



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, July 18, 2025

WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for 1
47-073-00749-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: WAGNER, D. J.
U.S. WELL NUMBER: 47-073-00749-00-00
Vertical Plugging
Date Issued: 7/18/2025

Promoting a healthy environment.

07/18/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

1) Date June 10th, 2025
2) Operator's
Well No. D.J. Wagner #1
3) API Well No. 47-073 - 00749

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Office of Oil and Gas

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WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☒ / Gas ☒ / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ☒
- 5) Location: Elevation 812.6' Watershed Big Run Outlet of Middle Island Creek (HUC-10)
District Union County Pleasants Quadrangle Bens Run 7 1/2'
- 6) Well Operator Jay-Bee Oil & Gas, Inc. 7) Designated Agent Travis Yost
Address 429 Simonton Rd. Address 429 Simonton Rd.
Ellenboro, WV 26346 Ellenboro, WV 26346
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy Newlon Name Jay-Bee Oil & Gas, Inc.
Address 8402 Staunton Turnpike Address 429 Simonton Rd.
MacFarlan, WV 26148 Ellenboro, WV 26346

10) Work Order: The work order for the manner of plugging this well is as follows:

Please see attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeremy Newlon Date 6-25-25

07/18/2025

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Jay-Bee Oil & Gas Plugging Proposal:

Well Name: DJ Wagner #1
API Number: 47-073-0749-00-00
Date: 5/16/2025

07/18/2025

JUL 01 2025

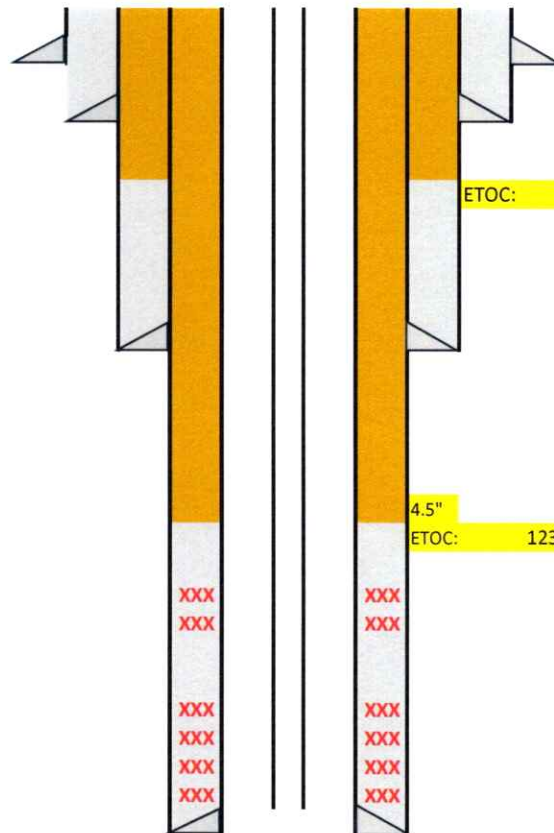
WV Department of
Environmental Protection

DJ Wagner #1

WBD

Well Name:	DJ Wagner #1
Today's Date:	5/16/2025
Drill Date:	1978
API#:	47-073-0749-00-00
Permit #:	749
Surface Coordinates NAD 83:	39.423197 N, 81.058867 W
County:	Pleasants
Quad:	Bens Run
Elevation:	812.6
Formations:	<i>Est based on area</i>

	Top	Bottom	Thickness
Salt Sands:	977.6	1347.6	370
Maxton:	1398.6	1415.6	17
Big Lime:	1451.6	1502.6	51
Keener:	1502.6	1543.6	41
Big Injun:	1569.6	1715.6	146
Berea:	2070.6	2073.6	3
5th Sand:	2465.6	2473.6	8
Devonian Shale:	2473.6	5569.6	3096



Conductor Casing:
No Well Records

CMT:

Surface:
8-5/8 per original permit app
250

Intermediate Casing:
No Records

CMT: *Records say grout to surface*

Production Casing:
4.5"
3000
CMT: 180 sx

Production Tubing:
No Records

Stimulation		
Depths	# Shots	Treatment
<i>No well records</i>		

Jeremy Newlon

6-25-25
07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

DJ Wagner #1						
Plugging Diagram:						
ETOC 8-5/8": Surface	DJ Wagner #1			Top:	Length:	
	Plug #4 Surface Plug Min of 300' Coverage		ETOC:	0	min of 300'	
	6% Gel Spacer		ETOG:	TBD		
	Plug #3: Elevation Plug / 8-5/8" Cut Plug Min on 350' coverage		ETOC:	TBD	Min of 350'	Depending on TOC
	6% Gel Spacer	ETOG:		TBD		
	ETOC 4.5": 1230	Plug #2 4.5" Cut Plug - TBD Min of 350' coverage if pipe is free	ETOC:	TBD	Min of 350'	Depending on TOC
	6% Gel Spacer	ETOG:		TBD		
		Plug #1 Bottom Hole Plug 3000-1400 1600' coverage. Confirm with CBL/Freepoint	ETOC:	TBD	~1600' Coverage	Depending on TOC
Plug Info:			4.5" Casing: 3000			
Plug #4	Plug #4 Surface Plug Min of 300' Coverage					
Gel Spacer	6% Gel Spacer					
Plug #3	Plug #3: Elevation Plug / 8-5/8" Cut Plug Min on 350' coverage					
Gel Spacer	6% Gel Spacer. To Be Determined based off CBL/free point					
Plug #2	Plug #2 4.5" Cut Plug - TBD Min of 350' coverage if pipe is free					
Gel Spacer	6% Gel Spacer					
Plug #1	Plug #1 Bottom Hole Plug 3000-1400 1600' coverage. Confrim with CBL/Freepoint					

Jeremy Newlon 6-25-25
07/18/2025

Jay Bee Oil and Gas
P&A Procedure



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JUL 01 2025

WV Department of
Environmental Protection

Well: DJ Wagner #1
County: Pleasants
Quad: Bens Run
API: 47-073-0749-00-00
AFE:
Surface Coordinates: 39.423197 N,
Address: 81.058867 W

DRILLED 06/09/1980 *CDP/GNDP*

Date Drilled:	5/31/1905
Surface Equipment:	Pulled
Producing Formation:	Unknown
Conductor:	0
Surface:	250
Intermediate:	0
Production:	3000
Tubing:	0
Perforations:	See WBD

****Note:** A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

- 1 Pull production rods and tubing if still in well. If state inspector is ok with it use this as cementing string.
- 2 RIH w/workstring and mill or roller cone to confirm TMD. Pump 1-2 bottoms up takign returns to surface. TOOH.
- 3 RU Wireline and make GR and CBL/Freepoint run on 4.5" Casing. **Not good records**. Permit Application said cement w/280 sx.
- 4 Pump/Set +/-1600' Bottom Hole (**Plug #1**) at TD w/~144 sx / 26 bbls Class A Cement. Est Top of Plug: ~1400'. Adjust if Original 4.5" TOC is different. ~~Take all returns to pits.~~
- 5 Quickly but safely pull up and out of cement and pump bottoms up to pits to endure WS is clear. WOC
- 6 With hole loaded w/fluid, RIH to tag TOC (Record depth). If TOC is above upper perf, proceed to step 6.
- 7 Once free point is determined, RIH and cut pipe. Be sure pipe is 100% free prior to cutting pipe. If no free point is found, 4.5" casing can not be pulled, make call to engineer to discuss next steps.
- 8 Pull and LD 4.5" Casing.
- 9 RIH w/tubing to cut depth, pump/set min of 350' cut plug (**Plug #2**). ~350' coverage: ~13 bbl 70 ft3 60 sx
- 10 Quickly but safely pull up to 100' above ETOC (depends on where cut was made) and pump bottoms up to 1/2 rd to endure WS is clear. WOC
- 11 RIH to tog TOC. If cement is above cut depth proceed to step #12. If cement is below Cut Depth additional plug is needed.
- 12 Ensure that hole is full of fluid and RIH w/WL Free Point tool to determine where 8-8/5" Casing is free. Well Records indicate that is it to surface.
- 13 RIH w/workstring and set 8-5/8" cut plug / Elevation Plug (**Plug #3**) (utilize one plug only if the FP is close to elevation depth, if not separate into two plugs), plan for 350' of coverage. ~13 bbl 70 ft3 60 sx. Take returns to 1/2 rd. WOC.
- 14 Pull up to 100' above Planned TOC and WOC.
- 15 RIH and tag TOC. If cement is in place, proceed to pump Surface Plug (**Plug #4**). Plan cement to surface, covering any potential FW Zones and any potential old shallow producing formations. ~300' coverage. ~19 bbl 107 ft3 90 sx
- 16 TOOH and WOC.
- 17 If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step #20. If it is not plan to grout to surface.
- 18 Rig down Service Rig and pull off of well.
- 19 Install monument per state guidelines, "monument or marker consisting of a length of pipe (minimum diameter size six inches (6")) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well. The marker shall extend no less than thirty inches (30") above the surface and not less than ten feet (10') below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number, as described above, shall be attached or stamped in a permanent manner to the monument, and the numbering shall be no less than one half inch (1/2") in height and detectable by any interested person approaching the marker".
- 20 Move off service rig and all surface equipment.
- 21 Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed.

Jeremy Newlon 07/18/2025

State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and GasRECEIVED
Office of Oil and Gas

Well Operator's Report of Well Work

JUL 01 2025

Farm name: WAGNER, D. J.

Operator Well No.: 1

WV Department of
Environmental Protection

LOCATION: Elevation: 793.00 Quadrangle: BENS RUN

District: UNION

County: PLEASANTS

Latitude: 12850 Feet South of 39 Deg. 27Min. 30 Sec.

Longitude 4700 Feet West of 81 Deg. 2 Min. 30 Sec.

Company: SECURITY GAS & OIL CO., I
1255 POST ST. #948
SAN FRANCISCO, CA 94109-6712

Agent: GARY SMITH

Inspector: SAMUEL HERSMAN

Permit Issued: 04/27/79

Well work Commenced: 6/9/80

Well work Completed: 6/9/80

Verbal Plugging

Permission granted on:

Rotary Cable Rrig

Total Depth (feet)

Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)?

Coal Depths (ft):

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

No further info is available. Per Sam Hersman.
 For: SECURITY GAS & OIL CO., INC.
 By: _____
 Date: _____

Timothy M. Greene
 6-17-91

07/18/2025

4/27/75

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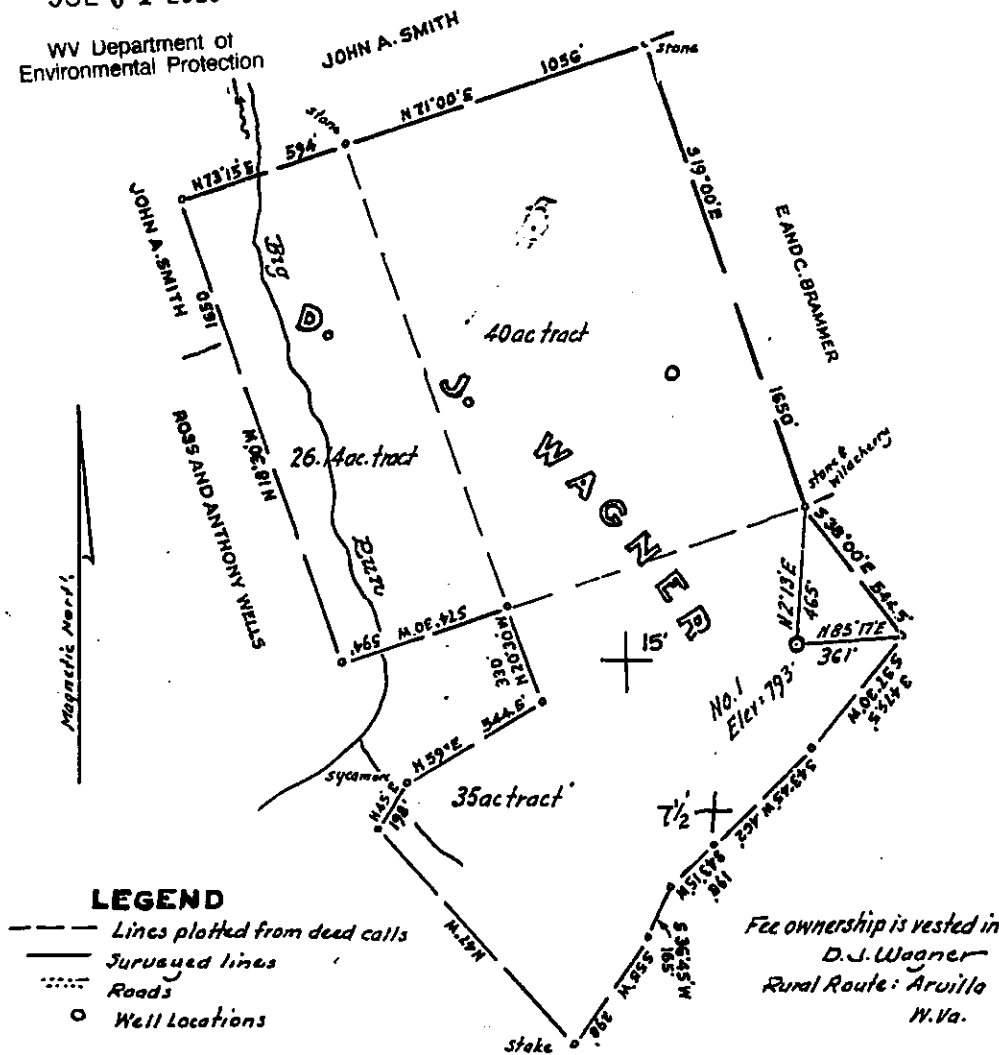
WV Department of
Environmental Protection

JOHN A. SMITH

LATITUDE 39° 27' 30"
(15') 39° 30'

LONGITUDE 80° 00' 02.30"

0582/2850



Fee ownership is vested in
D. J. Wagner
Rural Route: Arvilla
W. Va.

Minimum Error of Closure 1 in 200'

Source of Elevation USGS BM at Arville = 635

Fracture.....☐
New Location.....☒
Drill Deeper.....☐
Abandonment.....☐

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: Wesley
Squares: N S E W

Map No.

Squares: N 3 E W

Company SECURITY GAS & OIL, INC.
Address 100 Bush St. Suite 2301, San Francisco California.
Farm D. J. Wogner
Tract _____ Acres 101 1/2 Lease No. _____
Well (Farm) No. One Serial No. _____
Elevation (Spirit Level) 793
Quadrangle Bons Run, W. Va. 7 1/2, S. 15
County Pleasants District Union
Engineer W. H. H. H.
Engineer's Registration No. 1227
File No. _____ Drawing No. _____
Date March 30, 1979 Scale 1" = 500'

**STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON**

WELL LOCATION MAP

FILE NO. **47-073-0749**

+ Denotes location of well on United States Topographic Maps, scale 1 to $\frac{25,000}{62,500}$ latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

07/18/2025

3000' Garab.

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XXXXXX DRILL _____ DEEPEN _____ FRACTURE STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME Burl W. Smith
 ADDRESS _____ ADDRESS St. 39, St. Marys, W.Va. 26170
 TELEPHONE _____ TELEPHONE 1-304-684-7259
 ESTIMATED DEPTH OF COMPLETED WELL: 3000' ROTARY XXXXXX CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon Series
 TYPE OF WELL: OIL _____ GAS _____ COMB. XXXXXX STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LIFT IN WELL	CURRENT USE UP OR SACKS CUBIC FT
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8	250'	250'	Fill - up
7			
5 1/2			
4 1/2	3000'	3000'	180 Sacks
3			Perf. Log
2			Perf. Bottom
Liners			Perf. Log
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET _____ SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

For Coal Company

Official Title

07/18/2025



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Office of Oil and Gas

JUL 01 2025

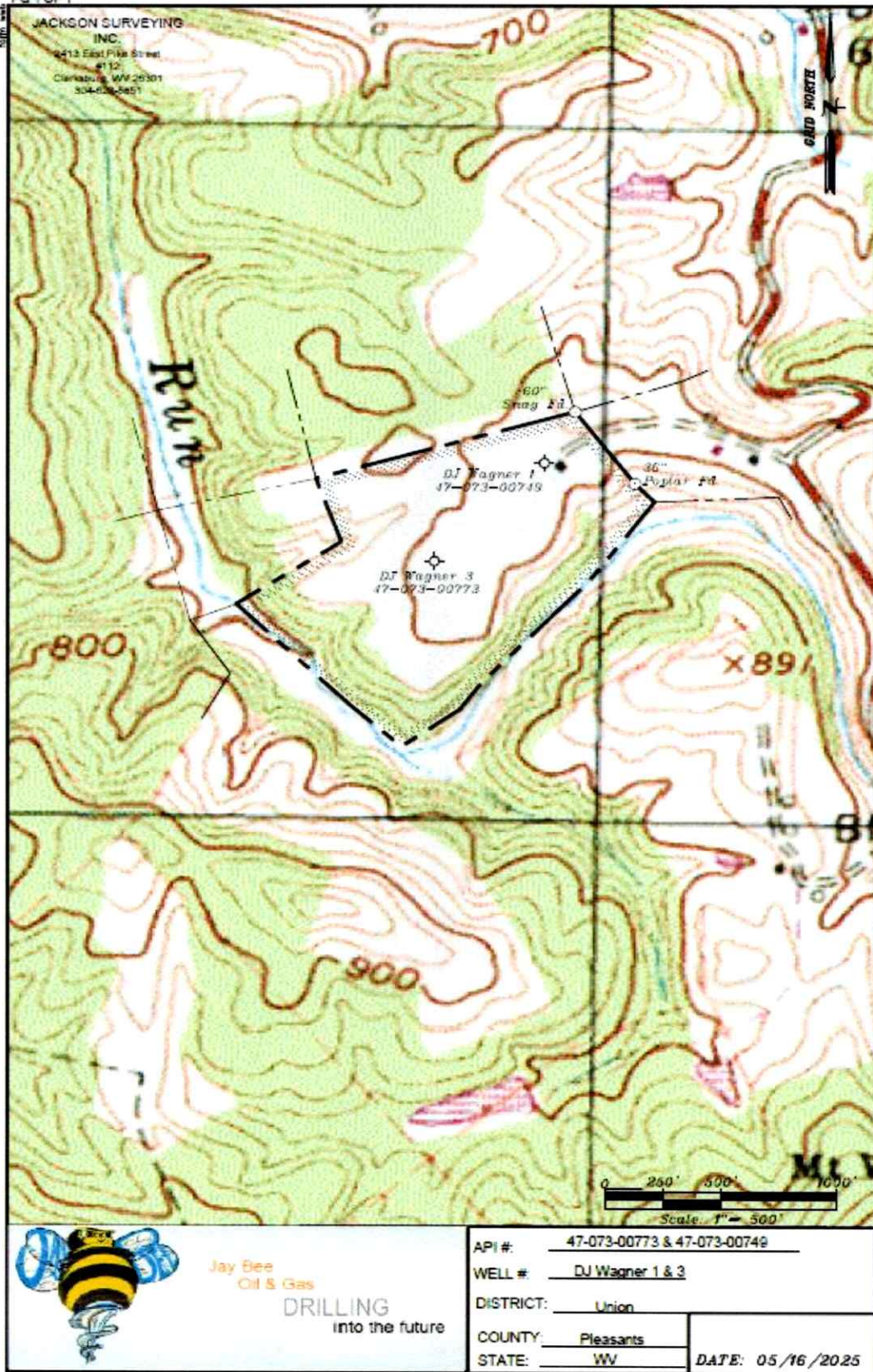
WV Department of
Environmental Protection

07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

PG 1 OF 1



Jeremy Newlon

6-25-25
07/18/2025

LATITUDE 39-27-30 N (TH) Top Hole 4,857'

References:

Top Hole
Geo NAD 83- 39.423197 N, 81.058867 W
UTM NAD 83(Meters)-4363742.61 N, 494933.08 E
UTM NAD 83(Feet)-1436712.22 N 1623792.94 E

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LEGEND

--- Lease lines
--- Adjoiner tracts

NUMBER	DIRECTION	DISTANCE
L1	S89°51' W	277.3'
L2	N75°36' W	401.1'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

7 1/2
18

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 in 50
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐ STATE County PERMIT
(IF "GAS") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒
LOCATION: ELEVATION 812.6' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'
SURFACE OWNER Jay-Bee Royalty, LLC ACREAGE 35.0 Ac.
OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC LEASE ACREAGE 35.0 Ac.

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR
STIMULATE ☐ PLUG OFF OLD FORMATION ☒ PERFORATE NEW
FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐
TARGET FORMATION N/A ESTIMATED DEPTH TVD = 3,000'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

DATE May 09, 2025
OPERATOR'S WELL NO. DJ Wagner 1
API WELL NO. 47-073-00749

Jeremy Newlon

07/18/2025
6-25-25

WW-4A
Revised 6-07

JUL 01 2025
WV Department of
Environmental Protection

1) Date: June 10th, 2025
2) Operator's Well Number
D.J. Wagner #1

3) API Well No.: 47 - 073 - 00749

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Jay-Bee Royalty, LLC	Name N/A
Address 23 Eganfuskee St. Ste 126	Address
Jupiter, FL 33477	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name N/A
	Address
(c) Name	Name N/A
Address	Address
6) Inspector Jeremy Newlon	(c) Coal Lessee with Declaration
Address 8402 Staunton Turnpike	Name N/A
MacFarlan, WV 26148	Address
Telephone 304-951-2482	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent
Address 429 Simonton Rd.
Ellenboro, WV 26346
Telephone 304-628-3111

Subscribed and sworn before me this 25th day of June, 2025
Samantha J. Holleron Notary Public
My Commission Expires Sept 6, 2025

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

07/18/2025

SURFACE OWNER WAIVER

JUL 01 2025

WV Department of
Environmental Protection

Operator's Well
Number

DJ Wagner #1 47-073-00749

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Samantha J Holleran
Signature

Date 6/25/25

Name
By
Its

Natalie Haddix
Natalie Haddix
Land Manager
Jay-Bee Oil & Gas, Inc.
Signature

Date 6/25/25

07/18/2025



WW-9
(5/16)

JUL 01 2025

WV Department of
Environmental Protection

API Number 47 - 073 - 00749
Operator's Well No. Bens Run 509 D.J. Wagner #1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Big Run Outlet of Middle Island Creek (HUC-10) Quadrangle Bens Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 47-085-09721)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Using contract haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill / Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Potesta

Company Official (Typed Name) Emily Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 25th day of June, 2025

Samantha J Holleron

Notary Public

My commission expires Sept 6, 2029



Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 6.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch hay 20 Tons/acreRECEIVED
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WV Department of
Environmental ProtectionSeed MixturesTemporaryPermanent

Seed Type	lbs/acre
Annual Ryegrass	40

Seed Type	lbs/acre
KY Blugrass	20
Creeping Red Fescue	20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy NewlonComments: _____

_____Title: Oil & Gas InspectorDate: 6-25-25Field Reviewed? (☒) Yes(☐) No

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WV Department of
Environmental Protection

Page 1 of 2
API Number 47 - 073 - 00749
Operator's Well No. D.J. Wagner #1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Jay-Bee Oil & Gas, Inc.

Watershed (HUC 10): Big Run Outlet of Middle Island Creek (HUC-10) Quad: Bens Run 7 1/2'

Farm Name: Jay-Bee Royalty, LLC

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities. During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

250' NW to unnamed drain then 850' NW to Bens Run then 500' along Bens Run to the Ohio River.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The JB operated "P5" wells are located nearby on our P5 Well Pad. Permits for additional wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: Jeremy Newlon

Date: 6-25-25

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WW-9

Exhibit 1

DJ WAGNER 1

WELL # 47-073-00749

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Terry M Coartney
T.M. 7-12-1.2
64.32 Ac.

William G Everett
T.M. 7-11-20
13 Ac.

William G Everett
T.M. 7-11-19
14.5 Ac.

DJ Wagner 1
47-073-00749

DJ Wagner 3
47-073-00773

Jay-Bee Royalty LLC
T.M. 7-11-32.1
35 Ac.

Linda Lou Fetty et al.
T.M. 7-11-32
231.824 Ac.

Jay Bee Oil
and Gas Inc.
T.M. 7-11-31
13.11 ac.

Jay Bee Oil
and Gas Inc.
T.M. 7-11-30
25.14 ac.

Jay-Bee Royalty LLC
T.M. 7-11-28
56.5 Ac.

Jay-Bee Royalty LLC
T.M. 7-11-18
26.75 Ac.

Jay-Bee Royalty LLC
T.M. 7-11-17
40 Ac.

Gardner Cemetery.
T.M. 7-11-45.1
0.39 ac.

PREVAILING
WIND

SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H: 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

LEGEND

- BP Timber/Brush Pile
- TS Topsoil Stockpile
- ⊙ Culvert
- Sediment and Erosion Control
- - - Clearing Limits (LOD) Modification
- - - Clearing Limits (LOD)
- Field Edge
- Centerline of Road
- Stream
- Field Fence
- - - Property Line



Jackson Surveying Inc.
677 W. Main St.
Clarksburg, Wv 26301
Phone: 304-623-5851

TOPO SECTION:

BENS RUN 7.5'

COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C.	DJ Wagner 1

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE

SCALE

05-28-2025

NONE



Jay Bee
Oil & Gas

DRILLING
into the future

07/18/2025

Jeremy Newlon

6-25-25

JUL 01 2025

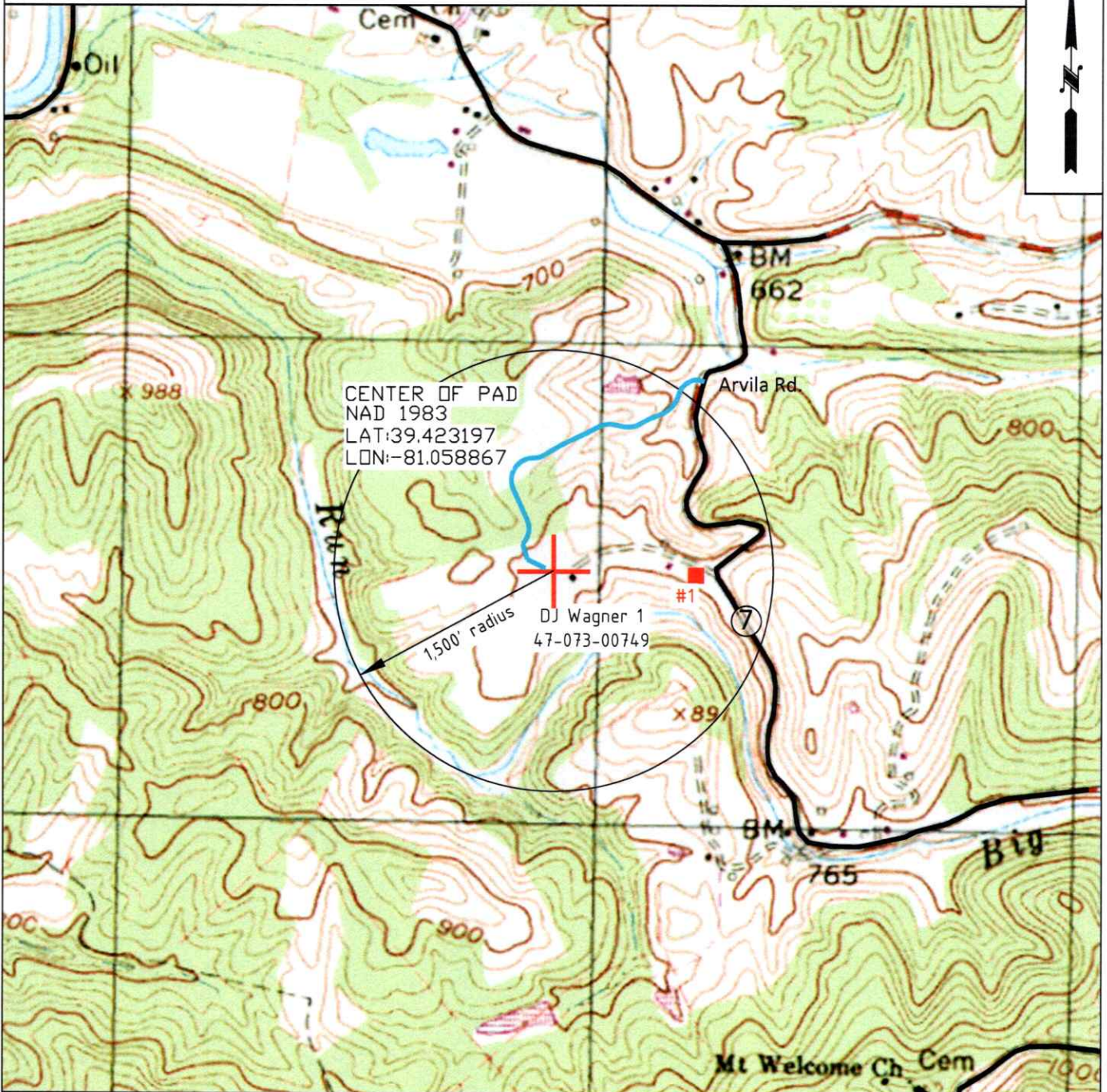
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EXHIBIT 3

DJ Wagner 1

Well #47-073-00749

There appears to be One (1) residence within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAYBEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

BENS RUN 7.5'

SCALE:

1" = 1000'

WELL NAME

DJ Wagner 1

DATE:

DATE: 05-28-2025

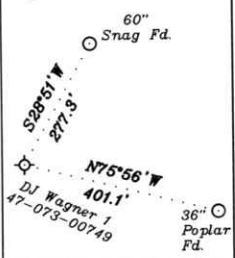
Jeremy Newlon

07/18/2025
6-25-25

LATITUDE 39-27-30 N (TH)

Top Hole 4,857'

References:



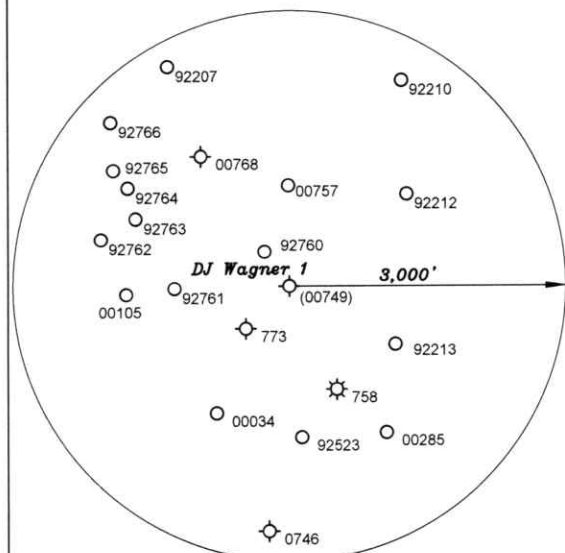
Top Hole

Geo NAD 83- 39.423197 N, 81.058867 W
UTM NAD 83(Meters)-4363742.61 N, 494933.08 E
UTM NAD 83(Feet)-14316712.22 N, 1623792.94 E

LEGEND

Lease lines
Adjoiner tracts

NUMBER	DIRECTION	DISTANCE
L1	S28°51'W	277.3'
L2	N75°56'W	401.1'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

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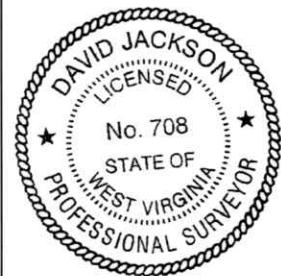
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WV Department of
Environmental Protection7 1/2'
TH

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 in 50
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT
IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF
AND SHOWS ALL THE INFORMATION REQUIRED BY LAW
AND THE RULES ISSUED AND PRESCRIBED BY THE
DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED)

David L JacksonR.P.E. _____ P.S. 708

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE May 09, 2025OPERATOR'S WELL NO. DJ Wagner 1API WELL NO. 47-073-00749

STATE COUNTY PERMIT

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 812.6' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)DISTRICT Union COUNTY PleasantsQUADRANGLE Bens Run 7 1/2'SURFACE OWNER Jay-Bee Royalty, LLC ACREAGE 35.0 Ac.OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC LEASE ACREAGE 35.0 Ac.

07/18/2025

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION N/A ESTIMATED DEPTH TVD = 3,000'WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-MorganADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346Jeremy Newlon

1-25-25

LONGITUDE 81-02-30 W—Top Hole 12,798'

form wv6

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	7-11-32.1	Jay-Bee Royalty, LLC	35
	S2	7-11-17	Jay-Bee Royalty, LLC	40
	S3	7-11-20	William G. Everett	13
	S4	7-11-19	William G. Everett	14.5
	S5	7-11-32	Linda Lou Fetty, et al	231.824
	S6	7-11-31	Jay-Bee Oil + Gas, Inc.	13.11
	S7	7-11-18	Jay-Bee Royalty, LLC	26.75

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P.S.
708

David L Jackson

Notes:
1. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
2. Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.
3. This plat does not represent a boundary survey of parcels shown hereon.

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Jay Bee
Oil & Gas
DRILLING
into the future

API #:	47-073-00749	WELL PLAT
WELL #:	DJ Wagner 1	PAGE 2 OF 2
DISTRICT:	Union	DATE: 05/09/2025
COUNTY:	Pleasants	
STATE:	WV	



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

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WV Department of
Environmental Protection

June 25, 2025

Plugging Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: D.J. Wagner #1 Well API # 47-073-00749 - Plugging Permit

To Whom It May Concern:

Jay-Bee Oil & Gas, Inc. is submitting a plugging permit for well API# 47-073-00749. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

07/18/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

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Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☒ CHECK FOR \$100 IF PIT IS USED

07/18/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
BLANKET BOND FOR OIL OR GAS WELLS,
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

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Environmental Protection

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Jay-Bee Oil & Gas Inc.

(2) 3570 Shields Hill Road, Cairo, WV 26337-6405

As Principal, and (3) Westchester Fire Insurance Company

(4) 436 Walnut Street, Philadelphia, PA 19106

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Two Hundred Fifty Thousand and 00/100 dollars (\$250,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waste disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility for such wells located in West Virginia; and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall in performing well work (as defined in Chapter 22, Article 6 and/or 6A) or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 31st day of August, 2016, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 31st day of August, 2015.

(15) Principal (13) Jay-Bee Oil & Gas Inc. (Seal)
Corporate Seal (Principal)

(14) By: _____
(Title)
(Must be President or V. President)

(18) Surety (16) Westchester Fire Insurance Company (Seal)
Corporate Seal (Surety)

(17) By: Vickie Lacy Vickie Lacy, Attorney-in-Fact

19) Countersigned: N/A
(Resident West Virginia Agent)

(20) Address: _____

(21) Telephone: _____

07/18/2025

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WV Department of
Environmental Protection

(REVERSE)

ACKNOWLEDGMENTS

Acknowledgment by Principal if Individual or Partnership

1. STATE OF _____
2. County of _____ to-wit: _____
3. I, _____, a Notary Public in and for the
4. county and state aforesaid, do hereby certify that _____
whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
5. Given under my hand this _____ day of _____ 20____.
6. Notary Seal _____ 7. _____
- (Notary Public)
8. My commission expires on the _____ day of _____ 20____.

Acknowledgment by Principal if Corporation or Limited Liability Company

9. STATE
OF _____
10. County of _____ to-wit: _____
11. I, _____, a Notary Public in and for the
12. county and state aforesaid, do hereby certify that _____
13. who as, _____ signed the foregoing writing for
14. _____ a corporation/LLC,
has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said
corp/LLC.
15. Given under my hand this _____ day of _____ 20____.
16. Notary Seal _____ 17. _____
- (Notary Public)
18. My commission expires on the _____ day of _____ 20____.

Acknowledgment by Surety

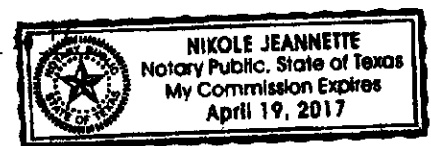
19. STATE OF Texas
20. County of Harris to-wit: _____
21. I, Nikole Jeannette, a Notary Public in and for the
22. county and state aforesaid, do hereby certify that Vickie Lacy
23. who as, Attorney-In-Fact signed the foregoing writing for
24. Westchester Fire Insurance Company a corporation
has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said
corporation.
25. Given under my hand this 31st day of August 2015.
26. Notary Seal _____ 27. Nikole Jeannette
- (Notary Public)
28. My commission expires on the 19th day of April

Sufficiency in Form and Manner
Of Execution Approved

Attorney General

This _____ day of _____ 20____

By _____
(Assistant Attorney General)



07/18/2025

ACKNOWLEDGMENT PREPARATION INSTRUCTIONS

1. IF PRINCIPAL IS AN INDIVIDUAL OR PARTNERSHIP, HAVE NOTARY COMPLETE LINES (1) through (8).
2. IF PRINCIPAL IS A CORPORATION, HAVE NOTARY COMPLETE LINES (9) through (18).
3. SURETY MUST HAVE NOTARY COMPLETE LINES (19) through (28).
4. **Notaries must:**

ACKNOWLEDGMENT BY PRINCIPAL IF INDIVIDUAL OR PARTNERSHIP

1. Enter name of State.
2. Enter name of County.
3. Enter name of Notary Public witnessing transactions.
4. Enter name of Principal covered by bond if individual or partnership. (Must be Owner of Sole Proprietorship or General Partner of Partnership)
5. Notary enters date bond was witnessed. Must be the same as or later than signature date.
6. Affix Notary Seal.
7. Notary affixes his/her signature.
8. Notary enters commission expiration date.

ACKNOWLEDGMENT BY PRINCIPAL IF CORPORATION OR LIMITED LIABILITY COMPANY

9. Enter name of State.
10. Enter name of County.
11. Enter name of Notary Public witnessing transactions.
12. Enter name of Corporate or LLC Officer signing bond.
13. Enter Title of Officer signing bond. (Must be President or Vice President of Corporation; Manager or Managing Member of Limited Liability Company)
14. Enter name of Company or Corporation.
15. Notary enters date bond was witnessed. Must be the same as or later than signature date.
16. Affix Notary Seal.
17. Notary affixes his/her signature.
18. Notary enters commission expiration date.

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ACKNOWLEDGMENT BY SURETY

19. Enter name of State.
20. Enter name of County.
21. Enter name of Notary Public witnessing transactions.
22. Enter name of person having power of attorney to bind Surety Company.
23. Enter Title of person binding Surety Company.
24. Enter name of Insurance Company (Surety).
25. Notary enters date bond was witnessed. Must be the same as or later than signature date.
26. Affix Notary Seal.
27. Notary affixes his/her signature.
28. Notary enters commission expiration date.

POWER OF ATTORNEY INSTRUCTIONS

Power of attorney for surety must be attached showing that it was in full force and effect on signature date indicated on the face of the bond. A raised corporate seal must also be affixed to the Power of Attorney form.

- a. Name of attorney in fact must be listed.
- b. Power of Attorney may not exceed imposed limitations.
- c. Certificate date, the signature date of bond must be entered.
- d. Signature of authorizing official must be affixed. (Signature may be facsimile).
- e. **Raised seal must be affixed.**

07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

Power of Attorney

WESTCHESTER FIRE INSURANCE COMPANY

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

"RESOLVED, that the following authorization (relate to the execution, for and on behalf of the Company, of bonds, undertakings, recognizances, contracts and other written commitments of the Company entered into the ordinary course of business (each a "Written Commitment")):

- (1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.
- (2) Each duly appointed attorney-in-fact of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, to the extent that such action is authorized by the grant of powers provided for in such policies with the appointment as such attorney-in-fact.
- (3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to appoint in writing any person the attorney-in-fact of the Company with full power and authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as may be specified in such written appointment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (4) Each of the Chairman, the President and Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute, for and on behalf of the Company, under the Company's seal or otherwise, such Written Commitments of the Company as are specified in such written delegation, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (5) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile on such Written Commitment or written appointment or delegation.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not limit or otherwise affect the exercise of any such power or authority otherwise lawfully granted or vested.

Does hereby nominate, constitute and appoint Joseph R. Aubert, Marc W. Boots, Maria D. Zuniga, P.T. Oshum, Richard Covington, Vickie Lacy, all of the City of HOUSTON, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Ten million dollars & zero cents (\$10,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office.

IN WITNESS WHEREOF, the said Stephen M. Haney, Vice-President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 22 day of January 2015.

WESTCHESTER FIRE INSURANCE COMPANY



Stephen M. Haney
Stephen M. Haney, Vice President

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF PHILADELPHIA

On this 22 day of January, AD. 2015 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.



COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
KAREN E. BRANDT, Notary Public
City of Philadelphia, Phila. County
My Commission Expires Sept. 28, 2018

Karen E. Brandt
Notary Public

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a substantially true and correct copy, is in full force and effect.

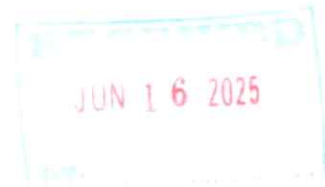
In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this 31st day of August, 2015



William L. Kelly
William L. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER January 22, 2017.

07/18/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 6, 2025

NOTICE OF FINAL ACTION TO TRANSFEREE

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

This is to inform you that wells on the enclosed document met the transfer criteria and were transferred to your bond. Wells that did not meet transfer criteria were not transferred.

You are by this letter being informed that you have accepted all responsibility for compliance with the provisions of Chapter 22 et seq. of the West Virginia Code of 1931, as amended, and all the rules and regulations promulgated thereunder, for the wells transferred to your bond.

If you have any questions concerning this notice, contact this office at the above address. Please include the transfer number, effective date, and the API number(s) of the well(s) in question in your correspondence.

Thank you in advance for your cooperation.

James A. Martin
Chief

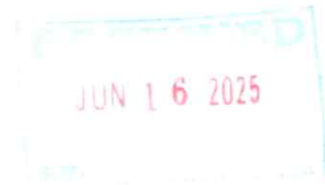
Transfer #	Transfer Status	API	WellType	WellStatus	WellName	Operator	County
156253	Approved	47-073-00749	VERT	AB	1	JAY-BEE OIL & GAS, INC.	Pleasants
156253	Approved	47-073-00773	VERT	AB	3	JAY-BEE OIL & GAS, INC.	Pleasants

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

07/18/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

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If you have any questions concerning this notice, contact this office at the above address. Please include the transfer number, effective date, and the API number(s) of the well(s) in question in your correspondence.

Thank you in advance for your cooperation.

A handwritten signature in blue ink, appearing to read 'James A. Martin'.

James A. Martin
Chief

07/18/2025

Transfer #	Transfer Status	API	WellType	WellStatus	WellName	Operator	County
156253	Approved	47-073-00749	VERT	AB	1	JAY-BEE OIL & GAS, INC.	Pleasants
156253	Approved	47-073-00773	VERT	AB	3	JAY-BEE OIL & GAS, INC.	Pleasants

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

07/18/2025

FROM : MOUNTAINEER GAS TRANSMISSION . PHONE NO. : 3044243642

RECEIVED
Office of Oil and Gas

Oct. 04 1996 01:29PM P5

JUL 01 2025

WV Department of
Environmental Protection

P-77A (11-92)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143

RECORD ID: 38623

THIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.

DISTRICT:

Union

44350

47-073-0749

WELL NO.

1

FARM NAME

Donald J. Wagner

IS HEREBY BEING OPERATED BY:

COMPANY:

Abandon Well Maintenance

CODE #

25711

ADDRESS:

0

THE OPERATOR BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B 2c 84d., OF THE WEST VIRGINIA CODE OF 1931 AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL:

THE PARTIES AND RECORDATION DATA (IF RECORDED) FOR LEASE(S) OR OTHER CONTINUING CONTRACT(S) BY WHICH THE OPERATOR CLAIMS THE RIGHT TO EXTRACT, PRODUCE OR MARKET THE OIL OR GAS ARE AS FOLLOWS:

GRANTOR, LESSOR, ETC. GRANTEE, LESSEE, ETC. ROYALTY BOOK/PAGE

Donald J.
Wagner

MOUNTAINEER
GAS
TRANSMISSION, INC.

Kate Donald
J. Wagner

THE OPERATOR HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS DESIGNATED AGENT (NAME) Pat A. TANCY

ADDRESS: 408 37th Street Parkersburg WV 26101

WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.

THE OPERATOR HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES ☐

CASH ☒

SURETY BOND ☐

LETTER OF CREDIT ☐

IDENTIFIED BY:

AMOUNT:

50,000.00

EFFECTIVE DATE:

8/2/96

ISSUING AUTHORITY:

United National Bank

ID. NO.

197789

TRANSFERRED: Mountaineer Gas Transmission Inc.

BY:

ITS:

Pat Tancy
Agent

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS

3

DAY OF

Oct

1996.

NOTARY PUBLIC

MY COMMISSION EXPIRES 1-1-2002

W. B. Miller

OFFICIAL SEAL
NOTARY PUBLIC, STATE OF WEST VIRGINIA
W. B. MILLER
1246 Lottaba Street
Parkersburg, WV 26101
My Commission Expires January 2, 2002

07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

CORRECTION

The preceding document has been re-
photographed to assure legibility and its
image appears immediately hereafter.

07/18/2025

CAUTION

DUE TO THE CONDITION

OF THE ORIGINAL DOCUMENT(S),

THE FOLLOWING IMAGE(S)

MAY BE OF POOR QUALITY

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

07/18/2025

FROM : MOUNTAINEER GAS TRANSMISSION, PHONE NO. : 3044243642
Office of Oil and Gas

Oct. 04 1996 01:29PM P5

JUL 01 2025

WV Department of
Environmental Protection

P-77A (11-92)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143

RECORD ID: 38623

THIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.

DISTRICT:

WELL NO.

FARM NAME

IS HEREBY BEING OPERATED BY:

COMPANY:

CODE #

ADDRESS:

THE OPERATOR BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B et seq., OF THE WEST VIRGINIA CODE OF 1931 AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL:

THE PARTIES AND RECORDATION DATA (IF RECORDED) FOR LEASE(S) OR OTHER CONTINUING CONTRACT(S) BY WHICH THE OPERATOR CLAIMS THE RIGHT TO EXTRACT, PRODUCE OR MARKET THE OIL OR GAS ARE AS FOLLOWS:

GRANTOR, LESSOR, ETC. GRANTEE, LESSEE, ETC. ROYALTY BOOK/PAGE

Donald J. Wagner MOUNTAINEER Gas Transmission, INC. Kate Donald J. Wagner

THE OPERATOR HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OF-1, WHO IS DESIGNATED AGENT (NAME) Pat A. Janzey

ADDRESS: 403 37th Street Parkersburg, WV 26101

WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.

THE OPERATOR HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES ☐

CASH ☒

SURETY BOND ☐

LETTER OF CREDIT ☐

IDENTIFIED BY:

AMOUNT: 50,000.00

EFFECTIVE DATE:

8/12/96

ISSUING AUTHORITY:

United National Bank

ID. NO.

197789

TRANSFER: MOUNTAINEER Gas Transmission INC

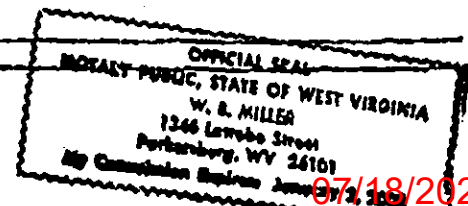
BY:

ITS:

TAKEN, SUBSCRIBED AND SHOWN BEFORE ME THIS 5 DAY OF Oct 1996.

NOTARY PUBLIC

MY COMMISSION EXPIRES 1-1-2002



07/18/2025

OFFICE OF OIL AND GAS

OCT 17 1996

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

WV Division of
P-77A (11-92) Environmental Protection
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143

RECORD ID: _____

HIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.
DISTRICT: Union

47-073-0749

WELL NO. 1 FARM NAME Donald J. Wagner

IS HEREBY BEING OPERATED BY: 44350 Security & Co Inc

COMPANY: Abandon Well

CODE #

33847

ADDRESS: 0

THE OPERATOR BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B et seq., OF THE WEST VIRGINIA CODE OF 1931 AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL.

THE PARTIES AND RECORDATION DATA (IF RECORDED) FOR LEASE(S) OR OTHER CONTINUING CONTRACT(S) BY WHICH THE OPERATOR CLAIMS THE RIGHT TO EXTRACT, PRODUCE OR MARKET THE OIL OR GAS ARE AS FOLLOWS:

GRANTOR, LESSOR, ETC. GRANTEE, LESSEE, ETC. ROYALTY BOOK/PAGE

Donald J. Wagner Maintainer Gas Transmission, Inc. to Donald J. Wagner

THE OPERATOR HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS DESIGNATED AGENT (NAME) Pat A. Tanager
ADDRESS: 408 37th Street Parkersburg WV 26101
WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.
THE OPERATOR HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES ☐ CASH ☒ SURETY BOND ☐ LETTER OF CREDIT ☐
IDENTIFIED BY:

AMOUNT: 50,000.00

EFFECTIVE DATE: 8/12/96

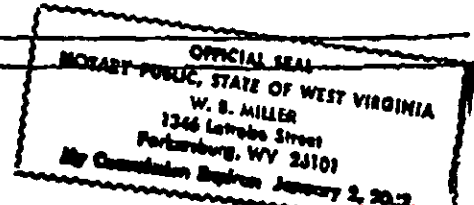
ISSUING AUTHORITY: United National Bank ID. NO. 197789

TRANSFERRED: Maintainer Gas Transmission Inc

BY: Pat Tanager
ITS: Agent

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF Oct
1996

NOTARY PUBLIC W. B. Miller
MY COMMISSION EXPIRES 1-1-2006



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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

073-0749

07/18/2025

1R-26
Obverse

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION 793
DISTRICT UNION
QUADRANGLE BEHS RUN 7.5
COUNTY PLEASANTS

API# 47-073-0749
OPERATOR SECURITY GAS + OIL INC
TELEPHONE _____
FARM WAGNER, D. J.
WELL # 1

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

RECEIVED

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

JUN 12 91
Division of Energy
Oil and Gas Security

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis _____ ph NO WR 34 USED
Well Record received _____

Date Released 6-6-91

NO REC. SCORE USED

Samuel Heroman 07/18/2025
Inspector's signature

IR-26
Reverse

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

API# 47075 - 0749

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	4-25-91	2:30 PM	LOC. AND ACCESS RECLAIMED (NO API# ON WELL)	
2	6-6-91	8:25 AM	FINAL INSPECTION	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

07/18/2025

WAGNER, D. J. 1					
API #:	4707300749	County:	PLEASANTS (WV)	Township:	12-01-2008
Operator:	MOUNTAINEER GAS TRANSMISSION INC	Lat, Lon:	39.422415, -81.05833	Range:	
Status:	P & A	Field:	SHLOH-WCK AREA	Q/Q:	Wellbore Count: 1
Completion Type:	UNKNOWN	Survey:		Spud Date:	06-09-1980
GL:	799 ft	Section:		First Completion Date:	12-01-2008

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JUL 01 2025
WV Department of
Environmental Protection

PERMITS			
PERMIT # 4707300749_1980-06-09			
GENERAL			

Operator:	MOUNTAINEER GAS TRANSMISSION INC	Lease Name:	WAGNER, D. J.	Address:		Filing Purpose:	Other
TD:		Received:		Issued:	06-09-1980	RRC Lease ID #:	00749
Phone:		Type:	V				

SURFACE LOCATION & ACREAGE			
District:		Section:	
Block:		Abstract:	
Survey:		County:	PLEASANTS

FIELD	
Field Name:	SHLOH-WCK AREA
Permit Type:	OTHER
WELLBORES	
API # 470730074900	
WELLBORE	

07/18/2025



Well Card Details

2023-05-22
Office of Oil and Gas
JUL 01 2025
WV Department of
Environmental Protection

Formation:

True Vert. Depth:

Horizontal Length:

API #:

470730074900

Total Depth:

DI Lateral Length:

Elevation:

V

799 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 47073007490000

COMPLETION SUMMARY

API #:

Completion Date:

Upper Perf:

Lower Perf:

47073007490000

12-01-2008

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

WELL CARD DETAILS FOR: WAGNER, D. J. 1 - 4707300749

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07/18/2025

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API #47073007490000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	Oil EUR:	22
Reservoir:		First Prod Date:	12-01-2008	Peak Oil:	Gas EUR:	
District:	01	Last Prod Date:	12-01-2008	Peak Gas:	Oil Gatherer:	
Lease:	D J WAGNER	Months Producing:	1	Daily Oil:	Gas Gatherer:	
Latest Well Count:	1	Cumulative Oil:	22	Daily Gas:		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
12-01-2008	22	0	0	0	0	0	1	0

CHART

07/18/2025

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

Well Card Details

Monthly Production



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JUL 01 2025
WV Department of
Environmental Protection

HISTORY		
Effective Date	Operator	Activity
12-01-2008	MOUNTAINEER GAS TRANSMISSION INC	Completion
12-01-2008	MOUNTAINEER GAS TRANSMISSION, INC.	Production
06-09-1980	MOUNTAINEER GAS TRANSMISSION INC	Permit
06-09-1980	MOUNTAINEER GAS TRANSMISSION INC	Spud
FILINGS		
No filing data available for this well.		

07/18/2025



RECEIVED
APR 27 1979

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 12, 1979

Surface Owner D. J. & H. M. Wagner

Company Security Gas & Oil Inc.

Address Bens Run, West Virginia

Address 100 Fush St., Suite 2301
San Francisco, Ca 94104

Mineral Owner Same

Farm D. J. Wagner Acres 101+

Address _____

Location (waters) Big Run

Coal Owner Same

Well No. One (1) Elevation 793

Address _____

District Union County Pleasants

Coal Operator None

Quadrangle Bens Run

Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved

for drilling. This permit shall expire if

operations have not commenced by 12-27-79

INSPECTOR

TO BE NOTIFIED Philip Tracey

ADDRESS Middlebourne, W.Va.

PHONE 1-304-758-4573

Robert X. [Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 15, 17, 18, 1978 by D. J. & H. M. Wagner made to Frank E. Pethtel and recorded on the 18th day of April 1978 in Pleasants County, Book 149 Page 487, 489, 491

~~XXXX~~ NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
AC-724 - 292-6331

Very truly yours,

(Sign Name) Frank E. Pethtel

Address
of
Well Operator

Well Operator
Security Gas & Oil Inc.
100 Fush St., Suite 2301
San Francisco, Ca 94104

State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

CASH DEPOSIT
HELD BY TREASURER

47-073-0749

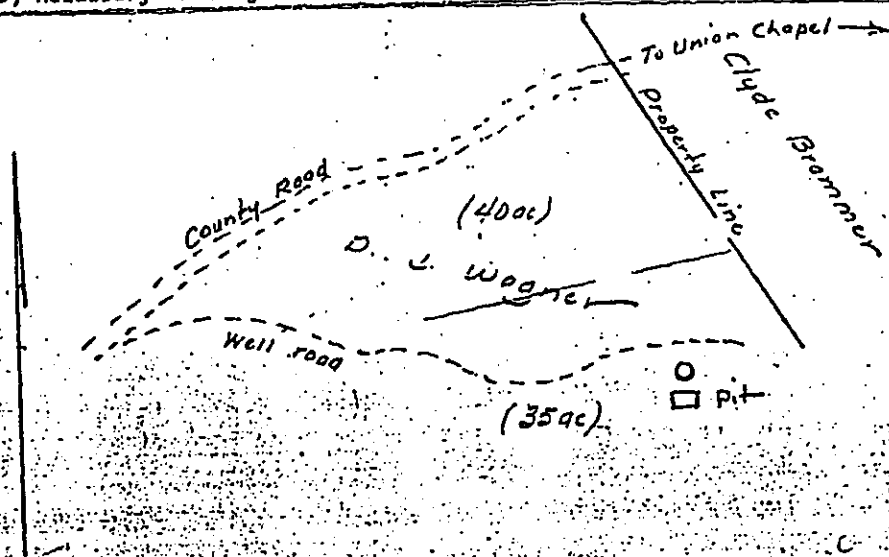
PERMIT NUMBER

07/18/2025

QUADRANGLE Bans Run 7 1/2

SCALE NTS

Locate and show (1) Well Location (2) Access Road (3) Well Site (4) Drilling Pit and (5) Necessary Drainage Features.



RECEIVED
Office of Oil and Gas
JUL 01 2025
WV Department of
Environmental Protection

COMPANY NAME Security Gas & Oil

PERMIT NO. 47-073-0749

FARM D. J. Wagner

DISTRICT Union

COUNTY Pleasant

STATEMENT OF RECLAMATION PLAN:

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Well road to be extended from county road to well site.

Any road banks will be sloped and seeded.

Pit will be drained and filled.

All disturbed areas will be levelled and seeded after drilling operations have been completed.

APR 27 1979

OIL & GAS DIVISION
DEPT. OF MINES

This plan was observed and agreed upon between the well operator, contractor, and the district oil and gas inspector.

Please indicate (Y) "YES" if the district inspector was present.

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Submitted By: W. J. Wagner

Title Engineer

Date 4/19/79

07/16/2025

<p>FOR TREASURY USE ONLY</p> <div style="border: 1px solid black; height: 80px; margin: 5px;"></div> <p>(Date Received)</p>	<p>TREASURY DEPARTMENT STATE OF WEST VIRGINIA</p> <p>NO. _____ (Agency Use Only)</p>	<p>FOR TREASURY USE ONLY</p> <p>DEPOSIT NO. _____</p> <p>CASH NO. _____</p>
<p>NAME OF SPENDING AGENCY: <u>OFFICE OF OIL & GAS DEPARTMENT OF MINES</u></p>		
<p>PREPARED BY: <u>Charlotte Milan</u> EXT. <u>2055</u> DATE PREPARED: <u>April 27, 1979</u></p>		

(SECTION A)

CASH	CHECKS AND/OR MONEY ORDERS	TOTAL
<p>In Re: Drilling Permit No: <u>PLEAS-749</u></p> <p>Deposited in Trust For: Security Gas & Oil, Inc. 100 Bush St. Suite 2301 San Francisco, Ca. 94104</p> <p>Cash Deposit in the amount of \$ 2,500.00 to be held in trust by the W.Va. State Treasurer in lieu of bond and/or securities, in accordance with Chapter 22, Article 4, Code of W.Va., until a letter is received from the Office of Oil and Gas releasing said deposit.</p> <p>Deposit in form of: Certified Ck. # 1325 Dated: 4-27-79</p> <p>Drawn on the: Peoples Banking & Trust Co. Marietta, Ohio</p>		
TOTAL =	\$ 2,500.00	\$ 2,500.00

RECEIVED
Office of Oil and Gas

JUL 01 2025
WV Department of
Environmental Protection

(SECTION B)

REVENUES ONLY

Account No.	Line Item	Fund No.	Account Totals	Account No.	Line Item	Fund No.	Account Totals
XXXX-XX	XXX	XX		XXXX-XX	XXX	XX	
8091-16	550	13	\$ 2,500.00				

1325

FRANK E. OR M. VIRGINIA P.
R. R. 1
NEWPORT, OHIO

PAY TO THE W.Va. Bureau of Mines and Industry
ORDER OF

April 27 1979 56-250
442

\$ 2500.00

Two Thousand Five Hundred and 00/100 DOLLARS

THE PEOPLES BANKING & TRUST CO. MARIETTA, OHIO

PEOPLES Bank
Security Deposit for
Wagner #1

01:01, 200 2500

1325

d	F.Y.	Account Totals
	XX	

Form T-1
Revised 1/1/76

ORIGINAL-STATE TREASURER
GREEN-STATE AUDITOR
YELLOW-FIN. & ADM.
PINK-SPENDING AGENCY
GOLDEN ROD-SPENDING AGENCY

GRAND TOTAL (ALL SOURCES)

\$ 2,500.00

(SEE BACK FOR INSTRUCTIONS)

07/18/2025



State of West Virginia

Department of Mines
Oil and Gas Division

WALTER N. MILLER
DIRECTOR

Charleston 25305
June 13, 1979

ROBERT L. DOJO - P. E.
DEPUTY DIRECTOR

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

Phyllis White, Investment Officer
~~XX~~
Office of the State Treasury
EW-135
State Capitol Building
Charleston, W.Va. 25305

In Re: Requisition and/or Transmittal
Account Number 8091-16
Permit Number PLEAS-749

Deposit # 14181
Dated 4-27-79

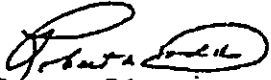
Dear Mr. Clark:

The Oil and Gas Division of the Department of Mines request the release for the sum of Two thousand, five hundred & No/100 ----- (\$ 2,500.00) in lieu of bond being held in trust for:

Security Gas & Oil, Inc.
100 Bush St., Suite 2301
San Francisco, California 94104

said person or company having complied with all Laws, Rules and Regulations as provided in Section 9, Article 4, Chapter 22, of the Code of West Virginia....

Very truly yours,


Deputy Director
Oil & Gas Division
1615 Washington Street, East
Charleston, W.Va. 25311

RLD/chm

07/18/2025



RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

June 28, 1979

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

Security Gas & Oil, Inc.
100 Bush Street
Suite 2301
San Francisco, California 94104

Gentlemen:

Enclosed is check # 8927969 in the amount of \$ 10,000.00 dated 6-22-79.

This amount is in lieu of bonds for the following listed permits in Pleasant county:

PLEAS-746 - PLEAS-749 - PLEAS-757 and PLEAS-758

We have received a \$15,000.00 Blanket bond to cover the four permits listed.

Very truly yours,

Robert L. Dodd

RLD/chm

Encl: 1 check

State of West Virginia

CHARLESTON

STATE WARRANT NO. 8927969

ISSUED TO THE ORDER OF SECURITY GAS & OIL INC

JUNE 22, 1979

*****10,000.00**
PAY EXACTLY*****10,000*DOLLARS AND NO CENTS
79FY 8091-16

Larrie Bailey

AUDITOR

8927969 100434016370 118 214 10

07/18/2025

06-11

RECEIVED
Office of Oil and GasSTATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

JUL 01 2025

WV Department of
Environmental Protection

RECEIVED

JUN 12 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINESPermit No. 73-749Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address	Size			
Farm	16			Kind of Packer
Well No.	13			
Loc. det.	10			Size of
County	8 1/4			
Drilling commenced	6 3/16			Depth set
Drilling completed	3			Perf. top
Date shot	2			Perf. bottom
Initial open flow	Liners Used			Perf. top
/10ths Water in				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.	NAME OF SERVICE COMPANY			
Block pressure	COAL WAS ENCOUNTERED AT			
lbs.	FEET INCHES			
hrs.	FEET INCHES			
Oil	FEET INCHES			
bbls., 1st 24 hrs.	FEET INCHES			
Fresh water	FEET INCHES			
feet	FEET INCHES			
Salt water	FEET INCHES			
feet	FEET INCHES			

Drillers' Names _____

Remarks: Checking reclamation work being doneJune 9, 80
DATED. J. Gray 372
DISTRICT WELL INSPECTOR
07/18/2025

06-11

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental ProtectionSTATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISIONRECEIVED
JUN 16 1980

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 73-749Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Security Gas & Oil	Size			
Address: <u>S. P. Murphy, W. Va.</u>	16			Kind of Packer
Farm: <u>D. J. Wagner</u>	13			
Well No. _____	10			Size of
District: <u>Marion</u> County: <u>Marion</u>	8 1/4			
Drilling commenced _____	6 3/4			Depth set
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top
Volume _____ Cu. Ft.				Perf. bottom
Stock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Checking separator workJUL 13, 80
DATEJUL 13, 80
DISTRICT WELL INSPECTOR
07/18/2025

Security Gas & oil
Status of wells June 6 1986
status

Prepared by Robert M. Luther
 07/18/2025
 1981

Violation No. V 86-2401

VI-27



RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA

DEPARTMENT OF ENERGY

DIVISION OF OIL AND GAS

NOTICE OF VIOLATION

Date: June 10 1986

Well No: 1

API NO: 47-273 748
State County Permit

Well TYPE: Oil / Gas Liquid Injection / Waste Disposal /

OF "Gas" - Production / Storage / Deep / Shallow

LOCATION: Elevation: 793 Watershed: Middle Island Creek

District: unsub County: Pleasant Quadrangle: Bear Run

WELL OPERATOR Security Gas Co. DESIGNATED AGENT

Address P.O. Box 4066 Address

Oakland CA 94614

The above well is being posted this 10 day of June, 1986, for a violation of Code 22B-1 19 and/or Regulation , set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to plug well after well has been abandoned more than 12 months

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JUN 12 1986

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 17, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22B, Article 1.

Robert A. Louther
Oil and Gas Inspector

Address Middlebourne
W.Va. 26148

Telephone: 304-738-4764

07/18/2025

FORM VI-30
RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection



Date: June 17 1986
Operator's Well Number 1
API Well No: 47 - 073 - 749
State County Permit
Violation No: 86-2101

JUN 23 1986

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste disposal ___ /
Underground
If "Gas" Production ___ / Storage ___ / Deep ___ / Shallow ✓
LOCATION: Elevation 793 Watershed Middle Island Creek
District Union County: Pleasant Quadrangle: Bens Run
WELL OPERATOR Security Gas Oil
Address P.O. Box 4066 Oakland CA 94614
DESIGNATED AGENT _____
Address _____

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on June 17 1986.
The violation of Code 22B-1-19, heretofore found to exist on June 10 1986
BY Form VI-27, "Notice of Violation" ✓, Form VI-28, "Imminent Danger Order" 1
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to plug well after well has been abandoned more than 12 months

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
To continue cessation of operations until the imminent danger is fully abated.

X To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Robert H. Lowther
Oil and Gas Inspector
Address: Middlebourne
W. Va. 26149
Telephone 304-758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

07/18/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4707300773 00749

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jul 18, 2025 at 10:44 AM

To: Emily Potesta <epotesta@jaybeeoil.com>, Jeremy D Newlon <jeremy.d.newlon@wv.gov>, vgorrell@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4707300773 00749.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4707300773.pdf**
6396K**4707300749.pdf**
6074K**07/18/2025**