



Well No. 1
Farm Robert Utterback
API # 47 - 073 - 1412
Date December 14, 1981

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil x / Gas ___ /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 741 Watershed: Right Fork of French Creek
District: Jefferson County: Pleasants Quadrangle: Schultz

WELL OPERATOR Ritchie Petroleum Corp.
Address 107 Ray Avenue
Pennsboro, W. Va. 26415

DESIGNATED AGENT Kevin Snider
Address 801 E. Penn Avenue
Pennsboro, W.Va. 26415

OIL AND GAS ROYALTY OWNER Robert Utterback, et al
Address P. O. Box 61
Winona, Ohio 44493
Acreage 62

COAL OPERATOR None
Address _____

SURFACE OWNER Robert Utterback, et al
Address P. O. Box 61
Winona, Ohio 44493
Acreage 62

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME None
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Phillip L. Tracy
Address Rt. 23
Alma, W. Va. 26320
Telephone 304-758-4573

COAL LESSEE WITH DECLARATION ON RECORD:
NAME None
Address _____

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JAN 4 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease x / other contract ___ / dated April 1, 1979, to the undersigned well operator from Robert Utterback, Atty. for W. J. Pratt, et al
(If said deed, lease, or other contract has been recorded:)

Recorded on April 14, 1980, in the office of the Clerk of County Commission of Pleasants County, West Virginia, in Deed 155 Book at page 338. A permit is requested as follows:

PROPOSED WORK: Drill x / Drill Deeper ___ / Redrill ___ / Fracture or stimulate x / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

Blanket Bond
BOND DRILL
Ret 1/21/86
CM.

Ritchie Petroleum Corporation
Well Operator
By: William Kevin Snider
Its: President

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Ritchie Petroleum Corporation

Address 107 Ray Avenue

Pennsboro, West Virginia 26415

GEOLOGICAL TARGET FORMATION Maxon

Estimated depth of completed well 1700 feet. Rotary / Cable tools x /
Approximate water strata depths: Fresh, 15 feet; salt, feet.
Approximate coal seam depths: none
Is coal being mined in this area: Yes / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling		
Conductor								Kinds
Fresh water	10		40½		X	200	200	85-90
Coal								Sizes
Intermed.	7		24		X	650		
Production	5		6½		X	1150	1150	Depths set
Tubing	2		4½		X	1600	1600	
Liners								Perforations:
								Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 9-12-82.

Fred B. Smith
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By:

Its:

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name Ritchie Petroleum Corporation Designated Agent Kevin Snider
Address 107 Ray Avenue, Pennsboro, W. Va. Address 801 E. Penn Avenue, Pennsboro
Telephone 26415 Telephone 659-3179
Landowner Robert Utterback, et al Soil Conservation District _____

Revegetation to be carried out by Kevin Snider (Agent).
This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan. 12/15/81 Kenneth L. Mason
(Date) (SCD Agent)

Access Road	Location
Structure <u>See Comments</u> (A)	Structure <u>See Comments</u> (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary.

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Revegetation

Treatment Area I

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay or Straw 2</u>	Tons/acre
Seed* <u>Ky 31 Fescue 35</u>	lbs/acre
<u>Crown vetch 10</u>	lbs/acre
	lbs/acre

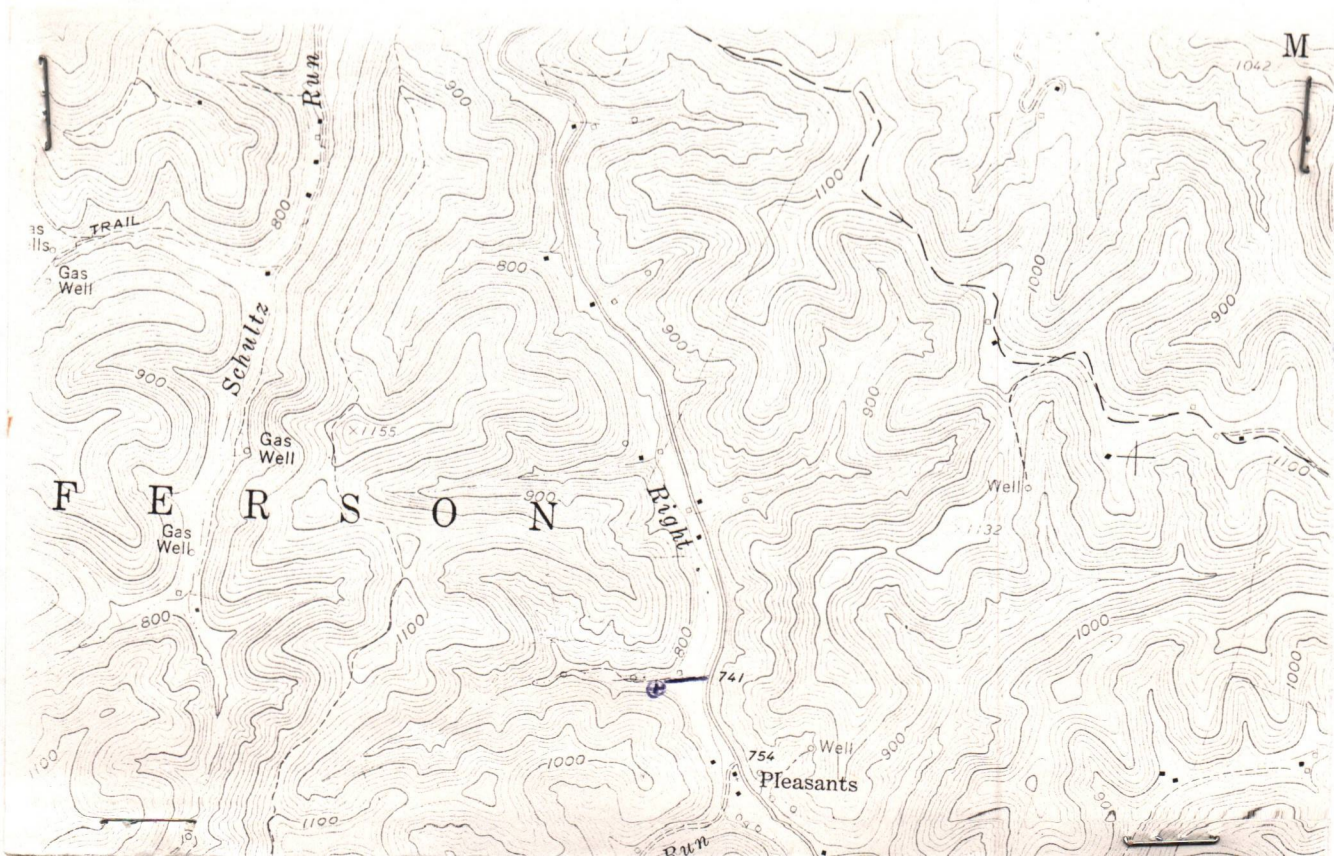
Treatment Area II

Lime _____	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer <u>500</u>	lbs/acre
(10-20-20 or equivalent)	
Mulch <u>Hay or Straw 2</u>	Tons/acre
Seed* <u>Red Clover 10</u>	lbs/acre
<u>Orchard Grass 30</u>	lbs/acre
	lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.
Innoculate with 3X recommended amount.

Attach or photocopy section of involved Topographi map. Quadrangle Schultz

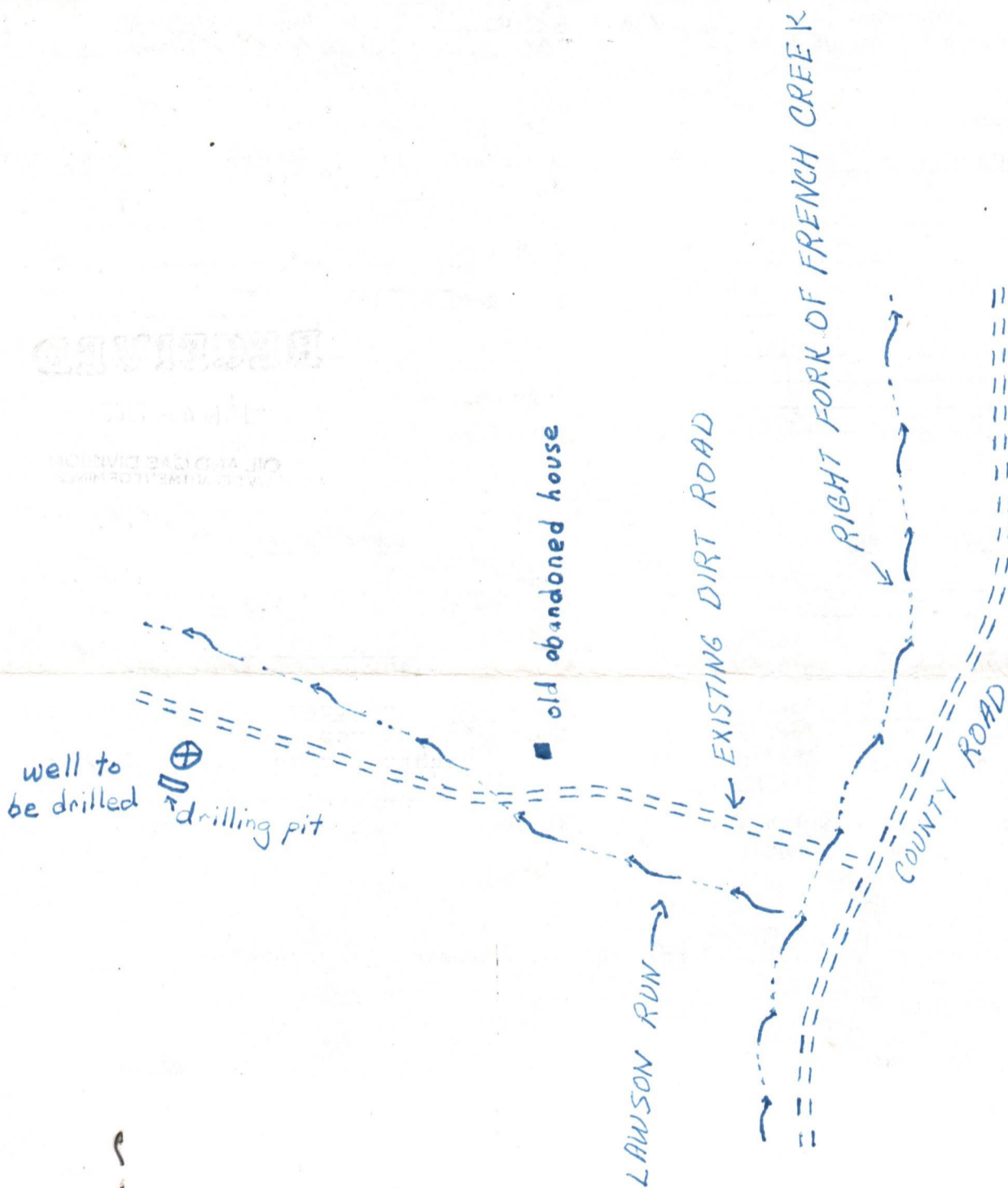
Legend:  Well Site
 Access Road



Well Site Plan

- | | | | | |
|---------|------------------|--|------------|--|
| Legend: | Property Boundry | | Diversion | |
| | Road | | Spring | |
| | Existing Fence | | Wet Spot | |
| | Planned Fence | | Building | |
| | Stream | | Drain Pipe | |
| | Open Ditch | | Waterway | |

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: ⁽¹⁾ Average Grade of Access Road 1/2 of 1% ⁽²⁾ No trees or Brush on site ⁽³⁾ Access from County Road is level ⁽⁴⁾ Location is level

Signature: William Kevin Smidy Pennsboro 659-3179
 Agent Address Phone Number

Please request landowners cooperation to protect new seeding for one growing season.

Date: December 14, 1981

Operator's
Well No. 1, Robert Utterback
Waters of Lawson Run of Right Fork of French
Creek, 47 - - - -
API Well No. 47 - - - - State County Permit
Jefferson District, Pleasants County, WV

STATE OF WEST VIRGINIA

BOND FOR SINGLE OIL OR GAS WELL,
SINGLE LIQUID INJECTION WELL,
OR SINGLE WASTE DISPOSAL WELL

073-1412

KNOW ALL MEN BY THESE PRESENTS:

That we, Ritchie Petroleum Corporation as Principal and National Surety Corporation, a corporation with an office and place of business at 175 W. Jackson Blvd., Chicago, IL 60604, as Surety, are held and firmly bound, jointly and severally, unto the State of West Virginia, Department of Mines, Oil and Gas Division, as Obligee, in the sum of TWENTY-FIVE HUNDRED AND 00/100 DOLLARS (\$2,500.00), lawful money of the United States of America for the payment of which, the Principal and Surety bind themselves, their personal representatives, successors, heirs and assigns firmly by these presents.

Signed, sealed and dated this 14th day of December, 1981.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Deputy Director for Oil and Gas, Department of Mines, of the State of West Virginia for a permit to drill, redrill, deepen, fracture, stimulate, plug, pressure, convert, combine, physically change, partially plug, case, and/or reclaim a single oil or gas well or liquid injection well or waste disposal well, located on the waters of Lawson Run of Right Fork of French Creek in Jefferson District, Pleasants County, West Virginia, assigned by said Department of Mines API Well No. 47----; and

WHEREAS, the Obligee as a condition precedent to the issuance of such Permit has requested the Principal to furnish a SURETY BOND acceptable to the Obligee guaranteeing the performance of said provisions of Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW, THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall either (1) in drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing and reclaiming of said well do so in full compliance with all laws and regulations relating to the drilling, redrilling, deepening, fracturing, stimulating, plugging, pressuring, converting, combining, physically changing, partially plugging, casing, and reclaiming and furnish all reports, information and affidavits as may be required by the Department of Mines, Oil and Gas Division, documenting that said well has been plugged and abandoned in accordance with Chapter 22, Article 4, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, or (2) deposit with the Deputy Director cash from the sale of the oil or gas or both in the amount of TWENTY-FIVE HUNDRED AND 00/100 DOLLARS (\$2,500.00), then this obligation to be void; otherwise to remain in full force and effect.

BOND CANCELLED
RETURN TO WELL OPERATOR
19 81

IN WITNESS WHEREOF, the Principal has hereto set his hand and the said Surety has caused its corporate name to be hereunto signed by Kevin Snider, its officer or agent thereunto duly authorized, all of which signed, sealed and dated this 14th day of December, 1981.

RITCHIE PETROLEUM CORPORATION, INC.

PRINCIPAL

By Kevin Snider
President

NATIONAL SURETY CORPORATION

SURETY

By Fathryn L. Simonton
ATTORNEY-IN-FACT

(POWER OF ATTORNEY TO BE ATTACHED)

[IF ATTORNEY-IN-FACT IS A NON-RESIDENT]

COUNTERSIGNED BY

Fathryn L. Simonton
RESIDENT AGENT, STATE OF WEST VIRGINIA

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

LAWSON OIL & GAS WELL CEMENTING CO., Inc.

P.O. BOX 1726 • PARKERSBURG, W. VA.

HAUGHT, INC.

No. 7882

47-073-1812

DATE 5-3-92	CUSTOMER'S ORDER NO.	TRUCK CALLED OUT DATE TIME AM PM	ON LOCATION DATE TIME AM PM	JOB BEGAN DATE TIME AM PM	JOB COMPLETED DATE TIME AM PM
WELL NUMBER 1	FARM NO. Robert Utterback Right Fork, Pl... Pleasant	PLACE	COUNTY	STATE	
WELL OWNER Ritchie Petroleum Corp.	CONTRACTOR Ritchie Petroleum Corp.		MAILING ADDRESS 107 RAY AVE PUNNSBURG, VA		
CHARGE TO	CITY		STATE		

Owner, operator or agent states the well is in condition for the service job to be performed and submits the following data:

TYPE OF JOB (✓) ONE	CASING		HOLE DATA		TUB. or DRILL PIPE		CEMENT'G PACKER		FLOATING EQUIPMENT	
	SURFACE	SIZE	10 7/8	BORE SIZE	13	SIZE		SIZE		FLOAT SHOE
INTERMEDIATE	WEIGHT		NEW OLD	New	TYPE		TYPE		GUIDE SHOE	
PRODUCTION	DEPTH	243	DEPTH	243	WEIGHT		WEIGHT		FLOAT COLLAR	
SQUEEZE	NEW		CABLE TOOLS	✓	TOTAL DEPTH		DEPTH SET		OTHER EQUIPMENT	
PUMPING	USED	✓	ROTARY							
PLUG BACK	TYPE									
GROUTING										
OTHER (write in)										

REMARKS By Servicemen

It is expressly understood and agreed that Lawson Cementing Co. is an independent Contractor for the said work and services and that Lawson Cementing Co. shall not be responsible or liable for damage to property of said well owner, operator or drilling contractor, including but not limited to subsurface damage. Well owner, operator or drilling contractor shall be responsible and same harmless, Lawson Cementing Co. against any liability for reservoir loss or damage, or property damage arising from a well blow out. If equipment or property of Lawson Cementing Co. are lost or destroyed at the well, the well owner, operator or drilling contractor shall either recover the same or pay for such equipment.

It is agreed that Lawson Cementing Co. shall not be bound by any agreement not herein contained, and no agent or employee of Lawson Cementing Co. has authority to vary, alter or extend the terms hereof.

A mechanic's lien is hereby acknowledged on above well and equipment to secure the amount for materials and services performed thereto.

I have read and understood the terms hereof and I hereby represent that I am authorized to sign the same as agent of customer.

SIGNED WELL OWNER, OR OPERATOR	CEMENT DATA	BULK	SACKED	MIXED WT. PER GAL.
AGENT Jerry L. Smider	SACKS	TYPE	BRAND	% GEL, OTHER ADMIX
THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS STARTED.				
PRESSURE	PLUGS & HEADS			
CIRCULATING	BOTTOM	TYPE		
MINIMUM	TOP	TYPE		
MAXIMUM	TYPE HEAD	FT.		
FINAL	CEMENT LEFT IN CASING	FT.		
BY REQUEST <input type="checkbox"/>	NECESSITY <input type="checkbox"/>	MEASURED WITH LINE?		
TRUCK TYPE	INVOICE SECTION			
# 31 PUMPER	PRICE REF.	SERVICE & MATERIAL CHARGES		AMOUNT
R HAMPTON		BASE	PUMPER	
W. McCullough		100% CEMENT		
S Coe		3" CI		
		4" GEL		
		1745 Cellulose		
REMARKS:		40 mile		
	6% INTEREST CHARGED AFTER 30 DAYS FROM DATE OF INVOICE.			SUB TOTAL
				STATE TAX
				TOTAL

WELL REPORT

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IV-35
(Rev 8-81)

OIL & GAS DIVISION

DEPT. OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Date 10-8-84

Operator's Well No. Rit - 1

Farm S.W. Pratt Heirs

API No. 47-073-1412

659-3179

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 631 Watershed Right Fork of French Creek
District: Jefferson County Pleasants Quadrangle Schultz

COMPANY Ritchie Petroleum Corp

ADDRESS 107 Ray Avenue Pennsboro, WV 26415

DESIGNATED AGENT None

ADDRESS _____

SURFACE OWNER S.W. Pratts Heirs

ADDRESS Bill Augustine
620 Circle Wood Dr. Venice, Fla. 33953

MINERAL RIGHTS OWNER S.W. Pratt Heirs

ADDRESS same as surface owner

OIL AND GAS INSPECTOR FOR THIS WORK Robert

Lowther ADDRESS General Delivery
Middlebourne, WV 26149

PERMIT ISSUED 1-12-82

DRILLING COMMENCED 4-28-82

DRILLING COMPLETED 6-18-82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	243'	243'	CTS
8 5/8			
7	631'		
5 1/2			
4 1/2	1200'	1200'	
3			
2		1382	
Liners used			

GEOLOGICAL TARGET FORMATION Salt Sand Depth 1382 feet

Depth of completed well 1386 feet Rotary / Cable Tools

Water strata depth: Fresh 55 feet; Salt None feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Salt Sand Pay zone depth 1380-1385 feet

Gas: Initial open flow 75 Mcf/d Oil: Initial open flow 2 Bbl/d

Final open flow 40 Mcf/d Final open flow 1/2 Bbl/d

Time of open flow between initial and final tests 48 hours

Static rock pressure 70 psig (surface measurement) after 25 hours shut in

(If applicable due to multiple completion--)

Second producing formation None Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

PLEASANTS 1412

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Well was shot from 1378-1385

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Top Soil		✓	0	5	
Sand		✓	5	60	water at 55
Slate		✓	60	80	
Red Rock		✓	80	110	
Sand		✓	110	160	
Slate		✓	160	210	
Lime		✓	210	225	
Slate		✓	225	245	
Sand		✓	245	300	
Slate		✓	300	320	
Red Rock		✓	320	335	
Slate + Shell		✓	335	390	
Red Rock		✓	390	420	
Slate + Shell		✓	420	450	
Red Rock		✓	450	485	
Slate + Shell		✓	485	525	
Red Rock		✓	525	545	
Slate		✓	545	630	
Sand		✓	630	661	
Slate		✓	661	672	
Red Rock		✓	672	683	
Slate		✓	683	805	
Red Rock		✓	805	830	
Slate + Shell		✓	830	1000	
Sand		✓	1000	1032	
Slate		✓	1032	1047	
Sand		✓	1047	1064	
Slate		✓	1064	1079	
Sand		✓	1079	1103	
Slate		✓	1103	1120	
Sand		✓	1120	1251	
Slate		✓	1251	1323	
Sand		✓	1323	1386	Gas at 1372 Oil at 1382
Total Depth				1386	

(Attach separate sheets as necessary)

Ritchie Petroleum Corporation

Well Operator

By: *Jerry L. Smider - Treasurer*

Date: *10-8-84*

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1412

Oil or Gas Well _____
(KIND)

Company <u>Ritchie petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>pennsboro w. Va</u>	Size			
Farm <u>Robert ullerbach</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Jefferson</u> County <u>Pleasant</u>	10 <u>3/4</u>	<u>243</u>	<u>243</u>	Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED <u>243</u> SIZE <u>10 3/4</u> No. FT. <u>5-3-82</u> Date			
Fresh water <u>55</u> feet _____ feet	NAME OF SERVICE COMPANY <u>Haughts INC</u>			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Cemented with 100 SKS 3% calcium
4 SKS Gel 12 Lbs Flake, Cement Returned
to Surface

5-3-82

DATE

R.A. Lowthe 512

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.



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NOV 27 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
November 8, 1984

COMPANY Ritchie Petroleum Corp.
107 Roy Avenue
Pennsboro, West Virginia 26415

PERMIT NO 073-1412
FARM & WELL NO S. W. Pratt #1
DIST. & COUNTY Jefferson/Pleasants

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. H. Leather
DATE Nov 21, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. R. B.
Administrator-Oil & Gas Division

January 9, 1985

DATE



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS
1615 Washington Street, East
Charleston, West Virginia 25311
Telephone: 348-3500

John Johnston
Director

ARCH A. MOORE, JR.
Governor

January 21, 1986

Fireman's Fund Insurance Co.
2 Chatham Center
Post Office Box 888
Pittsburgh, Pennsylvania 15230
Attn: Mary Betlyn

In Re: Permit No: 073-1412
Farm: Robert Utterback, etal
Well NO: One
District: Jefferson
County: Pleasants
Issued: 1/12/82

In Re: Ritchie Petroleum Corporation

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under your Blanket Bond.

~~XXXXXXXXXXXX~~ the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit
Deputy Director--Inspection & Enforcement

TMS/ chm

P.S. \$2,500.00 Single Bond # SLR-2573308 (National Surety Corporation, surety)

cc: Ritchie Petroleum Corporation - 107 Roy Avenue - Pennsboro, WVa. 26415
(Above well transferred to your Blanket Bond Coverage)

<p>SENDER: Complete items 1, 2, 3 and 4. Put your address in the "RETURN TO" space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box (es) for service(s) requested.</p>	
<p>1. <input checked="" type="checkbox"/> Show to whom, date and address of delivery.</p>	<p>2. <input type="checkbox"/> Restricted Delivery.</p>
<p>3. Article Addressed to: Firemans Fund Insurance Co. 2 Chatham Center- P.O. Box 888 Pittsburgh, Pa. 15230 Attn: Mary Betlyn</p>	
<p>4. Type of Service: <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail</p>	<p>Article Number 3506</p>
<p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>	
<p>5. Signature - Addressee <input checked="" type="checkbox"/> <i>M. Betlyn</i></p>	
<p>6. Signature - Agent <input checked="" type="checkbox"/></p>	
<p>7. Date of Delivery</p>	
<p>8. Addressee's Address (ONLY if requested and fee paid)</p>	

UNITED STATES POSTAL SERVICE
OFFICIAL BUSINESS

ENERGY
OIL AND GAS



SENDER INSTRUCTIONS
Print your name, address, and ZIP Code in the space below.

- Complete items 1, 2, 3, and 4 on the reverse.
- Attach to front of article if space permits, otherwise affix to back of article.
- Endorse article "Return Receipt Requested" adjacent to number.

JAN 24 1986
JAN 27 1986

PENALTY FOR PRIVATE USE, \$300

RETURN TO

Dept. Energy-Division of Oil & Gas

(Name of Sender)

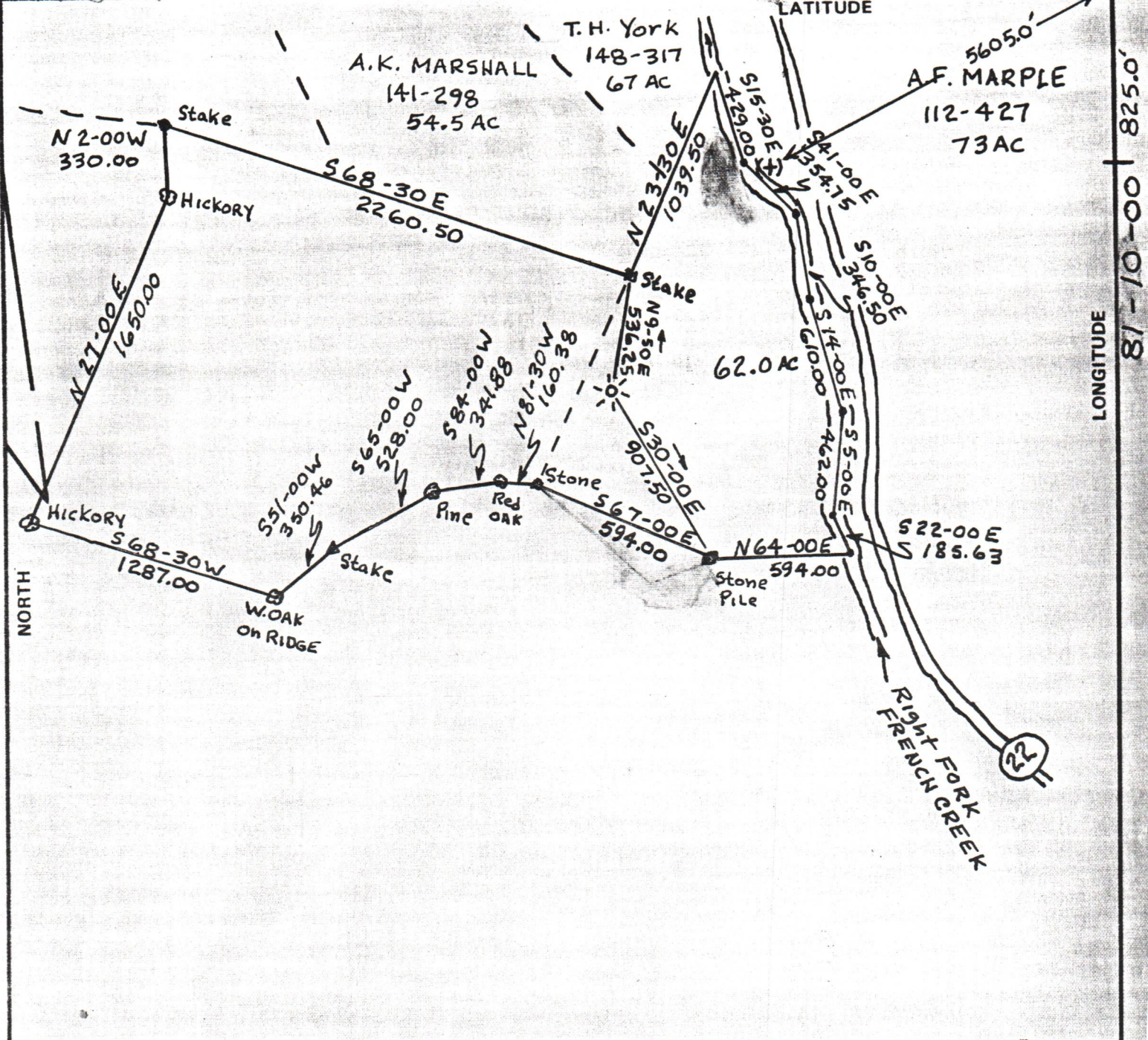
C. Milam

1615 Washington Street East

(No. and Street, Apt., Suite, P.O. Box or R.D. No.)

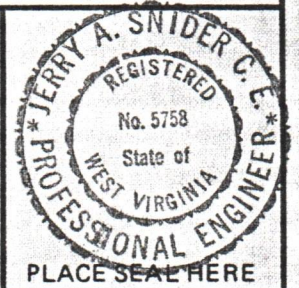
Charleston, West Virginia 25311

(City, State, and ZIP Code)



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 660'
 MINIMUM DEGREE OF ACCURACY 1-3280
 PROVEN SOURCE OF ELEVATION BM Near INGRAM CHURCH

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Jerry A. Snider
 R.P.E. 5758 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 12-1, 1981
 OPERATOR'S WELL NO. 2
 API WELL NO. _____
47 - 073 - 1412
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 741 WATER SHED RIGHT FORK FRENCH CREEK
 DISTRICT Jefferson COUNTY PLEASANTS
 QUADRANGLE SCHULTZ, W.VA. SW/4 ST. MARYS -15
 SURFACE OWNER ROBERT UTTERBACK, et al ACREAGE 62.0
 OIL & GAS ROYALTY OWNER ROBERT UTTERBACK et al LEASE ACREAGE 62.0
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SQUAW ESTIMATED DEPTH 1950 ft
 WELL OPERATOR RITCHIE PETROLEUM DESIGNATED AGENT William Kevin Snider
 ADDRESS 107 RAY AVE ADDRESS 801 E. Penn Avenue
PENNSBORO W.VA. 26415 Pennsboro, W.Va. 26415