



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, July 10, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for 1
47-073-01409-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number: 1
Farm Name: CAMBELL, C.
U.S. WELL NUMBER: 47-073-01409-00-00
Vertical Plugging
Date Issued: 07/10/2026

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

WW-4B
Rev. 2/01

4707301409

1) Date March 05, 2026
2) Operator's
Well No. Campbell C 1
3) API Well No. 47-073 - 01409

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____/ Gas X/ Liquid injection ____/ Waste disposal ____/
(If "Gas, Production X or Underground storage ____) Deep ____/ Shallow X

5) Location: Elevation 946' Watershed McKim Creek
District Lafayette County Pleasants Quadrangle Ellenboro 7 1/2

6) Well Operator Jay-Bee Oil & Gas, Inc. 7) Designated Agent Austin Clark
Address 429 Simonton Rd. Address 429 Simonton Rd.
Ellenboro, WV 26346 Ellenboro, WV 26346

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy Newlon Name Jay-Bee Oil & Gas, Inc.
Address 8402 Staunton Turnpike Address 429 Simonton Rd.
MacFarlan, WV 26148 Ellenboro, WV 26346

10) Work Order: The work order for the manner of plugging this well is as follows:

PLEASE SEE ATTACHED

RECEIVED
Office of Oil and Gas
JUN 26 2026
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 5-29-2026

07/10/2026

Jay Bee Oil and Gas
P&A Procedure



Well:	Campbell C1
County:	Pleasants
Quad:	Ellenboro 7-1/2
API:	47-073-01409
AFE:	
Surface Coordinates:	39.365942, - 81.019821
Address:	

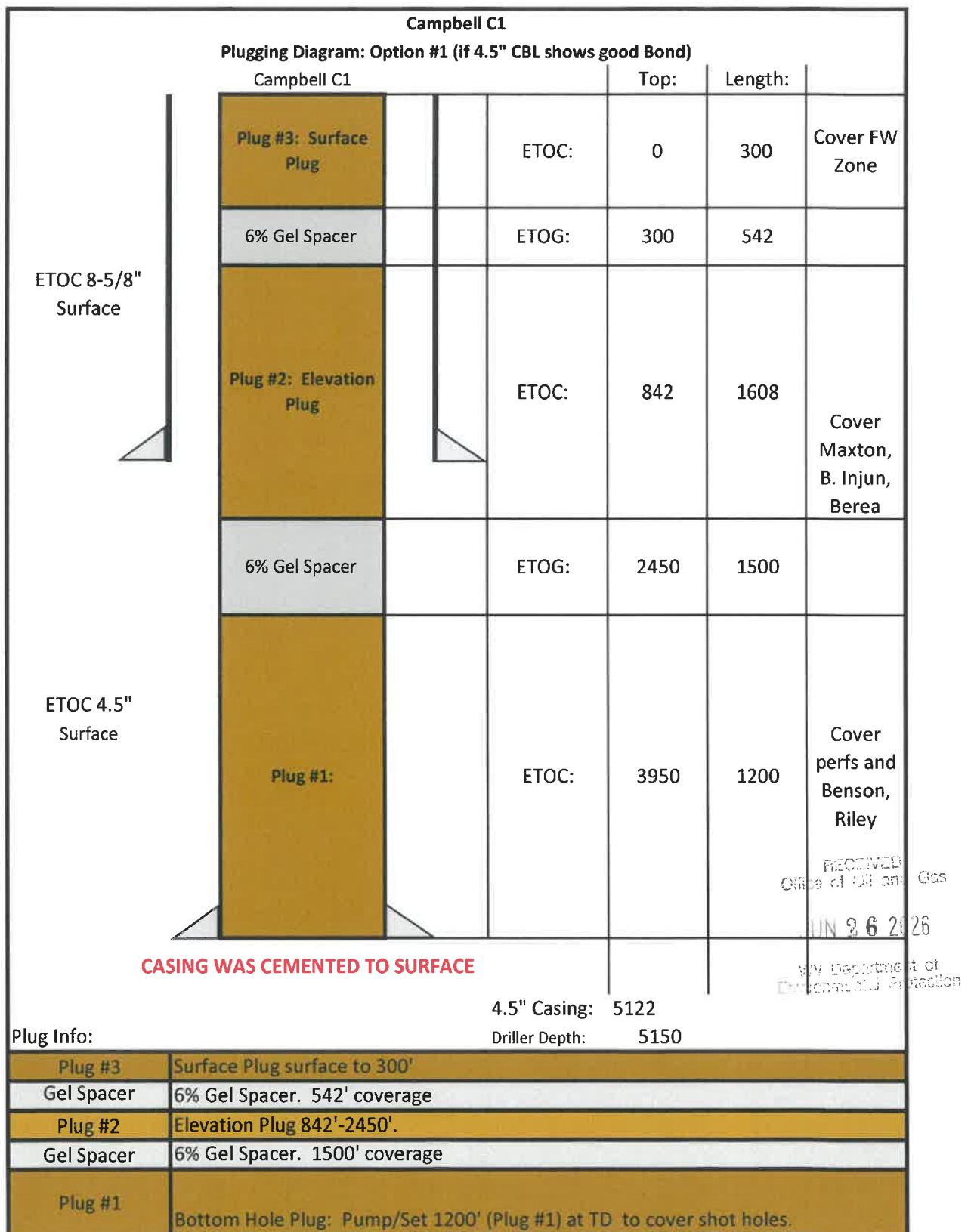
Distance from LL: 255' to WR2

Date Drilled:	1/13/1982
Surface Equipment:	Pulled
Producing Formation:	Benson/Alex
Conductor:	#REF!
Surface:	0
Intermediate:	1142
Production:	5122
Tubing:	0
Perforations:	See WBD

****Note:** A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

1	PU workstring and wash to bottom. Confirm BHD. Pump minimum of one full bottoms up once on bottom.
2	Set 1200' Bottom Hole Plug (Plug #1) to cover all perms w/15.5 bbls/87 ft ³ / 74 sx 15.6# Class A Cement. ETOC ~3950'. Take all returns to 1/2 rd.
3	Quickly but safely pull up and out of cement and pump bottoms up to pits to endure WS is clear. DO NOT PLUG STRING. WOC
4	Records indicate cement to surface (808 ft ³ was pumped). RU WL to make CBL run. Tag TOC (Plug #1) and log to surface. If cement bond is good, continue to follow procedures below. If cement bond is poor call engineer to discuss options to set additional plugs.
5	RIH w/workstring to just above Plug #1 and pump 1500' 6% Gel Spacer.
6	Proceed to pump Plug #2 w/~119 sx /25 bbls Class A.
7	Quickly but safely pull up to 100' above ETOC and pump bottoms up to 1/2 rd to endure WS is clear. DO NOT PLUG STRING. WOC
8	RIH with Sandline and tag Cement to Confirm TOC.
9	RIH w/workstring to just above Plug #2 and pump 542' 6% Gel Spacer.
10	Proceed to pump Plug #3 (Surface Plug) w/~22 sx /5 bbls Class A. 300' coverage.
11	TOOH and WOC.
12	If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step 13. If it is not plan to grout to surface.
13	Rig down Service Rig and pull off of well.
14	Install monument per state guidelines, "monument or marker consisting of a length of pipe (minimum diameter size six inches (6")) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well. The marker shall extend no less than thirty inches (30") above the surface and not less than ten feet (10') below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number, as described above, shall be attached or stamped in a permanent manner to the monument, and the numbering shall be no less than one half inch (1/2") in height and detectable by any interested person approaching the marker".
15	Move off service rig and all surface equipment.
16	Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed.



4707301409 P

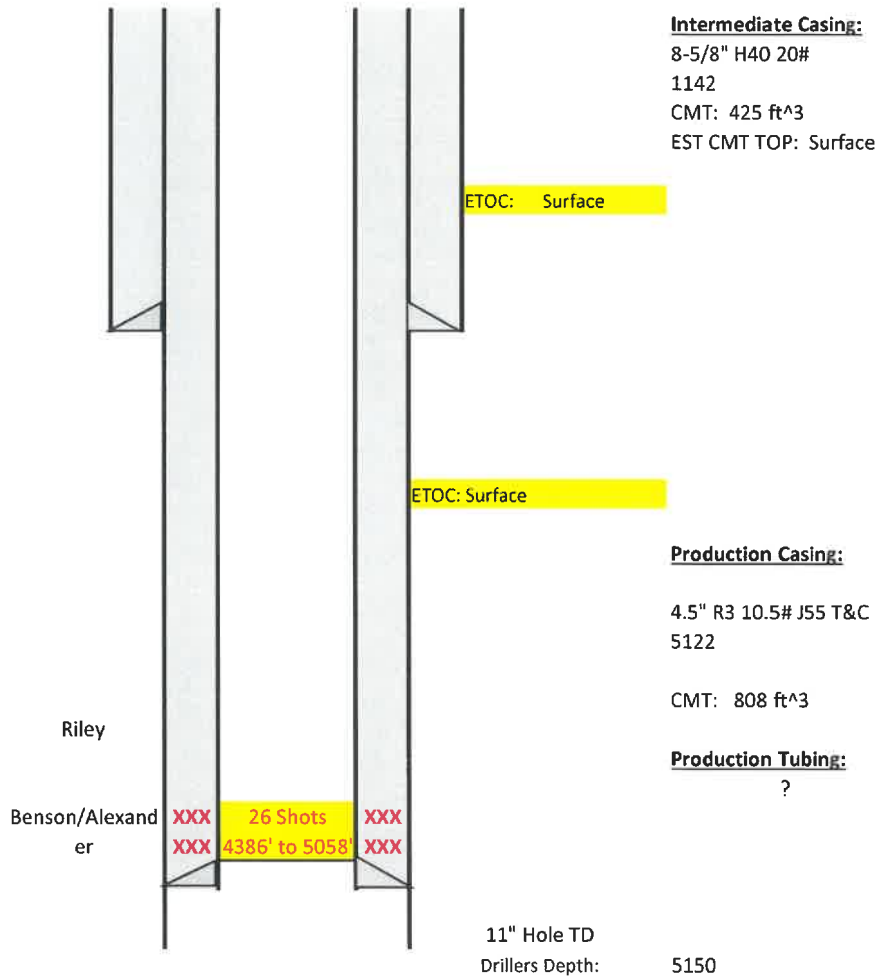
Well Name:	Campbell C1
Today's Date:	8/26/2025
Drill Date:	1/13/1982
API#:	47-073-01409
Permit #:	1409
Surface	39.365942,
Coordinates:	-81.019821
County:	Pleasants
Quad:	Ellenboro 7-1/2
District:	Lafayette
Elevation:	946

Campbell C1**WBD**

Formations:	
Fresh Water:	90', 150'
Coal:	1142
Salt Sands:	800-1180
Sand	1500-1560
Shale	1560-1600
Sand	1600-1640
Sand/Shale	1640-1800
Maxton	1800-1850
Big Lime	1850-1990
Big Injun	1990-2070
Weir	2274-2374
Berea:	2420-2423
L. Huron	2423-3675
Riley	4220-4248
Benson/Alexander	4835-5150

Producing Depths:	4836' - 5058'
Driller Depth:	5122
Prod Form:	Dev. Shale

Casing Depths:	
8-5/8"	1142
4-1/2"	5122



Stimulation		
Depths	# Shots	Treatment
4386' to 5058'	26	500 gal 15% HCl/295 bls 2% KCl/820,000 scf N2 w/51,000# 20/40

RECEIVED
Office of Oil and Gas

JUN 26 2026

WV Department of
Environmental Protection

James M. ...
5-29-2026

07/10/2026



4707301409 P

IV-35
(Rev. 8-81)Date 5/27/82

Operator's

Well No. No. 1Farm CampbellAPI No. 47 - 073 - 1409State of West Virginia
Department of Mines
Oil and Gas DivisionWELL OPERATOR'S REPORT
OFDRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGEWELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal
(If "Gas," Production / Underground Storage / Deep / Shallow /)LOCATION: Elevation: 943' Watershed McKim Creek
District: Lafayette County Pleasants Quadrangle EllenboroCOMPANY BEM Petro IADDRESS 2800-28th Street, Suite No. 153
Santa Monica, CA. 90405DESIGNATED AGENT Percy JohnsonADDRESS Box 2, St. Mary's, W. VA.SURFACE OWNER C. CampbellADDRESS NAMINERAL RIGHTS OWNER A. Bullman & G. FreelandADDRESS 6th St., St. Mary's, W. VA. 26170OIL AND GAS INSPECTOR PHIL THIS WORKTracy ADDRESS Middlebourne, W. VA.PERMIT ISSUED 12/23/82DRILLING COMMENCED 1/8/82DRILLING COMPLETED 1/13/82IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16			
Cond:			
13-10"			
9 5/8			
8 5/8	1142	1142	425
7			
5 1/2			
4 1/2	5122	5122	808
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Benson-Alexander Depth 5150 feetDepth of completed well 5122 feet Rotary X / Cable ToolsWater strata depth: Fresh 90' feet; Salt Above 1142 feetCoal seam depths: Above 1142 Is coal being mined in the area? No.

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 4834'-5058' feetGas: Initial open flow 50 Mcf/d Oil: Initial open flow 0 Bbl/dFinal open flow 20 Mcf/d Final open flow 0 Bbl/dTime of open flow between initial and final tests 4 hoursStatic rock pressure 625 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feetGas: Initial open flow Mcf/d Oil: Initial open flow Bbl/dFinal open flow Mcf/d Oil: Final open flow Bbl/dTime of open flow between initial and final tests hoursStatic rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

07/10/2026

Perforated from 4386'-5058' with 26 shots. Fractured well with 500 gallons of 15% HCl, 295 barrels of treated 2% KCl water, and 820,000 acf of Nitrogen with 51,000 lbs. of 20-40 sand.

WELL LOG

(Attach separate sheets as necessary)

Well Operator

By:

Date:

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including those encountered in the drilling of a well."

07/10/2026



Select County: (073) Pleasants ☐ (Check All)

Select datatypes: ☒ Location ☒ Production ☒ Plugging
☒ Owner/Completion ☒ Stratigraphy ☒ Sample
☒ Pay/Show/Water ☒ Logs ☒ Btm Hole Loc

Enter Permit #: 1409

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 73 Permit = 1409 [Link to all digital records for well](#)

Report Time: Monday, September 08, 2025 1:36:47 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LONG_DD	UTME	UTMN
4707301409	Pleasants	1409	Lafayette	Ellenboro	St. Marys	39.365942	-81.019821	498292.5	4357387

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PROP_TRGT_FM	TFM_EST_PR
4707301409	1/13/1982	Original Loc	Completed	C Campbell et al	1				Bern Petro I			

Completion Information:

API	CMP_DT	SPUD_DT	ELEV	DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD	TMD	NEW_FTG	KOD	G_BEFG	G_AFT_O
4707301409	1/13/1982	1/8/1982	946	Ground Level	Federal	Angola Sh Mbr	Angola Sh Mbr	Development Well	Unsuccessful	Dry w/ Gas Show	Rotary	Acid+Frac	5200		5200		50	20

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEFG	G_AFT	O_BEFG	O_AFT	WATER_QNTY
4707301409	1/13/1982	Water	Fresh Water	Vertical			90						0
4707301409	1/13/1982	Water	Salt Water	Vertical			1142						0
4707301409	1/13/1982	Show	Gas	Vertical	4386	Lower Huron	5058	Angola Sh Mbr	0	0			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707301409	W. E. B. Well Tending Service, Inc.	1985	1,073	119	109	122	83	105	105	103	114	102	111	0	0
4707301409	W. E. B. Well Tending Service, Inc.	1986	243	0	0	0	0	0	0	80	26	94	43	0	0
4707301409	W. E. B. Well Tending Service, Inc.	1987	68	61	7	0	0	0	0	0	0	0	0	0	0
4707301409	W. E. B. Well Tending Service, Inc.	1988	1,056	0	201	180	60	105	112	52	88	77	16	90	75
4707301409	W. E. B. Well Tending Service, Inc.	1989	14	0	0	0	0	0	0	14	0	0	0	0	0
4707301409	Sancho Oil & Gas Corp.	1992	26	0	12	0	0	0	0	0	0	0	0	5	9
4707301409	Sancho Oil & Gas Corp.	1993	30	10	0	7	2	0	0	0	0	0	0	11	0
4707301409	Riggs, John	1994	45							25	20				
4707301409	Riggs, John	1995													
4707301409	Riggs, John	1996	573				110	70	70	70	70	70	70	22	21
4707301409	Riggs, John	1997	51	10	7	15	14	0	0	0	0	0	0	5	0
4707301409	Glass Development Company	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Sancho Oil & Gas Corp.	2002	33	2	2	3	3	2	4	3	3	4	2	3	2
4707301409	Glass Development Company	2003	41	3	3	3	4	4	3	3	4	4	4	3	3
4707301409	Glass Development Company	2004	38	3	3	3	3	3	3	4	4	3	3	3	3
4707301409	Glass Development Company	2006	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2007	25	2	2	1	3	3	2	2	3	1	2	2	2
4707301409	Glass Development Company	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	WV Wells, LTD	2017	60	5	5	5	5	5	5	5	5	5	5	5	5
4707301409	WV Wells, LTD	2018	60	5	5	5	5	5	5	5	5	5	5	5	5

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707301409	W. E. B. Well Tending Service, Inc.	1985													
4707301409	W. E. B. Well Tending Service, Inc.	1986	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	W. E. B. Well Tending Service, Inc.	1987	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	W. E. B. Well Tending Service, Inc.	1988	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	W. E. B. Well Tending Service, Inc.	1989	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Sancho Oil & Gas Corp.	1992	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Sancho Oil & Gas Corp.	1993	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Riggs, John	1994													
4707301409	Riggs, John	1995													
4707301409	Riggs, John	1996													
4707301409	Riggs, John	1997	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2000	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Sancho Oil & Gas Corp.	2002	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2004	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2006	19	0	0	2	2	3	3	2	3	2	0	0	2
4707301409	Glass Development Company	2007	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2009	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	Glass Development Company	2010	0	0	0	0	0	0	0	0	0	0	0	0	0
4707301409	WV Wells, LTD	2017	0												
4707301409	WV Wells, LTD	2018	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707301409	WV Wells, LTD	2018	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4707301409	WV Wells, LTD	2018	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV	DATUM
4707301409	Original Loc	Maxton	Well Record	1800	Reasonable	50	Reasonable	946	Ground Level
4707301409	Original Loc	Big Lime	Well Record	1850	Reasonable	140	Reasonable	946	Ground Level
4707301409	Original Loc	Greenbrier Group	Well Record	1850	Reasonable	140	Reasonable	946	Ground Level
4707301409	Original Loc	Greenbrier Group	Electric Log	1862	Reasonable	108	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Base of Greenbrier	Electric Log	1970	Reasonable	0	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Big Injun (undf)	Electric Log	1979	Reasonable	108	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Big Injun (undf)	Well Record	1990	Reasonable	80	Reasonable	946	Ground Level
4707301409	Original Loc	Weir	Electric Log	2274	Reasonable	102	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Sunbury Sh	Electric Log	2388	Reasonable	32	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Berea Ss	Electric Log	2420	Reasonable	3	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Berea Ss	Electric Log	2421	Reasonable	2	Reasonable	956	Kelly Bushing
4707301409	Original Loc	UDev undf:Ber/LoHURN	Electric Log	2423	Reasonable	1252	Reasonable	956	Kelly Bushing
4707301409	Original Loc	UDev undf:Ber/LoHURN	Electric Log	2423	Reasonable	1222	Reasonable	956	Kelly Bushing
4707301409	Original Loc	UDev undf:Ber/LoHURN	Well Record	2425	Reasonable	1198	Reasonable	946	Ground Level
4707301409	Original Loc	Gordon	Electric Log	2837	Reasonable	12	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Lower Huron	Well Record	3623	Reasonable	1188	Reasonable	946	Ground Level
4707301409	Original Loc	Lower Huron	Electric Log	3645	Reasonable	1183	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Lower Huron	Electric Log	3675	Reasonable	1154	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Java Fm	Well Record	4811	Reasonable	227	Reasonable	946	Ground Level
4707301409	Original Loc	Java Fm	Electric Log	4828	Reasonable	230	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Java Fm	Electric Log	4829	Reasonable	229	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Benson	Electric Log	4835	Reasonable	2	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Angola Sh Mbr	Well Record	5038	Reasonable	0	Reasonable	946	Ground Level
4707301409	Original Loc	Java: Pipe Creek	Electric Log	5047	Reasonable	8	Reasonable	956	Kelly Bushing
4707301409	Original Loc	Angola Sh Mbr	Electric Log	5058	Reasonable	0	Reasonable	956	Kelly Bushing

RECEIVED
Office of Oil and Gas
JUN 26 2026
WV Department of
Environmental Protection

07/10/2026

4707301409P

WW-4A
Revised 6-07

1) Date: 03/05/2026
2) Operator's Well Number
Campbell C 1
3) API Well No.: 47 - 073 - 01409

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>David R. & Betty I. Colvin</u>	Name <u>N/A</u>
Address <u>171 Freeland Rd.</u>	Address _____
<u>Ellenboro, WV 26346</u>	_____
(b) Name <u>David E. & Rebecca S. Colvin</u>	(b) Coal Owner(s) with Declaration
Address <u>173 Freeland Rd.</u>	Name <u>N/A</u>
<u>Ellenboro, WV 26346</u>	Address _____
(c) Name <u>N/A</u>	Name <u>N/A</u>
Address _____	Address _____
6) Inspector <u>Jeremy Newlon</u>	(c) Coal Lessee with Declaration
Address <u>8402 Staunton Turnpike</u>	Name <u>N/A</u>
<u>MacFarlan, WV 26148</u>	Address _____
Telephone <u>304-951-2482</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

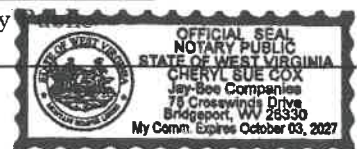
Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	<u>Jay-Bee Oil & Gas, Inc.</u>
By:	<u>Emily Potesta</u> <i>Emily D. Potesta</i>
Its:	<u>Regulatory Agent</u>
Address	<u>429 Simonton Rd.</u>
	<u>Ellenboro, WV 26346</u>
Telephone	<u>304-203-0665</u>

Subscribed and sworn before me this 27 day of May, 2026

My Commission Expires Oct 3, 2027

Notary



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Jeremy Newlon 07/10/2026

4707301409P

94 6720 4892 0225 0720 6856

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Certified Mail Fee \$ 5.30

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Postage \$

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Street and Apt. No., or PO Box No. 173 Freeland Rd.

City, State, ZIP+4® Ellenboro, WV

PS Form 3800, January 2023 PSN 7530-02-000-9001 See Reverse for Instructions

Postmark Here JUN 5 2026 BRIDGEPORT MPO

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Total Postage and Fees \$ 12.14

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Office of Oil and Gas

JUN 26 2026

WV Department of
Environmental Protection

07/10/2026

4707301409P

WW-9
(5/16)API Number 47 - 073 - 01409
Operator's Well No. Campbell C 1

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN**

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610Watershed (HUC 10) McKim Creek Quadrangle Ellenboro 7 1/2Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number 47-085-09721)
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Using contract haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: N/ADrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? N/ADrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill-Landfill or offsite name/permit number? Meadowfill / Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily D. PotestaCompany Official (Typed Name) Emily PotestaCompany Official Title Regulatory AgentSubscribed and sworn before me this 27 day of May 2026, 20My commission expires Oct 3, 2027

Notary



07/10/2026

Operator's Well No. Campbell C 1

Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch	Hay 20	Tons/acre
-------	--------	-----------

Seed Mixtures

Temporary

Seed Type	lbs/acre
-----------	----------

Annual Ryegrass 40

Permanent

Seed Type	lbs/acre
-----------	----------

KY Bluegrass 20

Creeping Red Fescue 20

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: James J. Hall

Comments: _____

RECEIVED
Office of the Clerk of the Court

JUN 26 2025

NY Department of
Environmental Protection

Title: OOG Inspector

Date: 5-29-2026

Field Reviewed? ☒ Yes

() No

07/10/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Jay-Bee Oil & Gas, Inc.Watershed (HUC 10): McKim CreekQuad: Ellenboro 7 1/2Farm Name: David R Colvin, et al

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
 There is potential for leaks from pipes and hoses.
 There could be leaks from tanks or associated fittings.
 The equipment may leak.
 There could be discharge at the wellhead.
 Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to ~~aplicate~~ disposal facilities.
 During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Approx 1934' North of McKim Creek

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 Office of Oil and Gas
 JUN 26 2026
 WV Department of
 Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The Jay-Bee well pad White Rabbit is located nearby. Permits for wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

June 26 2026
 07/10/2026
 5-29-2026

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

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JUN 26 2026
New York Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: Emily D. Polite

Date: 5/27/26

James M. ...
5-29-2026

07/10/2026

4707301409P

WW-9

C CAMPBELL 1 PLUGGING (47-73-01409)

Exhibit 1

Page 1 of 2

DRAWING NOT
TO SCALE

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

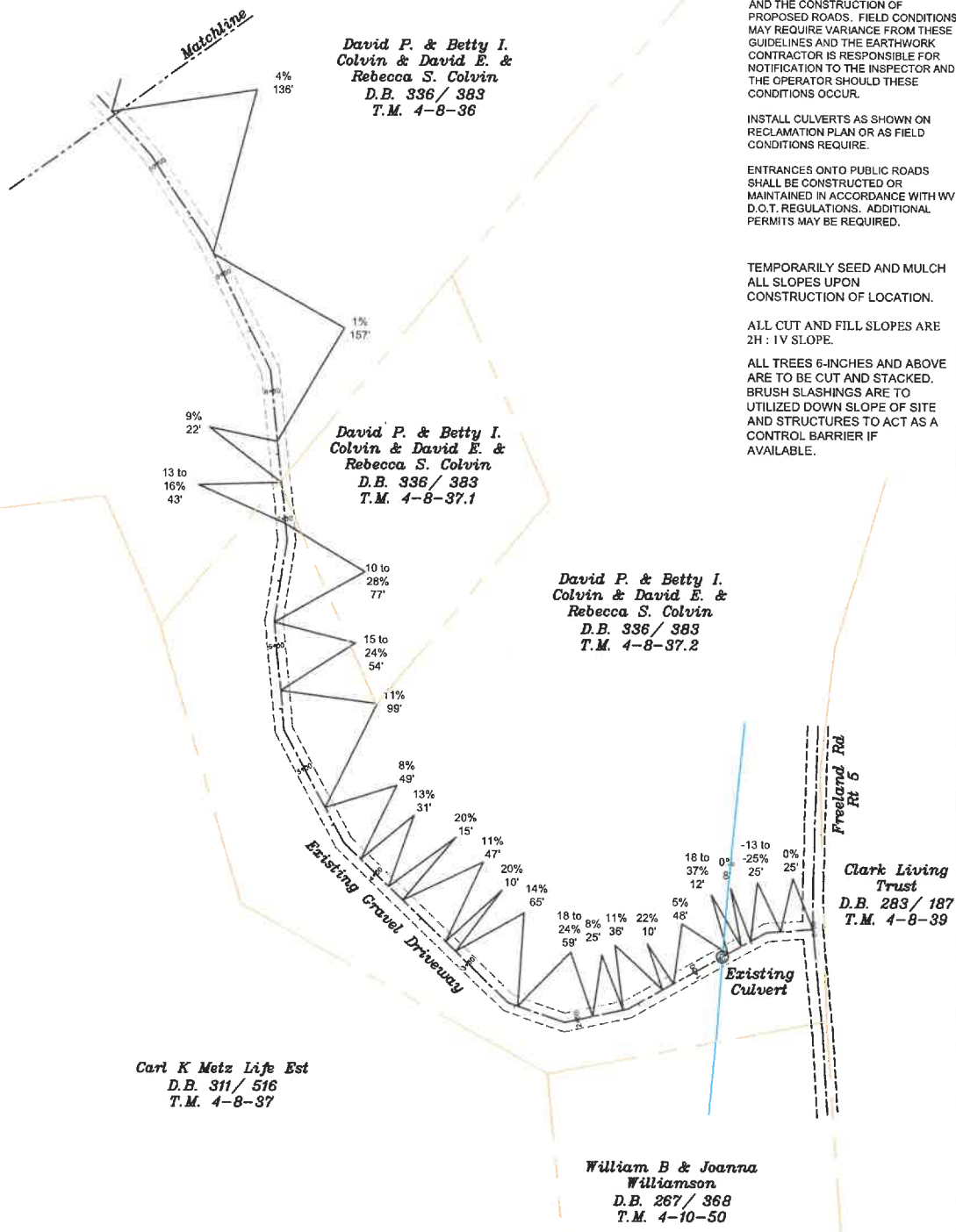
INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.



Jackson Surveying Inc.
677 W. Main St.
Charleston, W. Va 25301
Phone: 304-623-5851

TOPO SECTION:

BENS RUN 75'

COUNTY DISTRICT

Pleasants Lafayette

DRAWN BY PROJECT

N.F.M. C. Campbell Pad

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE

07-08-2026

SCALE

1"=100'



Jay Bee
Oil & Gas

DRILLING

07/10/2026

WW-9

C CAMPBELL 1 PLUGGING (47-73-01409)

Exhibit 1

Page 2 of 2

DRAWING NOT
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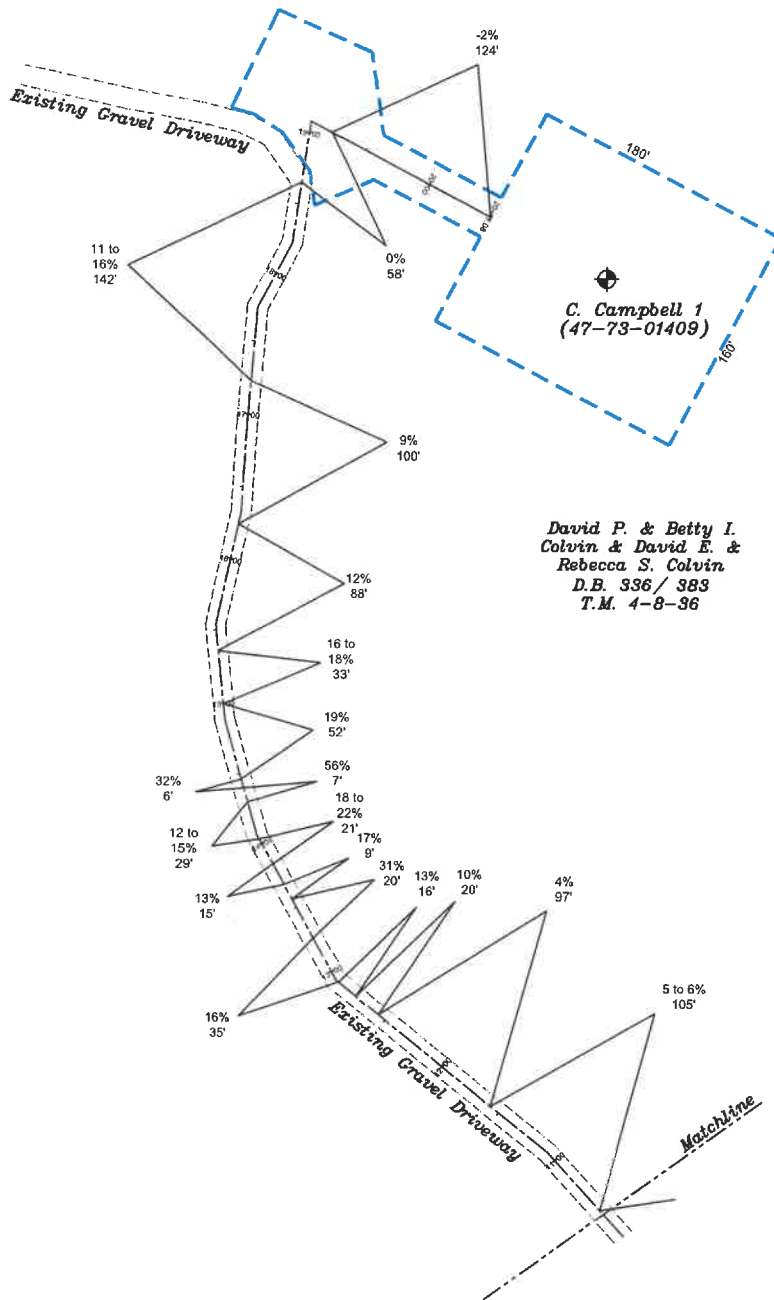
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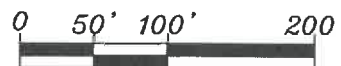
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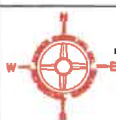


David P. & Betty I.
Colvin & David E. &
Rebecca S. Colvin
D.B. 336 / 383
T.M. 4-8-36

LOD for new
construction
0.91 Acres.



LEGEND	
	Culvert
	Clearing Limits for New Construction (LOD)
	Edge of Existing Gravel Driveway
	Centerline of Road
	Stream



Jackson Surveying Inc.
877 W. Main St.
Charlottesville, VA 22901
Phone: 540-625-5861

TOPO SECTION:

BENS RUN 75'

COUNTY	DISTRICT
Pleasants	Lafayette
DRAWN BY	PROJECT
N.F.M.	C. Campbell Pad

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE

07-08-2026

SCALE

1"=100'



Jay Bee
Oil & Gas
DRILLING

07/10/2026

100 yr. Floodplain

FEMA Effective
Floodplain

-  Floodway
-  Flood Hazard Zone

High Risk Advisory Flood
Zone

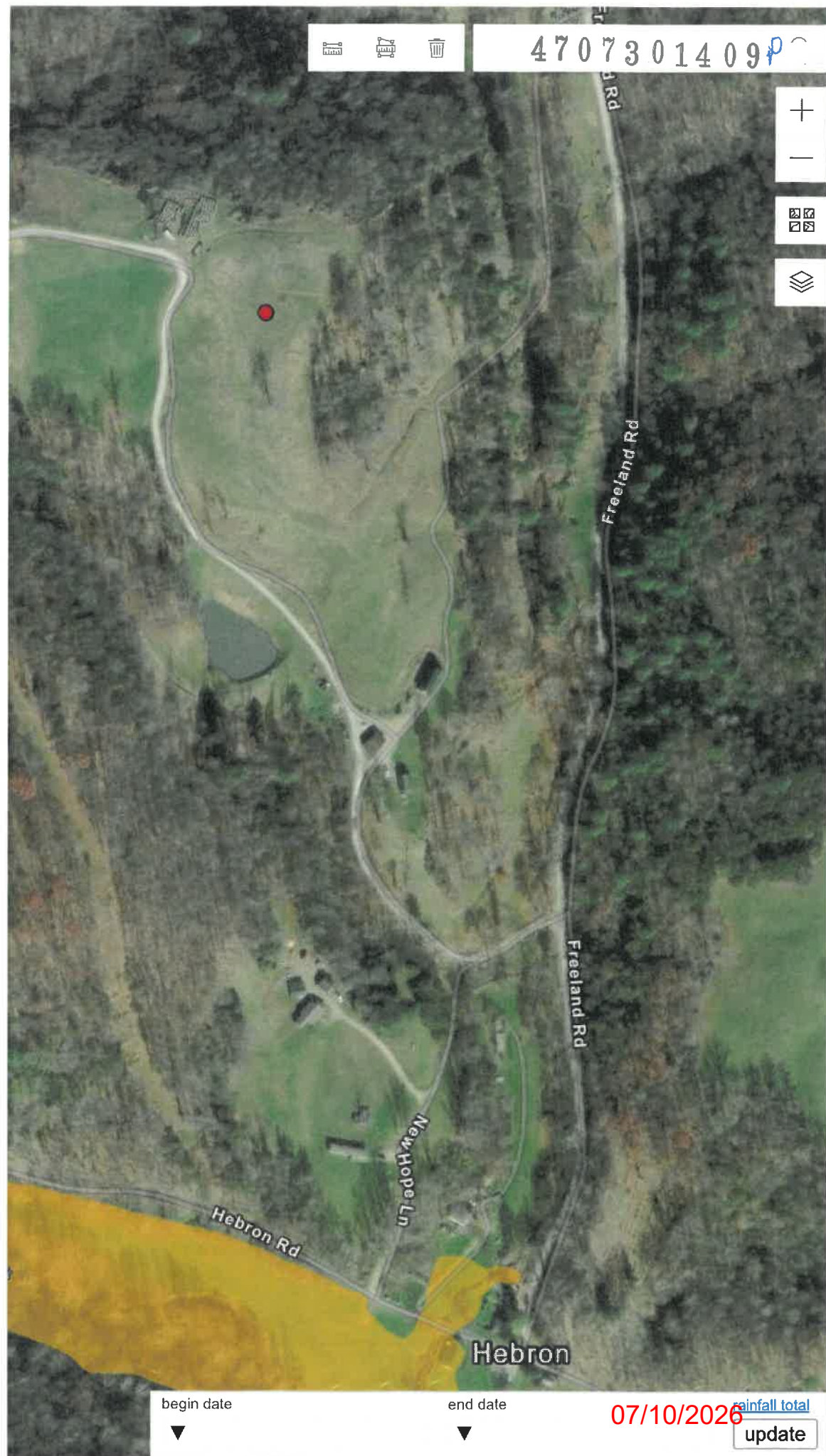
-  High Risk Advisory
Flood Zone

--

Storage Fields

storage_fields

-  active
-  protected



4707301409P

WW-7
8-30-06

West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-073-01409 WELL NO.: C. Campbell 1

FARM NAME: C. Campbell et al

RESPONSIBLE PARTY NAME: Jay-Bee Oil & Gas, Inc.

COUNTY: Pleasants DISTRICT: Lafayette

QUADRANGLE: Ellenboro 7 1/2'

SURFACE OWNER: David P. & Betty I. Colvin and David E. & Rebecca S. Colvin

ROYALTY OWNER: Barbara J. Bullman, et al

UTM GPS NORTHING: 4,357,393.30

963'

UTM GPS EASTING: 498,306.99 GPS ELEVATION: 293.72 Meters

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS X: Post Processed Differential X

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David Z. Jackson
Signature

Professional Surveyor
Title

March 12, 2026
Date

07/10/2026

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Office of Oil and Gas
JUN 26 2026
WV Dept. of Environmental Protection

4707301409P

OP-77 (04/19)

Record No. _____

**State of West Virginia
Department of Environmental Protection
Charleston, WV 25301**

This is to acknowledge that the well: API no. 47-073-01409

District Lafayette

Well No Campbell C 1 Farm name David E. Colvin, et al

Is hereby transferred from:

The transferor Company: WV Wells, LTD.

Code # 45464803259579 Address 1902 Lake Floyd Circle Salem, WV 26426

To:

The transferee Company: Jay-Bee Oil & Gas, Inc.

Code # 24610 Address 23 Eganfuskee St. Ste. 126 Jupiter, FL 33477

Pursuant to the requirement in 35 CSR 4 – 10.3.a.2., execution of this OP-77 form by the transferor and transferee below, shall serve as certification of the assignment or the transfer identified in 35 CSR 4 – 10.3.a.1.

Transfer approval shall be subject to the provisions in W. Va. Code §§ 22-6-26, 22-10-7 and 35 CSR 4 – 10.5, or as otherwise set forth by agreement with the Chief.

The transferee has registered and designated an agent on form OP-1, which is on file with the Office of Oil and Gas. The agent is:

Designated agent (name) Jonathan Morgan

Address: 23 Eganfuskee St. Ste. 126 Jupiter, FL 33477

The transferee has bonded the said well by (check one):

Securities ☐ Cash ☐ Surety bond ☒ Letter of credit ☐

Identified by:

Amount:	<u>\$250,000.00</u>	Effective date :	<u>08/31/2015</u>
Issuing authority:	<u>Westchester Fire Insurance Company</u>	Id. No:	<u>K08887926</u>

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Office of Oil and Gas

JUN 26 2026

WV Department of
Environmental Protection

Transferor: WV Wells, LTD.

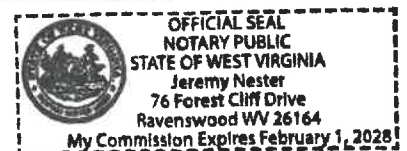
By: [Signature]

Its: President

Taken, subscribed and sworn before me this 22 day of May 2026

Notary Public [Signature]

My Commission Expires 2-1-2028



Transferee: Jay-Bee Oil & Gas, Inc.

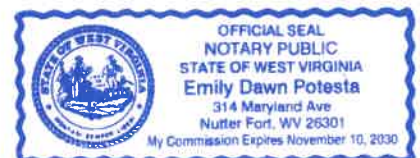
By: [Signature]

Its: C.O.O.

Taken, subscribed and sworn before me this 21st day of May 2026

Notary Public Emily D. Potesta

My Commission Expires NOV. 10, 2030



07/10/2026



Jay-Bee Oil & Gas Plugging Proposal:

Well Name: Campbell C1
API Number: 47-073-01409
Date: 8/26/2025

James M. [Signature]
5-29-2026

07/10/2026