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JAN - 9 1978

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

RE

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE January 6, 1978

Surface Owner Acey & Elenor Campbell Company Energy Unlimited, Inc.

Address R# 3, St. Mary's, West Virginia 26101 Address 427-2nd, Marietta Ohio 45750

Mineral Owner Same Farm Acey Campbell Acres 40

Address _____ Location (waters) Calf Creek

Coal Owner Same Well No. 1 Elevation 690'

Address _____ District Grant County Pleasant

Coal Operator None Quadrangle Willow Island - Marietta

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by May 10-78.

INSPECTOR TO BE NOTIFIED Phillip L. Tracy

ADDRESS P. O. Box 173-Dodd St., Middlebourn, WV

PHONE 758-4573

Robert H. Olds
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 15 1968 by Clifton and Elenor Campbell made to J. E. Olds and recorded on the 21 day of March 1968, in Pleasant County, Book 122 Page 68

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours, ENERGY UNLIMITED, INC.
(Sign Name) Douglas M. Galloway

Well Operator
Douglas M. Galloway
427 Second Street

Street
Marietta

City or Town
Ohio (45750)

State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

PLEAS-707 PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

47 073

Signed by Douglas M. Galloway

Galloway

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN _____ FRACTURE-STIMULATE

DRILLING CONTRACTOR: (If Known)

RESPONSIBLE AGENT:

NAME L. B. Jackson

NAME Thomas Richard Hudson

ADDRESS Box 721, Marietta, Ohio 45750

ADDRESS 3623 Packard, Apt. 28 Parkersburg, West Virginia 26101

TELEPHONE 373-8409

TELEPHONE (304) 422-7208

ESTIMATED DEPTH OF COMPLETED WELL: 2500'

ROTARY X CABLE TOOLS _____

PROPOSED GEOLOGICAL FORMATION: Berea Sand

TYPE OF WELL: OIL X GAS _____ COMB. _____ STORAGE _____ DISPOSAL _____

RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8 <u> X </u>	<u> 250' </u>	<u> 250' </u>	<u> Surface </u>
7			
5 1/2			
4 1/2 <u> X </u>	<u> TD </u>	<u> TD </u>	<u> 400' </u>
3			<u> Perf. Top </u>
2			<u> Perf. Bottom </u>
Liners			<u> Perf. Top </u>
			<u> Perf. Bottom </u>

APPROXIMATE FRESH WATER DEPTHS 150 FEET 1500 SALT WATER 100 FEET

APPROXIMATE COAL DEPTHS None

IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

Date July 13, 19 81 #412
 Well No. #1
 API No. 47 - 073 - 707- DD
 State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Energy Unlimited, Inc. Designated Agent Douglas M. Galloway
 Address 427 Second St. Marietta, OH Address Marietta, OH 45750
 Telephone 614-373-7267 Telephone 614-373-7267
 Landowner Acey Campbell Soil Cons. District Upper Ohio
 Revegetation to be carried out by Unlimited Services, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections
 and additions become a part of this plan. 3/16/81 Ronald R. Mason
 (Date) (SCD Agent)

Access Road (existing)
 Structure Drainage ditch (A)
 Spacing N/A
 Page Ref. Manual I-11
 Structure culvert (B)
 Spacing min size 12"
 Page Ref. Manual I-8
 Structure Rip Rap (C)
 Spacing Rock
 Page Ref. Manual N/A

Location (existing)
 Structure _____ (1)
 Material _____
 Page Ref. Manual _____
 Structure _____
 Material _____
 Page Ref. Manual _____
 Structure _____
 Material _____
 Page Ref. Manual _____

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 JUL 17 1981
 JUL 17 1981
 OIL & GAS DIVISION
 DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary.
 All commercial timber is to be cut and stacked. All brush and small timber
 to be cut and removed from site before dirt work begins.
 Revegetation

Treatment Area I



Treatment Area II

Lime _____ Tons/acre
 or correct to pH 6.5
 Fertilizer 500 lbs/acre
 (10-20-20 or equivalent)
 Mulch (hay) 2 Tons/Acre
 Seed* KY 31 30 lbs/acre
Ladino Clover 5 lbs/acre
Ryegrass 10 lbs/acre

Lime _____ Tons/Acre
 or correct to pH _____
 Fertilizer _____ lbs/acre
 (10-20-20 or equivalent)
 Mulch _____ Tons/Acre
 Seed* _____ lbs/acre
 _____ lbs/acre
 _____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper
 bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Willow Island.

Legend:  Well Site
 Access Road

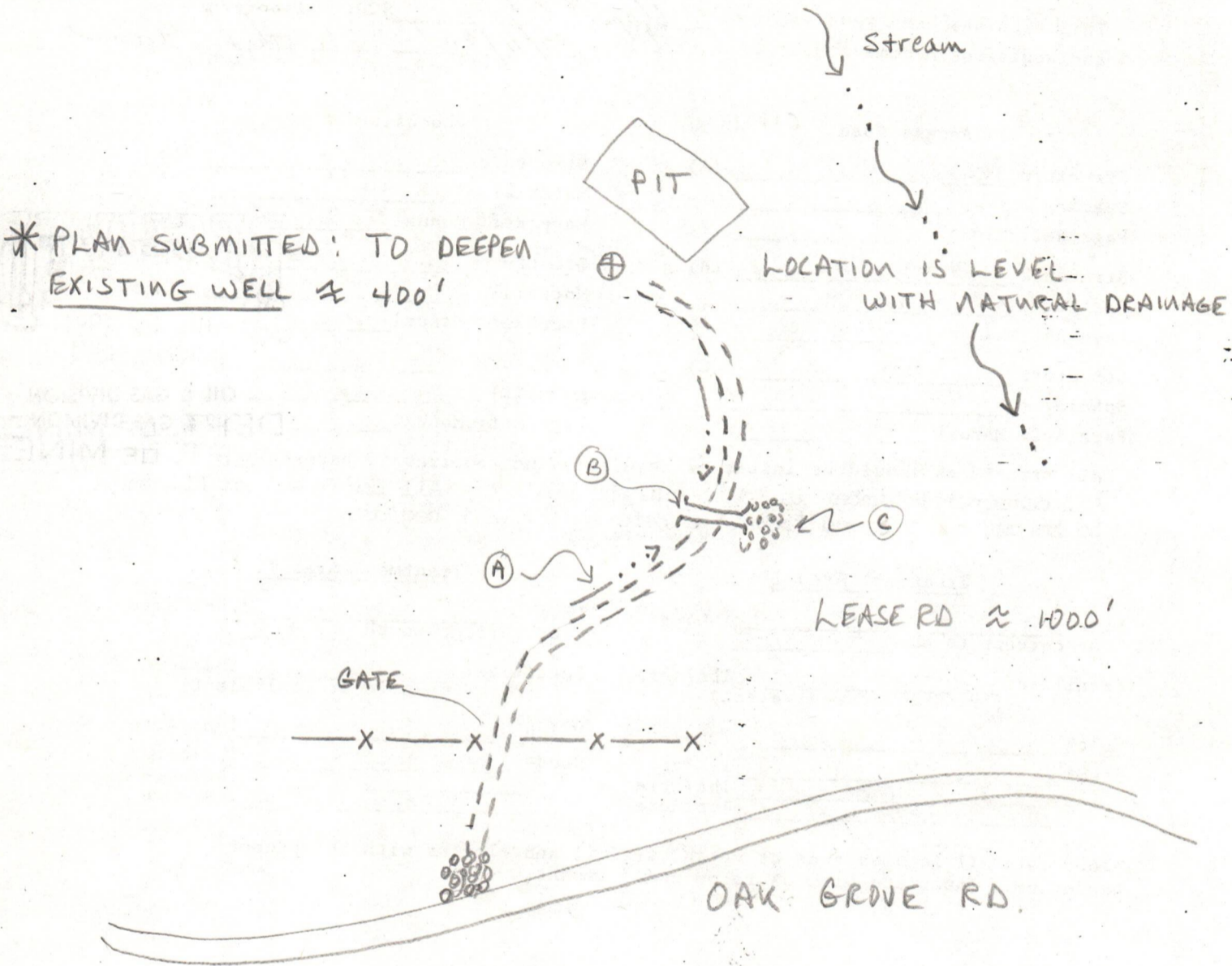


Well Site Plan

- Legend:
- Property Boundary
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch

- Diversion
- Spring
- Wet Spot
- Building
- Drain Pipe
- Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments:

Location and lease road have been constructed and reclaimed because the previous well drilled.

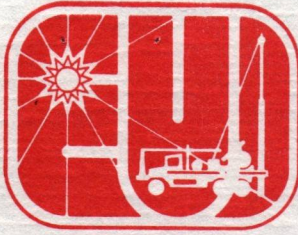
Location is level with the natural drainage.

Ditches etc. will be maintained after completion of well.

Revegetation will be done with in 6 mos of completion operations.

Signature: Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.



Energy Unlimited, Inc.

OIL & GAS CONSULTING AND CONSTRUCTION

January 10, 1984

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JAN 20 1984

OIL & GAS DIVISION

DEPT. OF MINES

State of West Virginia
Department of Mines
Division of Oil & Gas
1613 Washington Street, East
Charleston, West Virginia 25311

ATTENTION: Ted Streit

RE: Campbell #1
Permit #47-073-0707
Change of Owner/Operator

Dear Mr. Streit:

This is to inform you that as of December 28, 1983, Energy Unlimited, Inc. has transferred it's ownership of the Campbell #1 well to Acey & Jo Ann Campbell of Route #3, St. Mary's, West Virginia 26170 whose phone number is (304) 665-2897.

Enclosed please find a copy of the bond in the amount of \$10,000 for said well and copies of the required documents to show the change of ownership.

If any additional information is needed, do not hesitate to contact me. Otherwise, please forward to my attention a release whereby the State of West Virginia acknowledges that Energy Unlimited, Inc. is no longer responsible or liable for any operations associated with the Campbell #1 well from December 28, 1983 forward.

Sincerely,

Diana Grasley

Diana Grasley
Land Secretary

ENERGY UNLIMITED, INC.

dlg/

Enclosures

426 Second Street • Marietta, Ohio 45750
Office (614) 373-7267

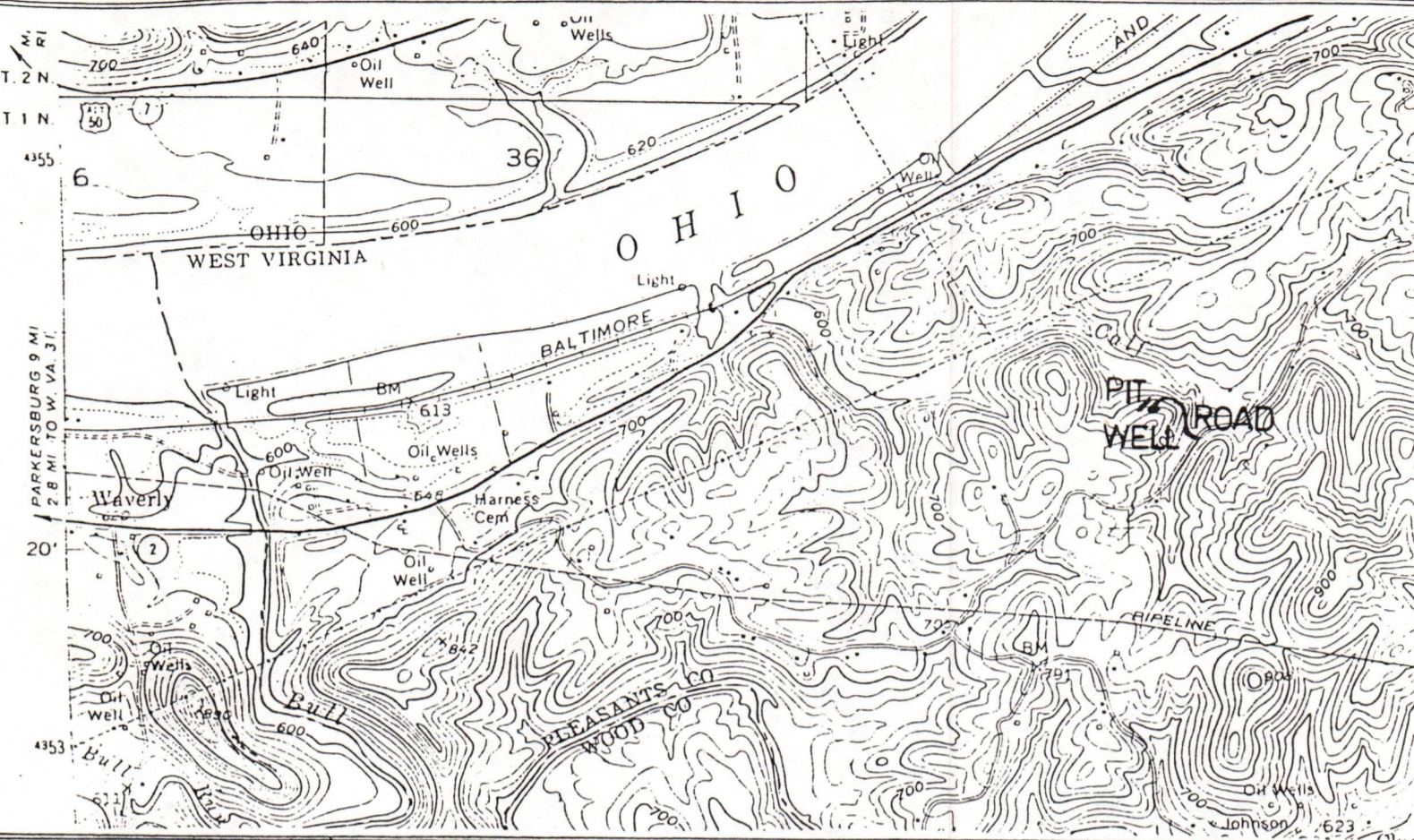
RECLAMATION PLAN

WELL NO. 1

QUADRANGLE Willow Island - Marietta

SCALE 1 : 24,000

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



COMPANY NAME ENERGY UNLIMITED, INC. PERMIT NO. Meas-707

FARM Acey Campbell DISTRICT Grant COUNTY Pleasant

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

The access road will leave Oak Grove road to the north and utilize an existing lane which is on a terrace and runs back to the well site. The location is on a flat area. The land owner has cleared all timber from the well site. The pits will be on the North side of the location in solid cut. The soil is hard and clay. Drainage of the natural terrain will not be changed in any way. Following completion of the well the drilling pit and location will be reclaimed allowing only area to operate the well. The cut area and all disturbed area will be seeded, fertilized, and mulched as needed.

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OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well-operator, contractor, and the district oil and gas inspector.

Please indicate () "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: [Signature] Title President Date 1-9-78



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

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JUL 17 1981

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE July 13, 1981

Surface Owner Acey & Eleanor Campbell

Company Energy Unlimited, Inc.

Address Rt. #3 St. Mary's, WV 26170

Address 427 Second St. Marietta, OH 45750

Mineral Owner Same

Farm Campbell Acres 40

Address _____

Location (waters) Calf Creek

Coal Owner Same

Well No. #1 Elevation 690'

Address _____

District Grant County Pleasants

Coal Operator None

Quadrangle Willow Island

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for deepening. This permit shall expire if
operations have not commenced by 3-21-82

INSPECTOR
TO BE NOTIFIED Phil Tracy

ADDRESS Rt. #3 Alma, WV 26320

PHONE 758-4573

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated March 15, 19 by Acey & Eleanor Campbell made to J. E. Olds and recorded on the 21 day of March 1968, in Pleasants County, Book 122 Page 68

NEW WELL XX DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-304 - 292-6331

Address
of
Well Operator

Very truly yours,
(Sign Name) Energy Unlimited, Inc.
Douglas M. Galloway
Street
427 Second St.
City or Town
Marietta,
State
Ohio

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by _____

47-073-0707 -DD original
PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO _____ DRILL XX DEEPEN _____ FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT:
 NAME N/A _____ NAME David C. Clovis
 ADDRESS _____ ADDRESS Union Trust Bldg. Parkersburg, WV
 TELEPHONE _____ TELEPHONE 485-4403
 ESTIMATED DEPTH OF COMPLETED WELL: 2800'
 PROPOSED GEOLOGICAL FORMATION: Gordon
 TYPE OF WELL: OIL X GAS X COMB. X STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8 <u>X</u>	250'	250'	surface
7			
5 1/2			
4 1/2 <u>X</u>	TD <u>2800</u>	TD <u>3800</u>	400'
3			Perf. Top
2 7/8 <u>X</u>	TD	TD	Perf. Bottom 500'
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 150 FEET SALT WATER 1500 FEET
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

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OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

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Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 82 of the West Virginia Code.

 For Coal Company

 Official Title



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOV 27 1978

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Willow Island

Permit No. Pleas - 707

WELL RECORD

Oil or Gas Well Comb.
(KIND)

Company Energy Unlimited, Inc.
Address 427-2nd St. Marietta, Ohio, 45750
Farm Acey Campbell Acres 40
Location (waters) Calf Creek
Well No. 1 Elev. 690'
District Grant County Pleasants
The surface of tract is owned in fee by Acey Campbell
R#3 St. Mary's Address West Virginia
Mineral rights are owned by Same
Address _____
Drilling commenced 3/1/78
Drilling completed 3/8/78
Date Shot 3/22/78 From 1962' To 1968'
With Thirteen .50" holes

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			Size of
10			Depth set
8 1/4			
6 5/8			
5 3/16			
4 1/2	2125	2087	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 100 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) F/W 45 M Gal Water & 36 M# Sand @ 1950 PSIG & 36 BPM

Attach copy of cementing record.
CASING CEMENTED 7" SIZE 268' No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. Halliburton Services, Inc.
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) 50 MCFD & 3 BOPD
ROCK PRESSURE AFTER TREATMENT 300 PSIG HOURS 24
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Berea Depth 1960'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand						1436-1590	
Shale						1590-1960	
Sand						1960-1968	
Shale						1968	

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR - 2 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Class 707

Oil or Gas Well _____
(KIND)

Company Address Farm Well No. District County Drilling commenced Drilling completed Date shot Initial open flow Open flow after tubing Volume Rock pressure Oil Fresh water Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
<u>Energy Unlimited, Inc.</u>	16			
<u>437 2nd, Marietta, Ohio</u>	13			
<u>Casey Campbell</u>	10			Size of _____
<u>1</u>	8 1/4			THREED
<u>Grant</u> <u>Shannon</u>	6 5/8	<u>266</u>	<u>266</u>	Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____

Job. completed at 10:00 AM
 CASING CEMENTED 7" SIZE 266 No. FT. 266/18 Date _____
 NAME OF SERVICE COMPANY Holliburton
80 sacks cement used
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Bob Fisher Larry Turley

Remarks: Cement surfaced

Feb 25, 1978
DATE

Bill Tracy 512
DISTRICT WELL INSPECTOR

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DEPT. OF MINES
OIL & GAS DIVISION
NOV 20 1930

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

_____ DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR - 6 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Plan 701

Oil or Gas Well _____
(KIND)

		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company	<u>Energy Unlimited Inc.</u>	Size			
Address	<u>427 2nd Marietta Ohio</u>	16			Kind of Packer _____
Farm	<u>Gray Campbell</u>	13			
Well No.	<u>1</u>	10			Size of _____
District	<u>Grant</u> County <u>Plasants</u>	8 1/4			
Drilling commenced		6 5/8			Depth set _____
Drilling completed	Total depth <u>314</u>	5 3/16			
Date shot	Depth of shot _____	3			Perf. top _____
Initial open flow	/10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing	/10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume	Cu. Ft. _____				Perf. bottom _____
Rock pressure	lbs. _____ hrs. _____	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil	bbls., 1st 24 hrs. _____	NAME OF SERVICE COMPANY _____			
Fresh water	feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water	feet _____ feet _____	_____ FEET _____ INCHES _____ FEET _____ INCHES			
		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Tool Lusher Leroy Surly
Coat Cherokee Drilling Co
Remarks:

I hereby certify I visited the above well on this date _____ DATE

Mar 2, 78
DATE

Phil Long 513
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR - 9 1978

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. Less 707

Oil or Gas Well _____
(KIND)

Company <u>Energy Unlimited Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>437 2nd Marquette Ohio</u>	Size			
Farm <u>Wray Campbell</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Sumt</u> County <u>Sumt</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth <u>1809</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Boel Lasher Larry Tudy

cut Apache Drilling
Remarks:

March 7 78
DATE

Phil Gray 572
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner _____ Location _____ Amount _____ Packer _____ Location _____

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR

B-11
OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC - 1 1978

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Plus 707

Oil or Gas Well _____
(KIND)

Company Energy Unlimited, Inc.
 Address 427-2nd Marquette, Okla
 Farm Acry Cambell
 Well No. 1
 District Grant County Cherokee
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Can be released

Nov 30, 78
DATE

Phil May 512
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount		Packer		Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

 DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

December 1, 1978

B12
Energy Unlimited, Inc.
427 - 2nd. Street
Marietta, Ohio 45750

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

- PLEAS-707 - Acey Campbell # 1 - Grant District
- PLEAS-716 - Johnson-Farson Unit # 1 - Grant District
- PLEAS-717 - L & H McClure # 1 - Grant District

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force until such time as the requirements of Chapter 22 have been met. "Bonds will stay in force for life of the wells."

Reclamation approved.....

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/cdm

RECEIVED

AUG 28 1979

OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.) 47 073 2 0707

2.0 Type of determination being sought: (Use the codes found on the front of this form.) 108
Section of NGPA Category Code

3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.) N/A

4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)
Name ENERGY UNLIMITED, INC.
Street 427 SECOND ST.
City MARIETTA State OHIO Zip Code 45750

5.0 Location of this well: [Complete (a) or (b).]
(a) For onshore wells (35 letters maximum for field name.)
Field Name GRANT
County PLEASANTS State W.Va.

(b) For OCS wells:
Area Name N/A Block Number _____
Date of Lease: _____
Mo. Day Yr. OCS Lease Number _____

(c) Name and identification number of this well: (35 letters and digits maximum.) A.C. CAMPBELL #1

(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.) N/A

6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)
Name CONSOLIDATED GAS SUPPLY CORP. Buyer Code _____

(b) Date of the contract: 12/20/77 (THIS WELL WAS INCLUDED 11/30/78)
Mo. Day Yr.

(c) Estimated annual production: 1 MMcf.

	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<u>2.400</u>	<u>0.207</u>	<u>0.010</u>	<u>2.617</u>
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>2.400</u>	<u>0.207</u>	<u>0.010</u>	<u>2.617</u>

9.0 Person responsible for this application:
Name JERE J. CREAN Title GENERAL MANAGER
Signature Jere J. Crean
Date Application is Completed 8/20/79 Phone Number 614-373-7267

Agency Use Only	
Date Received by Juris. Agency	
Date Received by FERC	

1

WELL OPERATOR: Energy Unlimited, Inc. N/A
 FIRST PURCHASER: Consolidated Gas Supply Corp. 004228
 OTHER: _____

Qualified as Section 108, plugged well
John (all)

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790828 - 108 - 073 - 0707
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent David C. Clouis
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 13 ^{mos.} ~~years~~
- 8 IV-40- 90 day Production 90 ^{days} Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 3-1-78
 Date Completed: 3-8-78 Deepened _____
- (5) Production Depth: 1960
- (5) Production Formation: Berea
- (5) Final OPEN FLOW: _____
~~Initial Potential:~~ 50 MCF
- (5) ~~After~~ FRAC: 300 - 24 hrs.
~~Ratio-R.P.~~
- (6) Other Gas Test: _____
- * (7) Avg. Daily Gas from Annual Production: $\frac{962}{271} = 3.5 \text{ MCF}; \frac{30}{271} = .11$
- * (8) Avg. Daily Gas from 90-day ending w/1-120 days No Production;
- (8) Line Pressure: N/A PSIG from Daily Rep _____
- (5) Oil Production: No From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? Yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

JMC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 2/20 1979
Operator's Well No. N/A
API Well No. 47 - 073 - 0707
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

WELL OPERATOR ENERGY UNLIMITED, INC
ADDRESS 427 SECOND ST.
MARIETTA, OHIO 45750
GAS PURCHASER CONSOLIDATED
ADDRESS 445 MAIN ST.
CLARKSBURG WVa.

DESIGNATED AGENT DAVID C. CLOVIS
ADDRESS UNION TRUST BLDG, 741 MARKET
PARKERSBURG, WV.
LOCATION: Elevation 690
Watershed CALE CREEK
Dist. GRANT County PLEASANTS Quad. WILLOW ISLAND
Gas Purchase Contract No. 3950
Meter Chart Code A651
Date of Contract 12/20/77 (THIS WELL INCLUDED 11/30)

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

4 1/2" CASING TO T.D.
1 1/2" TUBING

MERLA TIME CYCLE CONTROLLER

100 BBL. STORAGE TANK

VERTICAL DUMP SEPERATOR

ACID IZED AND FRACTURED BY HALLIBURTON SERVICES

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

ENERGY UNLIMITED, INC. DAILY PRODUCTION RECORDS
AND DISTRIBUTION RECORDS.

LOCATED AT: ENERGY UNLIMITED, INC.
427 SECOND. ST.
MARIETTA, OHIO 45750

Describe the search made of any records listed above

BOTH SOURCES WERE CONSULTED IN PREPARING
THIS APPLICATION.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information

AFFIDAVIT

1. JERE J. CREAN, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

Jere J. Crean

Ohio

STATE OF Ohio

COUNTY OF Washington, TO WIT:

1. M. Gene Sweeney a Notary Public in and for the state and county aforesaid, do certify that Jere J. Crean, whose name is signed to the writing above, bearing date the 20th day of August, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 31st day of August, 1979
My term of office expires on the 11th day of March, 1981.

M. Gene Sweeney
Notary Public

[NOTARIAL SEAL]

STATE OF WEST VIRGINIA
DEPARTMENT - MINES
DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
GAS VOLUMES IN MFC @ 14.73
OIL IN BARRELS @ 60 DEGREES
OPERATOR ENERGY UNLIMITED, INC. ID: 18

REPORT NO: CCA101P1 PG 00002
CURRENT DATE - 12/19/78
REPORT DATE - 12/19/78

470732 0707 0000 FARM: A. CAMPBELL #1

COUNTY: PLEASANTS AVG. FLOW PRESSURE 70 #

SHUT-IN PRESSURE

1978

	J-	F-	M-	A-	M-	J-	A-	S-	O-	N-	D-	TOTALS
GAS MFC	30	160	30	200	456	68	10	954				
OIL BBL	1	8	7	3	3	4	3	28				
DAYS ONLINE	31	31	30	31	31	30	31					

STATE OF WEST VIRGINIA
 DEPARTMENT - MINES
 DIVISION - OIL AND GAS

ANNUAL REPORT OF MONTHLY PRODUCTION-1978
 GAS VOLUMES IN MFC @ 14.73
 OIL IN BARRELS @ 60 DEGREES
 OPERATOR: *ENERGY UNLIMITED, INC.* ID: 18

REPORT NO. CCA101P1 PG 00002
 CURRENT DATE - 12/19/78
 REPORT DATE - 12/19/78

API FARM :
 47073207070000

COUNTY: *PLEASANTS* AVG. FLOW PRESSURE: 70 #

SHUT-IN PRESSURE _____

TOTALS

	J-	F-	M-	A-	M-	J-	A-	S-	0-	N-	D-	GAS
OIL BBL	—	—	0	0	—	2	—	—	—	—	—	2
DAYS ONLINE	—	—	31	30	—	—	—	—	—	—	—	2

1979

C11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
APR 29 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 073-0707-DD

County. Pleasants

Company. Acey C. Campbell, Jr.
(Formerly Energex)

Farm. E. A. Campbell

Inspector. Robert Lowther

Well No. 1

Date. July 30, 1984

Issued. 7-21-81

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

COMMENTS: Please issue final on cancellation if well was never deepened.

Permit expired 3-21-82. please Cancel D.D permit
as well was not deepened

I have inspected the above well and (Have) Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: R. A. Lowther

DATE: Apr 25, 1985

C12



State of West Virginia

BARTON B. LAY, JR.
DIRECTOR

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

Charleston 25305
May 1, 1985

Energy Unlimited, Inc.
427 Second Street
Marietta, Ohio 45750

In Re: Permit No: PLEAS-707-DD
 Farm: Acey & Eleanor Campbell
 Well No: One
 District: Grant
 County: Pleasant
 Issued: 7-21-81

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (~~DEEPENING PERMIT CANCELLED~~) Well Transferred to: (Acey & Jo Ann Campbell - Rt. 3, St. Marys, W.Va. 26170)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/chm
P.S. Well now covered under \$10,000.00 Single Bond dated 12-1-83)

A-10



Energy Unlimited, Inc.
OIL & GAS CONSULTING AND CONSTRUCTION

RECEIVED
FEB 23 1984

OIL & GAS DIVISION
DEPT. OF MINES

February 20, 1984

State of West Virginia
Department of Mines
Division of Oil & Gas
1613 Washington Street, East
Charleston, West Virginia 25311

ATTN: Ted Streit

Dear Mr. Streit:

Enclosed please find a copy of our request for a release whereby the State of West Virginia acknowledges that Energy Unlimited, Inc. is no longer responsible or liable for any operations associated with the Campbell #1 well.

To date, I have not received a letter from you confirming this action. Please review your records, and advise me of any further information you may need. If none is requested, I hope to hear from you in the near future in regards to this matter.

Thank You,

Diana Grasley
Land Secretary

ENERGY UNLIMITED, INC.

dlg/

enclosure

RECEIVED
JAN 20 1984

A G R E E M E N T

OIL & GAS DIVISION
DEPT. OF MINES

KNOW ALL MEN BY THESE PRESENTS:

This Agreement made and entered into this 28th day of December

19 83, at Marietta, Ohio, by and between Acey and
Jo Ann Campbell, Route #3, St. Mary's, West Virginia 26170

hereinafter called "Buyer", and Energy Unlimited, Inc.
hereinafter called "Seller".

Witnesseth, that the Buyer in consideration of One Dollar (\$1.00) the receipt of which is hereby acknowledged, and of the covenants and agreements of the Seller hereafter contained and described as follows:

It is understood that the Seller has executed one (1) Assignment and a Bill of Sale, copies of which are attached hereto and made a part hereof, to the Buyer for the release of that certain leasehold estate and sale of the well known as the Campbell #1, as described in said attached documents.

It is understood and agreed upon that the Buyer, a new operator of said well, will obtain a bond in compliance with the regulations of the State of West Virginia, Department of Mines, Oil and Gas Division, and comply with the provisions of Chapter 22, Article 4, of the code of West Virginia.

It is understood that if the above described bond is not obtained on or before the 20th day of December, 19 83, the Buyer grants permission to the Seller to process a signed application (by Acey & Jo Ann Campbell) for the insurance of a single well bond in the amount of \$10,000.00 for the Campbell #1 well, by the Western Surety Company,
Souix Falls, South Dakota 57192.

It is further understood that upon the approval of said bond with Acey & Jo Ann Campbell as principal and the Western Surety Company as Surety, the Seller shall forward to the Department of Mines, Division of Oil and Gas, State of West Virginia: 1) a letter stating the change of operator/owner from Energy Unlimited, Inc. to Acey & Jo Ann Campbell; 2) the surety bond signed by both Acey & Jo Ann Campbell and Attorney-in-Fact for the Surety, and 3) any and all other documents required by the State of West Virginia as proof of change of operator/owner of the Campbell #1.

It is agreed that Energy Unlimited, Inc. (Seller), shall pay the bonding fee for one year from the date said bond application is executed.

In Witness Whereof, the Buyer and Seller have hereunto set their hands
this 28th day of December, 19 83.

WITNESSES:

Diana L. Grasley
Sheryl J. Pustay

[Signature]
Seller: ENERGY UNLIMITED, INC.
By: Douglas M. Galloway

WITNESSES:

Sheryl J. Pustay
Diana Grasley

Acey Campbell, Jr.
Jo Ann Campbell
Buyer: Acey Campbell
Jo Ann Campbell

ACKNOWLEDGEMENT

STATE OF Ohio,
COUNTY OF Washington.

Before me, a Notary Public, in and for the said county and state,
personally appeared the above named Acey Campbell, Jr. & Jo Ann Campbell
who acknowledged that They did sign the foregoing instrument as
their free act and deed.

IN TESTIMONY WHEREOF, I hereunto set my hand and official seal this
28th day of December, 19 83.

M. Jane Swamy
Notary Public

My Commission Expires: 3/12/86

STATE OF Ohio,
COUNTY OF Washington.

Before me, a Notary Public, in and for the said county and state,
personally appeared the above named Douglas M. Galloway
who acknowledged that he did sign the foregoing instrument as
his free act and deed.

IN TESTIMONY WHEREOF, I hereunto set my hand and official seal this
28th day of December, 19 83.

M. Jane Swamy
Notary Public

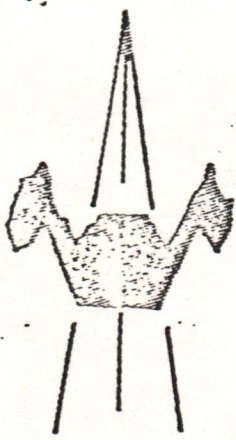
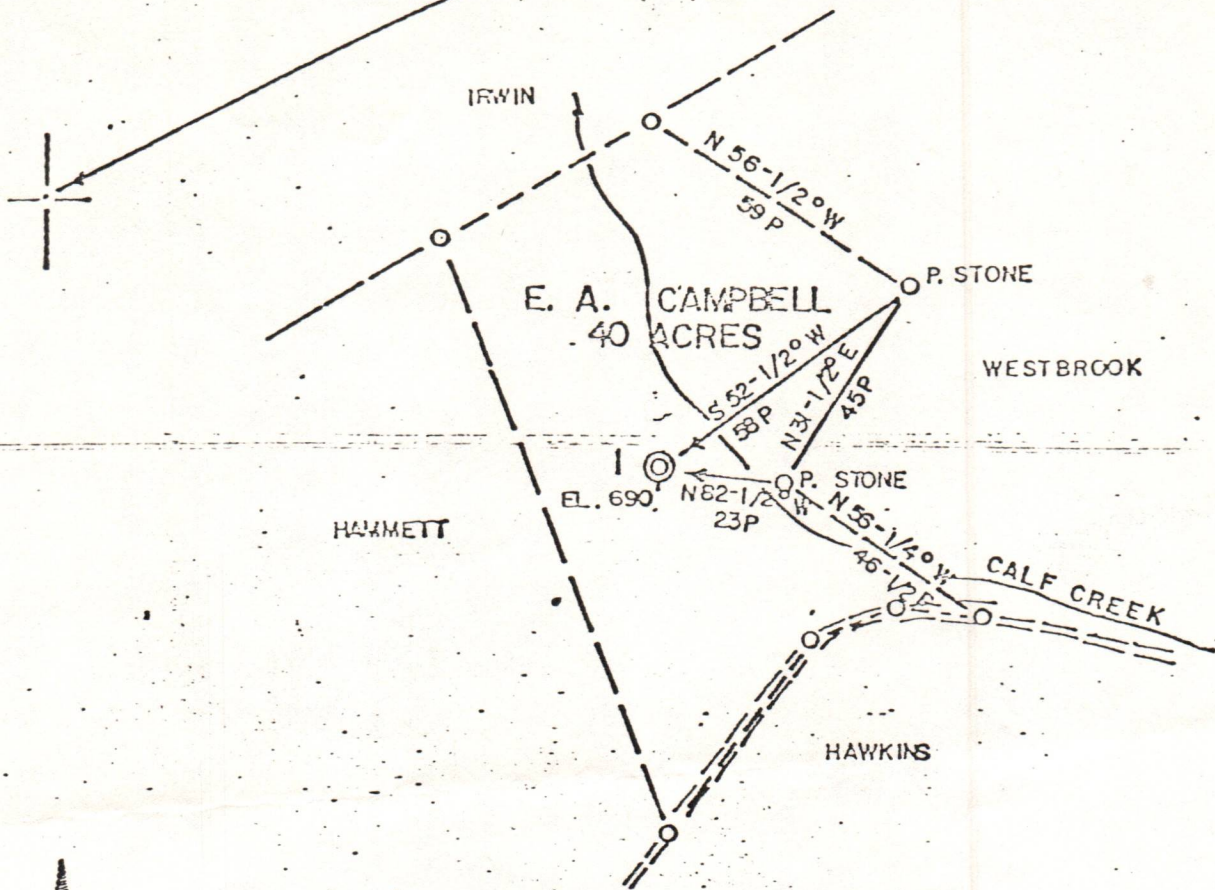
My Commission Expires: 3/12/86

5.43 MI. S.
4.43 MI. W.

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY

The foregoing paper writing was this day 7/24/78
at 3:20 pm, presented for record in my office, and thereupon
together with the certificate thereto annexed, is admitted to record.

Teste: Milda W. Hammett Clerk
County Court of Pleasants County



ACCURACY: 1P / 200P

Source of Elevation ROAD INT. (705')

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

Company ENERGY UNLIMITED, INC.
 Address MARIETT, OHIO
 Farm E. A. CAMPBELL
 Tract _____ Acres 40 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 690'
 Quadrangle MARIETTA
 County PLEASANTS District GRANT
 Engineer CHET WATERMAN
 Engineer's Registration No. 5788
 File No. 78 003-1 Drawing No. _____
 Date 1/2/78 Scale 1" = 40P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

⊕ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

RECEIVED

JAN 20 1984

OIL & GAS DIVISION
DEPT. OF MINES

ASSIGNMENT

Know All Men By These Presents:

This Assignment, made and entered into this 28th day of December, 19 83, by and between Energy Unlimited, Inc., hereinafter referred to as Assignor and Acey & Jo Ann Campbell
Route #3, St. Mary's, West Virginia 26170, hereinafter referred to as Assignee.

Witnesseth: That for and in consideration of the sum of One Dollar (\$1.00), cash in hand paid, and of other good and valuable consideration, the receipt of which is hereby acknowledged, the Assignor does hereby grant, sell, bargain, convey, set-over, assign and transfer unto the Assignee, its heirs and assigns, all its rights, title and interest, being a 87.5 % revenue interest to a well and oil and gas leasehold estate located in Grant District/Township, Pleasants County, State of West Virginia, described and created as follows:

A well known as the Campbell #1, better described on the surveyors plat attached hereto and made part hereof, labelled Exhibit "A". Said well is drilled under the authority of an oil and gas lease dated March 15, 19 68, by and between Clifton & Eleanor Campbell as Lessor and J.E. Olds as Lessee, covering 40 acres, more or less, said lease being recorded in the Pleasants County Clerk of Courts Office, St. Mary's, West Virginia, in Deed/Lease Book 122, Page 89.

It is understood and agreed that the assignment shall be binding in and extend to the parties hereto and their respective heirs, personal representatives, successors and assigns.

In Witness Whereof, the Assignor hereto sets its hand and seal this 28th day of December, 19 83.

WITNESSES:

Sheep J. Pustay
Diana Brasley

ASSIGNOR:

Douglas M. Galloway
By: Douglas M. Galloway, President
ENERGY UNLIMITED, INC.

THIS INSTRUMENT PREPARED BY ENERGY UNLIMITED, INC.

ACKNOWLEDGEMENT

STATE OF Ohio,

COUNTY OF Washington, SS:

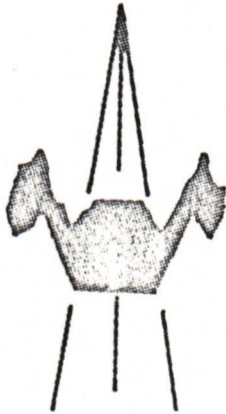
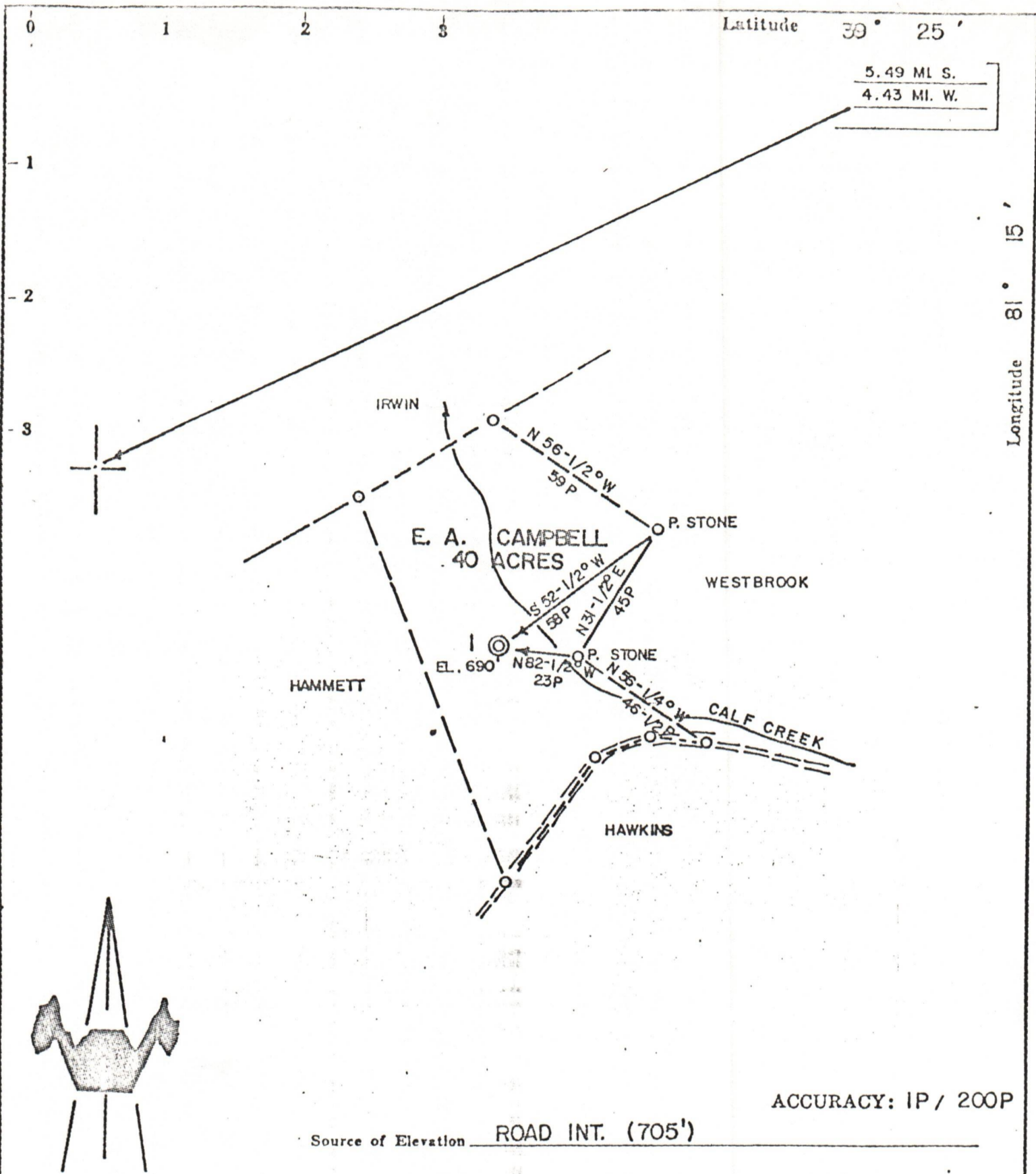
Before me, the undersigned, a Notary Public in and for the said county and state, personally appeared the above named Elizabeth M. Gallaway who acknowledged that he did sign the foregoing instrument as his free act and deed.

IN TESTIMONY WHEREOF, I have unto set my hand and official seal this 28th day of December, 1983.

M. Jane Swamy
Notary Public

My Commission Expires: 3/12/86

THIS INSTRUMENT PREPARED BY ENERGY UNLIMITED, INC.



- New Location
- Drill Deeper
- Abandonment
- Fracture
- Redrill

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Chet Waterman

Company ENERGY UNLIMITED, INC.
 Address MARIETT, OHIO
 Farm E. A. CAMPBELL
 Tract _____ Acres 40 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 690'
 Quadrangle MARIETTA
 County PLEASANTS District GRANT
 Engineer CHET WATERMAN
 Engineer's Registration No. 3788
 File No. 78 003-1 Drawing No. _____
 Date 1/2/78 Scale 1" = 40P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 073-0707

— Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.