



Well No. #1
Farm UNION BANK
API #47 -073 1483
Date May 20, 1982

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil XX / Gas XX

(If "Gas", Production XX / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 1010' Watershed: Sled Run
District: GRANT & JEFFERSON County: PLEASANTS Quadrangle: WILLOW ISLAND

WELL OPERATOR B & L OIL CO.
Address 1420 7th st
PARKERSBURG, WV 26101

DESIGNATED AGENT C. JO MCCRADY
Address 1420 7th st
PARKERSBURG, WV 26101

OIL AND GAS ROYALTY OWNER UNION BANK OF CLARKSBURG
Address P O BOX 2330
CLARKSBURG, WV 26301
Acreage 344

COAL OPERATOR N/A
Address _____

SURFACE OWNER WESTVACO
Address Rt 95 & Rayon Dr.
PARKERSBURG, WV 26101
Acreage 344

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME _____
Address N/A
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:

NAME PHILLIP TRACY
Address RT 23
ALMA, WV 26320
Telephone 758-4573

RECEIVED

MAY 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease XX other contract ___ / dated 5/29, 1980, to the undersigned well operator from UNION NATIONAL BANK OF CLARKSBURG.

(If said deed, lease, or other contract has been recorded:)

Recorded on 5/29, 1980, in the office of the Clerk of County Commission of PLEASANTS County, West Virginia, in 156 Book at page 153. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

B & L OIL CO.
Well Operator
By: C. Jo McCrady
Its: DESIGNATED AGENT

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL COMPANY

Address 1420 7th st

PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION Marcellus Shale
Estimated depth of completed well 5500 feet. Rotary XX / Cable tools /
Approximate water strata depths: Fresh, 260 feet; salt, 1200 feet.
Approximate coal seam depths: N/A
Is coal being mined in this area: Yes / No XX

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11'	J55				300'	300	CTS	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8	J55	24 1/2	New		1200'	1200'	to surface	
Production Tubing	4 1/2	J55	10.5	New			5500'	560 sks.	Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 1-25-83.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

Date: , 19 .

By:

Its:



IV-9
(Rev 8-81)

DATE May 19, 1982

WELL NO. Union Bank #1

State of West Virginia

API NO. 47 - 073 - 1483

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L Oil Company

DESIGNATED AGENT C. Jo McCrady

Address 1420 7th Street Parkersburg, W.V.

Address 1420 7th Street Parkersburg, W.V.

Telephone (304) 424-5220 26101

Telephone (304) 424-5220 26101

LANDOWNER Westvavo

SOIL CONS. DISTRICT Upper Ohio

Revegetation to be carried out by C. Jo McCrady (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 5/20/82 (Date)

Structure Rip-Rap (D)

Spacing Same as cross drain

Page Ref. Manual N/A

Kenneth R. Glavin
(SCD Agent)

ACCESS ROAD

LOCATION Asphalt Road

Structure Culvert (A)

Spacing 12"Min.-30"Max

Page Ref. Manual 2:8

Structure _____ (1)

Material _____

Page Ref. Manual _____

Structure Cross Drain (B)

Spacing 45'-400' (As Needed)

Page Ref. Manual 2:4

Structure _____ (2)

Material **RECEIVED**

Page Ref. Manual MAY 20 1982

Structure Open Ditch (C)

Spacing _____

Page Ref. Manual 2:12

Structure **OIL AND GAS DIVISION
WV DEPARTMENT OF MINES** (3)

Material _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch hay Tons/acre

Seed* Ky 31 40 lbs/acre

Redtop 5 lbs/acre

Ladino Clover 3 lbs/acre

Timothy 6

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch hay Tons/acre

Seed* Ky 31 40 lbs/acre

Redtop 5 lbs/acre

Ladino Clover 3 lbs/acre

Timothy 6

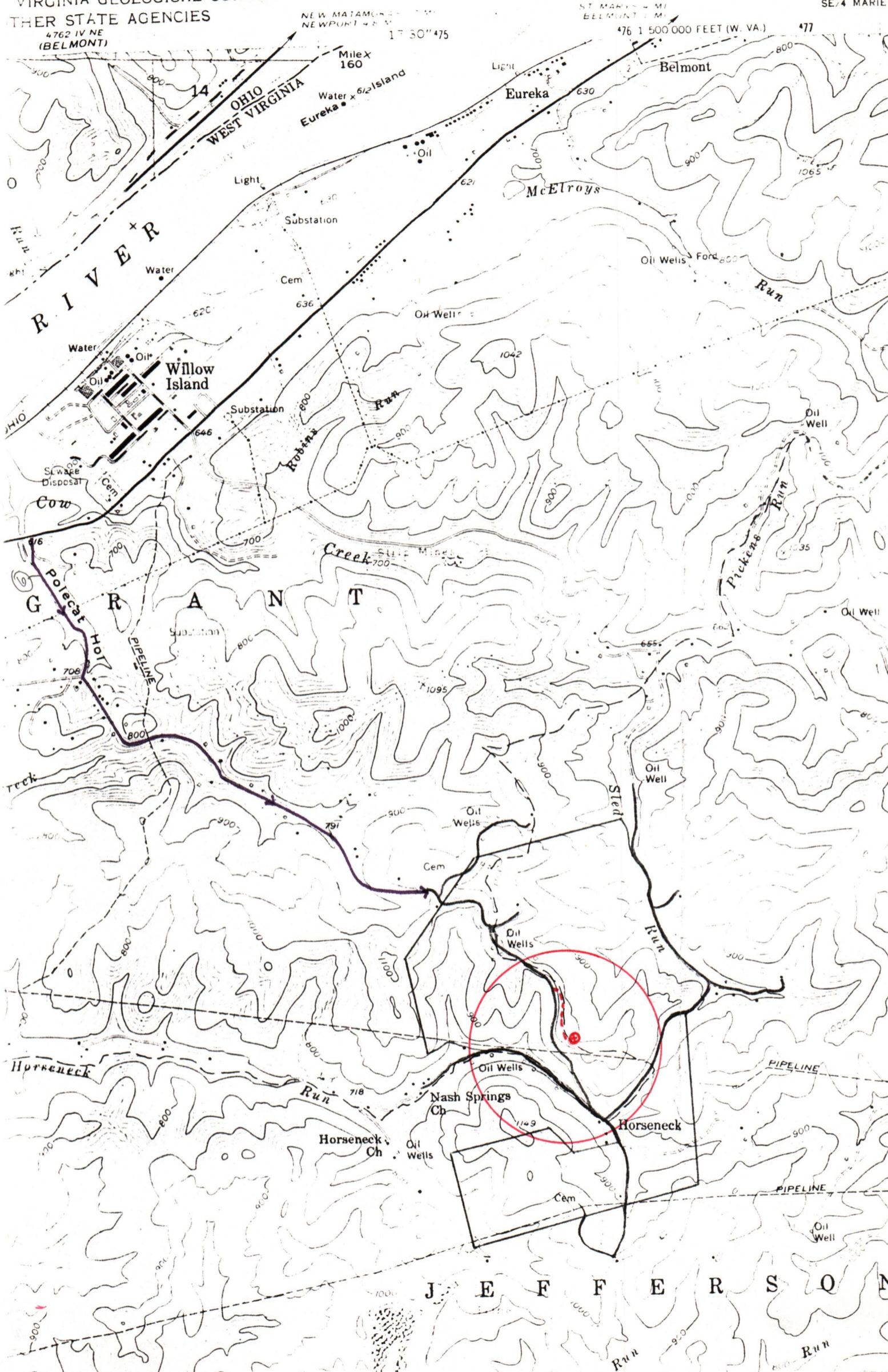
*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



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IV-35
(REV 8-81)

FEB 20 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date Aug. 31, 1983
Operator's
Well No. UNION BANK # 1
Farm Union Nat'l Bank
API No. 47-073-1483

WELL OPERATOR'S REPORT
OF

DRILLING, FRACURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx / Gas xx / Liquid Injection / Waste Disposal /
(If "Gas," Production xx / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1010' Watershed Sled Run
District: Grant and County Pleasants Quadrangle Willow Island
Jefferson

COMPANY Alan Gable Oil Development Co.

ADDRESS P O Box 166, Davisville, WV

DESIGNATED AGENT Ronald Kudella

ADDRESS P O Box 166, Davisville, WV

SURFACE OWNER Westvaco

ADDRESS Rt 95, Parkersburg, Wv

MINERAL RIGHTS OWNER Union Nat'l Bank

ADDRESS Clarksburg, WV 26301

OIL AND GAS INSPECTOR FOR THIS WORK

Robert Lowther ADDRESS Middlebourne, WV

PERMIT ISSUED # 1483

DRILLING COMMENCED 5/26/82

DRILLING COMPLETED 6/5/82

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cord.	13 3/8	40'	25 sks
13-10"			
9 5/8			
8 5/8	8 5/8	307'	250 sks
7			
5 1/2			
4 1/2	4 1/2	4700'	550 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Depth 4800 feet

Depth of completed well 4750 feet Rotary xxx / Cable Tools

Water strata depth: Fresh 1200 feet; Salt 1200 feet

Coal seam depths: Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Marcellus
Rhinstreet, Hamilton, Pay zone depth 4352-4731 feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Ebl/d

Final open flow 461 Mcf/d Final open flow 50 Ebl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 730 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Alexander, Cedar Creek Benson feet

Gas: Initial open flow aa Mcf/d Oil: Initial open flow aa Ebl/d

Final open flow aa Mcf/d Oil: Final open flow aa Ebl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

PLEASANT
1483

DETAILS OF REPERFORATED INTERVALS, FRACURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage 1		Stage 2		
4352-53	2	3422-25	4	
4379-84	5	3434-36	3	
4414-15	2	3441-43	3	
4499-4502	2	3451-52	2	1.2 MMCF N2
4530-31	2	3801-03	3	
4614-16	3	3821-23	3	
4624-27	4	3831-34	4	
4710-12	3	3848-50	3	
4727-31	5	3861-73	8	
		3892-39	8	
1.2 MMCF N2		3919-20	2	
		3926	2	

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
Including indication of all fresh and salt water, coal, oil and gas					
0 to 344		not available			
1st Salt			344	390	
2nd Salt			454	504	
3rd Salt			527	616	
Maxon			642	722	
Big Lime			740	790	
Big Injun			800	857	
Weir			1088	1200	
Berea			1238	1246	
Gantz			1348	1360	
Gordon Stray			1490	1500	
Gordon			1622	1638	
Upper Speechley			2386	2446	
Lower Speechley			2538	2598	
Balltown			2661	2925	
Bradford			3028	3160	
Benson			3446	3452	
Alexander			3608	3640	
Elk			3800	3924	
Cedar Creek			4056	4126	
Rhinestreet			4126	4327	
Hamilton			4370	4533	
Marcellus			4708.705	TD	

(Attach separate sheets as necessary)

Alan Gable Oil Development Co.

Well Operator

By: Jubal S. Terry

Date: Aug. 31, 1983

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including..."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUN - 7 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1483

Oil or Gas Well _____
(KIND)

Company Bth oil co
 Address Parkersburg w. Va
 Farm westvaco
 Well No. 1
 District Grant-Jefferson County pleasant
 Drilling commenced _____
 Drilling completed _____ Total depth 2652
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Stock pressure _____ lbs. _____ hrs.
 _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>306</u>	<u>306</u>	
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 306 No. FT. 528-82 Date _____
 NAME OF SERVICE COMPANY Halliburton
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

6-3-82

R.A. Lowther 512



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NOV 27 1984

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
November 1, 1984

COMPANY B & L Oil Company, Inc.
P. O. Box C
St. Marys, West Virginia 26170

PERMIT NO 073-1483
FARM & WELL NO Union Bank #1
DIST. & COUNTY Grant/Pleasants

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED R. H. Lowther
DATE Nov 20, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

January 9, 1985
DATE

CM

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: July 1 1983
Well No: 1
API NO: 47 - 273 1483
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow

LOCATION: Elevation: 1010 Watershed: Horseneck Run
District: Grant County: Pleasants Quadrangle: Willow Island

WELL OPERATOR B & L Oil Co DESIGNATED AGENT C Jo McCrady
Address P.O. Box 466 Address 1420 7th
Davisville W. Va. 26142 Parkersburg W. Va. 26101

The above well is being posted this 1 day of July, 1983, for a violation of Code 22-4-12B and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling

RECEIVED
JUL - 5 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until July 8, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector
Address Middlebourne
W. Va. 26149

Telephone: 758-4764

RECEIVED

JUL 12 1983

FORM IV-30

Date: July 8, 19 83
Operator's Well Number 1
API Well No. 47 - 073 - 1483
State County Permit

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS

ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste Disposal _____ /
If "Gas" - Production / Underground Storage _____ / Deep _____ / Shallow /
LOCATION: Elevation: _____ Watershed: _____
District: Grant County: Pleasant Quadrangle _____
WELL OPERATOR: B&L Oil Co
Address: P.O. Box 1166 Davisville W.Va. 26142
DESIGNATED AGENT: C. J. McCrady
Address: P.O. Box 1166 Davisville W.Va. 26142

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on July 8, 1983.

- Upon the expiration of a period of time originally fixes for abatement.
- Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
- Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-13B, heretofore found to exist on July 1, 1983 by Form IV-27, "Notice of Violation" /, Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne
W.Va.
Telephone: 758-4764

PURCHASER: _____
Address: _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

FORM IV-30

Date: July 8, 19 83
Operator's Well Number 1
API Well No. 47 - 073 - 1483
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste Disposal _____ /
If "Gas" - Production / ^{Underground} Storage _____ / Deep _____ / Shallow /
LOCATION: Elevation: _____ Watershed: _____
District: Grant County: Pleasant Quadrangle _____
WELL OPERATOR: B&L Oil Co
Address: P.O. Box 1166 Davisville W.Va. 26142
DESIGNATED AGENT: C. J. McCrackin
Address: P.O. Box 1166 Davisville W.Va. 26142

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on July 8, 19 83.

- Upon the expiration of a period of time originally fixes for abatement.
- _____ Upon the order of the Administrator for the Office of Oil and Gas at the request of the well operator.
- _____ Upon the request of the Administrator for the Office of Oil and Gas.

The violation of Code 22-4-12, heretofore found to exist on July 1, 19 83 by Form IV-27, "Notice of Violation" /, Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Failure to Re Claim well site within 6 months after completion of Drilling

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- _____ To continue cessation of operations until the imminent danger is fully abated.
- _____ To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne
W.Va.
Telephone: 758-4764

PURCHASER: _____
Address _____

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED
JUL 14 1983

OIL & GAS DIVISION
DEPT. OF MINES

Date: July 25, 1983

Operator's Well No. 1

API Well No. 47-073-1483
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1010 Watershed: _____
District: Grant County: Pleasant Quadrangle: _____

WELL OPERATOR B&L oil CO DESIGNATED AGENT C. Jo Mc Crady
Address Box 165 Address PO Box 165
Davisville W. Va. 26142 Davisville W. Va.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on July 25, 1983,

- ____ Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- ____ Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12B heretofore found to exist on July 1, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

well site is Re Claimed

RECEIVED

JUL 27 1983

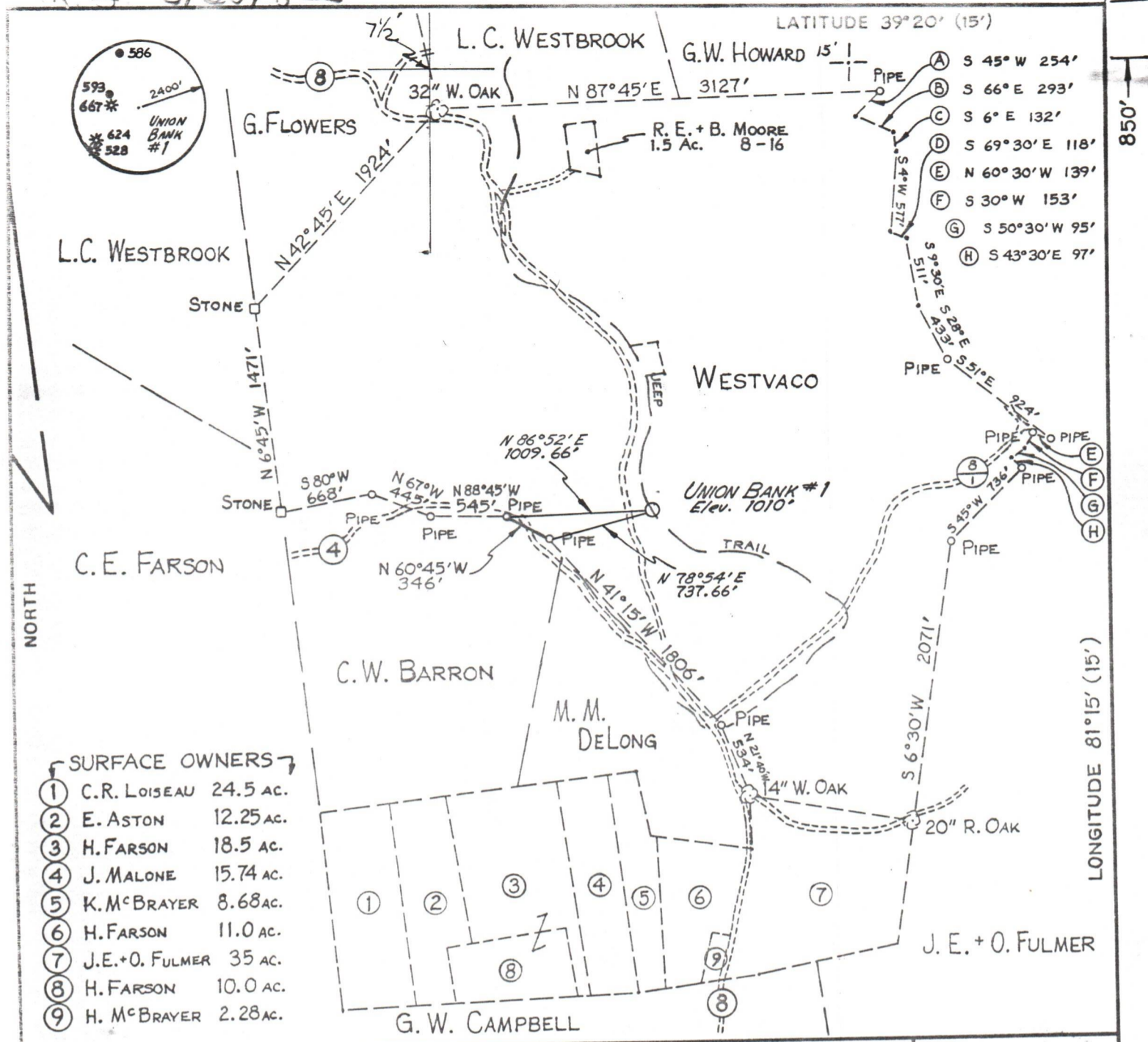
OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Louthen
Oil and Gas Inspector

Address: _____

Telephone: _____



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION
791'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Paul K. Marshall
 R.P.E. _____ L.L.S. 580

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78) Marcellus Shale



DATE MAY 19, 19 82
 OPERATOR'S WELL NO. UNION BANK #1
 API WELL NO. 47 - 073 - 1483
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1010' WATER SHED Sled Run
 DISTRICT GRANT AND JEFFERSON COUNTY PLEASANTS
 QUADRANGLE WILLOW ISLAND
 SURFACE OWNER WESTVACO ACREAGE 344
 OIL & GAS ROYALTY OWNER UNION BANK OF CLARKSBURG LEASE ACREAGE 551
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Marcellus Shale ESTIMATED DEPTH 5500
 WELL OPERATOR B+L OIL COMPANY DESIGNATED AGENT C. Jo McCrady
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
PARKERSBURG, W. VA. 26101 PARKERSBURG, W. VA. 26101