

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: March 14, 2012
API #: 47-073-00984F

Farm name: Lamp #1 , Lamp Operator Well No.: Sancho Oil & Gas Lamp #1

LOCATION: Elevation: 620 Quadrangle: Raven Rock 7.5'

District: Union County: Pleasants
Latitude: 4580 Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude 2310 Feet West of 81 Deg. 10 Min. 00 Sec.

Company: Sancho Oil Gas

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|---|-----------------|------------------|--------------|------------------------|
| 210 Second St., St. Marys, WV 26170 | 8 5/8 | | | |
| Agent: Loren Bagley | 4 1/2 | | 4500 | 400 sks |
| Inspector: Joe Taylor | | | | |
| Date Permit Issued: | | | | |
| Date Well Work Commenced: March 30, 2011 | | | | |
| Date Well Work Completed: April 6, 2011 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary Cable Rig XX | | | | |
| Total Vertical Depth (ft): 4500 | | | | |
| Total Measured Depth (ft): 4500 | | | | |
| Fresh Water Depth (ft.): Unknown | | | | |
| Salt Water Depth (ft.): Unknown | | | | |
| Is coal being mined in area (N/Y)? NO | | | | |
| Coal Depths (ft.): NA | | | | |
| Void(s) encountered (N/Y) Depth(s) NA | | | | |

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Squaw Sandstone Pay zone depth (ft) 1470
Gas: Initial open flow 30 MCF/d Oil: Initial open flow show Bbl/d
Final open flow 10 MCF/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure 600 psig (surface pressure) after 24 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this report and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining this information, I believe that the information is true, accurate, and complete.

Loren E Bagley
Signature

3/15/12
Date

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73.00984F

Were core samples taken? Yes _____ No **XX**

Were cuttings caught during drilling? Yes _____ No **XX**

Were **XX** Electrical, _____ Mechanical, _____ or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Water Frac w/ N2 assist 3200 bbl treated, 60,000 20/40 sand fm break 2709 PSI treated 3000-3200 PSI perforation 1462-1472 20 holes

Formations Encountered: _____ Top Depth / _____ Bottom Depth
Surface:

| <u>Formations Encountered:</u> | <u>Top Depth</u> | <u>Bottom Depth</u> |
|--------------------------------|------------------|---------------------|
| 1st Salt Sand | 980 | 1068 |
| 2nd Salt Sand | 1138 | 1201 |
| 3rd Salt Sand | 1251 | 1316 |
| Big Lime | 1325 | 1370 |
| Keener Sand | 1374 | 1396 |
| Big Injun | 1400 | 1452 |
| Squaw Sand | 1462 | 1472 |

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