1.18 LONGITUDE

7'5 OG15 topo location

7.5' loc 1.765 15' loc \_\_\_\_\_\_

· · · · · · · · · · · · · · · · · · ·

Farm \_\_\_\_\_

Quad SCHULTZ 7/2'
County PLEASANTS

District JEFFERSON

WELL LOCATION MAP File No. 073 - 0050 Plat of the proposed location of weil 40.1 of Mitchell Bros. of St. mary West Virginia. on the W.E. Rier Etate Consisting of sleavants County West ringinia.

Bin Sotate.

Bin S

I the undersigned, hereby Certify that This mas is Carrect and shows all The information to the Eist Typy remarked gas section of The mining Laws of West Virginia Scale-30 P. to 1.

Protriplett, Engineer. REAS-50

Acknowledged before me a Notary Public for Pleasant's County West Virginia, this 29th day of July 1935

H.P Engle, listery Police.

Plesa -50

# WEST VIRGINIA DEPARTMENT OF MINES

#### OIL AND GAS DIVISION

## PRELIMINARY DATA SHEET NO. 1

File No. Ple	5D 1				i ·
File No.11C					Well No. 1.
	Mitchell Brose	Comp	any of	St.Marys W. Va	
				u.L.Bier	
containing	6t acres. Lo	ocation			Fa
	Washington	, 5, 5, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6,		21	
The surface	.4.1	District,	in	Tleasants	County, West Virgin
The surrace	of the above tract is owned in	fee by	W.E.Bi	er Estate	
of	St.Marys W.Va			address, and the min	eral rights are owned l
•	w.b.Bier Estate		of	St. Marys W. Va.	
The oil and	gas privileges are held under	r lease by the	ahove neme	d	
No. Pleas.	-50	in		d company, and this we	ll is drilled under perm
Octob	per <b>14</b>	issued by the V	Vest Virgini	ia Department of Mine	s, Oil and Gas Divisio
Elevation of	surface at top of well,	lont know.	·	640	Spirit Barometric
The number of fe	et of the different sized casing	gs used in the	well.		
28		fact	10#		
23(	Ofeet8"				size. Wood conductor
				feet 6	
	feet	size, csg		feet	sized csg
	feet	size, csg		feet	gizad one
<u> </u>	packer-				
	packer	r of—		312e, set at	
	in early a			size, set at	
	, in casing perfora	ited at		feet to	feet.
	, in casing perfora	ited at		feet to	feet.
oal was encounter	red at NO	-feet, thick nes	38	inches, and	at
et; thickness	inches; and	at	•	eet: thickness	•
Liners were us	ed as follows: (Give details)		No	liners	inches.
	· · · ·		<b>(~</b> :		
~ /-					
11/1	4/35				
		Date.	Mitchel	1 Bros.	
·		Approved_	910	mitte	Owner.
		Ву	11,8	(TITLE)	<u> </u>

100	رر <sub>ب</sub>	
Mitchell	Bros.	

.....Company

St	-arys	11.	۷a.
	• ,	•	

• Address

W.E.Bier Estate

OIL OR GAS WELL

### COMPLETION DATA SHEET

No. 2

FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Тор	Bottom	Thickness	Total Depth	Remarks
w Run	Grey	Medium	No ne	565	578	20		230 8
t salt	Grey	Mediusm	No ne	840	9 35	95	territate	845 4
d balt	Grey	Medium	ea ovi	1008	1058	50		
d balt	Grey	Mediaum	no ne	1110	1150	40		•
s Sand	Grey	Mediaum	No ne	1235	1320	80	A A	
x o x	Grey	Mediaum	Show oil &	1385	1425	40		
ëner	Grey	kiedium	one out	1445	1490	45		r North State of the
jun	Grey	Medium	ìvo ne	1490	1590	inished		
		a see to the	Control of the control		; * * * * *			in the state of th
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		. A Section 1						
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\$4. A		t sagaint de la ceile de la c		54. V . V.	jeneki ili		. \$5. 4	राज्यसम्बद्धाः <b>।</b>
				·				
		,						
								· · · · · · · · · · · · · · · · · · ·
	·							
				1				<del></del>

was not shot at Not shot.	feet: well was shot at	
		feet.
water at Salt water in maxon sand	salt feet; fresh water at	feet
#####		
was hole.		
11/14/36	Mitchell Bros.	
Date	Approved By // Chistellowner	********

E: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

BIER (BIERER?), W. E., ESTATE, NO. 1. Pleas-50.

By Mitchell Brothers.

Jefferson Dist.

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