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7'5 OGIS topo location	
7.5' loc <u>0.855</u> 15' loc _1.27W (calc.)	
<u> </u>	
Cempany	
Farm	
WELL LOCATION MAP File No. <u>073 - 0008</u>	
Quad WILLOW ISLAND 7/2'	
District <u>GRANT</u>	

N. 47.615-6 S Q - 6tone wirth. 1. - 3 3 =7.4 P J. J. W. E - 13 20 ~ sto 1402 71.65-18:--142 M. J. INE Fagge de m-14.8 1948 UN - Serve ater store LY RING Tail. REAS-8 · W.O. m: 45 th ca . SIG m=888 C.C., 7. 2 ring S. The undersigned, here & Certify The totis map is 's shows yell in information to The best of mu huore and south is soon at by The cit and gos sloting Shows yell information and Selief, requiring The Mining Kows of State 231' 61-West fro Tripfitt, Sugaring Pleas wills County West Vie His 32 day of June 143 2 e w Hotary P. Achen H.P.Engle, Motary Public Expire cercii 6 1936

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WEST VIRGINIA DEPARTMENT OF MINES

Please .

OIL AND GAS DIVISION

PRELIMINARY DATA SHEET NO. 1

File No7Ple-8	•		$\overline{\mathcal{A}}$,	Well No
Cureka	2	Company of	Eu	, eke ul	,
n. Uq.	· ·		11 0 1	Corra 4	
		100	0.0	Drg 4	a./ Farm
containing	acres. Locatio		$\pi / /$	Tus	
	ntD	·	Cersin	To c	ounty, West Virginia
The surface of the abov	ve tract is owned in fee b	y	P.Sne	Jrg y	art
of <u> </u>	releu	••••••			rights are owned by
n.V. May	Figurt	c of	E.	, le n i	ing and are owned by
The oil and gos nutuils					
0	ges are held under lease				
No.	issu	ed by the West	Virginia Departn	nent of Mines, C	il and Gas Division
1		7			
Elevation of surface at	top of well, ab	out	600 -	Ø,	Spirit Baromotria
The number of feet of the di			<u> </u>		
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W a c	packer of	, , , , , , , , , , , , , , , , , , ,	size,	, set at	
Mone	, in casing perforated	at	fee	t to	feet.
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Coal was encountered at.	lo Roil re	et; thickness	* • • • • • • • • • • • • • • • • • • •		
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Sune 5	1923	*****		· .	
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•	Ap	proved.	CIII	Siggar	, Owner.
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				JUN 7	1933
A designed and the second s		:		0011	
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## COMPLETION DATA SHEET No. 2 FORMATION RECORD

Oil, Gas or Water Total Depth Name Color Тор Bottom Thickness Character Remarks Red Redelay sty 30 30 0 30 201 w 30 Mand gray 100 70 100 lite n 100 200 100. 200 Sant 200 300 100 300 qil w An 400 300 400 100 lark 400 450 450 50 black 50 500 200 500 450 water black le. Qil -Water 5/2 5/2 500 12 Well wa s not shot at feet: well was shot feet · . salt Fresh feet; fresh water at feet ht producing Well was 93 <u>9 U (</u> Date Owner.

ken Qil

B

-EAS

Well No.....

Company

Address

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

1933 JUN 7

