



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, December 27, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

PIN OAK OPERATING, LLC
388 S. MAIN ST. SUITE 401

AKRON, OH 44311

Re: Permit approval for BKK-1
47-073-01129-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over the printed name and title.

Operator's Well Number:
Farm Name: TACKETT
U.S. WELL NUMBER: 47-073-01129-00-00
Vertical Plugging
Date Issued: 12/27/2022

Promoting a healthy environment.

12/30/2022

PERMIT CONDITIONS 47 0 7 3 0 1 1 2 9

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4707301129

WW-4B
Rev. 2/01

1) Date 11/3, 2022
2) Operator's
Well No. 494527626
3) API Well No. 47-072 - 122

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 877.36 Watershed Middle Island Creek
District Union County Pleasants Quadrangle Raven Rock

6) Well Operator Pin Oak Operating LLC 7) Designated Agent CT Corporation
Address 388 S. Main St., Suite 401 Address 5098 Washington St. W Suite 407
Akron, Ohio 44311 Charleston, WV 25313-1561

8) Oil and Gas Inspector to be notified Name Steve McCoy
Address 13016 Indian Creek Road
Jacksonburg, WV 26377
9) Plugging Contractor Name RBD Drilling LLC
Address 34209 CR 383
Warsaw, OH 43844

10) Work Order: The work order for the manner of plugging this well is as follows:

Rig up on location, verify TD. Set 3 plugs as follows: Plug #1 from 2576-1996'

Plug #1 from 2576' to 1996', then set gel spacer.

Plug #2 from 1007' - 827', then set gel spacer.

Plug #3 from 256' to 156'. Surface

All Plugs CLASS A cement

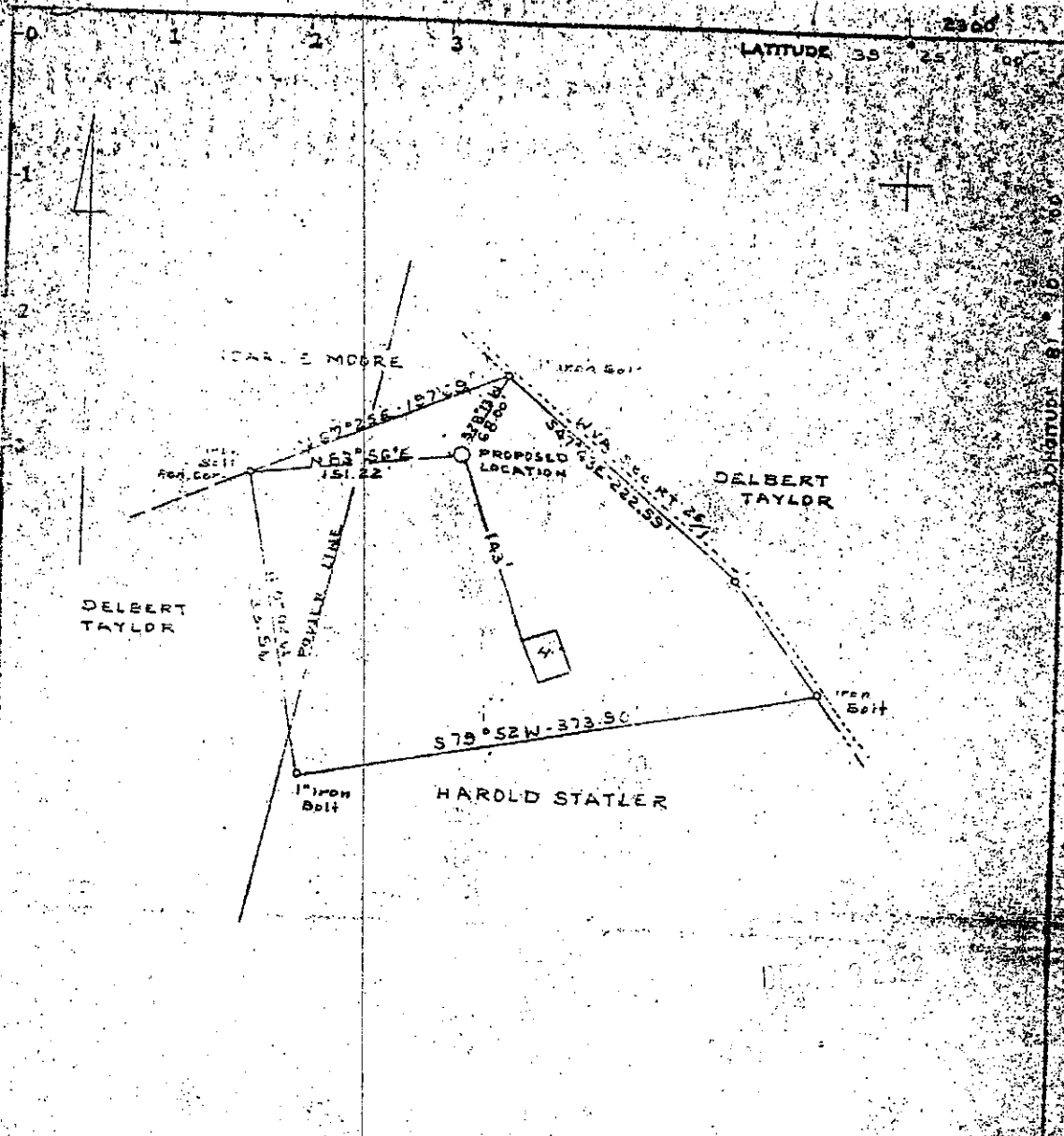
Pull all free casing.
Top of 4 1/2 will be inside 8 5/8 casing approx 500ft below surface. Cut & pull 4 1/2 casing. Set 100' casing plug across cut. CLASS A cement.

Erect Monument with API#, date plugged & Company name

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Stephen Mccoy Digitally signed by Stephen Mccoy Date: 2022.11.07 09:37:34 -05'00' Date 11/7/22

12/30/2022



Maximum Error of Closure 1-200'
 Source of Elevation USGS BM 6134 1957 on Pier of R.R. bridge over Middle Island Creek El. 620.00

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

May No. _____ Signed: C. J. Tolley Jr.
 Squares: N 8 E W

Company BURDETTE OIL & GAS CO INC.
 Address P.O. BOX 10167 STATION 'C' CHARLESTON WVA
 Farm BEIYA JEAN OUTTON TACKETT
 Tract _____ Acres 1.63 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 877.36'
 Quadrangle RAVEN ROCK OHIO BEIYA 75'
 County PLEASANTS District UNION
 Surveyor C. J. TOLLEY JR.
 Surveyor's Registration No. 32
 File No. 8455 P, 79 Drawing No. _____
 Date 12-23-69 Scale _____

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch space on border line of original drawing.



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date _____
Operator's _____
Well No. BKK 1
Farm Tackett
API No. 47 -073 - 1129

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection ___ / Waste Disposal ___
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow ___ /)
LOCATION: Elevation: 877.36 Watershed Middle Island Creek
District: Union County Pleasants Quadrangle Raven Rock

COMPANY BKK Prospecting, LTD
ADDRESS 45 North Road, Niles Ohio
DESIGNATED AGENT John Graham
ADDRESS 209 Second St. St. Marys, WV 26170
SURFACE OWNER Belva Jean Dutton Tackett
ADDRESS St. Marys, WV 26170
MINERAL RIGHTS OWNER Belva J. Dutton Tackett
ADDRESS St. Marys, WV 26170
OIL AND GAS INSPECTOR FOR THIS WORK
Bob Lowther ADDRESS Middlebourne, WV 26149
PERMIT ISSUED March 5, 1981
DRILLING COMMENCED 7/21/81
DRILLING COMPLETED 10/15/81
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	206		
9 5/8			
8 5/8	1057		250 ska
7			
5 1/2			
4 1/2	2561	2561	400 ska
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gordon Depth 2575 feet
Depth of completed well 2576 feet Rotary ___ / Cable Tools
Water strata depth: Fresh 60 feet; Salt none feet
Coal seam depths: none Is coal being mined in the area? no

OPEN FLOW DATA
Producing formation Gordon Pay zone depth 2500 feet
Gas: Initial open flow 10 Mcf/d Oil: Initial open flow 1/4 Bbl/d
Final open flow 10 Mcf/d Final open flow 1/4 Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure 800 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests ___ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

12/30/2022

FORM IV-35
(REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perf 2096, 2098, 2210, 2212, 2214, 2216, 2368, 2371, 2374, 2493, 2494, 2496, 2498, 2500

70q foam frac with 60,000 lbs sand, 250 bbls water and 625,000 nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
sandstone & shale		med. hard	0	20	
shale	red & gray		20	335	
streaks of sand					
sand, lime		hard	335	360	
shale	red&gray	med. hard	360	505	
streaks of lime					
sand	dk. gray	hard	505	515	
sand	white		515	520	
shale	black		520	565	
rock	red		565	580	
shale	gray		580	595	
rock	red		595	615	
shale			615	625	
sandstone			625	655	
shale sandy		med. hard	655	720	
shale & slate	lt. gray	soft	720	757	
lime	brown	hard	757	767	
sand		hard	767	810	
cow run sand					smell of oil 778-782
shale	black	med. hard	810	840	
shale	med. gray	med. hard	840	853	
shale	dk. gray	med. hard	853	932	
sand		hard & med. hard	932	1052	smell of gas 937
shale	gray	med. hard	1052	1068	sand--more gas 995, more gas 1010, 1015.
sand		hard	1068	1145	
shale			1145	1155	1130 - smell of oil with a little stem when pulled out.
lime	brown	hard	1155	1165	
sand & shale			1165	1210	
streaks of hard sand					
shale	dk. gray	med. hrd	1210	1256	
sand		med. hrd	1256	1300	
shale	black	med. hard	1300	1310	
sand		hard & med.	1310	1383	
shale	lt. gray		1383	1395	
sand bottom part		hard	1395	1410	gas 1402
shale	dk. gray	med. hard	1410	1450	
sand		hard	1450	1476	
shale	black		1476	1526	
big lime		very hard	1526	1565	

(Attach separate sheets as necessary)

BKR Prospecting, LTD

Well Operator

By: John Graham

Date: _____

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

4707301129

WW-4A
Revised 6-07

1) Date: 11/02/2022
2) Operator's Well Number
494527628

3) API Well No.: 47 - 073 - 1129

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Delbert Taylor</u>	Name <u>NA</u>
Address <u>277 Lamp Hill Road</u>	Address _____
<u>St. Marys, WV 26170</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>NA</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Stephen McCoy</u>	(c) Coal Lessee with Declaration
Address <u>Jacksonburg, WV 26377</u>	Name <u>NA</u>
_____	Address _____
Telephone <u>681-344-3265</u>	_____

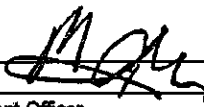
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Pin Oak Operating LLC

By: Mark H. Van Tyne 

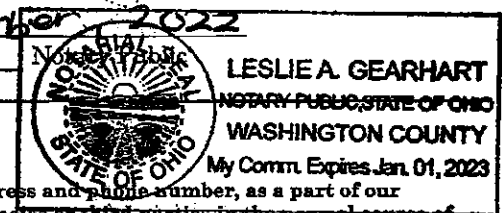
Its: Chief Business Development Officer

Address 388 S. Main Street, Suite 401

Akron, Ohio 44311

Telephone 888-748-0763 Ext. 701

Subscribed and sworn before me this 4th day of November, 2022
Leslie A. Gearhart
My Commission Expires 1-1-2023



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

12/30/2022

4707301129

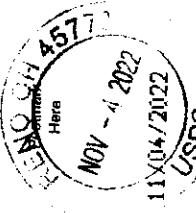
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

Sa 10 Mr 57 INC 2170 L USE

Certified Mail Fee	\$4.00
Extra Services & Fees (check box, add fee)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$1.92
Total Postage and Fees	\$9.17

0973 01



Sent To
Mr. Delbert Taylor
Street and/or P.O. Box No.
277 Game Road
City, State, ZIP+4®
St. Marys Wv 26170

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

0108 0960 0000 3479 9422

010 0 2022

SURFACE OWNER WAIVER

Operator's Well
Number

494527626

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

BLC 8 2022

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

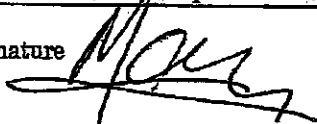
FOR EXECUTION BY A CORPORATION,

Signature

Date

Name Pin Oak Operating LLC
By Mark H. Van Tyme,
Its Chief Business Development Officer Date _____

Signature



Date 11/3/22

12/30/2022

47 073 01129

WW-4B

API No.	<u>47-073-1129</u>
Farm Name	<u>TACKETT BKK</u>
Well No.	<u>TACKETT BKK #1</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

N/A

By: _____

Its _____

REC 8/10/22

12/30/2022

WW-9
(5/16)

API Number 47 - 073 -1129
Operator's Well No. 494527626

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Pin Oak Operating LLC OP Code _____
Watershed (HUC 10) Middle Island Creek Quadrangle Raven Rock

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? Disposal Mud Masters, Friendly, WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

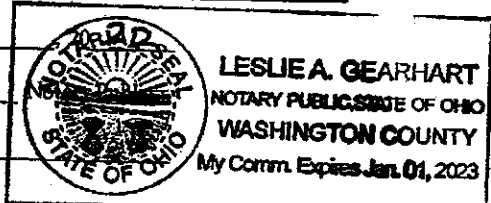
Company Official Signature [Signature]

Company Official (Typed Name) Mark H. Van Tyne

Company Official Title Chief Business Development Officer

Subscribed and sworn before me this 4th day of November

[Signature]
My commission expires January 1, 2023



Proposed Revegetation Treatment: Acres Disturbed 2 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch 20 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Contractors Mix	40		
Kentucky Bluegrass	40		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Stephen Mccoy

Digitally signed by Stephen Mccoy
Date: 2022.11.07 09:40:05 -05'00'

Comments: _____

Title: WV OIL AND GAS INSPECTOR

Date: 11/7/22

Field Reviewed? () Yes (X) No

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-073-1129 WELL NO.: #1
FARM NAME: BKK Tackett
RESPONSIBLE PARTY NAME: Pin Oak Operating LLC
COUNTY: Pleasants DISTRICT: Union
QUADRANGLE: Raven Rock
SURFACE OWNER: Delbert Taylor
ROYALTY OWNER: Delbert Taylor
UTM GPS NORTHING: 39.41138
UTM GPS EASTING: -81.17417 GPS ELEVATION: 877.36

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

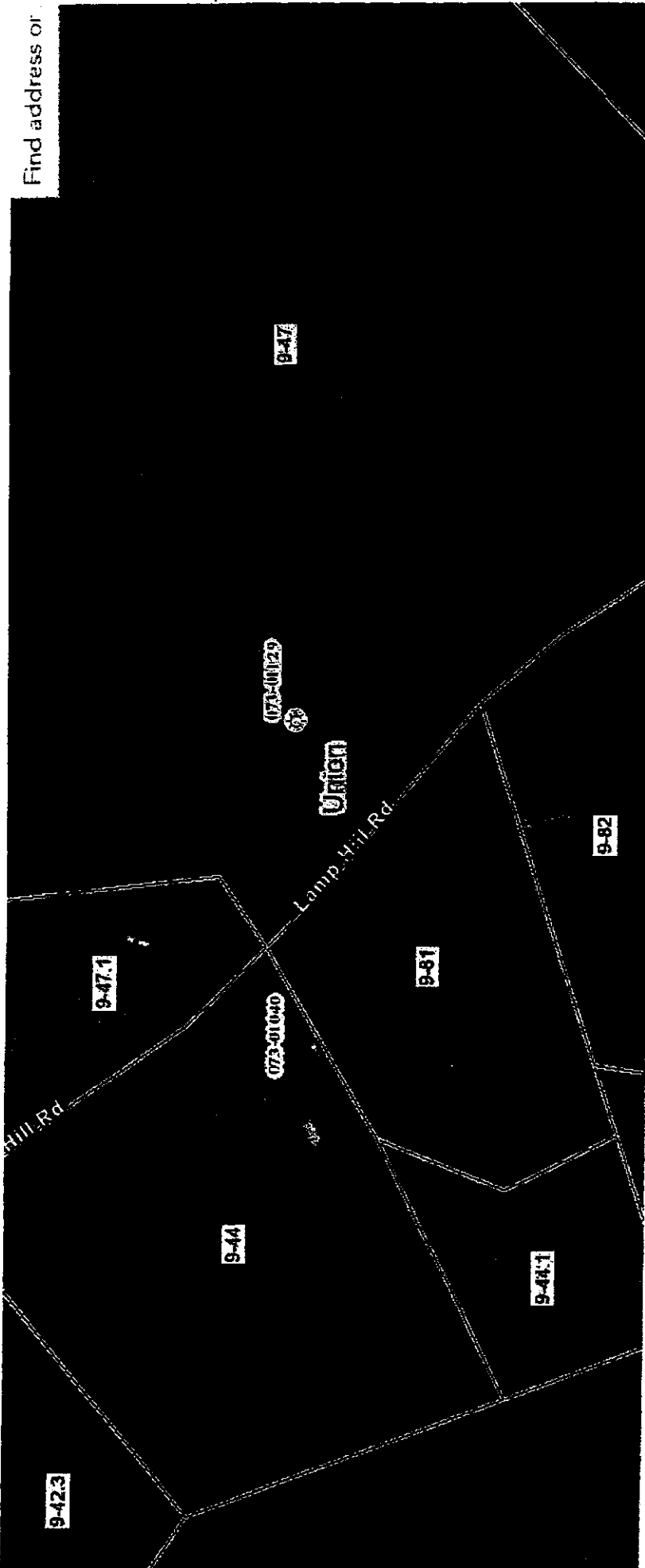
1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____
Mapping Grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.
I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature] Chief Business Development Officer 11/3/22
Signature Title Date

Find address or

47 073 01129



Tract # 1 47-073-01129

Delbert Taylor
9.237 acre

DEC 9 2022

12/30/2022



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit 4707301129


4 messages

Kennedy, James P <james.p.kennedy@wv.gov>
To: Stephen E McCoy <stephen.e.mccoy@wv.gov>

Mon, Dec 19, 2022 at 11:10 AM

Stephen,

made some changes to the Work order for this permit. Just want you to take a look at it and see if that's fine by you before issuing it.

 **4707301129.pdf**
431K

McCoy, Stephen E <stephen.e.mccoy@wv.gov>
To: "Kennedy, James P" <james.p.kennedy@wv.gov>

Mon, Dec 19, 2022 at 3:42 PM

Hey James, that looks great to me! Sorry about that, I'm surprised I didn't catch the surface plug measures.

[Quoted text hidden]

--

Stephen McCoy
WVDEP Oil and Gas Inspector
1-681-344-3265

Kennedy, James P <james.p.kennedy@wv.gov>
To: "McCoy, Stephen E" <stephen.e.mccoy@wv.gov>

Tue, Dec 27, 2022 at 9:17 AM

Hey Stephen I didnt even see where you replied to until this morning. Gmail is goofy. I just issued it.

[Quoted text hidden]

McCoy, Stephen E <stephen.e.mccoy@wv.gov>
To: "Kennedy, James P" <james.p.kennedy@wv.gov>

Tue, Dec 27, 2022 at 9:27 AM

Gmail can be like that at times! Hope you had a great holiday weekend!

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12/30/2022