



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, July 18, 2025

WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126
JUPITER, FL 33477

Re: Permit approval for 3
47-073-00773-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A handwritten signature in blue ink, appearing to read "James A. Martin", is written over a blue circular stamp.

Operator's Well Number: 3
Farm Name: WAGNER, D. J.
U.S. WELL NUMBER: 47-073-00773-00-00
Vertical Plugging
Date Issued: 7/18/2025

Promoting a healthy environment.

07/18/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date June 10th, 20 25
2) Operator's
Well No. D.J. Wagner #3
3) API Well No. 47-073 - 00773

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Office of Oil and Gas

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WV Department of
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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ☒ / Gas ☒ / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow ☒
- 5) Location: Elevation 805.1' Watershed Big Run Outlet of Middle Island Creek (HUC-10)
District Union County Pleasants Quadrangle Bens Run 7 1/2'
- 6) Well Operator Jay-Bee Oil & Gas, Inc. 7) Designated Agent Travis Yost
Address 429 Simonton Rd. Address 429 Simonton Rd.
Ellenboro, WV 26346 Ellenboro, WV 26346
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy Newlon Name Jay-Bee Oil & Gas, Inc.
Address 8402 Staunton Turnpike Address 429 Simonton Rd.
MacFarlan, WV 26148 Ellenboro, WV 26346

10) Work Order: The work order for the manner of plugging this well is as follows:

Please see attached.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Jeremy Newlon Date 6-25-25

07/18/2025

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Jay-Bee Oil & Gas Plugging Proposal:

Well Name: DJ Wagner #3
API Number: 47-073-0773-00-00
Date: 5/16/2025

07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

Well Name:	DJ Wagner #3		
Today's Date:	5/16/2025		
Drill Date:	1979		
API#:	47-073-0773-00-00		
Permit #:	773		
Surface Coordinates NAD 83:	39.421897 N, 81.060506 W		
County:	Pleasants		
Quad:	Bens Run		
Elevation:	805		
Formations:	<i>Est based on area</i>		

	Top	Bottom	Thickness
Salt Sands:	977.6	1347.6	370
Maxton:	1398.6	1415.6	17
Big Lime:	1451.6	1502.6	51
Keener:	1502.6	1543.6	41
Big Injun:	1569.6	1715.6	146
Berea:	2070.6	2073.6	3
5th Sand:	2465.6	2473.6	8
Devonian Shale:	2473.6	5569.6	3096

DJ Wagner #3
WBD

Conductor Casing:
No Well Records

CMT:

Surface:
8-5/8 per original permit app
250

ETOC:

Intermediate Casing:
No Records

CMT: *Records say grout to surface*

4.5"
ETOC: 1230

Production Casing:
4.5"
3000
CMT: 180 sx

Production Tubing:
No Records

Stimulation		
Depths	# Shots	Treatment
<i>No well records</i>		

Jeremy Newlon

07/18/2025

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WV Department of
Environmental Protection

DJ Wagner #3						
Plugging Diagram:						
ETOC 8-5/8": Surface	DJ Wagner #3			Top:	Length:	
	Plug #4 Surface Plug Min of 300' Coverage		ETOC:	0	min of 300'	
	6% Gel Spacer		ETOG:	TBD		
	Plug #3: Elevation Plug / 8-5/8" Cut Plug Min on 350' coverage		ETOC:	TBD	Min of 350'	Depending on TOC
	6% Gel Spacer		ETOG:	TBD		
	ETOC 4.5": 1230	Plug #2 4.5" Cut Plug - TBD Min of 350' coverage if pipe is free		ETOC:	TBD	Min of 350' Depending on TOC
	6% Gel Spacer		ETOG:	TBD		
	Plug #1 Bottom Hole Plug 3000-1400 1600' coverage. Confirm with CBL/Freepoint		ETOC:	TBD	~1600' Coverage	Depending on TOC
	Plug Info:			4.5" Casing: 3000		
Plug #4	Plug #4 Surface Plug Min of 300' Coverage					
Gel Spacer	6% Gel Spacer					
Plug #3	Plug #3: Elevation Plug / 8-5/8" Cut Plug Min on 350' coverage					
Gel Spacer	6% Gel Spacer. To Be Determined based off CBL/free point					
Plug #2	Plug #2 4.5" Cut Plug - TBD Min of 350' coverage if pipe is free					
Gel Spacer	6% Gel Spacer					
Plug #1	Plug #1 Bottom Hole Plug 3000-1400 1600' coverage. Confirm with CBL/Freepoint					

Jeremy Newlon

6-25-25

07/18/2025

Jay Bee Oil and Gas
P&A Procedure



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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

Well: DJ Wagner #3
County: Pleasants
Quad: Bens Run
API: 47-073-0773-00-00
AFE:
Surface Coordinates: 39.421897 N,
81.060506 W
Address:

DRILLED 06/13/1979 *CP/GW DCP*

Date Drilled:	6/1/1905
Surface Equipment:	Pulled
Producing Formation:	Unknown
Conductor:	0
Surface:	250
Intermediate:	0
Production:	3000
Tubing:	0
Perforations:	See WBD

****Note:** A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

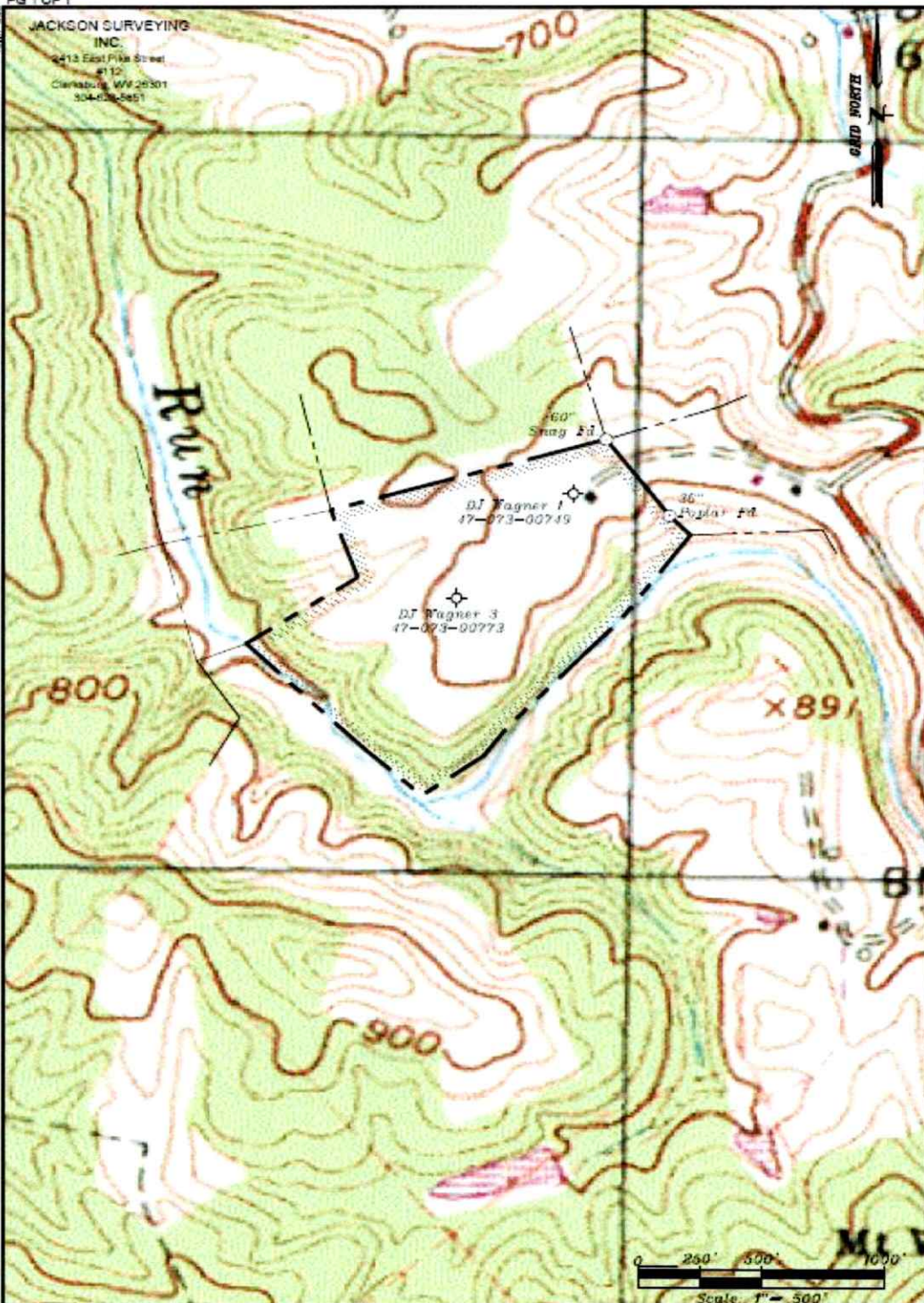
Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

- 1 Pull production rods and tubing if still in well. If state inspector is ok with it use this as cementing string.
- 2 RIH w/workstring and mill or roller cone to confirm TMD. Pump 1-2 bottoms up takign returns to surface. TOOH.
- 3 RU Wireline and make GR and CBL/Freepoint run on 4.5" Casing. **Not good records.** Permit Application said cement w/280 sx.
- 4 Pump/Set +/-1600' Bottom Hole (**Plug #1**) at TD w/~144 sx / 26 bbls Class A Cement. Est Top of Plug: ~1400'. Adjust if Orioginal 4.5" TOC is different. ~~Take all returns to pits.~~
- 5 Quickly but safely pull up and out of cement and pump bottoms up to pits to endure WS is clear. WOC
- 6 With hole loaded w/fluid, RIH to tag TOC (Record depth). If TOC is above upper perf, proceed to step 6.
- 7 Once free point is determined, RIH and cut pipe. Be sure pipe is 100% free prior to cutting pipe. If no free point is found, 4.5" casing can not be pulled, make call to engineer to discuss next steps.
- 8 Pull and LD 4.5" Casing.
- 9 RIH w/tubing to cut depth, pump/set min of 350' cut plug (**Plug #2**). ~350' coverage: ~13 bbl 70 ft3 60 sx
- 10 Quickly but safely pull up to 100' above ETOC (depends on where cut was made) and pump bottoms up to 1/2 rd to endure WS is clear. WOC
- 11 RIH to tag TOC. If cement is above cut depth proceed to step #12. If cement is below Cut Depth additional plug is needed.
- 12 Ensure that hole is full of fluid and RIH w/WL Free Point tool to determine where 8-8/5" Casing is free. Well Records indicate that is it to surface.
- 13 RIH w/workstring and set 8-5/8" cut plug / Elevation Plug (**Plug #3**) (utilize one plug only if the FP is close to elevation depth, if not separate into two plugs), plan for 350' of coverage. ~13 bbl 70 ft3 60 sx. Take returns to 1/2 rd. WOC.
- 14 Pull up to 100' above Planned TOC and WOC.
- 15 RIH and tag TOC. If cement is in place, proceed to pump Surface Plug (**Plug #4**). Plan cement to surface, covering any potential FW Zones and any potential old shallow producing formations. ~300' coverage. ~19 bbl 107 ft3 90 sx
- 16 TOOH and WOC.
- 17 If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step #20. If it is not plan to grout to surface.
- 18 Rig down Service Rig and pull off of well.
- 19 Install monument per state guidelines, "monument or marker consisting of a length of pipe (minimum diameter size six inches (6")) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well. The marker shall extend no less than thirty inches (30") above the surface and not less than ten feet (10') below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number, as described above, shall be attached or stamped in a permanent manner to the monument, and the numbering shall be no less than one half inch (1/2") in height and detectable by any interested person approaching the marker".
- 20 Move off service rig and all surface equipment.
- 21 Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed.

Jeremy Newlon

60718/2025

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5551



Jay Bee
Oil & Gas
DRILLING
into the future

API #:	47-073-00773 & 47-073-00749	
WELL #:	DJ Wagner 1 & 3	
DISTRICT:	Union	
COUNTY:	Pleasants	
STATE:	WV	DATE: 05/16/2025

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State of West Virginia
DEPARTMENT OF ENERGY
Division of Oil and Gas

17-Jun-91
API # 47- 73-00773

Well Operator's Report of Well Work

Operator Well No.: 3

LOCATION: Elevation: 771.00 Quadrangle: BENS RUN

District: UNION County: PLEASANTS
Latitude: 13700 Feet South of 39 Deg. 27Min. 30 Sec.
Longitude 5600 Feet West of 81 Deg. 2 Min. 30 Sec.

Company: SECURITY GAS & OIL CO., I
1255 POST ST. #948
SAN FRANCISCO, CA 94109-6712

Agent: GARY SMITH

Inspector: SAMUEL HERSMAN

Permit Issued: 06/06/79

Well work Commenced:

Well work Completed:

Verbal Plugging

Permission granted on:

Rotary	Cable	Rig
1	2	3
4	5	6
7	8	9
10	11	12
13	14	15
16	17	18
19	20	21
22	23	24
25	26	27
28	29	30
31	32	33
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37	38	39
40	41	42
43	44	45
46	47	48
49	50	51
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334	335	336
337	338	339
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343	344	345
346	347	348
349	350	351
352	353	354
355	356	357
358	359	360
361	362	363
364	365	366
367		

Total Depth (feet)

Fresh water depths (ft)

Salt water depths (ft)

Is coal being mined in area (Y/N)?

Coal Depths (ft):

[illegible]

OPEN FLOW DATA

Producing formation _____		Pay zone depth (ft) _____	
Gas: Initial open flow _____	MCF/d	Oil: Initial open flow _____	Bbl/d
Final open flow _____	MCF/d	Final open flow _____	Bbl/d
Time of open flow between initial and final tests _____		Hours	
Static rock Pressure _____	psig (surface pressure) after _____		Hours

Second producing formation _____ Pay zone depth (ft) _____

Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ MCF/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ Hours

Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

No further info is available. Per Sam Hersman.

For: SECURITY GAS & OIL CO., INC.

By:

Date: _____

Timothy M. Greene
 6-17-91

07/18/2025

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Reviewed TMG

Recorded _____

Well Operator's Report of Well Work

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WV Department of
Environmental Protection

Farm name: WAGNER, D. J.

Operator Well No.: 3

LOCATION: Elevation: 771.00

Quadrangle: BENS RUN

District: UNION

County: PLEASANTS

Latitude: 13700 Feet South of 39 Deg. 27Min. 30 Sec.

Longitude 5600 Feet West of 81 Deg. 2 Min. 30 Sec.

Company: SECURITY GAS & OIL CO., I
1255 POST ST. #948
SAN FRANCISCO, CA 94109-6712

Agent: GARY SMITH

Inspector: SAMUEL HERSMAN

Permit Issued: 06/06/79

Well work Commenced: 6/13/79Well work Completed: 6/13/79

Verbal Plugging

Permission granted on: _____

Rotary Cable Rlg

Total Depth (feet) 3000'

Fresh water depths (ft) _____

Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____

Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

No further information For: SECURITY GAS & OIL CO., INC.

is available:

12-2-91

TMG

By: N/A

Date: _____

07/18/2025

39°25'18.8"N 81°03'37.8"W
39.421897, -81.060506



CWCO-QQ5 Arvilla, West Virginia

Add a missing place

Add your business



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WV Department of
Environmental Protection

Jeremy Newlon

07/18/2025

LATITUDE 39-27-30 N (TH)

Top Hole 5,320'

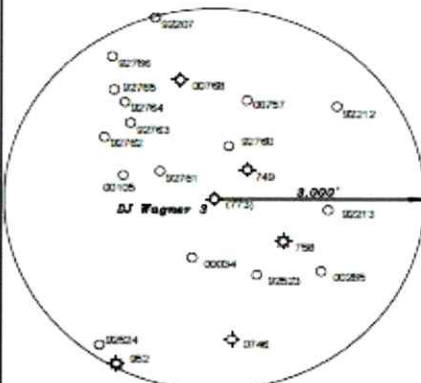
References:



Top Hole
Geo NAD 83- 39 421897 N, 81 060506 W
UTM NAD 83(Meters)-4363598.41 N, 494791.90 E
UTM NAD 83(Feet)-14316239.13 N, 1623329.74 E

LEGEND	
	Lease lines
	Adjoining tracts

NUMBER	DIRECTION	DISTANCE
L1	S40°30'W	931.5'
L2	S66°50'W	935.7'



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 in 50
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT
IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF
AND SHOWS ALL THE INFORMATION REQUIRED BY LAW
AND THE RULES ISSUED AND PRESCRIBED BY THE
DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE May 09, 2025OPERATOR'S WELL NO. DJ Wagner 3API WELL NO. 47-073-00773STATE West Virginia COUNTY Fleasants PERMIT 00773WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE COUNTY PERMIT (IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW XLOCATION: ELEVATION 805.1' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)DISTRICT Union COUNTY FleasantsQUADRANGLE Bens Run 7 1/2'SURFACE OWNER Jay-Bee Royalty, LLCACREAGE 35.0 Ac.OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLCLEASE ACREAGE 35.0 Ac.

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION N/A ESTIMATED DEPTH TVD = 3,000'

WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-MorganADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

Jeremy Newlon

07/18/2025

WW-4A
Revised 6-07

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

1) Date: June 10th, 2025
2) Operator's Well Number
D.J. Wagner #3

3) API Well No.: 47 - 073 - 00773

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:

(a) Name Jay-Bee Royalty, LLC
Address 23 Eganfuskee St. Ste 126
Jupiter, FL 33477

(b) Name
Address

(c) Name
Address

6) Inspector

Jeremy Newlon
Address 8402 Staunton Turnpike
MacFarlan, WV 26148
Telephone 304-951-2482

5) (a) Coal Operator

Name N/A
Address

(b) Coal Owner(s) with Declaration

Name N/A
Address

Name N/A
Address

(c) Coal Lessee with Declaration

Name N/A
Address

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Jay-Bee Oil & Gas, Inc.

By: Emily Potesta

Its: Regulatory Agent

Address 429 Simonton Rd.

Ellenboro, WV 26346

Telephone 304-628-3111



Subscribed and sworn before me this 25th day of June, 2025
Samantha J Holleran Notary Public

My Commission Expires Sept 8, 2029

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/18/2025

SURFACE OWNER WAIVER

JUL 01 2025

WV Department of
Environmental Protection

Operator's Well
Number

DJ Wagner #3 47-073-0077

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Samantha J Holleron

Date 6/25/25

Name
By
Its

Natalie Haddix
Natalie Haddix
Land Manager
Jay-Bee Oil & Gas, Inc.
Signature

Date 6/25/25

07/18/2025



WW-9
(5/16)

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Office of Oil and Gas

JUL 01 2025

API Number 47 - 073 - 00773

Operator's Well No. Bens Run 509 D.J. Wagner #3

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Big Run Outlet of Middle Island Creek (HUC-10) Quadrangle Bens Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number 47-085-09721)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Using contract haulers (API 47-085-05151)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill / Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Potesta

Company Official (Typed Name) Emily Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 25th day of June, 2025

Samantha J Holleran Notary Public

My commission expires Sept 6, 2029



Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 6.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch hay 20 Tons/acreRECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental ProtectionSeed MixturesTemporaryPermanent

Seed Type	lbs/acre
Annual Ryegrass	40

Seed Type	lbs/acre
KY Blugrass	20
Creeping Red Fescue	20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy Newlon

Comments: _____

Title: Oil & Gas InspectorDate: 6-25-25Field Reviewed? (X) Yes () No

07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Jay-Bee Oil & Gas, Inc.

Watershed (HUC 10): Big Run Outlet of Middle Island Creek (HUC-10) Quad: Bens Run 7 1/2'

Farm Name: Jay-Bee Royalty, LLC

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities.
During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

250' NW to unnamed drain then 850' NW to Bens Run then 500' along Bens Run to the Ohio River.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The JB operated "P5" wells are located nearby on our P5 Well Pad. Permits for additional wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

WW-9- GPP
Rev. 5/16

Page 2 of 2
API Number 47 - 73 - 00773
Operator's Well No. D.J.Wagner #3

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminants onsite, how contaminants should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminants onsite, how contaminants should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: Jeremy Newlon

Date: 6-25-25

07/18/2025

WW-9

DJ WAGNER 3

WELL # 47-073-00773

Exhibit 1

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

Terry M Coartney
T.M. 7-12-12
64.32 Ac.

William G Everett
T.M. 7-11-20
13 Ac.

William G Everett
T.M. 7-11-19
14.5 Ac.

DJ Wagner 1
47-073-00749

DJ Wagner 3
47-073-00773

Jay-Bee Royalty LLC
T.M. 7-11-32.1
35 Ac.

Jay-Bee Royalty LLC
T.M. 7-11-18
26.75 Ac.

Jay-Bee Royalty LLC
T.M. 7-11-17
40 Ac.

Jay-Bee Royalty LLC
T.M. 7-11-28
56.5 Ac.

Jay Bee Oil
and Gas Inc.
T.M. 7-11-30
25.14 ac.

Jay Bee Oil
and Gas Inc.
T.M. 7-11-31
13.11 ac.

Linda Lou Fetty et al.
T.M. 7-11-32
231.824 Ac.

Garner Cemetery.
T.M. 7-11-45.1
0.39 ac.

PREVAILING
WIND

SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

LEGEND

- BP Timber/Brush Pile
- TS Topsoil Stockpile
- ⊙ Culvert
- Sediment and Erosion Control
- - - Clearing Limits (LOD) Modification
- - - Clearing Limits (LOD)
- Field Edge
- Centerline of Road
- Stream
- Field Fence
- Property Line



Jackson Surveying Inc.
677 W. Main St.
Clarksburg, Wv 26301
Phone: 304-823-5851

TOPO SECTION:

BENS RUN 7.5'

COUNTY	DISTRICT
UNION	UNION

DRAWN BY	PROJECT
J.D.C	DJ Wagner 3

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE	SCALE
05-28-2025	NONE



Jay Bee
Oil & Gas

DRILLING
into the future

07/18/2025

Jeremy Newton

6-25-25

JUL 01 2025

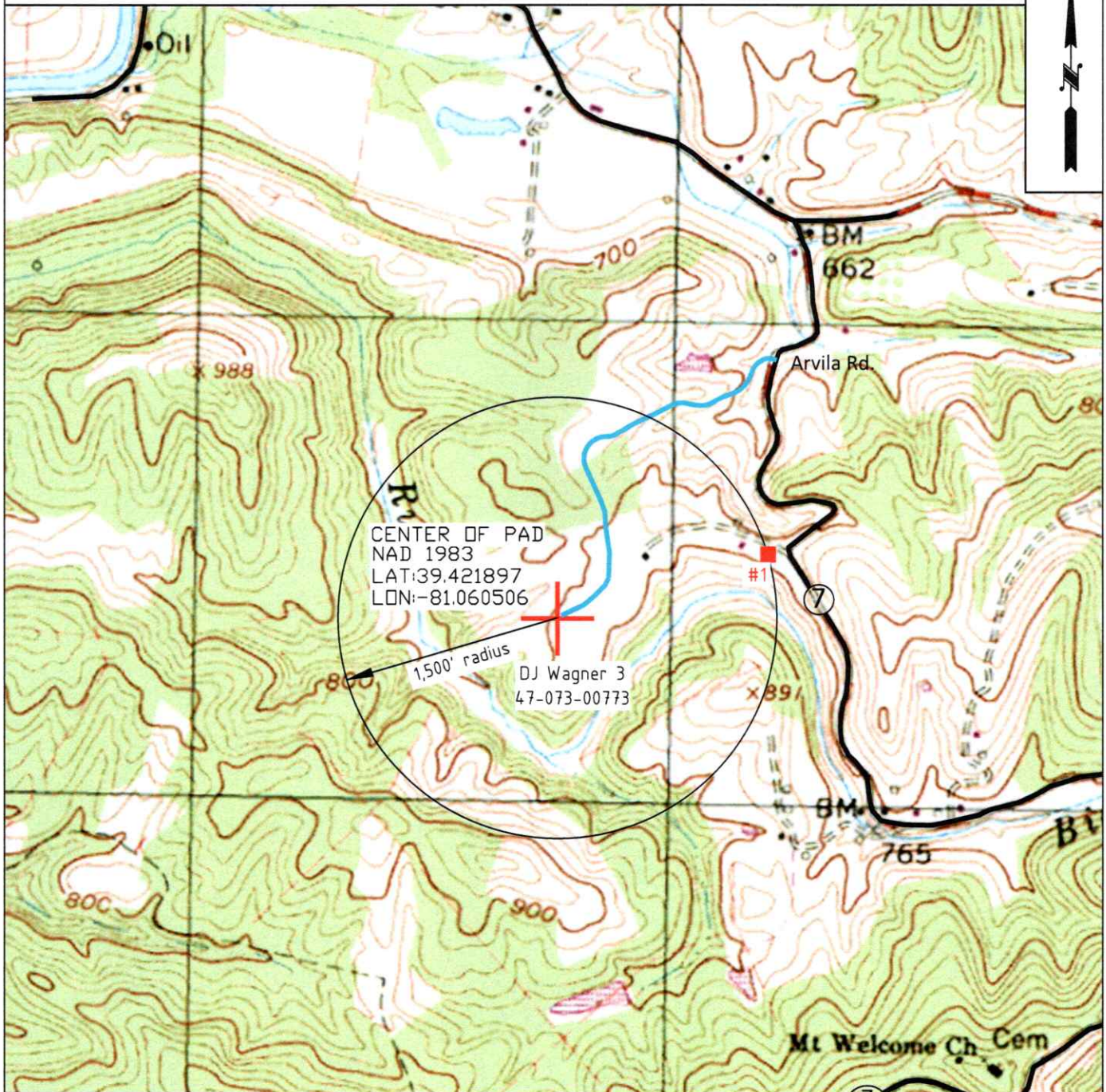
WV Department of
Environmental Protection

DJ Wagner 3

Well #47-073-00773

EXHIBIT 3

There appears to be One (1) residence within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAYBEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

BENS RUN 7.5'

SCALE:

1" = 1000'

WELL NAME

DJ Wagner 3

DATE:

DATE: 05-28-2025

Jeremy Newlon

07/18/2025
6-25-25

WW-9

DJ WAGNER 3

WELL # 47-073-00773

Exhibit 1

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

Terry M Coartney
T.M. 7-12-1.2
64.32 Ac.

William G Everett
T.M. 7-11-20
13 Ac.

William G Everett
T.M. 7-11-19
14.5 Ac.

DJ Wagner 1
47-073-00749

DJ Wagner 3
47-073-00773

SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

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TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

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LEGEND

- BP Timber/Brush Pile
- TS Topsoil Stockpile
- ⊙ Culvert
- Sediment and Erosion Control
- - - Clearing Limits (LOD) Modification
- - - Clearing Limits (LOD)
- Field Edge
- Centerline of Road
- Stream
- Field Fence
- - - Property Line

Gardner Cemetery.
T.M. 7-11-451
0.30 ac.



Jackson Surveying Inc.
677 W. Main St.
Clarksburg, WV 26301
Phone: 304-623-6861

TOPO SECTION:

BENS RUN 7.5'

COUNTY DISTRICT

UNION UNION

DRAWN BY PROJECT

J.D.C. DJ Wagner 3

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE

05-28-2025

SCALE

NONE



Jay Bee
Oil & Gas

DRILLING
into the future

07/18/2025

Jeremy Newlon

6-23-25

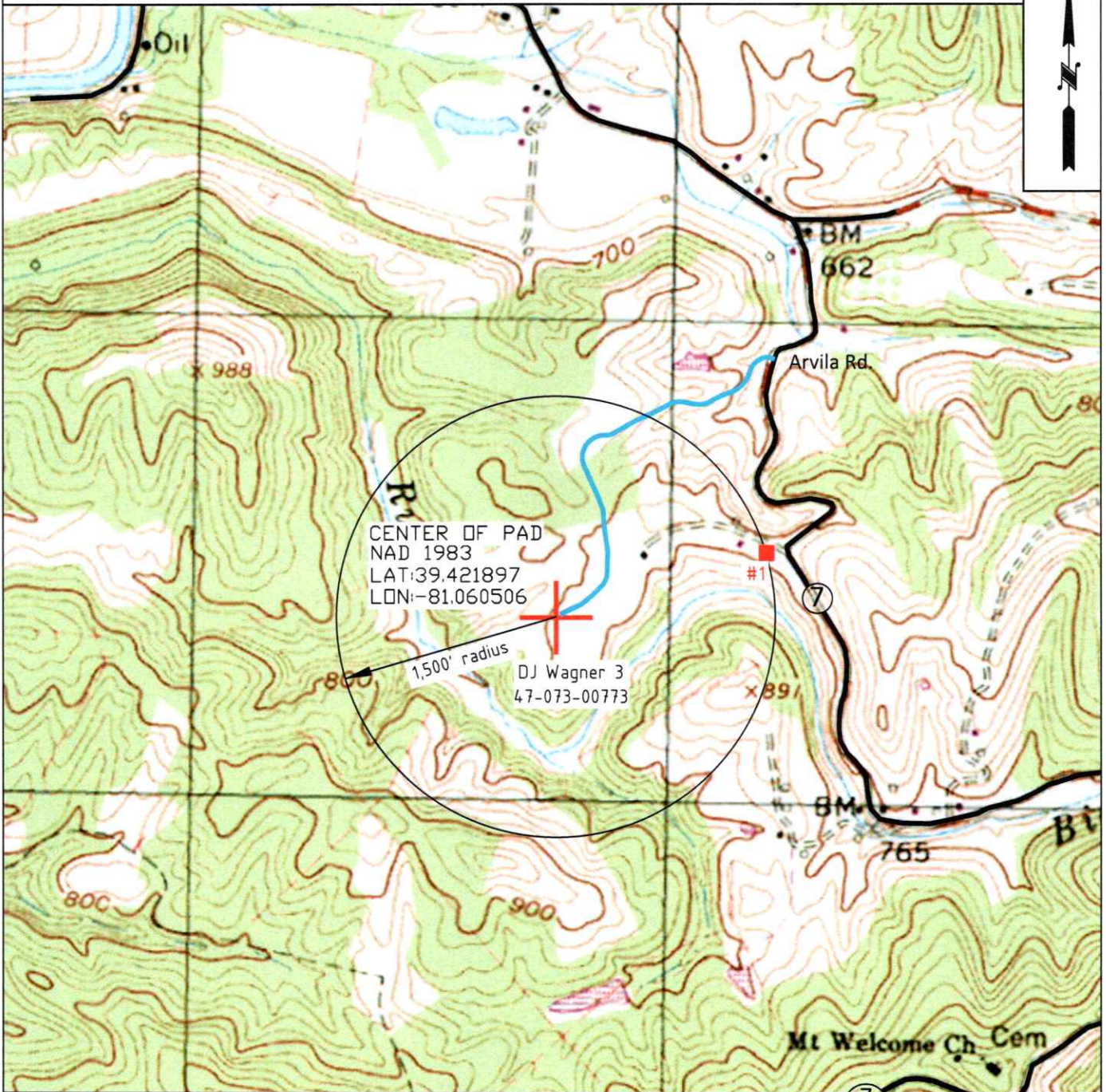
JUL 01 2025

WV Department of
Environmental Protection

EXHIBIT 3

DJ Wagner 3 Well #47-073-00773

There appears to be One (1) residence within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAYBEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

BENS RUN 7.5'

SCALE:

1" = 1000'

WELL NAME

DJ Wagner 3

DATE:

DATE: 05-28-2025

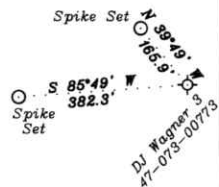
Jeremy Newlon

07/18/2025
6-25-25

LATITUDE 39-27-30 N (TH)

Top Hole 5,320'

References:



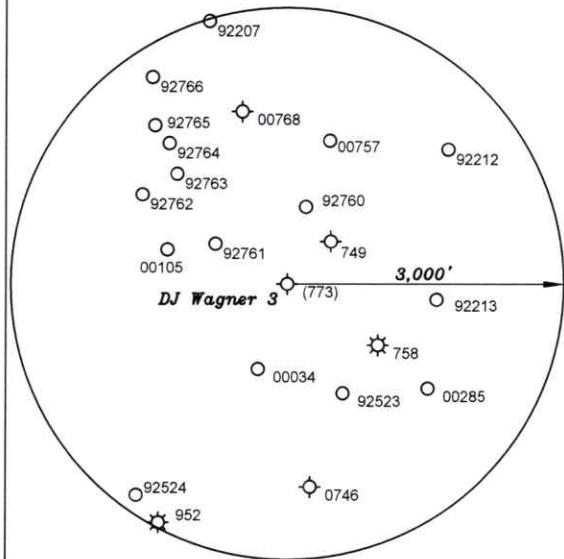
Top Hole

Geo NAD 83- 39.421897 N, 81.060506 W
UTM NAD 83(Meters)-4363598.41 N, 494791.90 E
UTM NAD 83(Feet)-14316239.13 N, 1623329.74 E

LEGEND

Lease lines
Adjoiner tracts

NUMBER	DIRECTION	DISTANCE
L1	S40°30'W	931.5'
L2	S66°50'W	935.7'



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

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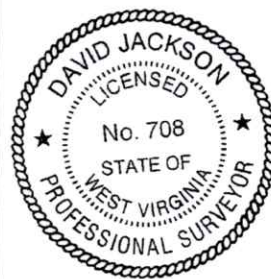
JUL 01 2025

WV Department of
Environmental Protection7 1/2'
TH

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 500'
MINIMUM DEGREE OF
ACCURACY 1 in 50
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT
IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF
AND SHOWS ALL THE INFORMATION REQUIRED BY LAW
AND THE RULES ISSUED AND PRESCRIBED BY THE
DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE May 09, 2025OPERATOR'S WELL NO. DJ Wagner 3API WELL NO. 47-073-00773

WELL TYPE: OIL ☐ GAS ☒ LIQUID INJECTION ☐ WASTE DISPOSAL ☐
(IF "GAS") PRODUCTION ☒ STORAGE ☐ DEEP ☐ SHALLOW ☒
LOCATION: ELEVATION 805.1' WATER SHED Big Run of Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Jay-Bee Royalty, LLC ACREAGE 35.0 Ac.OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC LEASE ACREAGE 35.0 Ac.

PROPOSED WORK: DRILL ☐ CONVERT ☐ DRILL DEEPER ☐ REDRILL ☐ FRACTURE OR
STIMULATE ☐ PLUG OFF OLD FORMATION ☒ PERFORATE NEW
FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG ☐
TARGET FORMATION N/A ESTIMATED DEPTH TVD = 3,000'

WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-MorganADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

1-25-25

form ww6

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	7-11-32.1	Jay-Bee Royalty, LLC	35
	S2	7-11-17	Jay-Bee Royalty, LLC	40
	S3	7-11-20	William G. Everett	13
	S4	7-11-19	William G. Everett	14.5
	S5	7-11-32	Linda Lou Fetty, et al	231.824
	S6	7-11-31	Jay-Bee Oil + Gas, Inc.	13.11
	S7	7-11-18	Jay-Bee Royalty, LLC	26.75

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection



P.S.
708

David L Jackson

- Notes:
1. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
2. Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.
3. This plat does not represent a boundary survey of parcels shown hereon.

07/18/2025



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-073-00773
WELL #: DJ Wagner 3
DISTRICT: Union
COUNTY: Pleasants
STATE: WV

WELL PLAT
PAGE 2 OF 2
DATE: 05/09/2025



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

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JUL 01 2025
WV Department of
Environmental Protection

June 25, 2025

Plugging Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: D.J. Wagner #3 Well API # 47-073-00773 - Plugging Permit

To Whom It May Concern:

Jay-Bee Oil & Gas, Inc. is submitting a plugging permit for well API# 47-073-0077. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

07/18/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

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Office of Oil and Gas
JUL 01 2025
WV Department of
Environmental Protection

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ N/A COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☒ CHECK FOR \$100 IF PIT IS USED

07/18/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
BLANKET BOND FOR OIL OR GAS WELLS,
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Jay-Bee Oil & Gas Inc.

(2) 3670 Shields Hill Road, Cairo, WV 26037-6405

As Principal, and (3) Westchester Fire Insurance Company

(4) 436 Walnut Street, Philadelphia, PA 19106

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Two Hundred Fifty Thousand and 00/100 dollars (\$250,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waste disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility for such wells located in West Virginia; and

WHEREAS, THE Obligee as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall in performing well work (as defined in Chapter 22, Article 6 and/or 6A) or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 31st day of August, 2016, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 31st day of August, 2016.

(15) Principal (13) Jay-Bee Oil & Gas Inc. (Seal)
Corporate Seal (Principal)

(14) By: _____
(Title)
(Must be President or V. President)

(16) Surety (16) Westchester Fire Insurance Company (Seal)
Corporate Seal (Surety)

(17) By: Vickie Lacy Vickie Lacy, Attorney-In-Fact

19) Countersigned: N/A
(Resident West Virginia Agent)

(20) Address: _____

(21) Telephone: _____

07/18/2025

(REVERSE)

ACKNOWLEDGMENTS

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

Acknowledgment by Principal if Individual or Partnership

1. STATE OF _____
2. County of _____ to-wit:
3. I, _____, a Notary Public in and for the
4. county and state aforesaid, do hereby certify that _____
whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
5. Given under my hand this _____ day of _____ 20 _____.
6. Notary Seal
7. _____
- (Notary Public)
8. My commission expires on the _____ day of _____ 20 _____.

Acknowledgment by Principal if Corporation or Limited Liability Company

9. STATE
OF _____
10. County of _____ to-wit:
11. I, _____, a Notary Public in and for the
12. county and state aforesaid, do hereby certify that _____
13. who as, _____ signed the foregoing writing for
14. _____ a corporation/LLC,
has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said
corp/LLC.
15. Given under my hand this _____ day of _____ 20 _____.
16. Notary Seal
17. _____
- (Notary Public)
18. My commission expires on the _____ day of _____ 20 _____.

Acknowledgment by Surety

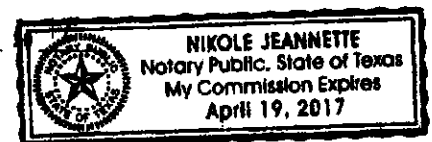
19. STATE OF Texas
20. County of Harris to-wit:
21. I, Nikole Jeannette, a Notary Public in and for the
22. county and state aforesaid, do hereby certify that Vickie Lacy
23. who as, Attorney-In-Fact signed the foregoing writing for
24. Westchester Fire Insurance Company a corporation
has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said
corporation.
25. Given under my hand this 31st day of August 20 15.
26. Notary Seal
27. Nikole Jeannette
- (Notary Public)
28. My commission expires on the 19th day of April

Sufficiency in Form and Manner
Of Execution Approved

Attorney General

This _____ day of _____ 20 _____

By _____
(Assistant Attorney General)



07/18/2025

ACKNOWLEDGMENT PREPARATION INSTRUCTIONS

1. IF PRINCIPAL IS AN INDIVIDUAL OR PARTNERSHIP, HAVE NOTARY COMPLETE LINES (1) through (8).
2. IF PRINCIPAL IS A CORPORATION, HAVE NOTARY COMPLETE LINES (9) through (18).
3. SURETY MUST HAVE NOTARY COMPLETE LINES (19) through (28).
4. **Notaries must:**

ACKNOWLEDGMENT BY PRINCIPAL IF INDIVIDUAL OR PARTNERSHIP

1. Enter name of State.
2. Enter name of County.
3. Enter name of Notary Public witnessing transactions.
4. Enter name of Principal covered by bond if individual or partnership. (Must be Owner of Sole Proprietorship or General Partner of Partnership)
5. Notary enters date bond was witnessed. Must be the same as or later than signature date.
6. Affix Notary Seal.
7. Notary affixes his/her signature.
8. Notary enters commission expiration date.

ACKNOWLEDGMENT BY PRINCIPAL IF CORPORATION OR LIMITED LIABILITY COMPANY

9. Enter name of State.
10. Enter name of County.
11. Enter name of Notary Public witnessing transactions.
12. Enter name of Corporate or LLC Officer signing bond.
13. Enter Title of Officer signing bond. (Must be President or Vice President of Corporation; Manager or Managing Member of Limited Liability Company)
14. Enter name of Company or Corporation.
15. Notary enters date bond was witnessed. Must be the same as or later than signature date.
16. Affix Notary Seal.
17. Notary affixes his/her signature.
18. Notary enters commission expiration date.

ACKNOWLEDGMENT BY SURETY

19. Enter name of State.
20. Enter name of County.
21. Enter name of Notary Public witnessing transactions.
22. Enter name of person having power of attorney to bind Surety Company.
23. Enter Title of person binding Surety Company.
24. Enter name of Insurance Company (Surety).
25. Notary enters date bond was witnessed. Must be the same as or later than signature date.
26. Affix Notary Seal.
27. Notary affixes his/her signature.
28. Notary enters commission expiration date.

POWER OF ATTORNEY INSTRUCTIONS

Power of attorney for surety must be attached showing that it was in full force and effect on signature date indicated on the face of the bond. A raised corporate seal must also be affixed to the Power of Attorney form.

- a. Name of attorney in fact must be listed.
- b. Power of Attorney may not exceed imposed limitations.
- c. Certificate date, the signature date of bond must be entered.
- d. Signature of authorizing official must be affixed. (Signature may be facsimile).
- e. **Raised seal must be affixed.**

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

07/18/2025

Power of Attorney

WESTCHESTER FIRE INSURANCE COMPANY

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

"RESOLVED, that the following authorizations relate to the execution for and on behalf of the Company, of bonds, undertakings, recognizances, contracts and other written commitments of the Company entered into the ordinary course of business (each a "Written Commitment"):

- (1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.
- (2) Each duly appointed attorney-in-fact of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, to the extent that such action is authorized by the grant of powers provided for in such periodic written appointment as such attorney-in-fact.
- (3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to appoint in writing any person the attorney-in-fact of the Company with full power and authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as may be specified in such written appointment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (4) Each of the Chairman, the President and Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute, for and on behalf of the Company, under the Company's seal or otherwise, such Written Commitments of the Company as are specified in such written delegation, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (5) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile on such Written Commitment or written appointment or delegation.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not limit or otherwise affect the exercise of any such power or authority otherwise lawfully granted or vested.

Does hereby nominate, constitute and appoint Joseph R. Aubert, Marc W. Boots, Maria D. Zuniga, P.T. Osburn, Richard Covington, Vickie Lacy, all of the City of HOUSTON, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Ten million dollars & zero cents (\$10,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office.

IN WITNESS WHEREOF, the said Stephen M. Haney, Vice-President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 22 day of January 2015.

WESTCHESTER FIRE INSURANCE COMPANY

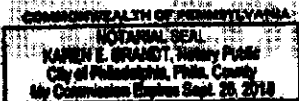


Stephen M. Haney
Stephen M. Haney, Vice President

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF PHILADELPHIA

On this 22 day of January, AD. 2015 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.



Karen E. Brant
Notary Public

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a substantially true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this

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Office of Oil and Gas

31st August, 2015



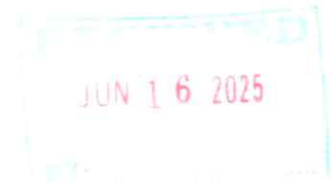
JUL 01 2025

WV Department of
Environmental Protection

William L. Kelly
William L. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER January 22, 2017.

07/18/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, June 6, 2025

NOTICE OF FINAL ACTION TO TRANSFEREE

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126
JUPITER, FL 33477

This is to inform you that wells on the enclosed document met the transfer criteria and were transferred to your bond. Wells that did not meet transfer criteria were not transferred.

You are by this letter being informed that you have accepted all responsibility for compliance with the provisions of Chapter 22 et seq. of the West Virginia Code of 1931, as amended, and all the rules and regulations promulgated thereunder, for the wells transferred to your bond.

If you have any questions concerning this notice, contact this office at the above address. Please include the transfer number, effective date, and the API number(s) of the well(s) in question in your correspondence.

Thank you in advance for your cooperation.

James A. Martin
Chief

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JUL 01 2025
WV Department of
Environmental Protection

Promoting a healthy environment.

07/18/2025

Transfer #	Transfer Status	API	WellType	WellStatus	WellName	Operator	County
156253	Approved	47-073-00749	VERT	AB	1	JAY-BEE OIL & GAS, INC.	Pleasants
156253	Approved	47-073-00773	VERT	AB	3	JAY-BEE OIL & GAS, INC.	Pleasants

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WV Department of
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WV Department of
Environmental Protection

RECEIVED
OFFICE OF OIL AND GAS

P-77A (11-92)

OCT 17 1996
STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143
Environmental Protection

RECORD ID: 38686

HIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.

DISTRICT:

Union

47 073 0773

WELL NO.

3

FARM NAME

Donald J. Wagner

IS HEREBY BEING OPERATED BY:

COMPANY:

Abandon Well

CODE #

33847

ADDRESS:

—

THE OPERATOR BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B et seq., OF THE WEST VIRGINIA CODE OF 1931 AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL.

THE PARTIES AND RECORDATION DATA (IF RECORDED) FOR LEASE(S) OR OTHER CONTINUING CONTRACT(S) BY WHICH THE OPERATOR CLAIMS THE RIGHT TO EXTRACT, PRODUCE OR MARKET THE OIL OR GAS ARE AS FOLLOWS:

GRANTOR, LESSOR, ETC.	GRANTEE, LESSEE, ETC.	ROYALTY	BOOK/PAGE
Donald J. Wagner	Mountainview GAS TRANSMISSION, INC.	1/8th	Donald J. Wagner

THE OPERATOR HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS DESIGNATED AGENT (NAME) Pat A. Tanzer

ADDRESS: 408 37th Street Parkersburg, WV 26101

WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.
THE OPERATOR HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES ☐

CASH ☒

SURETY BOND ☐

LETTER OF CREDIT ☐

IDENTIFIED BY:

AMOUNT:

50,000.00

EFFECTIVE DATE:

8/12/96

ISSUING AUTHORITY:

United National Bank

ID. NO.

197789

TRANSFERRED: Mountainview GAS TRANSMISSION INC.

BY:

ITS:

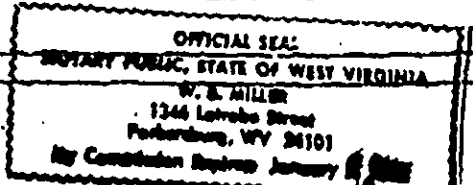
Agent

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF Oct

1996

NOTARY PUBLIC

MY COMMISSION EXPIRES 1-1-2002



07/18/2025

Oct. 04 1996 01:27PM P2

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P-77A (11-92)

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
NITRO, WEST VIRGINIA 25143WV Department of
Environmental Protection RECORD ID: 38626

THIS IS TO ACKNOWLEDGE THAT THE WELL: API NO.

DISTRICT:

Union

47 073 0773

WELL NO.

3

FAIR NAME

Donald J. Wagner

(S) HEREBY BEING OPERATED BY:

COMPANY:

Abandon Well

CODE #

22247

ADDRESS:

-

THE OPERATOR BY THIS DOCUMENT IS ACCEPTING ALL RESPONSIBILITY FOR COMPLIANCE WITH THE PROVISIONS OF CHAPTER 22B et seq., OF THE WEST VIRGINIA CODE OF 1931 AS AMENDED AND ALL RULES AND REGULATIONS PROMULGATED THEREUNDER, FOR THE LISTED WELL.

THE PARTIES AND RECORDATION DATA (IF RECORDED) FOR LEASE(S) OR OTHER CONTINUING CONTRACT(S) BY WHICH THE OPERATOR CLAIMS THE RIGHT TO EXTRACT, PRODUCE OR MARKET THE OIL OR GAS ARE AS FOLLOWS:

GRANTOR, LESSOR, ETC.	GRANTEE, LESSEE, ETC.	ROYALTY	BOOK/PAGE
Donald J. Wagner	Mountaineer Gas Transmission, Inc.	1/8th	Donald J. Wagner

THE OPERATOR HAS REGISTERED AND DESIGNATED AN AGENT ON FORM OP-1, WHO IS DESIGNATED AGENT (NAME) For A. J. TANTZEN

ADDRESS: 409 37th Street Parkersburg, WV 26101

WHICH IS ON FILE WITH THE OFFICE OF OIL & GAS.
THE OPERATOR HAS BONDED THE SAID WELL BY (CHECK ONE):

SECURITIES ☐ CASH ☒ SURETY BOND ☐ LETTER OF CREDIT ☐
IDENTIFIED BY:

AMOUNT:	50,000.00	EFFECTIVE DATE:	8/12/96
---------	-----------	-----------------	---------

ISSUING AUTHORITY:	United National Bank	ID. NO.	197789
--------------------	----------------------	---------	--------

TRANSFERRED: Mountaineer Gas Transmission, Inc.

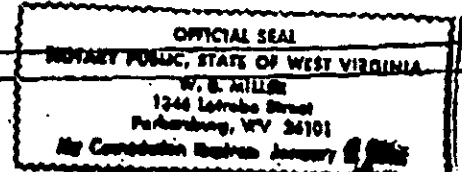
BY:

ITS:

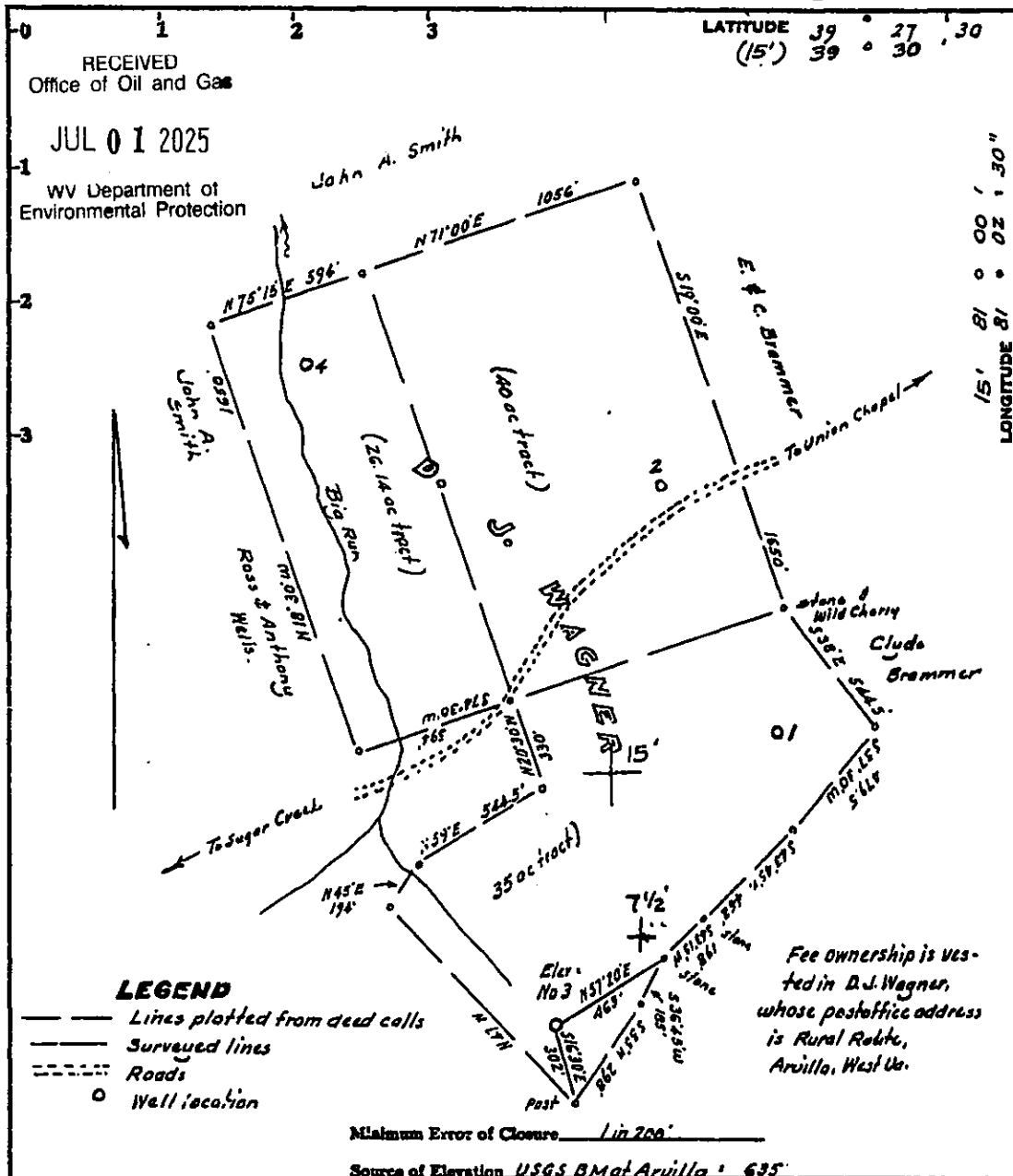
Agent

TAKEN, SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF OCT 1996.

NOTARY PUBLIC

MY COMMISSION EXPIRES 1-4-2000

07/18/2025



Fracture ☐
 New Location ☒
 Drill Deeper ☐
 Abandonment ☐

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Map No. _____ Signed: _____
 Squares: N S E W

Company SECURITY OIL & GAS INC.
 Address 100 Bush St. Suite 2301, San Francisco, California
 Farm D. J. Wagner
 Tract Acres 101+ Lease No. _____
 Well (Farm) No. Three Serial No. _____
 Elevation (Spirit Level) 771'
 Quadrangle Bent Run 7 1/2, ST MARY 15
 County Pleasants District Union
 Engineer W. H. Hoot
 Engineer's Registration No. 1727
 File No. _____ Drawing No. _____
 Date April 19, 1979 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. 47-073-0773

+ Denotes location of well on United States Topographic Maps, scale 1 to 25,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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WV Department of
Environmental Protection

073-0773

07/18/2025

IR-26
Obverse

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WV Department of
Environmental Protection

INSPECTOR'S PERMIT SUMMARY FORM

WELL TYPE _____
ELEVATION 771
DISTRICT UNION
QUADRANGLE BENS RUN 7.5
COUNTY PLEASANTS

API# 47-073 - 0773
OPERATOR SECURITY OIL & GAS CO. INC.
TELEPHONE _____
FARM WAGNER, D. J
WELL # 3

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS _____, _____, _____, _____
COAL DEPTHS _____, _____, _____, _____

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JUL 12 91

Division of Energy
Oil and Gas Section

CASING

Ran _____ feet of _____ "pipe on _____ with _____ fill up.
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up

TD _____ feet on _____

PLUGGING

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____

Field analysis _____ ph NO - WR-34 USE cl _____

Well Record received _____

NO REF. SCORE USED

Date Released 6-6-91

Samuel Kersman 07/18/2025
Inspector's signature

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

IR-26
Reverse

API# 47 073 - 0773

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	4-25-91	2:20 PM	LOC. AND ACCESS RECLAIMED	(NO API # ON WELL)
2	6-6-91	9:10 AM	FINAL INSPECTION	
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

Notes

07/18/2025

FORM IV-2
(Obverse)

JUL 01 2025

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: June 5, 1979

[08-78]

WV Department of
Environmental Protection OIL AND GAS WELL PERMIT APPLICATION

Operator's
Well No. D. J. Wagner #3

API Well No. 27 - 073 - 0773
State County Permit

WELL TYPE: Oil XX / Gas XX /

(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 771' Watershed: Big Run

District: Union County: Pleasants Quadrangle: Bens Run 7 1/2

WELL OPERATOR Security Gas & Oil Inc.
Address 100 Bush St. Suite 2501
San Fran. Ca
OR
417 1/2 Second St. St. Marys, WV
26170

DESIGNATED AGENT Burl W. Smith

Address Rt. 39
St. Marys, WV 26170

OIL & GAS
ROYALTY OWNER D. J. Wagner

Address Route #
Arvilla, WV

Acreage 35 ac tract

SURFACE OWNER Same

Address

Acreage

FIELD SALE (IF MADE) TO:

Name

Address

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Phillip Tracey

Address Middlebourne, WV

1-304-758-4573

COAL OPERATOR None

Address

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name None

Address

Name

Address

COAL LESSEE WITH DECLARATION ON RECORD:

Name None

Address

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JUN 15 1979

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX / other contract / dated April 15, 1979, to the undersigned well operator from D. J. Wagner

[If said deed, lease, or other contract has been recorded:]

Recorded on April 23, 1979, in the office of the Clerk of the County Commission of Pleasants County, West Virginia, in Deed Book 151 at page 644-645. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate /

Plug off old formation / Perforate new formation /

Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

Security Gas & Oil Inc.
Well Operator

By Frank P. Pottel
For

07/18/2025

PROPOSED WORK ORDER

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Office of Oil and Gas

JUL 01 2025

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETIONDRILLING CONTRACTOR (IF KNOWN) Little Swiss Drilling CompanyAddress P.O. Box P
Buckhannon, WV 26201WV Department of
Environmental ProtectionGEOLOGICAL TARGET FORMATION, Gordon SeriesEstimated depth of completed well, 3000 feet Rotary XXX / Cable tools /Approximate water strata depths: Fresh, 125 feet; salt, feet.Approximate coal seam depths: None Is coal being mined in the area: Yes / No XXX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-IN OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	85/8		24lb.	x		250 ft.	250 ft.	53 sacks	Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production	4 1/2		10.5	x		3000ft.		300 sacks	Deaths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or drilling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approvedfor drilling. This permit shall expire ifoperations have not commenced by 2-6-80

[Signature]
Deputy Director, Oil & Gas Division must be completed by the coal operator and by any coal owner
or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit
is to be issued within fifteen (15) days of receipt thereof:

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 By Its

07/18/2025

WELL NO. _____

SCALE net to single

A hand-drawn map of a property. A dashed line represents a road or boundary, with an arrow pointing to it labeled "TO WILSON CREEK". A solid line represents a creek, with an arrow pointing to it labeled "TO SUGAR CREEK". A rectangular area is labeled "35ac (approx)". Inside this area, a small square is labeled "PIT No. 3". A dashed line within the area is labeled "WELL ROAD". A small circle with a cross inside is labeled "#1".

JUL 01 2025

WV Department of
Environmental Protection

FARM Dr. Wagner DISTRICT Union COUNTY Pleasant

Not to scale; drawing of all roads, locations, ditches, drains, pits, silt traps, etc.

Natural Drainage. The pit will be drained and filled and all disturbed areas will be levelled and seeded. Other drilling operations have been completed.

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JUN - 5 1979

OIL & GAS DIVISION
DEPT. OF MINES

Please indicate () "YES" if the district inspector was present.

Submitted By: Frank C. Pettit Title: Field Manager Date: 6/4/67

07/18/2025

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Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental ProtectionSTATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

JUN 13 1979

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINESPermit No. Phase 773Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			
Farm	16			Kind of Packer
Well No.	13			
District	10			Size of
County	8 1/4			
Drilling commenced	6 1/4			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Depth of shot	2			Perf. bottom
Initial open flow	Liners Used			Perf. top
/10ths Water in				Perf. bottom
Open flow after tubing				
/10ths Merc. in				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.	NAME OF SERVICE COMPANY			
Block pressure	COAL WAS ENCOUNTERED AT			
lbs.	FEET INCHES			
hrs.	FEET INCHES FEET INCHES			
Oil	FEET INCHES FEET INCHES			
bbls., 1st 24 hrs.				
Fresh water				
feet				
Salt water				
feet				

Drillers' Names Carl Parker Jim DickeyRemarks: Lefty sign upJune 14, 79
DATED. L. Perry 512
DISTRICT WELL INSPECTOR

07/18/2025

00-11

RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental ProtectionSTATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 15 1979

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINESPermit No. Plate 773Oil or Gas Well _____
(KIND)

Company <u>L. W. & P. J. & Son</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Box 1000 - Cuz</u>	Size			
Farm <u>A. J. Wagner</u>	16			Kind of Packer
Well No. <u>53</u>	13			
District <u>Marion</u> County <u>Clarendon</u>	10			Size of
Drilling commenced	8 1/4	<u>928</u>	<u>728</u>	Depth set
Drilling completed	6 1/4			
Date shot	5 3/16			Perf. top
Depth of shot	3			Perf. bottom
Initial open flow	2			Perf. top
/10ths Water in	Liners Used			Perf. bottom
Inch				
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume				
Cu. Ft.				
Rock pressure				
lbs				
hrs.				
Oil				
bbls., 1st 24 hrs.				
Fresh water				
feet				
feet				
Salt water				
feet				
feet				

Job Completed 6:00 PM
CASING CEMENTED 8 1/4 SIZE 928 No. FT-13-78 Date

NAME OF SERVICE COMPANY D. W. & P. J. & Son
250 Lbs. Cement used
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Paul Tucker Jim DuddyP. J. Little Lewis

Remarks:

June 13, 79
DATEBill Dwyer 512

DISTRICT WELL INSPECTOR

07/18/2025

06-11

OIL AND GAS

JUL 01 2025

WV Department of
Environmental ProtectionSTATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 12 1980

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINESPermit No. 13-773Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address	Size			
Farm	16			Kind of Packer
Well No.	13			
District	10			Size of
County	8 1/4			
Drilling commenced	6 1/2			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Depth of shot	2			Perf. bottom
Initial open flow	Liners Used			Perf. top
/10ths Water in				Perf. bottom
Inch				
Open flow after tubing				
/10ths Merc. in				
Inch				
Volume	CASING CEMENTED	SIZE	No. FT.	Date
Cu. Ft.	NAME OF SERVICE COMPANY			
Stock pressure				
lbs.				
hrs.				
Oil	COAL WAS ENCOUNTERED AT			
bbls., 1st 24 hrs.	FEET			
	INCHES			
Fresh water	FEET			
feet	INCHES			
	FEET			
Salt water	INCHES			
feet	FEET			
	INCHES			

Drillers' Names _____

Remarks:

Checking LeakingJune 9, 80
DATE512
DISTRICT WELL INSPECTOR
07/18/2025

JUL 01 2025

WV Department of
Environmental Protection

Security Gas & Oil

Status of wells June 6 1986

Permit no	status
095-0668	well Has not been Produced For several years
073-0730	well Has not been produced for 3-4 years
073-0746	well is in production
073-0749	well has not been produced for 3-4 years
073-0757	" " " " " " " "
0758	well is in production
073-0768	well has not been produced for 3-4 years
073-0769	well is in production
073-0770	" " " "
073-0771	" " " "
073-0772	well is not in production
073-0773	well has not been produced for 3-4 years
073-0785	well is not in production
073-0786	well is being pumped but is not producing anything
073-0796	well has been abandoned 3-4 years
073-0797	well is in production
073-0798	" " " "
095-0733	well has not been produced for ^{or more} one year
095-0734	" " " " " "
095-0735	" " " " " "
095-0736	well Has never been Hooked up to produce
095-0737	well has not been in production for more than 1 year
095-0743	" " " " " "
095-0753	" " " " " "

Prepared by Robert H. Laithe
Lake 1. 1986

07/18/2025

Violation No. V 86-2405

VI-27



RECEIVED
Office of Oil and Gas

JUL 01 2025

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
NOTICE OF VIOLATION

Date: June 10, 1986
Well No: 3
API NO: 47 - 073 773
State County Permit

Well TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production ✓ Storage / Deep / Shallow ✓
LOCATION: Elevation: 771 Watershed: Middle Island Creek
District: Union County: Pleasant Quadrangle:
WELL OPERATOR Security Gas Oil DESIGNATED AGENT
Address P.O. Box 4066 Address
Oakland Ct 94614

The above well is being posted this 10 day of June, 1986, for a
violation of Code 22B-1 19 and/or Regulation , set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to plug well after well has been abandoned
more than 12 months*

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

JUN 12 1986

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 17, 1986, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22B, Article 1.

Robert A. Lowther
Oil and Gas Inspector

Address Middlebourne
W. Va. 26149

Telephone: 304-758-4764

07/18/2025

FORM VI-**RECEIVED**
DEPARTMENT OF ENERGY
OIL AND GAS

JUN 23 1986



Date: June 10, 1986
Operator's Well Number 3
API Well No: 47 - 073 - 773
State County Permit
Violation No: 86-2105

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

RECEIVED
Office of Oil and Gas

JUL 01 2025

WELL TYPE: Oil ___ / Gas ___ / Liquid Injection ___ / Waste disposal ___
Underground
If "Gas" Production ___ / Storage ___ / Deep ___ / Shallow C
LOCATION: Elevation 771 Watershed Middle Island Creek
District Union County: Pleasant Quadrangle: Bens Run
WELL OPERATOR Security Gas & Oil
Address P.O. 40 Hob Oakland CA 94614
DESIGNATED AGENT
Address

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on June 17, 1986.
The violation of Code 22B-1-19, heretofore found to exist on June 10, 1986
BY Form VI-27, "Notice of Violation" ___, Form VI-28, "Imminent Danger Order" ___,
of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to plug well after well has been abandoned more than 12 months

Therefore, in accordance with the provisions of Code 22B-1-3, the well operator is ORDERED:
To continue cessation of operations until the imminent danger is fully abated.

X To cease further operations until the violation has been fully abated.

In accordance with Code 22B-1-4, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne
W.V.A. 26149
Telephone 304-758-4764

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

07/18/2025

WAGNER, D. J. 3

API #:	4707300773	County:	PLEASANTS (WV)	Township:		Last Completion Date:	03-01-2001
Operator:	MOUNTAINEER GAS TRANSMISSION INC	Lat, Lon:	39.420404, -81.061309	Range:		Wellbore Count:	
Status:	P & A	Field:	SHLOH-WCK AREA	Q/Q:			
Completion Type:	GAS	Survey:		Spud Date:	06-13-1979		
GL:	775 ft	Section:		First Completion Date:	03-01-2001		

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Office of Oil and Gas
JUL 01 2025
WV Department of
Environmental Protection

PERMITS

PERMIT # 4707300773_1979-06-13

GENERAL

Operator: MOUNTAINEER
GAS
TRANSMISSION
INC

Lease Name: WAGNER, D. J.

Address:

Filing Purpose: Other

TD: Received: Issued: 06-13-1979 RRC Lease ID #: 00773

Phone: Type: V

SURFACE LOCATION & ACREAGE

District: Section: Survey: County: PLEASANTS

Block: Abstract:

FIELD

Field Name: SHLOH-WCK AREA Permit Type: GAS

WELLBORES

API # 470730077300

WELLBORE

07/18/2025



Well Card Details

API #:	470730077300	Formation:		True Vert. Depth:		Horizontal Length:	
Trajectory:	V	Total Depth:		DI Lateral Length:		Elevation:	775 ft

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JUL 01 2025
WV Department of
Environmental Protection

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

No raster logs available for this well.

COMPLETION

API # 47073007730000

COMPLETION SUMMARY

API #:	47073007730000	Completion Date:	03-01-2001	Upper Perf:		Lower Perf:	
--------	----------------	------------------	------------	-------------	--	-------------	--

No treatment job data available for this well.

FORMATIONS

FORMATIONS

No formation data available for this well.

WELL TESTS

07/18/2025

PRODUCTION

No production test data available for this well.

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 47073007730000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	25	Oil EUR:	17
Reservoir:		First Prod Date:	03-01-2001	Peak Oil:	17	Gas EUR:	25
District:	01	Last Prod Date:	12-01-2008	Peak Gas:	3	Oil Gatherer:	
Lease:	D J WAGNER	Months Producing:	11	Daily Oil:		Gas Gatherer:	
Latest Well Count:	1	Cumulative Oil:	17	Daily Gas:			

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Office of Oil and Gas
JUL 01 2025
WV Department of
Environmental Protection

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
03-01-2001	0	2	0	0	0	0	1	0
04-01-2001	0	2	0	0	0	0	1	0
05-01-2001	0	3	0	0	0	0	1	0
06-01-2001	0	3	0	0	0	0	1	0
07-01-2001	0	3	0	0	0	0	1	0
08-01-2001	0	2	0	0	0	0	1	0
09-01-2001	0	3	0	0	0	0	1	0
10-01-2001	0	2	0	0	0	0	1	0
11-01-2001	0	3	0	0	0	0	1	0

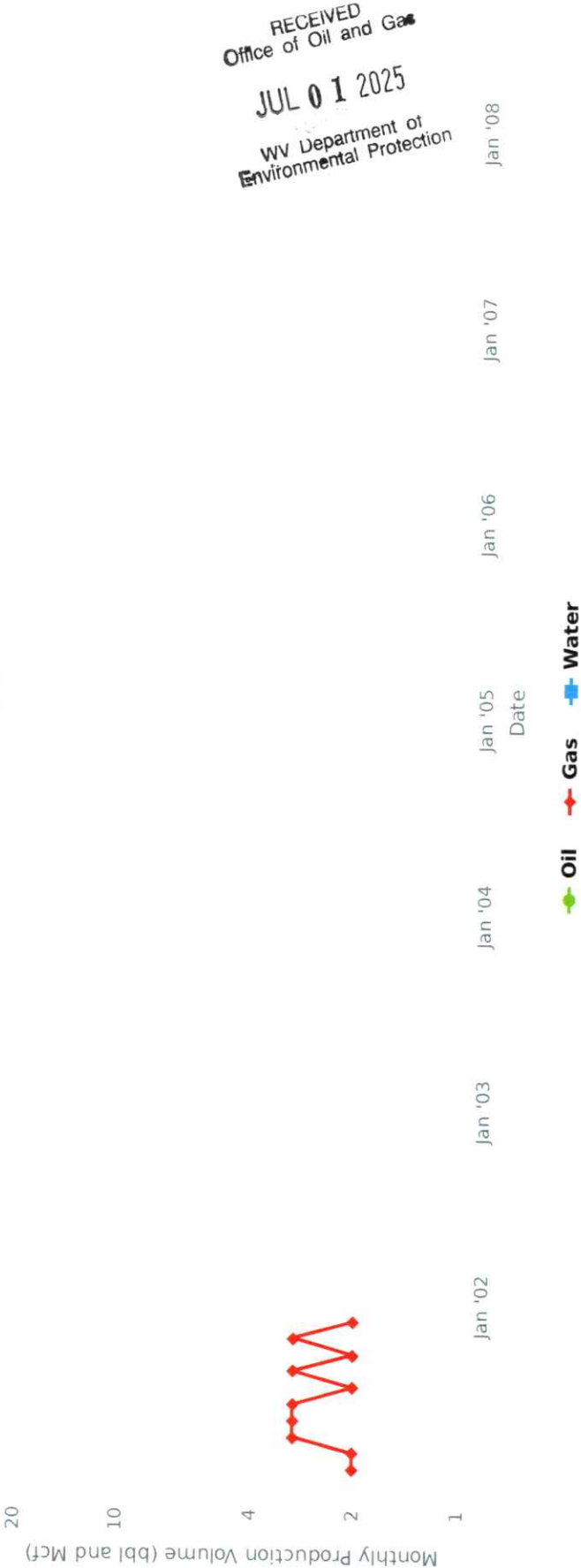
07/18/2025

Well Card Details

12-01-2001	0	2	0	0	0	1	0
12-01-2008	17	0	0	0	0	1	0

CHART

Monthly Production



HISTORY

Effective Date	Operator	Activity
03-01-2001	MOUNTAINEER GAS TRANSMISSION INC	Completion
03-01-2001	MOUNTAINEER GAS TRANSMISSION, INC.	Production
06-13-1979	MOUNTAINEER GAS TRANSMISSION INC	Permit
06-13-1979	MOUNTAINEER GAS TRANSMISSION INC	Spud

FILINGS

No filing data available for this well.



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued for 4707300773 00749

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Jul 18, 2025 at 10:44 AM

To: Emily Potesta <epotesta@jaybeeoil.com>, Jeremy D Newlon <jeremy.d.newlon@wv.gov>, vgorrell@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4707300773 00749.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov

2 attachments**4707300773.pdf**
6396K**4707300749.pdf**
6074K**07/18/2025**