west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, October 2, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

BENS RUN LAND COMPANY LIMITED PARTNERSHIP
1105 SCHROCK ROAD, SUITE 602

COLUMBUS, OH 432290000

Re: Permit approval for 9
47-073-00643-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 9
Farm Name: WELLS
U.S. WELL NUMBER: 47-073-00643-00-00
Vertical Plugging
Date Issued: 10/2/2026

10/09/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.

2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.

3. Well work activities shall not constitute a hazard to the safety of persons.

4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

5. No sooner than sixty (60) days and no greater than ninety (90) days after the completion of the plugging of the well, the operator shall conduct an evaluation of the plugging operations to verify that the well is not leaking any fluid or gases and is properly sealed at the surface to prevent fluids or other materials from entering the well. Reports of such analysis are required to be provided to the agency with the permittee's filing of the WR-38. Wells affirmed to be leaking after plugging operations have completed, will be considered to not be properly plugged and may be required to be retested, repaired, and/or replugged.

10/09/2026

4707300643P

WW-4B
Rev. 2/01

1) Date 06-10, 2026
2) Operator's
Well No. Bens Run 9
3) API Well No. 47-073 - 00643

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____/ Gas _____/ Liquid injection _____/ Waste disposal _____/
(If "Gas, Production ____ or Underground storage ____) Deep X / Shallow ____

5) Location: Elevation 657 Watershed Middle Ohio North
District Union County Pleasants Quadrangle Bens Run

6) Well Operator Bens Run Land Co Limited Partnership
Address 1105 Shrock Road, Suite 602
Columbus, Ohio 43229

7) Designated Agent Darren Brown (CT Corp)
Address 5098 Washington St. W, Suite 407
Charleston, WV 25313

8) Oil and Gas Inspector to be notified
Name Jeremy Newlon
Address 8402 Staunton Avenue
MacFarlan, WV 26148

9) Plugging Contractor
Name _____
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

Attached

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Office of Oil & Gas
AUG 18 2026
WV Department of Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeremy Newlon Date 8-18-2026

10/09/2026

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BEN'S RUN BRINE FIELD

Well #9 – Procedure to Plug and Abandon

(13 3/8" & 9 5/8" Casing To Be Pulled @ Free point)

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Prepared by:

Mark V. Schumacher, P.E.
Applied Petroleum Engineering LLC
P.O. Box 1122
Bridgeport, WV 26330
August 1, 2026

10/09/2026

Parameters:

- **Elevation – 651'**
- **Coal Depth – N/A**
- **20" set @ 210' (Cement To Surface)**
- **13 3/8" set @ 1826' (TOC estimated at Surface)**
- **9 5/8" set @ 6471' (TOC estimated @ 3850')**
- **Salina Salt Cavern (Depth Estimated @ 6471'-6479')**
- **Well is under roof-skid or tear down**

Set Cast Iron Bridge Plug

1. Notify State Inspector at least 24 hrs prior to commencement of any well work.
2. Move in wireline truck with self-contained mast.
3. RIH under lubricator with gauge ring/junk basket to bottom of 9 5/8" casing.
4. POH with GR/JB.
5. RIH with Cast Iron Bridge Plug (CIBP). Set CIBP @ 6459' (5' from the bottom of the 9 5/8" casing).
6. Bleed casing pressure down to zero psig. Assure that CIBP is holding.
7. If unable to set CIBP due to scale buildup in the 9 5/8" casing, then move in coil tubing equipment and run tricone bit, scraper brush, and motor to clean casing ID to allow for a good plug set.

Plugging Operation

1. Move in double derrick service rig, mud pump, 6500' of 2 3/8" J55, EUE tubing (rental), 2ea - 500 bbl storage tanks, open top circulating tank, pipe racks, catwalk, light plant, and rental telehandler.
2. Rig up all equipment. Conduct operational safety meeting.
3. Fill open top tank and 1ea – 500 bbl storage tank with fresh water.
4. TIH "open ended" with 2 3/8" tubing. Run 4' perforated joint with "mule shoe" end on bottom of tubing.
5. Tag CIBP @ 6466'. Establish circulation with fresh water. Circulate 1 complete "bottoms up" and check for gas cut fluid.
6. Mix and spot "Bottomhole Plug" Class A cement F/6466'-T/5900'.
7. Pull tubing to 5900'. Reverse circulate tubing clean.
8. Mix and spot 6% gel F/5900'-T/5500'.
9. Pull tubing to 5500'.
10. Mix and spot Class A cement F/5500'-T/5000'.
11. Pull tubing to 5000'.
12. Mix and spot 6% gel F/5000'-T/3950'.

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Jeremy Newlon
10/09/2026

13. TOH 2 3/8" tubing.
14. MIRU wireline truck. Freepoint and cut 9 5/8" casing (estimate casing cut @ 3850').
15. Pull 9 5/8" casing.
16. TIH 2 3/8" tubing to 3950'.
17. Mix and spot Class A cement F/3950'-T/3350'.
18. Pull tubing to 3350'.
19. Mix and spot 6% gel F/3350'-T/3000'.
20. Pull tubing to 3000'.
21. Mix and spot Class A cement F/3000'-T/2500'.
22. Pull tubing to 2500'.
23. Mix and spot 6% gel F/2500'-T/1900'.
24. Pull tubing to 1900'.
25. Mix and spot Class A cement F/1900'-T/1500'.
26. Pull tubing to 1500'.
27. Reverse circulate to clear hole.
28. POH 2 3/8" tubing.
29. Move in wireline truck. Freepoint and cut 13 3/8" casing (estimated casing cut @ 350').
30. Pull 13 3/8" casing.
31. TIH 2 3/8" tubing to 1500'.
32. Mix and spot Class A cement F/1500'-T/1100'.
33. Pull tubing to 800'.
34. Mix and spot 6% gel F/1100'-T/450'.
35. Pull tubing to 450'.
36. Mix and spot Class A cement F/450'-T/Surface.
37. Pull remainder of tubing.
38. "Top fill" well to surface with Class A cement.
39. Move out all equipment.
40. Erect monument per WV State regulations.
41. Reclaim location.
42. Plugging job complete.

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Form OG-10

47073006439

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary ☒
Spudder ☐
Cable Tools ☐
Storage ☐

WELL RECORD

Quadrangle St. Marys
Permit No. PLEAS-643
Salt (KIND)

Company FMC Corporation, Inorganic Chemicals Division
Address P.O. Box 8127, South Charleston, W. Va.
Farm FMC Corporation Acres 372.76
Location (waters) Bens Run, W. Va.
Well No. 9 Elev. 651
District Union County Pleasants
The surface of tract is owned in fee by FMC Corporation Address So.Charleston,W.Va.
Mineral rights are owned by FMC Corporation Address So.Charleston,W.Va.
Drilling commenced July 16, 1968
Drilling completed September 3, 1968
Date Shot Not applicable From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED No applicable to salt well
WELL FRACTURED N/A
RESULT AFTER TREATMENT N/A
ROCK PRESSURE AFTER TREATMENT
Fresh Water Not measured Feet -- Salt Water Not measured Feet 5715

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
~~20"~~	210'	210'	Kind of Packer
~~13-3/8"~~	1826'	1826'	
~~9-5/8"~~	6471'	6471'	Size of
~~6 5/8~~			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

*See below.
CASING CEMENTED SIZE No. Ft. Date

COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

*Casing Cemented	Date	Size	No. Ft.	Cemented (Bags)	Service Co.
	7-17-68	20"	210	220	Dowell
	7-29-68	13-3/8"	1826	1125	Dowell
	8-31-68	9-5/8"	2470	695	Dowell

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
sand & gravel	gray	soft	surface	48			
sand & shale	red & gray	soft	48	1003			
Pottsville sand & shale	gray	hard	1003	1255			
Mauch chunk sand	gray	hard	1255	1344			
Greenbrier limestone	brown	hard	1344	1442			
Pocono sand & shale	gray	hard	1442	1590			
Devonian System			1590				
Sand & shale	gray	hard	1590	5435			
Marcellus shale	black	soft	5435	5507	gas pockets	throughout	entire section
Onondaga limestone	lt. gray	hard	5507	5698			
Oriskany sand	lt. gray	hard	5698	5752			salt water
Silurian System			5752				
Helderburg limestone	brown	hard	5752	6162			
Salina			6162				
Dolomite	gray	hard	6162	6372			interbedded
salt	white/gray	soft	6372	6429			with Anhydrite
Dolomite	gray	hard	6429	6454			
salt	white/gray	soft	6454	6479			
Dolomite	gray	hard	6479	6486 T.D.			

5507
651
1956

JAN 1969
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(over)

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4707300643P Plen643

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks

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Date January 7, 19 69

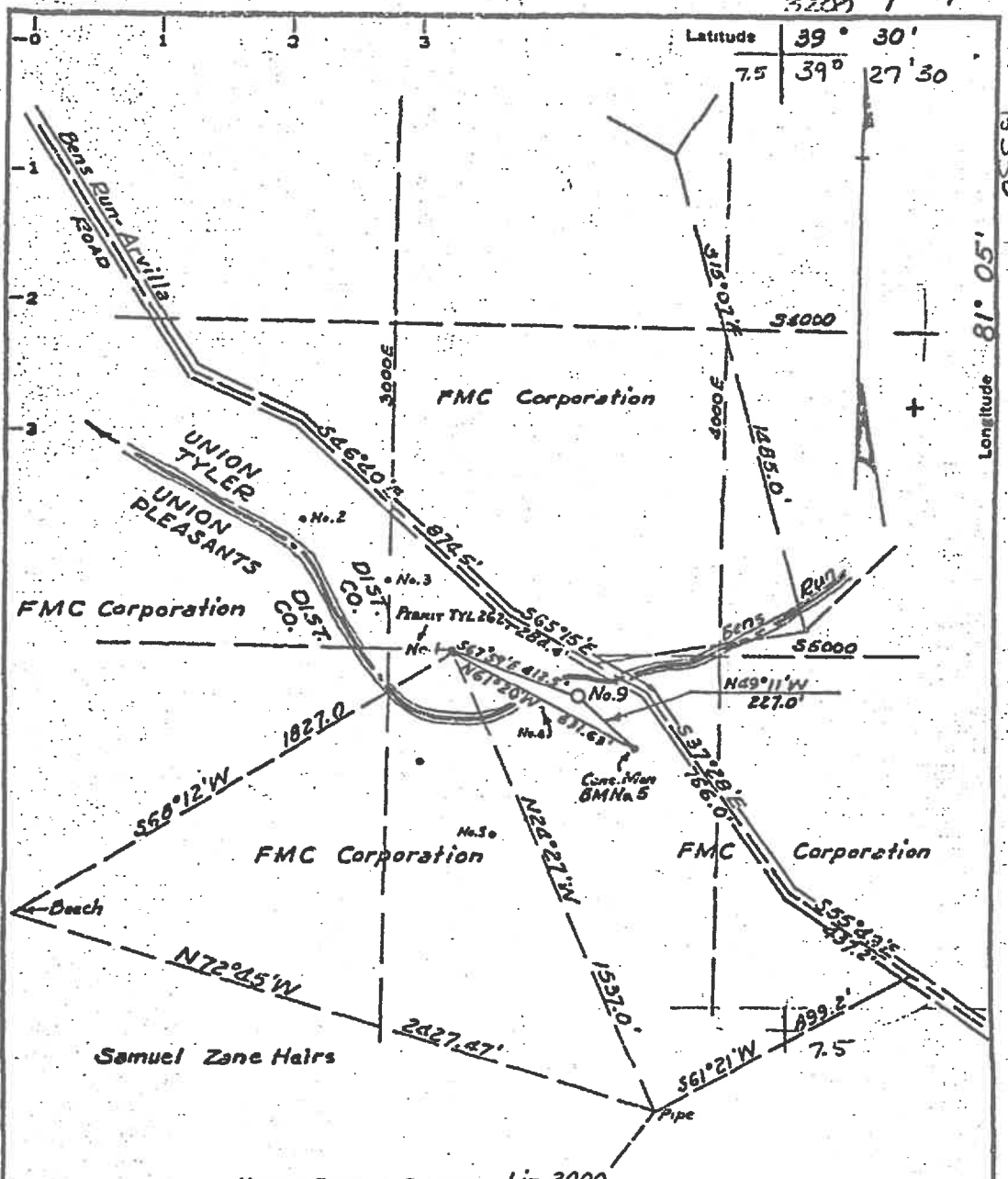
APPROVED FMC CORPORATION, Owner

By B. R. Payne

B. R. Payne (Title)
Project Engineer

10/09/2026

47073006 43P



MINIMUM ERROR OF CLOSURE 1 in 2000

SOURCE OF ELEVATION USGS BM #E131 Elev. 654.309

New Location ☒
Drill Deeper ☐
Abandonment ☐

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company FMC CORPORATION
Address 633-3rd Ave., New York, N.Y.
Farm FMC CORPORATION
Tract ____ Acres 372.76 Lease No. ____
Well (Farm) No. 9 Serial No. ____
Elevation (Spirit Level) 651.4
Quadrangle St. Marys 15 Bens Run 7.5
County Pleasants District Union
Engineer W. D. Johnston
Engineer's Registration No. 2492
File No. ____ Drawing No. ____
Date Mar. 20, 1968 Scale 1"=400'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. PLEAS-643

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

Stephens Blueprint and Supply Company - Parkersburg, W. Virginia

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WW-4A
Revised 6-07

1) Date: June 10, 2026
2) Operator's Well Number
Bens Run 9

3) API Well No.: 47 - 073 - 00643

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:
(a) Name: Bens Run Land Company Limited Partnership
Address: 1105 Shrock Rd Suite 602
Columbus, Ohio 43229

(b) Name
Address

(c) Name
Address

6) Inspector: Jeremy Newlon
Address: 8402 Staunton Avenue
MacFarlan, WV 26148
Telephone: 304-951-2482

5) (a) Coal Operator
Name
Address

(b) Coal Owner(s) with Declaration
Name
Address

Name
Address

(c) Coal Lessee with Declaration
Name
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. *However, you are not required to take any action at all.*

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: Bens Run Land Company Limited Partnership
By: Gerald L. Frantz
Its: President
Address: 1105 Shrock Road Suite 602
Columbus, Ohio 43229
Telephone: 614-885-1902

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Subscribed and sworn before me this 6th day of August, 2026
Denise M Irwin
Notary Public
My Commission Expires 8/14/2027

DENISE M IRWIN
Notary Public, State of Ohio
My Commission Expires
08/14/2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other state agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

10/09/2026

4707300643P

SURFACE OWNER WAIVER

Operator's Well Number Bens Run 9

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. *Comments must be filed in person or received in the mail by the Chief's office by the time stated above.* You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

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Office of Oil & Gas
AUG 18 2026
WV Department of
Environmental Protection

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

Gerald M. Jacobs
Signature

Date 8-6-26

FOR EXECUTION BY A CORPORATION,

Name _____
By _____
Its _____ Date _____

Signature Date

10/09/2026

4707300643P

WW-4B

API No. 4707300643
Farm Name
Well No. Bens Run 9

INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

_____

By: _____

Its _____

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4707300643P

WW-9
(5/16)

API Number 47 - 073 - 00643
Operator's Well No. Bens Run 9

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Bens Run Land Company Limited Partnership OP Code 309751

Watershed (HUC 10) French Ck of Ohio River Quadrangle Bens Run

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☑

Will a pit be used? Yes ☐ No ☑

If so, please describe anticipated pit waste: Plugging fluids/solids in metal container

Will a synthetic liner be used in the pit? Yes ☐ No ☑ If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

_____ Land Application (if selected provide a completed form WW-9-GPP)
_____ Underground Injection (UIC Permit Number _____)
_____ Reuse (at API Number _____)
✓ Off Site Disposal (Supply form WW-9 for disposal location)
■ Other (Explain Mud Masters Tyler County

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Any solids collected will be taken to Mud Masters

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Company Official Signature Gerald S. Jacobs

Company Official (Typed Name) Gerald S. Jacobs

Company Official Title President

Subscribed and sworn before me this 6th day of August, 2026

Denise M Irwin Notary Public

My commission expires

NOTARIAL SEAL STATE OF OHIO
DENISE M IRWIN
Notary Public, State of Ohio
My Commission Expires
08/14/2027

10/09/2026

4707300643P

Form WW-9

Operator's Well No. Bens Run 9

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 7

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-02 or equivalent

Fertilizer amount 1/3 ton lbs/acre

Mulch hay/straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
		Contractors Mix	100/acre
		or	
		Pasture Mix	100/acre

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy Newlon

Comments:

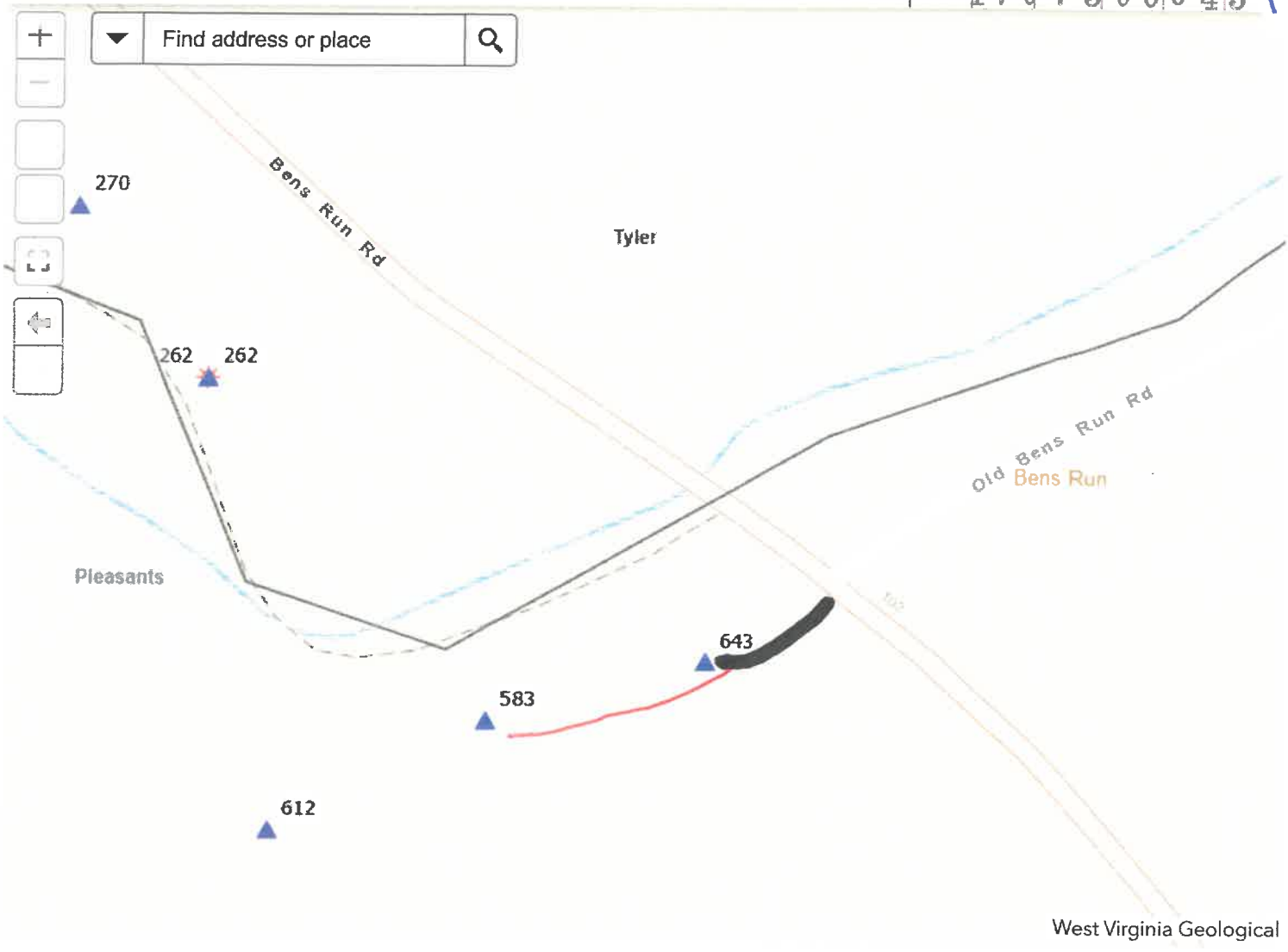
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Title: OOG Inspector Date: 8-18-2026

Field Reviewed? ( ) Yes (X) No

10/09/2026

4707300643 P



47-073-00643

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AUG 18 2026

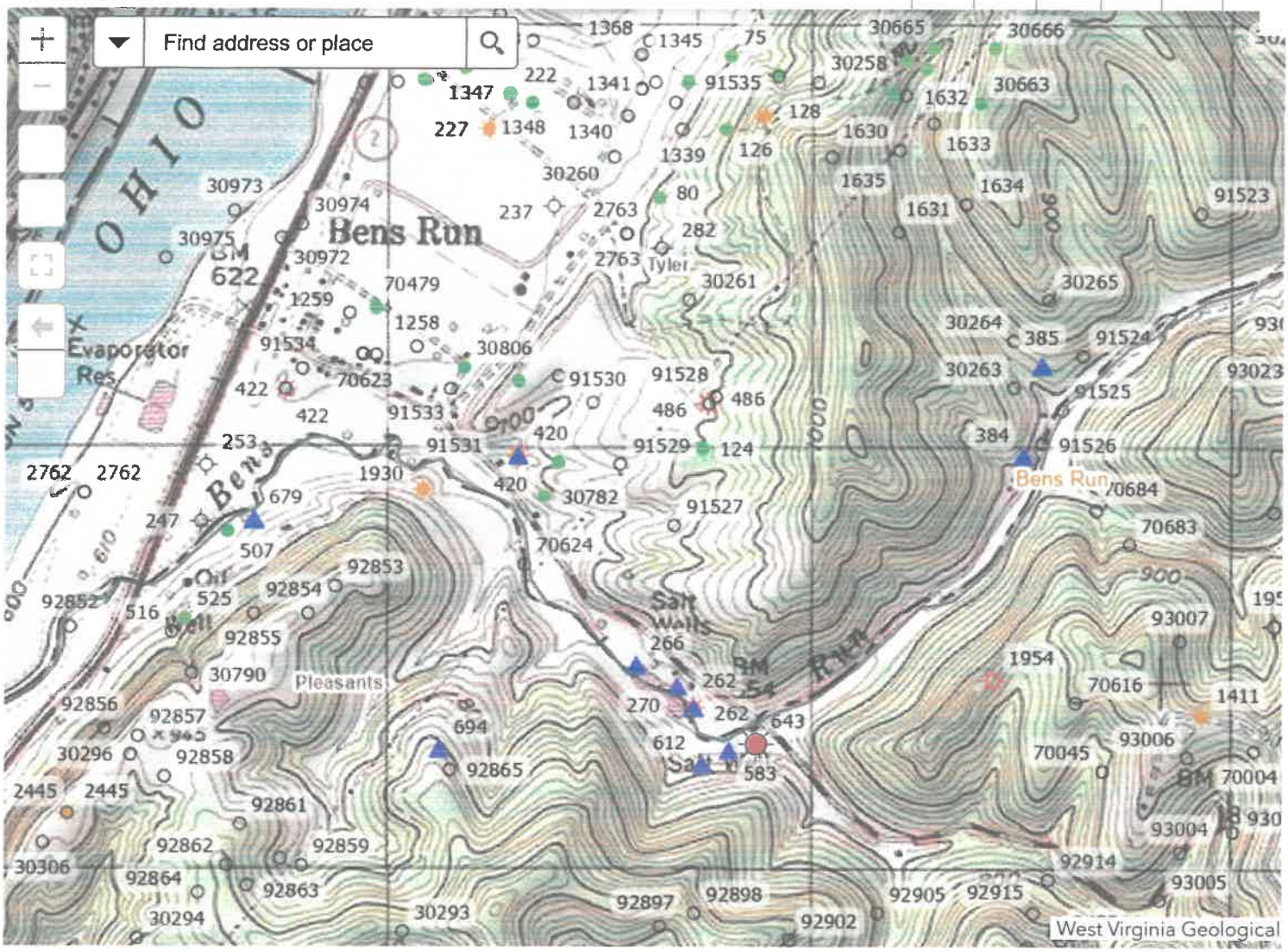
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-81.094139,39.458 Degrees

10/09/2026

4707300643P

WVGES West Virginia Oil & Gas Wells and Fields (WVOG



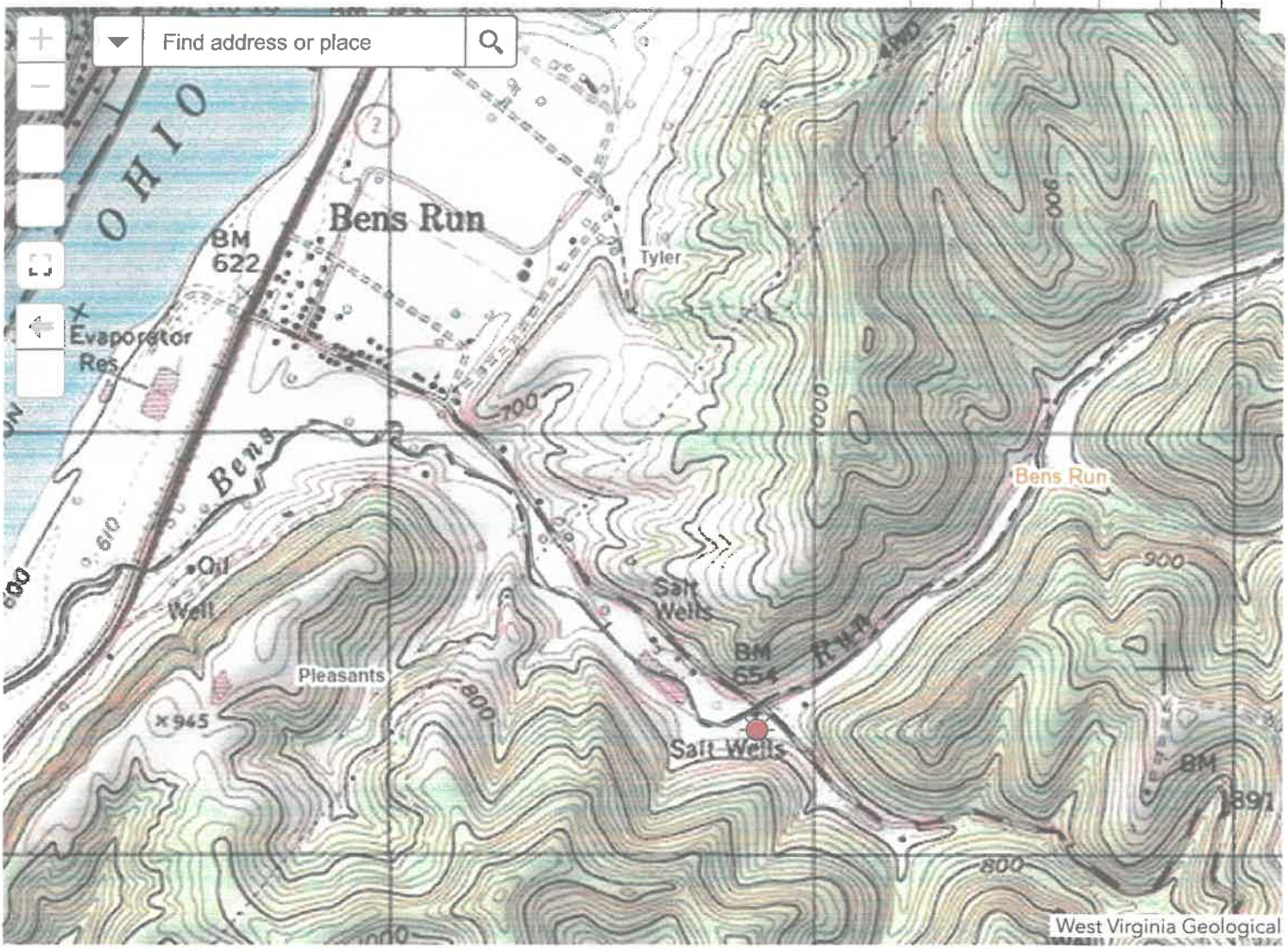
4707300643

RECEIVED
AUG 18 2026

0 0.1 0.2mi
-81.085 39.470 Degrees

10/09/2026

4707300643P



4707300643

RECEIVED
AUG 13 2026

0 0.1 0.2mi
81.099 39.467 Degrees

10/09/2026

4707300643 P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4707300643 **WELL NO.:** Bens Run 9

FARM NAME: Bens Run

RESPONSIBLE PARTY NAME: Bens Run Land Company Limited Partnership

COUNTY: Pleasants **DISTRICT:** Union

QUADRANGLE: Bens Run

SURFACE OWNER: Bens Run Land Company Limited Partnership

ROYALTY OWNER: Bens Run Land Company Limited Partnership

UTM GPS NORTHING: 4367510.2

UTM GPS EASTING: 491880.1 **GPS ELEVATION:** 657

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS ____: Post Processed Differential _____

Real-Time Differential X

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Gene Smith — Signature
Consultant — Title
7-16-26 — Date

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4707300643P

47-073-00643

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- [x] WW-4B
- [x] WW-4B signed by inspector
- [x] WW-4A
- [x] SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERITFIED MAIL
- [ ] COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- [x] WW-9 PAGE 1 (NOTARIZED)
- [x] WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- [ ] WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- [x] RECENT MYLAR PLAT OR WW-7
- [x] WELL RECORDS/COMPLETION REPORT
- [x] TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- [x] MUST HAVE VALID BOND IN OPERATOR'S NAME
- [ ] CHECK FOR $100 IF PIT IS USED

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