-3
Н8	FIGARETTI C; NICODEMUS R; & KENNEN R; TRUSTEES	10-W27A-6
19		10-W27-5
110	KEY ANIMAL HOSPITAL INC	10-W27-2
-	GILSON THOMAS A & STEPHANIE S	10-W26-50
(11	MCCARTHY T CARROLL JR	4-R16-1.5
.12	HEISELE BARBARA ELLEN	4-R16-1.4
113	WEST RENTALS INC	4-R16-1
114	SUNRISE VALLEY REALITY LLC	4-R16-1.24
)15	LINDSAY MARK E & JULIE K	4-R16-1.26
16	ELM HILL HOLDINGS LLC	4-R14-14
17	NUTTING ROBERT M	4-R14-7
18	ELM HILL LLC	4-R14-14.2
19	TOWNSEND TAMMY J	4-R14-9.3
20	MOREHOUSE SHAWN R	4-R14-9.2
21	WEST RENTALS INC	4-R14-9
22	ATKINSON RYAN J & ANN SHANLEY ATKINSON	4-R14-9.1
23	CHURILLA PAULINE	4-R14-10
24	WALTER DEBORAH & GERALD	4-R14-11
25	GREER PETER S	4-R14-12
26	GREER PETER S	4-R14-11.2
27	WALTER DEBORAH & GERALD	4-R14-11.2
28	WRIGHT DEBORAH D & JOHN E IV	
29	SCHULTZ JEFFREY S	4-R14-8
30		4-R14-13
	MICHALSKI JOHN & SUSAN ROBERTS MARY L - TOD	4-R16-1.23
1		4-R16-1.1

*HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

REVISIONS:	COMPANY:	SWN Production Company, LLC	SV Production C	Ompany™
	OPERATOR'S WELL #:	SHANNON FIELDS C 5H	PHI	DATE: 09-26-2024 DRAWN BY: TMF
PROJECT TATE SHANNION SISTER WELL CLASS	DISTRICT: RICHLAND	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: ACE - 2326 WELL LOCATION PLAT
THE PLANT OF THE PLANT	SURVEY\DRAWINGS\HORIZONTAL WELL PLATS\SHANNON H	FIELDS OHI 5H/PRELIMINARY PLAT/SHANNON FIELDS	OHI 5H.DWG	COMPLETION ID 2501189833



TRACT	ADJOINING OWNERS TABLE	
G33	JOHN ACE OWNER	TAX PARC
H34	MURPHY ROBERT L & LINDA D	4-R16-1.1
135	DEEM STEVEN C & NORMA J	4-R16-1.2
100	KALISZ WILLIAM & CATHERINE A	4-R16-1.2
J36	MENDEL MARTHA J	4-R16-1.1
K37	SPERLAZZA RYAN J & ASHLEY M	4-R16-1.1
L38	BAUER ROBB V AND KATHY	10-W21-4
M39	BURGER RAYMOND P KAREN E	4-R13R-2
N40	BECK ISABELLE M	4-R13R-2
041	WORKMAN KAITLYN MARIE & JACK ARMSTRONG FITCH	4-R13R-2
P42	FINSLEY HENRY M	4-R13R-2
Q43	KETTLER JARED E	4-R13R-20
R44	WEISENBORN STEPHANIE L	4-R13R-19
S45	ALTMAN SHARON LOUISE C/O WESBANCO TRUST DEPT	4-R13R-18
T46	DUPLAGA MICHAEL F III	4-R13R-17
U47	GROUX FRED E JR	4-R13R-16
V48	ETHEL ROSE SMITH - TOD	4-R13R-15
W49	HUGHES JOSHUA KELLER	4-R13R-14
X50	MANNING JAMES C	4-R13R-13
Y51	MANNING JAMES C	
252	WEISENBORN DALE A & S L	4-R13R-12
A53	BALL MATTHEW	4-R13R-11
B54		4-R13R-10
C55	BOWMAN ROBERT E & BARBARA A	4-R13R-9
200	MANNING LAWRENCE R & LESLIE A	4-R13R-8
D56	PAREE ANGELO JR & KELLY J	4-R13R-7
E57	MOSCA TRUST; LOUISE E MOSCA TRUSTEE	4-R13R-6
F58	MOSCA TRUST; ROBERT J OR LOUISE E MOSCA TRUSTEES	4-R13R-5
G59	TRABERT TERRI L ET AL	4-R13R-4
H60	BACHMANN PETER	4-R13R-3
161	SCHUNK CHRISTOPHER & JESSICA	4-R13R-1
162	JARVIS DOWNING & EMCH INC	4-R13R-27
K63	BICKERSTAFF ROBERT DALE JR	4-R13M-14
L64	HOLT NED S & CHRISTINE L	4-R13M-13
V165	HARTMANN SHARON J	4-R13M-12
N66	HARTMANN SHARON J	4-R13M-12.1
067	COLUMBIA GAS TRANSMISSION CORP	4-R13M-11
68	RITNER ROBERT L & TRACI L	
269	MULL JUSTIN & TAMMEY (LC-BYRS) OLEKSIAK	4-R13M-10
	CASSIE & D J(LC-SLRS) MULL JUSTIN & TAMMEY (LC-BYRS) OLEKSIAK	4-R13M-8.1
170	CASSIE & D J(LC-SLRS) MULL JUSTIN & TAMMEY (LC-BYRS) OLEKSIAK	4-R13M-8
72	CASSIE & D J(LC-SLRS) FLICK-MOOSS SUZANNE M & MOOSS CHRISTOPHER J	4-R13M-7
	FLICK-MOOSS SUZANNE M & MOOSS CHRISTOPHER J	4-R13M-7.1
74		4-R13M-6
75	VOLUSIA VENTURES	4-R13M-4
76	ARCHER BYRON F JR & M L	4-R13M-3
77	MICKER DEBORAH A	4-R13M-2
	WEST RENTALS INC	4-R13M-1
78	WEST RENTALS INC	4-R13M-1.1
79	WEST RENTALS INC	4-R13M-1.2
30	THURSTON BONNIE BOWMAN	4-R13M-1.3
31	THURSTON BONNIE L	4-R14J-16
32	CLARK MARY LADONNA	4-R14J-14
33	CLARK MARY LADONNA	4-R14J-13
14	TODD HOWARD R JR	4-R14J-12
35	CHIAZZA PETER P & AUDREY D	4-R14J-11
16	SYRYLO RONALD & M	
7	PELUCHETTE JOHN M & C L	4-R14J-10
8		4-R14J-1
9	PANEPINTO MARK D & MINDY D	4-R14J-2
	DUVAL THOMAS & ALLAMONG MARY F	4-R14J-3
0	BOUDREAU DENISE LYNN	4-R14J-4
1	BLAZER ROBERT J	4-R14J-5
2	TAYLOR JOANE L	4-R14J-8
	THE PARTY OF THE P	
3	RICE STEVEN A AND JUDITH A	4-R14J-7

11/29/2024

REVISIONS:

COMPANY:

SVN

Production Company LLC

Production Company

OPERATOR'S SHANNON FIELDS OHI

WELL #:

5H

DISTRICT:
RICHLAND

COUNTY:
OHIO

SILPROJECT 2326 SHANNON FIELDS WELL PLAT\SURVEY\DRAWINGS\HORIZONIAL WELL PLAT\SURVEY



TRACT	SURFACE OWNER	TAX PARC
Q95	ZAVOLTA RONALD W	4-R14J-9
R96	POLACK E PHILLIPS M D	4-R13-19
S97	HUPP MOLLY H 1/2 INT & SCHEINHOLTZ DAVID J 1/2 INT	
T98	HUPP SARA STEPHENS	4-R13-1.1
U99	PRATHER JOHN R	4-R13-1.1
V100	PRATHER JOHN R	4-R10-47
W101	PRATHER JOHN R	4-R10-44
X102	PRATHER JOHN R	4-R10-44.
Y103	MYERS WILBERT E III	4-R10-44
Z104	ASSARO ANTHONY L & S L	1000
A105	ASSARO ANTHONY L SR & SANDRA	4-R10-43.3
B106	ASSARO ANTHONY L SR & SANDRA	4-R10-43.5
C107	ROHRIG ROBERT F & KATHLEEN S	4-R10-43.9
D108	BENNETT CLIFFORD DWANE & BENNETT SANDRA V	4-R10-43.6
E109	JAQUAY TODD F	4-R10-43.7
F110	MOFFITT SYLVIA F	4-R10-19.1
G111	MOPPH STEVIA P	4-R10-10
H112	SARKIS SJ; ROHRIG RF; ROHRIG JR; ROHRIG RF TTEE	4-R10-19.2
1113		4-R10-10.1
J114	SARKIS SJ; ROHRIG RF; ROHRIG RF TTEE	4-R10-11
K115	GILBERT DONALD E JR	4-R10-12
L116	H3 LLC	4-R10-13
	NORTH FORK LANDFILL INC	4-R10-14
W117	PERSINGER PAMELA M	4-R10-15
V118	NORTH FORK LANDFILL INC	4-R10-43
0119	MCGLAUGHLIN DENNIS & S	4-R7-30
2120	VILLAGE OF CLEARVIEW	2-CV6-34.2
Q121	SPARKS FAMILY IRREVOCABLE TRST; TRACY LYNN EBERHARD TRUSTEE	2-CV6-29.1
1122	REINACHER CHARLES J & CAROL S	2-CV6-4
123	REINACHER CHARLES J & CAROL S	2-CV6-4.2
124	CAMPBELL JAMES & MICHELLE	2-CV6-5.1
125	CAMPBELL CLYDE D & J L	2-CV6-6
126	CAMPBELL CLYDE D	2-EV6-7
/127	ROWND DENISE & DANIEL T III	4-R7-12.11
128	CHUMNEY KEVIN K AND JANET L	4-R7Q-13
129	CUPP JOSEPH T AND AMY JO	4-R7L-107
130	CITY OF WHEELING	4-R7L-105
131	CITY OF WHEELING	4-R7L-100
132	MACFARLAND DARIN P & KL	4-R7L-99
133	CITY OF WHEELING	4-R7G-25
134	MACFARLAND DARIN P & KIMBERLY	4-R7G-24
135	COMER JEAN A	4-R7G-23
.36	COMER JEAN A	4-R7G-20
137	ROBINSON RICHARD J	4-R7G-19
.38	VELEGOL DAVID & CAROLYN	4-R7G-18
39	GUZZI COREY A & BRITTANY N	4-R7-10
40	GUZZI COREY A & BRITTANY N	4-R7-10 4-R7-11
41	BOURNE JOHN & LETHA	4-R7L-56.8
42	WEST VIRGINIA STATE ROAD COMM	4-R7L-56.8 4-R7L-56.7
.43	MORGAN WILBUR W	4-R7L-56.6
44	FAZZOLARI FRANK SAMUEL ESTATE	1647
	WEST VIRGINIA STATE ROAD COMM	4-R7L-56.5
45	FLUHARTY MICHAEL L & BRENDA K	4-R7L-56.4
45 46	THE INCHALL LO BRENDAK	4-R7L-56
	WEST VIRGINIA STATE DOAD COLARA	A 1957 -
46 47	WEST VIRGINIA STATE ROAD COMM	4-R7L-56.3
46 47 48	WEST VIRGINIA STATE ROAD COMM	4-R7L-56.2
46 47		2 to 22 to 22

*HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

REVISIONS:	COMPANY:	SWN Production Company, LLC	SV Production C	Ompany™
S _PROJECT 2326 SHANNON FIELDS WELL PLAT\SURV	OPERATOR'S WELL #:	SHANNON FIELDS C	HI	DATE: 09-26-2024
	DISTRICT: RICHLAND	COUNTY: OHIO	STATE: WV	DRAWN BY: TMF SCALE: N/A DRAWING NO: ACE-2326 WELL LOCATION PLAT
	SOUTH OF THE PLAIS SHANNON F	FIELDS DHI SH\PRELIMINARY PLAT\SHANNON FIELDS	энг 5н рус	COMPLETION ID 250118983.



TRACT	ADJOINING OWNERS TABLE	1
V152	SURFACE OWNER	TAX PARC
201223	MCCLURE WM H & MARG A	4-R4-7
W153	ROTH FARMS, LLC	4-R7-24
X154	HARTFILE GARY L - TOD	4-R7-16
Y155	HARTFILE GARY L- TOD	4-R7-20
Z156	LOEW J W JR & ELSIE	4-R7-22
A157	HARTFILE GARY L -TOD	4-R7-15.1
B158	FLUHARTY MICHAEL AND BRENDA K	
C159	STEWART MARK E; GEIGER LEEANN	4-R7-17
D160	STEWART MARK E	4-R7-28
E161		4-R7-15.2
F162	BIEGA FRANKIE P & C S	4-R7-15
G163	FEDORKE AARON P & TIMOTHY J	2-CV4-3
10000	FEDORKE TIMOTHY JOSEPH	4-R7-37
H164	BIEGA FRANK & CONNIE	4-R7-27.2
1165	STOEHR RONALD J & MARIE G- TOD	2-CV3-4.7
J166	ROWND DENISE A & ROWND DANIEL THOMPSON III	4-R7-14.1
K167	ROWND DENISE & DANIEL T III	4-R7-14
L168	UTTERMOHLEN JAMES VINCENT & ALINA DOLORES UTTERMOHLEN	2-CV7A-8
W169	JOHNSON TIMOTHY P & CRYSTAL J	2-CV7A-7
N170	RATCLIFFE LINDA L & RATCLIFFE RUSSELL B ESTATE	2-CV7A-6
0171	COMER JEAN A	77319.00
P172	SCHANE DOUGLAS W & CARRIE L	2-CV7A-3
7173	SAYRE MICHELLE L & THORNGATE ERIC W	4-R7-12.8
R174		4-R7-12,7
5175	ROWND DANIEL III & DENISE	4-R7-12.14
	BENNETT JOHN & HOLLY	2-CV7A-33
T176	WHITE DAVID A	2-CV7A-24
J177	EUTSEY NICOLE R	2-CV7A-21
/178	ANGIUS JENNA	2-CV6-10
V179	BOLES ROBERT E III & TIFFANY M	2-CV6-10.1
(180	GIBSON ROBERT H & D L	2-CV7A-4
181	MCQUAID RYAN P & SAMANTHA M	2-CV7A-2
182	CONTRAGUERRO MICHAEL J JR & BRITTANY LEIGH CONTRAGUERRO	2-CV6-24
183	STEWART GREGORY L & JODI A	2-CV6-23
184	SAVAGE CHARLES J & RACHEL M	2-CV6-22
185	DAGRAVA TIMOTHY & MEGAN	2-CV6-21
186	HLAD DOUGLAS M & LISA ANN	
187	STEWART LOGAN G & ALICIA D	2-CV6-20
188		2-CV6-19
	SZALAY FRANCIS E & PL	2-CV3-13.1
189	MYERS WILBERT E III & J S	2-CV3-13
190	KLEIN JACK W JR & BRENDA J-TOD	2-CV4-22.1
.91	MURRAY BRYAN M AND JOAN C	2-CV4-22
.92	PAVLIK NICHOLAS D AND GLORIA K	2-CV4-21.2
193	HESTIA LLC	4-R8-65.1
.94	GLENN VIEW LIMITED PARTNERSHIP	4-R8-65.4
195	GLENN VIEW II LIMITED PARTNERSHIP	4-R8-68
.96	MEREDITH DONALD R II AND JULIE	4-R8-69.1
.97	MARY ANN HESS REALTY LLC C/O HANNIG & ASSOCIATES PLLC	4-R8-70
98	CASTILOW CHET	4-R7-34
99	STEVEN JOHNSON LEWIS ET AL	
00	JOHNSON STEVEN LEWIS ET AL	4-R7-33
01	SCHMALZ ANGELA	4-R7-32
02	***************************************	4-R7-36
AG	JOHNSON JOHN	4-R10-29
03	JOHNSON JOHN LLOYD	4-R7-39
04	KYLE CHAD J & E A	4-R10-22
05	NEWLAND DARRELL L	4-R10-22.3
06	BROST RICHARD	4-R10-24.1
07	WILSON CINDY L P & DANIEL-TOD	4-R10-26
		-
08	ERNEST RICHARD H JR & A L	4-R10-27

*HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

REVISIONS:	COMPANY:	SWN Production Company, LLC	SN Production C	/\n** company™
PROJECT 2326 SHANNON FELDS WELL BLAT SUDGES	OPERATOR'S WELL #:	SHANNON FIELDS (DHI	DATE: 09-26-2024
	DISTRICT: RICHLAND	COUNTY: OHIO	STATE: WV	DRAWN BY: TMF SCALE: N/A DRAWING NO: ACE 2320 WELL LOCATION PLAT



TRACT	SURFACE OWNER	TAX PARCEL
B210	BROOKS WILLIAM S C/O WESBANCO TRUST	4-R10-27.1
C211	WEST SHARON L	4-R10-28
D212	INTERSTATE DEV CORP C/O JACK FELTON CPA	4-R10-46
E213	MCCARDLE STANLEY M JR & M	4-R10-35
F214	OHIO COUNTY PUBLIC SERV DIST	4-R10-35.2
G215	MCGARRY CORENA ESTATE	4-R10-32
H216	BREIDING JOSHUA D	4-R10-34.2
1217	MCCARDLE STANLEY M JR & M	4-R10-36
J218	IAFRATE DAVID A	4-R10-39
K219	NORTH FORK LANDFILL INC C/O SUSAN SARKIS	4-R10-39.1
L220	NORTHFORK LANDFILL INC C/O SARKIS SUSAN	4-R10-41.1
M221	NORTH FORK LANDFILL INC C/O SUSAN SARKIS	4-R10-41
N222	GOLDEN CHRISTOPHER SCOTT & GOLDEN BRANDACE LYNN	4-R11-2.4
0223	DOYLE DANIEL T & LUCINDA E	4-R11-2.12
P224	LOWE JEREMY J & AMANDA L	4-R11-2.11
Q225	LOWE JEREMY J & AMANDA L	4-R11-2.11
R226	CUSACK JOHN L & TAMMIE L	4-R11-2.0
S227	COX C NOLAN	4-R11-2.9 4-R14A-25
T228	DUFF FRANK X & DEBORAH M	4-R14A-25
U229	DUFF FRANK X & DEBORAH M	4-R14A-69.1
V230	DUFF FRANCIS X & D M	4-R14A-09
W231	DUFF DEBORAH M	4-R14A-71
W231 X232	DUFF FRANCIS X & D M	4-R14A-88
Y233	EXLEY R BANFORD & T L	4-R14A-55.2
Y233 Z234	KIDD JOHN M	4-R14A-111 4-R14A-210
A235	ADAMS JAMES C & MELISSA S	4-R14A-210 4-R14E-1
B236	SUNSHINE STATE INV GROUP LLC	4-R14A-53
		V
C237	SCHMITT JAMES A	4-R14-4.6
D238	SCHMITT JAMES A	4-R14-4.5
E239	LONG RUN PET HOSPITAL INC	4-R14-6
F240	JONES WILBUR S JR & JEFFERSON JOYCE P	4-R14-90
G241	SISTERS OF ST JOSEPH OF WHEELING INC SISTERS OF ST JOSEPH OF WHG	4-R11-21
H242		4-R11-20
1243	PARKS SYSTEM TRUST FUND OF WHEELING	4-R11-21.3
J244	WHEELING PARK COMMISSION	4-R14-91
K245	WHEELING PARK COMMISSION	4-R14-20.4
L246	WHEELING PARK COMMISSION	4-R14-15.2
M247	HOSFELT WILLIAM J & PATRICIA HOSFELT ESTATES	10-W12D-2
N248	RANSOM CHARLES M & CRYSTAL G DIVINEY MARY F & TOMMY S JR	10-W12D-1
0249	SATTERFIELD DOROTHY & MARY KAY FAHEY	10-W14D-1
P250		10-W14D-2
Q251	TUCKER ROBERT A & ROSEMARY	10-W14D-3
R252	MCKINLEY BETTY J	10-W14D-4
S253	WORKMAN WHITNEY SAMARA	10-W14D-5
T254	QUEEN THOMAS R & CYNTHIA A	10-W14D-6
U255	RIGGS DAVID V & KERRIE L	10-W14D-7
V256	ROBINSON TONY A	10-W14D-8
W257	BTCT RENTALS LLC	10-W14D-9
X258	KUHAR DOROTHY RES'V L/E KUHAR CHRISTINE	10-W14D-10
Y259	BASSI ALBERTO & THAIANE N LIMA	10-W14D-11
Z260	PEARCE CRAGO PAULA	10-W14D-12
A261	SMITH CODY A	10-W14D-13
B262	SAFCSAK KATHLEEN	10-W14D-14
C263	DOEPKEN DAVID W & CHRISTINE B	10-W14D-15
D264	BAUER JESSICA L & CHAD	10-W14D-16

HIGHLIGHTED PARCELS MAY BE IMPACTED DURING DRILLING.

REVISIONS:	COMPANY:	SWN Production Company, LLC	SWI Production Company	PA-V+0
	OPERATOR'S WELL #:	SHANNON FIELDS OHI 5H		DATE: 09-26-2024 DRAWN BY: TMF
	DISTRICT: RICHLAND	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: ACE - 2326 WELL LOCATION PLAT



TRACT	SURFACE OWNER	TAX PARCEI
E265	NEUMAN CHARLES & B J WOTRING	10-W14D-17
F266	YOUNG MARK K & SAMANTHA	10-W14D-18
G267	PETRI DANIEL S & D	10-W14D-19
H268	WATSON STEVEN A & SHERI	10-W17D-2
1269	HANNA STEPHEN L & C H	10-W17D-3
J270	MILLER DAVID W & JUNKERSFELD PETER J	10-W17D-4
K271	MILLER DAVID W & JUNKERSFELD P	10-W17D-5
L272	FITZSIMMONS CLAYTON J	4-R14-46.13
M273	MCBANE DANIEL & CLARE FAMILY TRUST	10-W17D-6
N274	WHEELING PARK COMMISSION	10-W17D-7
0275	LAPP SAMUEL J II & HEATHER A	4-R14-50.1
P276	GOMPERS KATHLEEN M	4-R14-50.3
Q277	GOMPERS KATHLEEN M	4-R14-50.2
R278	FRIEND HARRIETTE E & FRIEND L EDWARD II	4-R14-51
S279	HITCHMAN HELEN G	4-R14-53
T280	BURGE EDWARD LEE JR	4-R17-8.1
U281	HITCHMAN HELEN G	4-R14-67
V282	KNOX TARA MICHELLE & TORY JAY	4-R17-59.1
W283	EDDY DONALD R & M M	4-R17-59.2
X284	FLUHARTY MICHAEL L	4-R7-6
Y285	WOLFE JAMES R ESTATE	4-R7-7
Z286	FLUHARTY MICHAEL L & BRENDA K	4-R7-8
A287	FLUHARTY MICHAEL L & BRENDA K	4-R7-9.1
3288	FLUHARTY MICHAEL & BRENDA	4-R7-9
C289	WICKHAM THOMAS OR LINDA	2-CV5-31
0290		2-CV5-30
291	VILLAGE OF CLEARVIEW	2-CV5-30.1
292	CLATTERBUCK CHAD J	2-CV6-34
5293	STEFANOW JOHN	2-CV6-33
1294	PARKER GAGE C	2-CV6-32
295	THOMAS AMANDA & MARK S II	2-CV6-31
296	HAWK ANGELA S & BART N WISIALOWSKI	2-CV6-30
297	RUSSELL J F SR & W M (L/E) KUZNICK MARGARET CAROL	2-CV6-29

REVISIONS:	COMPANY:	SWN Production Company, LLC	SV Production C	Company™
	OPERATOR'S WELL #:	SHANNON FIELDS C 5H	DHI	DATE: 09-26-2024 DRAWN BY: TMF
A BROKET AND FURNISH TIPLES HELD AND	DISTRICT: RICHLAND	COUNTY: OHIO	STATE: WV	SCALE: N/A DRAWING NO: ACE-2326 WELL LOCATION PLAT
CHROJECT 2326 SHANNON FIELDS WELL PLAT	SURVEY\DRAWINGS\HORIZONTAL WELL PLATS\SHANNON	FIELDS OHI 5H/PRELIMINARY PLAT/SHANNON FIELDS	OHI 5H.DWG	COMPLETION ID 250118983.

WW-6A1 (5/13)

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6A, Section 5(a)(5) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that -

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number

Grantor, Lessor, etc.

Grantee, Lessee, etc.

Royalty

Book/Page

See Exhibit "A"

*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

*Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

*Potentially Impacted Parcels - Parcels that may be impacted during drilling.

Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: SWN Production Company, LLC

By:

Tim Ledet

Its:

Staff Landman

Page 1 of 8

EXHIBIT "A" Shannon Fields OHI 5H Ohio County, West Virginia

4706900376

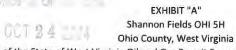
ract #	Tax Parcel	Lessor	Lessee	Royalty	Book/Page	% Interest No Leased by SWI
1	4-R17-23.2	Mary Carter Topp, a married woman dealing in her sole and separate property	Chesapeake Appalachia, L.L.C.	17.00%	808/412	0.00%
			SWN Production Company, LLC		883/415	
/2	4-R17-19	Lisa Beneke Burris, a married woman dealing in her sole and separate property	Chesapeake Appalachia, L.L.C.	18.00%	811/501	0.00%
			SWN Production Company, LLC		884/157	
		Nada E. Beneke, a single woman	Chesapeake Appalachia, L.L.C.	18.00%	811/496	0.00%
		DCT 2 4 2074	SWN Production Company, LLC		884/157	
		George Robert Beneke, divorced	Chesapeake Appalachia, L.L.C.	18.00%	811/407	0.00%
			SWN Production Company, LLC		884/157	
3	4-R17-6.1	The Parks System Trust Fund of Wheeling, a perpetual charitable trust	SWN Production Company, LLC	18.00%	978/251	0.00%
4	4-R17-8	Cornerstone Family Services of West Virginia, LLC	Chesapeake Appalachia, L.L.C.	18.00%	814/586	0.00%
			SWN Production Company, LLC		884/121	
5	10-W27A-1	Anna M. Govindan, a married woman dealing in her sole and separate property	Chesapeake Appalachia, L.L.C.	18.00%	846/125	0.00%
			SWN Production Company, LLC		885/212	
6	4-R14-14.1	Wheeling Park Commission, a Public Corporation and Governmental Subdivision	SWN Production Company, LLC	18.00%	978/248	0.00%
7	4-R14-14	of the City of Wheeling and the City of Wheeling, a Municipal Corporation Bounty Minerals, LLC	SWN Production Company, LLC	18.00%	938/797	0.00%
		Wheeling Country Club, Inc	SWN Production Company, LLC	18.00%	938/785	
8	4-R14-15	Wheeling Park Commission, a Public Corporation and Governmental Subdivision of the City of Wheeling and the City of Wheeling, a Municipal Corporation	SWN Production Company, LLC	18.00%	978/248	0.00%
9	10-W17A-1	The Estate of Catherine S. Ramage, Richard C. Ramage, Executor, and Richard C. Ramage, a widower	Chesapeake Appalachia, L.L.C.	15.00%	848/194	0.00%
		namage, a willowei	SWN Production Company, LLC		885/77	
		Albert T. Fisher, III, a married man dealing in his sole and separate property	Chesapeake Appalachia, L.L.C.	14.00%	850/699	0.00%
			SWN Production Company, LLC		885/77	
		Virginia Episcopal School	Chesapeake Appalachia, L.L.C.	14.00%	851/375	0.00%
			SWN Production Company, LLC		885/77	
		Frances F: Verdery, a/k/a Frances W. Verdery, a/k/a Frances W. Fisher, a	SWN Production Company, LLC	16.00%	941/52	0.00%
		married woman Christie A. Fisher, a single woman	SWN Production Company, LLC	18.00%	942/443	0.00%
		Elizabeth B. Johnson, a married woman dealing in her sole and separate	SWN Production Company, LLC	18.00%	979/342	0.00%
		property Stuart & Jourdan Bacon Trust Agreement, dated October 22, 1991	SWN Production Company, LLC	18.00%	979/355	0.00%
		Bates Family Trust, dated February 24, 2000	SWN Production Company, LLC	18.00%	979/117	0.00%
		Victor H. Woolley & Kate Reilly Woolley, husband and wife	SWN Production Company, LLC	14.00%	988/281	0.00%
		Clark H. Woolley, a married man dealing in his sole and separate property	SWN Production Company, LLC	18.00%	995/531	0.00%
		Frances W. Altmaier, married woman dealing in her sole and separate property	SWN Production Company, LLC	14.00%	989/196	0.00%
		The City of Wheeling, a Municipal Corporation	SWN Production Company, LLC	18.00%	1027/517	0.00%
		Cary Marshall Smith, a widow	SWN Production Company, LLC	18.00%	1029/234	0.00%

		Isabel E. Scott, a widow, by Melvin H. Scott, Attorney in Fact	SWN Production Company, LLC	18.00%	1029/214	0.00%
		Charles C. R. Dillon, a single man	SWN Production Company, LLC	18.00%	1029/224	0.00%
16	4-R14-95	David J. Scheinholtz, single	American Petroleum Partners Operating, LLC	18.75%	952/503	0.00%
			SWN Production Company, LLC		980/572	
		Edward Phillip Polack, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC	18.75%	947/70	0.00%
			SWN Production Company, LLC		980/572	
		Marsha H. Phillips and Allyssa B. Teske, as Co-Trustees of the Edward Bayne Phillips Trust, Dated February 9, 1995	American Petroleum Partners Operating, LLC	18.75%	953/715	0.00%
		E C	SWN Production Company, LLC		980/572	
		Molly Haze Hupp, single	American Petroleum Partners Operating, LLC	18.75%	947/775	0.00%
			SWN Production Company, LLC		980/572	
		Nancy P. Carr and Robert E. Carr, wife and husband	American Petroleum Partners Operating, LLC	18.75%	947/48	0.00%
			SWN Production Company, LLC		980/572	
		Thomas B. Grimes, Trustee of the Archie Todd Hupp, IV Special Needs Trust	American Petroleum Partners Operating, LLC	18.75%	948/13	0.00%
			SWN Production Company, LLC		980/572	
		Tiffany Judge, a married woman dealing in her sole and separate property	American Petroleum Partners Operating, LLC	18.75%	947/59	0.00%
			SWN Production Company, LLC		980/572	
		Travis S. Carr, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC	18.75%	947/37	0.00%
			SWN Production Company, LLC		980/572	
		Sara S. Hupp, a single woman	SWN Production Company, LLC	18.75%	1020/465	0.00%
ń	4-R13-1.14	Edward Phillip Polack, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC	18.75%	947/70	0.00%
			SWN Production Company, LLC		980/572	
		Marsha H. Phillips and Allyssa B. Teske, as Co-Trustees of the Edward Bayne Phillips Trust, Dated February 9, 1995	American Petroleum Partners Operating, LLC	18.75%	953/715	0.00%
			SWN Production Company, LLC		980/572	
		Nancy P. Carr and Robert E. Carr, wife and husband	American Petroleum Partners Operating, LLC	18.75%	947/48	0.00%
			SWN Production Company, LLC		980/572	
		Tiffany Judge, a married woman dealing in her sole and separate property	American Petroleum Partners Operating, LLC	18.75%	947/59	0.00%
			SWN Production Company, LLC		980/572	
		Travis S. Carr, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC	18.75%	947/37	0.00%
			SWN Production Company, LLC		980/572	
		Sara S. Hupp, a single woman	SWN Production Company, LLC	18.75%	1020/465	0.00%
12	4-R13-1.15	Edward Phillip Polack, a married man dealing in his sole and separate property	American Petroleum Partners	18.75%	947/70	0.00%
		The state of the s	Operating, LLC		000/572	
			SWN Production Company, LLC		980/572	
		Marsha H. Phillips and Allyssa B. Teske, as Co-Trustees of the Edward Bayne	American Petroleum Partners	18.75%	953/715	0.00%
		Phillips Trust, Dated February 9, 1995	Operating, LLC SWN Production Company, LLC		980/572	

		Nancy P. Carr and Robert E. Carr, wife and husband	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.75%	947/48	0.00%
		Thomas B. Grimes, Trustee of the Archie Todd Hupp, IV Special Needs Trust	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.75%	948/13 980/572	0.00%
		Tiffany Judge, a married woman dealing in her sole and separate property	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.75%	947/59 980/572	0.00%
		Travis S. Carr, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC	18.75%	947/37	0.00%
13	4-R14A-24	United Bank, a Virginia Corporation	SWN Production Company, LLC SWN Production Company, LLC	15.00%	980/572	0.00%
14	4-R10-44.1	Ellen Clarice Mull, divorced and not remarried; Edward Albert Neitzel, Jr., divorced and not remarried; Mary Anne Anderson, divorced and not remarried	American Petroleum Partners Operating, LLC SWN Production Company, LLC	19.00%	947/786 980/572	0.00%
15	4-R10-43.1	Royalty Owners	N/A	N/A	N/A	88.75%
		Stephen R. Magee, a single man	SWN Production Company, LLC	14.00%	1044/334	0.00%
		Timothy Ray Johnson and Pamela R. Johnson, husband and wife	SWN Production Company, LLC	14.00%	1042/286	0.00%
		Kenneth J. Magee and Dorothy Magee, husband and wife	SWN Production Company, LLC	14.00%	1044/130	0.00%
		Marilyn Vera Hasart, a widow	SWN Production Company, LLC	14.00%	1047/127	0.00%
		Susan Magee Rinebolt and Bruce Rinebolt, wife and husband	SWN Production Company, LLC	14.00%	1047/120	0.00%
		Skipper S. Magee and Janet E. Magee, husband and wife	SWN Production Company, LLC	14.00%	1047/174	0.00%
		Patricia A. West f/k/a Patricia A. Hamilton and Roy W. West, wife and husband	SWN Production Company, LLC	14.00%	1044/341	0.00%
		Donald Mark Magee and Emelia Magee, husband and wife	SWN Production Company, LLC	14.00%	1047/134	0.00%
		Timothy D. Magee and Ruth W. Magee, husband and wife	SWN Production Company, LLC	14.00%	1046/23	0.00%
		Michael R. Magee, a single man	SWN Production Company, LLC	14.00%	1047/142	0.00%
		E. Throop Geer, III, a single man	SWN Production Company, LLC	15.00%	1047/10	0.00%
		Christopher M. Geer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1049/418	0.00%
		Richard Lloyd Dewey, a single man	SWN Production Company, LLC	15.00%	1049/718	0.00%
		Frederick N. Dewey, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1049/554	0.00%
		Rial Rolfe, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1049/727	0.00%
		Cynthia D. Rolfe, a single woman	SWN Production Company, LLC	15.00%	1049/703	0.00%
		Julia Yvonne Cooper, a married woman dealing in her sole and separate propert	y SWN Production Company, LLC	15.00%	1052/72	0.00%
		Rebecca Irene Bennett, a married woman dealing in her sole and separate	SWN Production Company, LLC	15.00%	1049/467	0.00%
		property Ronald S. Vollmer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1047/205	0.00%
		Suzanne C. Geer, a single woman	SWN Production Company, LLC	15.00%	1047/111	0.00%
		And the second s	SWN Production Company, LLC	15.00%	1044/121	0.00%
		Jacalyn L. McDonald, a married woman	2.7.7 / Todaction company, ccc	25.0070		2.00,0

		Chauncey P. Dewey, Jr., a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1055/181	0.00%
		Daniel William Cisney, a single man	SWN Production Company, LLC	18.00%	1055/173	0.00%
		Macy Baruch, a widow	SWN Production Company, LLC	15.00%	1061/291	0.00%
		Margaret Hicks, a widow	SWN Production Company, LLC	15.00%	1068/378	0.00%
		Ricky Rolfe, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1050/210	0.00%
		Sandra Mayberry, a married woman dealing in her sole and separate property	SWN Production Company, LLC	15.00%	1050/240	0.00%
		William F. Vollmer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1061/121	0.00%
		Sandra Lee Johnson Burreson Hartford, a widow	SWN Production Company, LLC	14.00%	1068/666	0.00%
/16	4-R10-41	Royalty Owners	N/A	N/A	N/A	45.75%
		North Fork Landfill, Inc.	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.50%	954/190 980/572	0.00%
		Timothy D. Magee and Ruth W. Magee, husband and wife	SWN Production Company, LLC	14.00%	1038/229	0.00%
		Marilyn Vera Hasart, a widow	SWN Production Company, LLC	14.00%	1042/361	0.00%
		Mark Ross Magee and Leisa K. Magee, husband and wife	SWN Production Company, LLC	16.00%	1040/115	0.00%
		Susan Magee Rinebolt and Bruce Rinebolt, wife and husband	SWN Production Company, LLC	14.00%	1040/88	0.00%
			SWN Production Company, LLC	14.00%	1038/270	0.00%
		Stephen R. Magee, a single man	SWN Production Company, LLC	14.00%	1038/254	0.00%
		Skipper S. Magee and Janet E. Magee, husband and wife	Was and a second of the second	14.00%	1038/238	0.00%
		Timothy Ray Johnson and Pamela R. Johnson, husband and wife	SWN Production Company, LLC		1040/1	0.00%
		Patricia A. West f/k/a Patricia A. Hamilton and Roy W. West, wife and husband	SWN Production Company, LLC	14.00%		
		Michael R. Magee, a single man	SWN Production Company, LLC	14.00%	1038/278	0.00%
		Kenneth J. Magee and Dorothy Magee, husband and wife	SWN Production Company, LLC	14.00%	1036/444	0.00%
		Donald Mark Magee and Emelia Matias husband and wife	SWN Production Company, LLC	14.00%	1040/15	0.00%
		Sandra Lee Johnson Burreson Hartford and Carl Hartford, wife and husband	SWN Production Company, LLC	14.00%	1038/286	0.00%
		E. Throop Geer, III, a single man	SWN Production Company, LLC	15.00%	1047/10	0.00%
		Christopher M. Geer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1049/418	0.00%
		Richard Lloyd Dewey, a single man	SWN Production Company, LLC	15.00%	1049/718	0.00%
		Frederick N. Dewey, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1049/554	0.00%
		Rial Rolfe, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1049/727	0.00%
		Cynthia D. Rolfe, a single woman	SWN Production Company, LLC	15.00%	1049/703	0.00%
		Julia Yvonne Cooper, a married woman dealing in her sole and separate proper	ty SWN Production Company, LLC	15.00%	1052/72	0.00%
		Rebecca Irene Bennett, a married woman dealing in her sole and separate	SWN Production Company, LLC	15.00%	1049/467	0.00%
		property Ronald S. Vollmer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1047/205	0.00%
		Suzanne C. Geer, a single woman	SWN Production Company, LLC	15.00%	1047/111	0.00%

		Grant Sohm Elder, a single man	SWN Production Company, LLC	15.00%	1044/92	0.00%
		Chauncey P. Dewey, Jr., a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1055/181	0.00%
		Daniel William Cisney, a single man	SWN Production Company, LLC	18.00%	1055/173	0.00%
		Macy Baruch, a widow	SWN Production Company, LLC	15.00%	1061/291	0.00%
		Margaret Hicks, a widow	SWN Production Company, LLC	15.00%	1068/378	0.00%
		Ricky Rolfe, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1050/210	0.00%
		Sandra Mayberry, a married woman dealing in her sole and separate property	SWN Production Company, LLC	15.00%	1050/240	0.00%
		William F. Vollmer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1061/121	0.00%
17	4-R10-38	Royalty Owners	N/A	N/A	N/A	100.00%
18	4-R10-37	Richard J. Robinson, a single man	SWN Production Company, LLC	18.00%	934/619	0.00%
19	4-R10-34.1	North Fork Landfill, Inc.	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.50%	954/190 980/572	0.00%
20	4-R10-19	Joseph R. Rohrig, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.50%	953/381 980/572	0.00%
		Shawn P. Rohrig, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.50%	953/374 980/572	0.00%
		Susan J. Sarkis, a married woman dealing in her sole and separate property	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.50%	952/514 980/572	0.00%
		Robert F. Rohrig, a married man dealing in his sole and separate property	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.50%	952/519 980/572	0.00%
21	4-R10-33	Royalty Owners	N/A	N/A	N/A	66.66%
		John Lloyd Johnson, a single man, by Sheila Hensley as Attorney-in-Fact	SWN Production Company, LLC	14.00%	1042/322	
22	4-R10-20	Douglas W. Breiding and Rebecca J. Breiding, husband and wife	SWN Production Company, LLC	17.00%	995/46	0.00%
23	4-R7-31	Warwood Land Co., L.L.C.	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.00%	934/797 980/572	0.00%
24	2-CV6-34.1	Clearview Volunteer Fire Department, Inc.	SWN Production Company, LLC	18.00%	1045/122	0.00%
25	2-CV6-28	William Edward Boring, Jr., and Maureen Elizabeth Reinacher Boring, husband	SWN Production Company, LLC	18.00%	1064/767	0.00%
26	2-CV6-28.3	and wife Victor V. Bopp, III and Diann Bopp, husband and wife	American Petroleum Partners Operating, LLC SWN Production Company, LLC	18.75%	945/419 980/572	0.00%
27	2-CV6-27.1	Bradley R. Joseph and Janette L. Joseph, husband and wife	SWN Production Company, LLC	17.00%	1053/148	0.00%
28	2-CV6-27	Bradley R. Joseph and Janette L. Joseph, husband and wife	SWN Production Company, LLC	17.00%	933/706	0.00%
	2-CV6-27.2	Bradley R. Joseph and Janette L. Joseph, husband and wife	SWN Production Company, LLC	17.00%	1053/148	0.00%
29						
30	2-CV6-26	Gresh W. Laing and Margaret T. Laing, husband and wife	SWN Production Company, LLC	18.00%	936/566	0.00%



/32	2-CV6-8	Ronald Blum and Robin S. Blum, husband and wife	SWN Production Company, LLC	18.00%	960/720	0.00%
33	2-CV6-9	Corey M. Anderson and Marlena J. Anderson, husband and wife	SWN Production Company, LLC	17.00%	1047/156	0.00%
/34	2-CV7A-22	Thomas A. Robrecht, a widower	SWN Production Company, LLC	18.00%	1055/751	0.00%
/ 35	2-CV7A-23	Thomas A. Robrecht, a widower	SWN Production Company, LLC	18.00%	1055/751	0.00%
/36	2-CV7A-1	John D. Schoolcraft and Christina M. Schoolcraft, husband and wife	SWN Production Company, LLC	18.00%	1057/743	0.00%
37	4-R7-12.3	Richard T. Aftman and Sara Ann Altman, husband and wife	SWN Production Company, LLC	15.00%	966/209	0.00%
38	4-R7-12.4	Daniel Thompson Rownd, III, a/k/a D. Thompson Rownd, III, and Denise Ann	SWN Production Company, LLC	18.00%	1042/293	0.00%
39	4-R7-12.6	Rownd, husband and wife Frank Biega and Connie Biega, husband and wife	SWN Production Company, LLC	18.00%	1055/659	0.00%
/40	4-R7-12.9	Frank Biega and Connie Biega, husband and wife	SWN Production Company, LLC	18.00%	1055/659	0.00%
/41	4-R7-12.2	Frank Biega and Connie Biega, husband and wife	SWN Production Company, LLC	18.00%	1055/659	0.00%
42	4-R7-12.10	Frank Biega and Connie Biega, husband and wife	SWN Production Company, LLC	18.00%	1055/659	0.00%
43	4-R7-12	Daniel Thompson Rownd, III, a/k/a D. Thompson Rownd, III, and Denise Ann	SWN Production Company, LLC	18.00%	1042/293	0.00%
44	4-R7-18	Rownd, husband and wife The City of Wheeling	SWN Production Company, LLC	18.00%	1038/524	0.00%
45	4-R7-21	Ruth J. Dean, a/k/a Ruth Z. Dean, by Kirby Ivan Dean, Attorney in Fact	SWN Production Company, LLC	16.00%	1029/195	0.00%
46	4-R7-23	Alice M. Edge, a/k/a Alice Mae Edge, widow	SWN Production Company, LLC	18.00%	976/502	0.00%
126	2-CV6-7	Clyde D. Campbell, a married man dealing in his sole and separate property	SWN Production Company, LLC	18.00%	1055/682	0.00%
173	4-R7-12.7	Michelle L. Thorngate, f/k/a Michelle L. Sayre, and Eric W. Thorngate, wife and	SWN Production Company, LLC	18.00%	1063/87	0.00%
(219	4 810 30 1	husband	NZA.	01/0	**/^	00.100
	4-R10-39.1	Royalty Owners	N/A	N/A	N/A	89.10%
	4-810-39.1	E. Throop Geer, III, a single man	SWN Production Company, LLC	15.00%	1047/10	
	4-810-39.1					0.00%
	4-10-39:1	E. Throop Geer, III, a single man	SWN Production Company, LLC	15.00%	1047/10	0.00%
	4-810-39:1	E. Throop Geer, III, a single man Christopher M. Geer, a married man dealing in his sole and separate property	SWN Production Company, LLC SWN Production Company, LLC	15.00% 15.00%	1047/10 1049/418	0.00% 0.00% 0.00%
	4-810-39.1	E. Throop Geer, III, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man	SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC	15.00% 15.00% 15.00%	1047/10 1049/418 1049/718	0.00% 0.00% 0.00%
	4-810-39:1	E. Throop Geer, III, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property	SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554	0.00% 0.00% 0.00% 0.00%
	4-810-39:1	E. Throop Geer, III, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property	SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727	0.00% 0.00% 0.00%
	4-810-39:1	E. Throop Geer, III, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
	4-810-39:1	E. Throop Geer, III, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman Ronald S. Vollmer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703 1047/205	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
	4-810-39:1	E. Throop Geer, Ill, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman Ronald S. Vollmer, a married man dealing in his sole and separate property Suzanne C. Geer, a single woman	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703 1047/205 1047/111	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
	4-810-39:1	E. Throop Geer, Ill, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman Ronald S. Vollmer, a married man dealing in his sole and separate property Suzanne C. Geer, a single woman Jacalyn L. McDonald, a married woman	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703 1047/205 1047/111 1044/121	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
	4-810-39:1	E. Throop Geer, Ill, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman Ronald S. Vollmer, a married man dealing in his sole and separate property Suzanne C. Geer, a single woman Jacalyn L. McDonald, a married woman Grant Sohm Elder, a single man	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703 1047/205 1047/111 1044/121 1044/92	0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
	4-810-33:1	E. Throop Geer, Ill, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman Ronald S. Vollmer, a married man dealing in his sole and separate property Suzanne C. Geer, a single woman Jacalyn L. McDonald, a married woman Grant Sohm Elder, a single man Chauncey P. Dewey, Jr., a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703 1047/205 1047/111 1044/121 1044/92 1055/181	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
	4-810-33:1	E. Throop Geer, Ill, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman Ronald S. Vollmer, a married man dealing in his sole and separate property Suzanne C. Geer, a single woman Jacalyn L. McDonald, a married woman Grant Sohm Elder, a single man Chauncey P. Dewey, Jr., a married man dealing in his sole and separate property Timothy D. Magee and Ruth W. Magee, husband and wife	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703 1047/205 1047/211 1044/121 1044/92 1055/181 1065/512	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
	4-810-33:1	E. Throop Geer, Ill, a single man Christopher M. Geer, a married man dealing in his sole and separate property Richard Lloyd Dewey, a single man Frederick N. Dewey, a married man dealing in his sole and separate property Rial Rolfe, a married man dealing in his sole and separate property Cynthia D. Rolfe, a single woman Ronald S. Vollmer, a married man dealing in his sole and separate property Suzanne C. Geer, a single woman Jacalyn L. McDonald, a married woman Grant Sohm Elder, a single man Chauncey P. Dewey, Jr., a married man dealing in his sole and separate property Timothy D. Magee and Ruth W. Magee, husband and wife Skipper S. Magee, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 14.00%	1047/10 1049/418 1049/718 1049/554 1049/727 1049/703 1047/205 1047/111 1044/121 1044/92 1055/181 1065/512 1068/511	0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%

Sandra Lee Johnson Burreson Hartford, a widow	SWN Production Company, LLC	14.00%	1068/666	0.00%
Macy Baruch, a widow	SWN Production Company, LLC	15.00%	1061/291	0.00%
Margaret Hicks, a widow	SWN Production Company, LLC	15.00%	1068/378	0.00%
Ricky Rolfe, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1050/210	0.00%
Sandra Mayberry, a married woman dealing in her sole and separate property	SWN Production Company, LLC	15.00%	1050/240	0.00%
William F. Vollmer, a married man dealing in his sole and separate property	SWN Production Company, LLC	15.00%	1061/121	0.00%

END OF EXHIBIT A

Potentially Impacted Parcels - Parcels that may be impacted during drilling.

Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.

Horizontal well unit utilization - Subject to unitization filing with the West Virginia Oil and Gas Conservation Commission.

OCT 2 4 2024



4706900376

SWN Production Company, LLC

1300 Fort Pierpont Dr, Ste 201 Morgantown, WV 26508 Tel: 304 884 1610 Fax: 304 471 2497 www.swn.com

October 11, 2024

Mr. Charles Brewer WV DEP Office of Oil & Gas 601 57th Street, SE Charleston, West Virginia 25304

Re: SWN's proposed New Well: Shannon Fields OHI 5H in Ohio County, West Virginia, drilling under Warden Run Road, Oglebay Drive, GC and P Road, Coyle Lane, Sams Run Rd., Cherry Hill Road, Clearview Ave., Willow Springs Rd. and Lilac Ln.

Dear Mr. Brewer:

SWN Production Company, LLC ("SWN"), a fully owned subsidiary of Expand Energy Corporation, is applying for a drilling permit for the above referenced well. The State of West Virginia has raised some concern as to SWN's right to drill under Warden Run Road, Oglebay Drive, GC and P Road, Coyle Lane, Sams Run Road, Cherry Hill Road, Clearview Avenue, Willow Springs Road and Lilac Lane. Please be advised that SWN has leased all mineral owners under said route as it relates to the above-referenced well and unit.

Thank you.

Sincerely,

Timothy F. Ledet

Staff Landman

SWN Production Company, LLC

R2 wV+°

WW-PN (11-18-2015)

Horizontal Natural Gas Well Work Permit Application Notice By Publication

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: The Intelligencer Public Notice Date: September 3, 2024 & September 10, 2024 The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period. Applicant: SWN Production Company, LLC Well Number: Shannon Fields OHI 5H Address: 1300 Fort Pierpont Dr., Suite 201 Morgantown, WV 26508 Business Conducted: Natural gas production. Location -West Virginia State: County: Richland District: Wheeling Quadrangle: 4,437,624 UTM Coordinate NAD83 Northing: UTM coordinate NAD83 Easting: 529,165

Coordinate Conversion:

Watershed: Upper Ohio South

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to <u>DEP.comments@wv.gov.</u>

Submitting Comments:

Comments may be submitted online at https://apps.dep.wv.gov/oog/comments/comments.cfm, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE CERTIFICATION

Date of Noti	ice Certification: 1013	API No. 47	7- 069 -
			Well No. Shannon Fields OHI 5H
			ame: Shannon Fields OHI
	been given:		
Pursuant to t	he provisions in West Virginia Code	§ 22-6A, the Operator has provided the rec	uired parties with the Notice Forms listed
below for the	e tract of land as follows:		The state of the s
State:	West Virginia	UTM NAD 83 Easting:	529,164.539
County:	069-Ohio	Northing:	4,437,623.662
District:	Richland	Public Road Access:	Boggs Hill Road (County Route 15/1)
Quadrangle:	Wheeling	Generally used farm name:	Shannon Fields OHI
Watershed:	Upper Ohio South		
of giving the requirements Virginia Cod of this article	required by subsections (b) and (c), so e surface owner notice of entry to su of subsection (b), section sixteen of the § 22-6A-11(b), the applicant shall the shave been completed by the applicant		quirement was deemed satisfied as a result en of this article six-a; or (iii) the notice the surface owner; and Pursuant to West that the notice requirements of section ten
that the One	erator has properly served the require	perator has attached proof to this Notice Co	ertification
	ECK ALL THAT APPLY	a parties with the following.	OOG OFFICE USE
_			ONLY
□ 1. NO	TICE OF SEISMIC ACTIVITY or	NOTICE NOT REQUIRED BECAUSEISMIC ACTIVITY WAS CONDUCT	LECEI VED
■ 2. NO	TICE OF ENTRY FOR PLAT SURV	YEY or ☐ NO PLAT SURVEY WAS CO	ONDUCTED RECEIVED
■ 3. NO	TICE OF INTENT TO DRILL or	NOTICE NOT REQUIRED BECAUNOTICE OF ENTRY FOR PLAT SURVIVAS CONDUCTED or	
		☐ WRITTEN WAIVER BY SURFAC (PLEASE ATTACH)	CE OWNER
■ 4. NO	TICE OF PLANNED OPERATION		□ received
■ 5. PUI	BLIC NOTICE	DCT 2 4 2074	☐ RECEIVED
■ 6. NO			

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

By:

Certification of Notice is hereby given:

THEREFORE, I Brittany Woody , have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: SWN Production Co., LLC

Brittany Woody

Its: Staff Regulatory Specialist

Telephone: 304-884-1610

Address: 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Facsimile: 304-884-1690

Email: Brittany_Woody@swn.com

NO ST

NOTARY PUBLIC
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Elizabeth Blankenship
60 Simpson Run Road
Weston, WV 26452
My Commission Expires June 23, 2029

Subscribed and sworn before me this

Notary Public

day of DOT

My Commission Expires

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

4706900376

API NO. 47- 069 OPERATOR WELL NO. Shannon Fields OHI 5H
Well Pad Name: Shannon Fields OHI

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION

Noti	ice Time Requirer	nent: notice shall be prov	ided no later tha	n the filing date of permit application.	
Date	e of Notice: 1500		4 1		
V	PERMIT FOR AT			ROVAL FOR THE AN IMPOUNDMENT OR PIT	
Deli	very method purs	uant to West Virginia C	ode § 22-6A-10	(b)	
	PERSONAL	☑ REGISTERED	☐ METH	OD OF DELIVERY THAT REQUIRES A	
	SERVICE	MAIL		PT OR SIGNATURE CONFIRMATION	
the s oil ai description operation more well impo have prov prop subse recor provi Code	urface of the tract on digas leasehold being being at or or lessee, in the coal seams; (4) The work, if the surface bundment or pit as digas a water well, spring ide water for consumptions of the sheriff requision of this article to the coal seams.	n which the well is or is pro- ing developed by the propos- and sediment control plans event the tract of land on vi- e owners of record of the su- tract is to be used for the p- lescribed in section nine of g or water supply source loc- mption by humans or dome- vity is to take place. (c)(1) I ction hold interests in the la- quired to be maintained pur- to the contrary, notice to a l- quires, in part, that the oper	sposed to be local sed well work, if submitted pursual which the well prurface tract or tra- placement, constrained this article; (5) A cated within one stic animals; and if more than threed that the conds, the applicant suant to section even to be the property of the p	the well plat to each of the following persons: (1) The ted; (2) The owners of record of the surface tract or the surface tract is to be used for roads or other land in to subsection (c), section seven of this article; (3) opposed to be drilled is located [sic] is known to be a control of the surface tract is to be used for roads or other land of the control of the surface overlying the oil and gas leasehold being develop action, enlargement, alteration, repair, removal or at any surface owner or water purveyor who is known to thousand five hundred feet of the center of the well (6) The operator of any natural gas storage field with the tenants in common or other co-owners of interests the transport of the documents required upon the person ight, article one, chapter eleven-a of this code. (2) Notice to a landowner, unless the lien holder is the lateral of the Well Site Safety Plan ("WSSP") to the surface provided in section 15 of this rule.	tracts overlying the d disturbance as The coal owner, underlain by one or ped by the proposed coandonment of any to the applicant to pad which is used to thin which the described in the Motwithstanding any andowner. W. Va.
☑ A	pplication Notice	☑ WSSP Notice ☑ E&	S Plan Notice	☑ Well Plat Notice is hereby provided to:	
	IRFACE OWNER			☐ COAL OWNER OR LESSEE	000
		npany, LLC Attn: Bob Laine	-	Name: H3, LLC	_467 dt # c
	ess: 1300 Fort Pierpon	t Dr., Suite 201		Address: 1483 Johns Creek Road	_ ~ 2024
_	ntown, WV 26508			Milton WV 25541	_
Nam			-	☐ COAL OPERATOR	
Addı	ess:			Name:	
- 01	IDD LOD OWN IND	reservation de la compa	- 1.7.7.	Address:	_
ΠSC	RFACE OWNER	(s) (Road and/or Other Dis	sturbance)		
Nam	e:		_	☑ SURFACE OWNER OF WATER WELL	
Addı	ess:			AND/OR WATER PURVEYOR(s)	
	5.1		_	Name: See Attachment 13A	_
Nam	e:		-	Address:	_
Addr	ess:				The state of the state of the
- CT	DEAGE ON SES	() (T	<u> </u>	☐ OPERATOR OF ANY NATURAL GAS STO	The state of the s
		(s) (Impoundments or Pits		Name:	
Nam	e:		-	Address:	-
Addr	ess.		-	*Please attach additional forms if necessary	_
_			-	ricase attach additional forms if necessary	

API NO. 47- 069 __

OPERATOR WELL NO, Shannon Fields OHI 5H

Well Pad Name: Shannon Fields OHI

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15,2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

AP**Á**N**Ø** 4**0** 0**6** 9 0 0 3 7 6 OPERATOR WELL NO. Shannon Fields OHI 5H

Well Pad Name: Shannon Fields OHI

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water, NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

OPERATOR WELL NO. Shannon Fields OHI 5H

Well Pad Name: Shannon Fields OHI

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have THIRTY (30) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.



WW-6A (8-13) API NO. 47-969 6 9 0 0 3 7 6
OPERATOR WELL NO. Shannon Fields OHI 5H
Well Pad Name: Shannon Fields OHI

Notice is hereby given by:

Well Operator: SWN Production Co., LLC

Telephone: 304-884-1610

Email: Brittany_Woody@swn.com

Address: 1300 Fort Pierpont Dr., Suite 201

Morgantown, WV 26508

Facsimile: 304-884-1690

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

My Commission Expires

OFFICIAL SEAL
NOTARY PUBLIC
STATE OF WEST VIRGINIA
Elizabeth Blankenship
60 Simpson Run Road
Weston, WV 26452
My Commission Expires June 23, 2029

Subscribed and sworn before me this 5 day of Sept, 2024.

Notary Public

070 24 13M

STATE OF WEST VIRGINIA 4706900376 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF ENTRY FOR PLAT SURVEY

entry Date of Notice:			nned Entry: 8/27/2024	/s but no more mai	1 FORTY-FIVE (45) days prior to
Delivery metho	od pursuant t	o West Virginia Co	ode § 22-6A-10a		
□ PERSONA SERVICE		REGISTERED MAIL	☐ METHOD OF DEL RECEIPT OR SIGN		
on to the surface but no more that beneath such tra owner of minera and Sediment C Secretary, whice	e tract to cond n forty-five d act that has fil als underlying control Manua h statement sl ce owner to o	duct any plat surveys ays prior to such ented a declaration pur such tract in the co I and the statutes an hall include contact btain copies from the	s required pursuant to this are try to: (1) The surface owner suant to section thirty-six, an unty tax records. The notice of rules related to oil and gas information, including the ad-	ticle. Such notice s of such tract; (2) ticle six, chapter to shall include a state exploration and p	shall provide notice of planned entry shall be provided at least seven days to any owner or lessee of coal seams wenty-two of this code; and (3) any attement that copies of the state Erosion roduction may be obtained from the age on the Secretary's web site, to
				OWNER OR LE	CORE
SURFACE	A section for the property of the party of	2.1. E111			SSEE
Name: SWN Produ Address: 1300 Fo			Name: H3,	1483 Johns Creek Rd	
Morgantown, WV 265		te 201	Address: Milton, WV 25		
				11	
Address:			■ MINE	ERAL OWNER(s)	
				nnon Field, LLC	
Name:				10288 Amberwood Court	F
Address:			Cincinatti, OH		
			*please attac	n additional forms if ne	cessary
a plat survey on State: No County: State: St	st Virginia Co			ude & Longitude: Access:	doperator is planning entry to conduct 40.088496, -80.6567667 Boggs Hill Road (Country Route 15/1) Upper Ohio- Wheeling Shannon Field
may be obtained Charleston, WV	d from the Set 7 25304 (304 he Secretary by by given by	cretary, at the WV I -926-0450). Copies by visiting <u>www.dep</u>	Department of Environmenta	l Protection headq ional information r	
Email:	Brittany Woody(Dswn com	Facsimile:	304-884-1690	
Lillan.	Dilitarry_vvoody(govii.com	i acomme.	221 001 1000	

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deepprivacyofficer@wv.gov.

STATE OF WEST VIRGINIA 47 0 6 9 0 0 3 7 6 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Date of Noti	Requirement: Notice shall b	provided at least TEN (10) days prior to filing Date Permit Application Filed:	a permit application.
Dalinami mai	thad announced to Minet Minet	÷ C-1-822 (1-1/4)	
Denvery me	thod pursuant to West Virgi	nia Code § 22-6A-16(b)	Cta
☐ HAND	CERTIFIED	MAIL ECT 3.4	5563
DELIVI	ERY RETURN RI	CEIPT REQUESTED	CMLH
receipt reque drilling a hor of this subsec subsection m	sted or hand delivery, give the izontal well: <i>Provided</i> , That stion as of the date the notice way be waived in writing by the	least ten days prior to filing a permit application surface owner notice of its intent to enter upon notice given pursuant to subsection (a), section was provided to the surface owner: <i>Provided</i> , he surface owner. The notice, if required, shall interonic mail address of the operator and the operator	the surface owner's land for the purpose of ten of this article satisfies the requirements owever, That the notice requirements of this clude the name, address, telephone number,
	reby provided to the SUR	FACE OWNER(s):	
Name: Shanno		Name:	
Address: 1028 Cincinnati, OH 4	88 Amberwood Court 5241	Address:	
the surface of State: County: District: Quadrangle: Watershed:	Wheeling 7.5', WV UPPER OHIO SOUTH	drilling a horizontal well on the tract of land as UTM NAD 83 Easting: Northing: Public Road Access: Generally used farm name:	follows: 529,164,539 4,437,623.662 Boggs Hill Road SHANNON FIELDS
Pursuant to 'facsimile nur related to hor	nber and electronic mail add rizontal drilling may be obtain	ress of the operator and the operator's authorised from the Secretary, at the WV Department VV 25304 (304-926-0450) or by visiting www.s	zed representative. Additional information of Environmental Protection headquarters.
	reby given by:		
	r: SWN Production Company, LLC	Authorized Representative	Reid Croft
Address:	1300 Fort Pierpont Dr., Suite 201	Address:	1300 Fort Pierpont Dr., Suite 201
	Morgantown, WV 26508		Morgantown, WV 26508
Telephone:	304-231-8329	Telephone:	304-231-8329
Email: Facsimile:	reid_croft@swn.com	Email: Facsimile:	reid_croft@swn.com
	P-		-

Oil and Gas Privacy Notice:

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STATE OF WEST VIRGINIA 4706900376 DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF PLANNED OPERATION

Date of Notic	ce: 09/05/2024 Date P	ermit Application Filed:	te of permit application.
Delivery met	hod pursuant to West Virginia	Code § 22-6A-16(c)	No.
CERTI	FIED MAIL	☐ HAND	OCT 2 4 TO24
	RN RECEIPT REQUESTED	DELIVERY	6.3.4009
return receipt he planned of required to be drilling of a lamages to the d) The notice of notice.	requested or hand delivery, give operation. The notice required by provided by subsection (b), sect horizontal well; and (3) A propose surface affected by oil and gas	the surface owner whose land we by this subsection shall include; ion ten of this article to a surface used surface use and compensation operations to the extent the damper given to the surface owner at the surface owne	permit application, an operator shall, by certified mainful be used for the drilling of a horizontal well notice of the composition of this code section; (2) The information to the owner whose land will be used in conjunction with the ion agreement containing an offer of compensation for ages are compensable under article six-b of this chapter, the address listed in the records of the sheriff at the times.
	s listed in the records of the sheri		
Vame: Shannor		Name:	
Name: Shannor Address: 1028	8 Amberwood Court		
Name: Shannor Address: 1028 Cincinnati, OH 45 Notice is her	8 Amberwood Court 241 eby given:	Address:	
Name: Shannor Address: 1028 Cincinnati, OH 45 Notice is her Pursuant to We peration on State: County:	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the position of the	Address:	undersigned well operator has developed a planned vell on the tract of land as follows: Easting: 529,164.539 Northing: 4,437,623.662
Name: Shannor Address: 1028 Cincinnati, OH 45 Notice is her Pursuant to Woperation on State: County: District:	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the wv OHIO RICHLAND	Address:	undersigned well operator has developed a planned vell on the tract of land as follows: Easting: 529,164.539 Northing: 4,437,623.662 Boggs Hill Road
Name: Shannor Address: 1028 Cincinnati, OH 45 Notice is her Pursuant to W operation on State: County: District: Quadrangle:	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the position of the	Address:	undersigned well operator has developed a planned vell on the tract of land as follows: Easting: 529,164.539 Northing: 4,437,623.662 Boggs Hill Road
Name: Shannor Address: 1028 Cincinnati, OH 45 Cincinnation on State: County: District: Quadrangle: Watershed: Watershed: Pursuant to Woo be provided in the conformation of the co	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the pwy OHIO RICHLAND WHEELING 7.5', WV UPPER OHIO SOUTH Shall Include: /est Virginia Code § 22-6A-16(c) eb by W. Va. Code § 22-6A-10(c) eb lt; and (3) A proposed surface used by oil and gas operations to elated to horizontal drilling may located at 601 57th Street, SE, ault.aspx.	Address: Address: O, notice is hereby given that the purpose of drilling a horizontal way of the UTM NAD 83 Public Road Act Generally used O), this notice shall include: (1)A (b) to a surface owner whose less and compensation agreement the extent the damages are come to be obtained from the Secretary	undersigned well operator has developed a planned well on the tract of land as follows: Easting: 529,164.539 Northing: 4,437,623.662 Boggs Hill Road farm name: SHANNON FIELDS copy of this code section; (2) The information required and will be used in conjunction with the drilling of a containing an offer of compensation for damages to the pensable under article six-b of this chapter. Additionally, at the WV Department of Environmental Protection
Name: Shannor Address: 1028 Cincinnati, OH 45 Notice is her Pursuant to Woperation on State: County: District: Quadrangle: Watershed: This Notice Start of Wood of the provide for izontal we surface affect information readquarters, gas/pages/def	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the pwy OHIO RICHLAND WHEELING 7.5', WV UPPER OHIO SOUTH Shall Include: /est Virginia Code § 22-6A-16(c) eb by W. Va. Code § 22-6A-10(c) eb lt; and (3) A proposed surface used by oil and gas operations to elated to horizontal drilling may located at 601 57th Street, SE, ault.aspx.	Address: Address: On notice is hereby given that the purpose of drilling a horizontal way of the purpose of	undersigned well operator has developed a planned vell on the tract of land as follows: Easting: 529,164.539 Northing: 4,437,623.662 Boggs Hill Road
Name: Shannor Address: 1028 Cincinnati, OH 45 Cincinnation on State: County: District: Quadrangle: Watershed: Cincinnation of the provided conformation of the conformation of t	eby given: /est Virginia Code § 22-6A-16(c) the surface owner's land for the pwy OHIO RICHLAND WHEELING 7.5', WV UPPER OHIO SOUTH Shall Include: /est Virginia Code § 22-6A-16(c) eb by W. Va. Code § 22-6A-10(c) eb lt; and (3) A proposed surface used by oil and gas operations to elated to horizontal drilling may located at 601 57th Street, SE, ault.aspx.	Address: Address: O, notice is hereby given that the purpose of drilling a horizontal vacuum UTM NAD 83 Public Road Actor Generally used O), this notice shall include: (1)A (b) to a surface owner whose lesse and compensation agreement the extent the damages are come to be obtained from the Secretary Charleston, WV 25304 (30) Address:	undersigned well operator has developed a planned well on the tract of land as follows: Easting: 529,164.539 Northing: 4,437,623.662 Ecess: Boggs Hill Road SHANNON FIELDS copy of this code section; (2) The information required and will be used in conjunction with the drilling of a containing an offer of compensation for damages to the pensable under article six-b of this chapter. Additionally, at the WV Department of Environmental Protection 04-926-0450) or by visiting

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WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

Office of the District Engineer/Manager
District Four

Post Office Box 4220 · Clarksburg, West Virginia 26302 · (304) 842-1500

Alanna J. Keller, P.E. Deputy Secretary of Transportation Deputy Commissioner of Highways

Jimmy Wriston, P. E. Secretary of Transportation Commissioner of Highways

September 4, 2024

James A. Martin, Chief Office of Oil and Gas Department of Environmental Protection 601 57th Street, SE Charleston, WV 25304

Subject: DOH Permit for the Shannon Fields Well Pad, Ohio County Shannon Fields OHI 5H Well Site

007 2 4 2024

Dear Mr. Martin,

This well site will be accessed from a DOH permit #06-2022-0043 which has been issued to SWN Production Company, LLC for access to the State Road for a well site located off Ohio County Route 15/1 SLS MP 3.41.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt

Central Office O&G Coordinator

Cc: Brittany Woody

SWN Production Company, LLC

OM, D-6

4706900376

Attachment VI Frac Additives

		7647-01-0
Joivene		7732-18-5
Corrosion Inhibitor		111-76-2
COTTOSION INITIDICOL		
		107-21-1
		68-12-2
		72480-70-7
		104-55-2
		67-63-0
		9016-45-9
		112-30-1
		111-87-5
	Triethyl phosphate	78-40-0
Iron Control	Sodium Erythorbate	6381-77-7
Biocide	Tetrakis(Hydroxymethyl) Phosphonium Sulfate	55566-30-8
	Quaternary ammonium compounds	68424-85-1
	Ethanol	64-17-5
	Water	7732-18-5
Friction Reducer		64742-47-8
nadamin vigaciaci	The contract of the contract o	7732-18-5
		69418-26-4
	Olais Asid Diathanalamida	93-83-4
	Alcohal Ethanulata Surfactants	68551-12-2
		12125-02-9
Coula tabilities		7647-14-5
Scale inhibitor		15827-60-8
		7732-18-5
Friction Reducer		64742-47-8
		7732-18-5
	copolymer of 2-propenamide	69418-26-4
	Alcohol Ethoxylate Surfactants	68551-12-2
	Sodium Chloride	7647-14-5
Scale Inhibitor	ORGANIC PHOSPHONIC ACIDS SALTS	15827-60-8
	Water	7732-18-5
	Glycerin	67-56-1
Biocide	Glutaraldehyde	111-30-8
	Didecyldimethylammonium Chloride	7173-51-5
	Quaternary Ammonium compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1
		64-17-5
		7732-18-5
Scale Inhibitor		107-21-1
2-8-7 0.000-1-3-7		CHEMSTREAM-Polymer-10001
		CHEMSTREAM-Polymer-10002
Friction Roducor		7732-18-5
riction Reducer		Chemstream-Alkane-00001
	4 S. M. N. M.	Chemstream-Polymer-00001
		68551-12-2
		7732-18-5
Friction Reducer		64742-47-8
		78330-21-9
	Water	7732-18-5
Friction Reducer	Distillates (petroleum), hydrotreated light	64742-47-8
	Ammonium Chloride	12125-02-9
	Water	7732-18-5
6 1 1 1 21 4	CHEMSTREAM-Polymer-10001	CHEMSTREAM-Polymer-10001
Scale Inhibitor		
Scale Inhibitor	CHEMSTREAM-Polymer-10002	CHEMSTREAM-Polymer-10002
	Friction Reducer Scale Inhibitor Friction Reducer Scale Inhibitor Biocide Scale Inhibitor Friction Reducer	Solvent Hydrochloric Acid Water Corrosion Inhibitor 2-Butoxyethanol Ethylene glycol Ethylene glycol Kinylene glycol Cinnamaldehyde Isopropyl alcohol Poly(cxy-1,2-ethanediyl), alpha-(nonylphenyl)omega-hydroxy-1-0-ctanol 1-Decanol Toctanol Iron Control Sodium Erythorbate Biocide Tetrakis(Hydroxymethyl) Phosphonium Sulfate Quaternary ammonium compounds Ethanol Water Water Friction Reducer Hydrotreated Petroleum Distillate Water Oleic Acid Diethanolamide Alcohol Ethoxylate Surfactants Ammonium Chloride Scale Inhibitor ORGANIC PHOSPHONIC ACIDS SALTS Water Water Friction Reducer Hydrotreated Petroleum Distillate Water Water Friction Reducer Hydrotreated Petroleum Distillate Water Water Friction Reducer Glidaraldehyde Didecyldimethylamonium chloride Quaternary Ammonium chloride CHEMSTREAM-Polymer-10001 CHEMSTREAM-Polymer-10001 CHEMSTREAM-Polymer-1000

4706900376

OPERATOR: SWN Production Co., LLC	WELL NO: Shannon Fields OHI 5H
PAD NAME: Shannon Fields OHI	
REVIEWED BY:	_ signature Billiny Woody_

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

Well Rest	rictions **Pad Built 3/1/2022
	At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
	DEP Waiver and Permit Conditions
	At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR DEP Waiver and Permit Conditions
	DEP Waiver and Permit Conditions
	At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
	DEP Waiver and Permit Conditions
\checkmark	At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions
	At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions
	At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
	Surface Owner Waiver and Recorded with County Clerk, OR
	DEP Variance and Permit Conditions

SHEET INDEX

GENERAL NOTES EVACUATION PLAN WITHOUT USGS MAP EVACUATION PLAN WITH USGS MAP EXISTING CONDITIONS BOREHOLE LOCATIONS OVERALL GRADING & ESC PLAN GEOMETRIC LAYOUT PLAN ACCESS ROAD PLAN & PROFILE ACCESS ROAD CROSS SECTIONS WELL PAD BASELINE PLAN WELL PAD SUBGRADE PLAN WELL PAD PROFILE WELL PAD CROSS SECTIONS CULVERT PROFILES

RECLAMATION PLAN

GEOTECH DESIGN & DETAILS

DETAILS

BORING LOGS

40-46 47-49

SOUTHWESTERN PRODUCTION COMPANY, LLC PROPOSED CONSTRUCTION PLANS FOR SHANNON FIELDS PAD OHIO COUNTY, WV

FEBRUARY 2022

Gardens

LOCAL EMERGENCY	SERVICES
NAME:	NUMBER:
AMBULANCE	911
HOSPITAL EMERGENCY ROOM	(304) 243 - 3000
FIRE DEPARTMENT	911
POLICE DEPARTMENT	911
POISON CONTROL CENTER	(800) 222 - 1222

SWN QUICK ESTIMATE

ITEM DESCRIPTION	UNIT	QUANTITY
MOBILIZATION & DEMOBILIZATION (LIMITED TO 5% OF BASE BID)	LS	1
CLEARING & GRUBBING	AC	1.0
TOPSOIL STRIPPING, STOCKPILING, AND REDISTRIBUTION (ASSUMED 9" DEEP)	CY	14,800
EARTHWORK	CY	117,200
EXPORT (COAL / CARBONACEOUS MATERIAL)	CY	5,500
STRUCTURAL GEOGRID	SY	70.950
SOIL TOE KEY 5' DEEP (INCLUDES EXCAVATION, PIPE, STONE, FABRIC, & COLLECTION DRAINS) (STONE BY SWN)	LE	2,350
SOIL TOE KEY 3' DEEP (INCLUDES EXCAVATION, PIPE, STONE, FABRIC, & COLLECTION DRAINS) - (STONE BY SWN)	LF	900
INTERMEDIATE TOE KEY (APPROX. EL. 1210) (INCLUDES EXCAVATION, PIPE, STONE, & FABRIC) - (STONE BY SWN)	LF	
WELL PAD CONTAINMENT BERM	-	1,090
SEEDING & MULCHING (INCLUDES FERTILIZER)	LF AC	1,750
1.5" CRUSHER RUN LIMESTONE FOR WELL PAD (4") - (PLACEMENT ONLY, STONE IS PURCHASED AND DELIVERED BY SWN)	-	7.50
AASHTO NO. LISTONE - (PLACEMENT ONLY, STONE IS PURCHASED AND DELIVERED BY SWN)	TN	4,675
8% CEMENT STABILIZATION FOR WELL PAD (12")	TN	5,200
2" OF 12.5 MM WEARING COURSE ASPHALT	SY	22,140
3" OF 25 MM BASE COURSE ASPHALT	TN	480
8% CEMENT STABILIZATION FOR ACCESS ROAD (12")	TN	720
STABILIZED CONSTRUCTION ENTRANCE - (STONE BY SWN)	SY	4,400
SUARDRAIL, INCLUDES (2) TERMINAL ENDS	ŁA	1
ROCK LINED DITCH - PLACEMENT ONLY - (STONE BY SWN)	LF	780
ROCK CHECK DAMS - PLACEMENT ONLY - (STONE BY SWN)	LF	1,185
GRASS LINED DITCH WITH EROSION CONTROL BLANKET	A3	5
COMPOST FILTER SOCK	LF	400
4" COMPOST FILTER SOCK	LF	1,300
4" HDPE CULVERT	LF	3,575
DEWATERING SUMP, COMPLETE (INCL. SLOPE PIPE, PIPE LEVEL SPREADERS, BOLLARDS, ETC. PER DETAIL SHEET 33) - (STONE BY SWN)	LF	310
DUTLET PROTECTION - PLACEMENT ONLY - (STONE BY SWN)	EA	6
" GAS LINE CROSSING AT ENTRANCE (COORDINATE W/ MOUNTAINEER GAS COMPANY, NORTHERN OPERATIONS)	EA	4
TO STATE OF THE PROPERTY OF TH	EA	1

LOCATION COORDINATES

LONGITUDE LATITUDE: 40"05"19.99" N NORTHING: 580806,7990 LONGITUDE: EASTING: NORTHING: 4437679,933

80,654274 W 80°39'15.39" W 1645552.3116 529472.799

(DECIMAL DEGREES) (DEGREES*MINUTES' SECONDS* (WV SP-83, FEET) (UTM ZONE 17, METERS)

WELL PAD CENTER: LATITUDE: 40.088496 N LATITUDE: 40°05'18,59" N NORTHING: 580677,3862 NORTHING: 4437635,659

LONGITUDE LONGITUDE EASTING: EASTING:

80.657667 W 80°39'27.60" W 529183,728

(DECIMAL DEGREES) (DEGREES*MINUTES SECONDS*)
(WV SP-83, FEET) (UTM ZONE 17, METERS)

LIMITS OF DISTURBANCE BY PROPERTY:

PROPERTY OWNER SHANNON FIELDS, LL

ACRES DISTURBED

TOTAL DISTURBED AREA: 20.94 ACRES

PAD DISTURBED AREA-

117 200 CY

86,900 CY

5,500 CY

10,000 CY

14,800 CY

EARTH WORK SUMMARY

TOTAL FILL

EXPORT: (CARBONACEOUS MATERIAL) WASTE:

TOPSOIL: ASSUMED 9" (AVG. DEPTH)

Southwestern Energy

PROJECT LOCATION

LOCATION MAP NOT TO SCALE

3/1/2022

DATE

WYDER COMMENTS ADDRESSED

DESCRIPTION

- HEAD NORTH ON FORT PIERPONT DR TURN RIGHT ONTO N PIERPONT RD, 482 FEET
- TURN LEFT TO MERGE ONTO I-68 W TOWARD I-79,0.5 MILES
- MERGE ONTO I-88 W. 6.1 MILES TAKE THE EXIT ONTO I-79 N TOWARD WASHINGTON, 45.3 MILES

DRIVING DIRECTIONS

TURN RIGHT ONTO CHEAT RD, 0.8 MILES

TAKE THE EXIT ONTO I-70 W/I-79 N TOWARD WASHINGTON, 30.1 MILES

TAKE EXIT 5 FOR US-40 TOWARD VA-88 S/ELM GROVE/TRIADELPHIA, 0.3 MILES KEEP RIGHT, MERGE ONTO US-40 E/NATIONAL ROAD, 171 FT

MERGE ONTO US-40 E/NATIONAL ROAD, 0.6 MILES
TURN LEFT ONTO PETERS RUN ROAD, 3.0 MILES

12) TURN LEFT ONTO WARDEN RUN ROAD, 1.1 MILES
13) TURN LEFT ONTO BOGGS HILL ROAD, CONTINUE TO SITE ON RIGHT, 0.7 MILES

PROJECT COORDINATOR:

JOHN DUBOWSKI,

CONSTRUCTION SUPERINTENDENT SOUTHWESTERN PRODUCTION COMPANY, LLC 1300 FORT PIERPONT DRIVE, SUITE 201.

SONNEBORN LA

MORGANTOWN, WV 26508 PHONE: (304) 884 - 1671 EMAIL: JOHN DUBOWSKI@SWN.COM

ENGINEER: ERIC SHORT, ASCENT CONSULTING & ENGINEERING 2361 DAVISSON RUN ROAD CLARKSBURG, WV 26301 PHONE: (304) 933 - 3453 EMAIL: ERIC@ASCENTCONSULTINGENGINEERS.COM PROJECT MANAGER: ZACHARY ASSARO, ASCENT CONSULTING & ENGINEERING 2361 DAVISSON RUN ROAD

PROJECT LOCATION

CLARKSBURG, WV 26301 PHONE: (304) 933 - 3463 EMAIL: ZACH@ASCENTCONSULTINGENGINEERS.COM

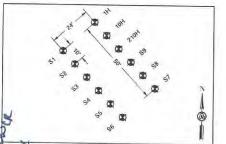
ENVIRONMENTAL: WETLANDS OR SURFACE WATER INFORMATION WAS DELINEATED BY ENVIROSCIENCE, INC. DATED MARCH 2021

1000

WHEELING QUADRANGLE REFERENCE MAP

TOPOGRAPHIC INFORMATION: HORIZONTAL POSITIONS SHOWN ON THIS PLAN A NADBS WEST VIRGINIA STATE PLANES, NORTH ZONE, IN U.S. SURVEY FEET.

ENGINEER, NORTHERN OPERATIONS MOUNTAINEER GAS COMPANY P.O. BOX 6232, WHEELING, WV 26003 1-888-420-4427 EMAIL: ALEXSCHRAMM@MGCWV.COM



WELL HEAD LAYOUT NOT TO SCALE

CALL BEFORE YOU DIG! IT'S THE LAW

MISS UTILITY OF WEST VIRGINIA 1-800-245-4848
WEST VIRGINIA STATE LAW
(SECTION XIV: CHAPTER 24-C)
REQUIRES THAT YOU CALL TWO BUSINESS DAYS BEFORE YOU DIG IN THE STATE OF WEST VIRGINIA.

CONSTRUCTION PLANS FOR SWN PRODUCTION COMPANY, LLC SHANNON FIELDS PAD TRIADELPHIA OHIO COUNTY, WV

2361 DAVISSON RUN ROAD

GLARKSBURG, WV 26301 WWW.ASCENTCONSULTINGENGINEERS.COM

03/09/2022

2326

AS SHOWN MRN

EMS

EMS

COVER SHEET

SHEET No APPROVED FOR BIDDING