"00'21" BONULLIDE

7'5 OG15 topo location

7.5' loc <u>1.955</u> 15' loc \_\_\_\_\_

Cempany \_\_\_\_

Farm \_\_\_\_

Quad WILLOW TSLAND 7/2'
County PLEASANTS

District GRANT

WELL LOCATION MAP

File No. 073 - 0027

Plat of The proposed location of well no. 1 of the Rachel Run Oil Co. 14 ares, Rocation in Grant District Pleasante County W.Va. 124.9.0. Smith stake. Roberts Bros. Stop Mistoria Evelyn Myer. 14 acres. Sanford Waris PLEAS-27 S. 75 3 E. 17/2 P. Shows all The information to the best of my knowledged and relief.
required by The Oil and gas section of the mining knowledged and relief. Scale 10 P. to 1' Ino Triplett, Engineer. Achnowledged before me a Natary Public for Pleasants Co. W. Va. H.P. Engle My commin upin offe 1800 Hotory Falli

## WEST VIRGINIA DEPARTMENT OF MINES

## OIL AND GAS DIVISION

## PRELIMINARY DATA SHEET NO. 1

File No. Ple 27				Well No. ]
Racheel Run Oil & Gas	Company	of Willo	ow, W. Va.	
	on the	Evely	yn Myers	Far
containing 18 acres. Location	~			
	_District, in	Pleasar	nts	County Wort Vincin
The surface of the above tract is owned in fee by				
of St. Parys,				
Evelyn Lyers		St. Marr	ss, and the mine $V_{\mathbf{S}}$ . $V_{\mathbf{S}}$	ral rights are owned b
The oil and gas privileges are held under leas	e by the abov	e named compa	any, and this wel	l is drilled under perm
No. Cleas - 27 issued	d by the West	Virginia Depa	ertment of Mines	s, Oil and Gas Divisio
framuer /3		/		
Elevation of surface at top of well,		848		Spirit Barometric
The number of feet of the different sized casings us	ed in the well.			·
none	feet			size. Wood conducto
14'	81	1	<i>2</i>	-size. Wood conducto
14'	. 62	L ff	1661	sized csg
44()'	31ze, csg4_	-7/8"		
none	5120, C3g.			sized csg
packer of			size, set at	
packer of		<del></del>	size, set at	
, in casing perforated	at	<del></del>	feet to	feet
, in casing perforated	at		feet to	feet
Coal was encountered at none fe	et, thickness		inches, and	at
feet; thicknessinches; and at		feet; t	hickness	inches.
Liners were used as follows: (Give details)	none	)		
March 19,1935		. <del> </del>	-	
4/,1/,	Date. R	ACHAEL R	UN OIL & G	AS COLPANY.
	Approved	0		Owner,
	Ву	7.12.		ng!
	C		(TITLE)	

MAR 22 1935

Rachel	Run	Oil	ģ,	Cas
DACHET	nun	$\mathbf{v}_{\perp \perp \perp}$	C:	しておお

...Company

Willow

™. Va.

A ddrae

Well No. One PLLAS-27

## COMPLETION DATA SHEET No. 2 FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
							4.5	
Cow Run	Light	Med.	Dry	50'	100'	50'	.,	
Herb Sand	Dark	Hard	91	410	440	30		200'- 6' <del>+</del> 440'- 4 <sup>-</sup> 8
"ornneck"	Dark	tt	fi	475	515	40		8
Big Injun	Light	11	Gas	733	793	60	793	r
•.								
	•							
			·					
			·		,			
					:			
	•							
			·					
		·						
	i					:		

Well was kot shot at 510	feet; well was shot at	feet.
K Salk Fresh water at 50	salt feet; fresk water at 785	feet.
Well was hole.  dry	RACHEL OIL & GAS COIPANY	
Larch 19, 1935 Date	Approved V. R. Owner	•
NOTE: All bottom formations must be noted as		

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

MAR 22 1935

MYER, EVELYN, NO. 1.

Pleas-27.

The state of the s

By Rachel Run Oil Co.

Grant Dist.