



1) Date: _____, 19____
 2) Operator's Well No. _____ 1_____
 3) API Well No. 47 073 1553
 State County Permit

DRILLING CONTRACTOR:

Gene Stalnaker, Inc.
P.O. Box 178
Glenville, WV 26351

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1040 Watershed: Right Fork of French Creek
 District: Jefferson County: Pleasants Quadrangle: Shultz
- 6) WELL OPERATOR Gene Stalnaker, Inc. 11) DESIGNATED AGENT Gene Stalnaker, Inc.
 Address P.O. Box 178 Address P.O. Box 178
Glenville, WV 26351 Glenville, WV 26351
- 7) OIL & GAS ROYALTY OWNER A. F. Marple Et. Al. 12) COAL OPERATOR _____
 Address _____ Address _____
- 8) SURFACE OWNER R. H. & J. M. Evans 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address _____ Name _____
 Address _____ Name _____
 Address _____ Name _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Robert A. Lowther
 Name Robert A. Lowther Address Middlebourne, WV 26149
758-4764
- 15) PROPOSED WORK: Drill X / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5600 feet
- 18) Approximate water strata depths: Fresh, 120 feet; salt, _____ feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No X /

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4			X		40'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	cw	20lb.	X		1200'	1200'	To Surface	
Production	4 1/2	cw	10.50	X			5600'	2000' fill	Depths set
Tubing								up	
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Barbara C. Smith
 My Commission Expires Nov. 9, 1982

Signed: Gene Stalnaker
 Its: President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-073--1553 Date November 24, 1982 19____

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 24, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat:	Casing	Fee <u>12587</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____

ACKNOWLEDGEMENT

State of OHIO County of MARION To-wit:

I, CHARLES G. ROGERS AND MADELYN ROGERS, husband and wife,

whose names are signed to the writing above bearing date the 9th day of June 1982 have this day acknowledged the same to be their free act and deed before me in my said county.

Given under my hand and notarial seal this August 7 1982

My Commission expires: WAYNE CRUM, Notary Public

W. Wayne Crum Notary Public

State of Ohio Commission Expires August 18, 1986

County of Marion Office 8-31 1982

The foregoing writing and the certificate of acknowledgment were this day admitted to record in this office,

Attest:

OIL AND GAS LEASE NO. 21

Agreement

FROM

TO

Acres
Date Term Years
LOCATION
Section No.
Received for Record 19
Recorded 19
Book Page
County

THE DIVISION OF INTERESTS

Rental \$ Per

ASSIGNMENT OF LEASE

Know all men by these presents, that for and in consideration of the sum of Dollars, the receipt of which is hereby acknowledged, has this day transferred, conveyed and sold unto my interest in the foregoing lease.

WITNESS:

ACKNOWLEDGMENT OF TRANSFER

State of County of To-wit:

I, a of said County of whose name signed to the writing above bearing date the day of 19 ha acknowledged the same to be free act and deed before me in my said County.

Given under my hand and notarial seal this day of 19

State of county of Office 19

The foregoing writing and certificate of acknowledgment thereof were this day admitted to record in this office.

Attest:

PREPARED UNDER THE DIRECTION AND SUPERVISION OF:

JAMES M. POWELL, ATTORNEY AT LAW
500 GREEN STREET (P.O. BOX 31)
PARKERSBURG, WEST VIRGINIA 26101

100 Rec
Parker
Parker

Quarantine

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.

The foregoing paper writing was this day 9/2/82, at 8:45 AM presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste: Freda W. Hammett Clerk,
County Court of Pleasants County

THIS ASSIGNMENT AND AGREEMENT, made and entered into this 7th day of September, 1982, by and between LAURENTIAN OIL & GAS COMPANY, INC., a West Virginia Corporation, party of the first part, hereinafter sometimes referred to as Assignor, and BIG A OIL COMPANY, INC., party of the second part, hereinafter sometimes referred to as Assignee;

WHEREAS, by the oil and gas lease agreement set forth in Exhibit "A" appended hereto and incorporated by reference as a part hereof, the individuals named therein leased the property therein described for oil and gas purposes to the lessee named therein; and

WHEREAS, the party of the first part has agreed, subject to the terms and conditions hereinafter set forth, to assign a 100 % working interest and a 78 % net lease of its said right, title and interest in and any estate created by said agreement to the party of the second part;

NOW, THEREFORE, THIS ASSIGNMENT AND AGREEMENT WITNESSETH, that for and in consideration of the mutual covenants agreed upon and the sum of ten dollars (\$10.00), cash in hand paid by the party of the second part to the party of the first part, the receipt and sufficiency of which is hereby acknowledged, said party of the first part does hereby assign, transfer and convey to said party of the second part, subject to the terms and conditions hereinafter set forth, a 100 % working interest and a 78 % net lease of its aforesaid right, title and interest in and any estate created by the agreement described in Exhibit "A" hereto.

This assignment and agreement is made on and subject to the following terms and conditions:

1. Assignee agrees to faithfully and promptly perform all of the covenants, terms and conditions to be performed by Assignor under the oil and gas lease agreement aforesaid, and further agrees to indemnify and hold Assignor harmless from and against any and all claims, suits and demands arising out of or caused by Assignee's failure to perform same.

2. This assignment is made without warranty of title with the exception that Assignor covenants that it has the right to assign the oil and gas lease agreements and assignments herein conveyed and that it has not conveyed said oil and gas lease agreement to any other person, corporation or firm.

3. This assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto, their successors, heirs, personal representatives, devisees and assigns.

WITNESS the following signatures and seals.

Company Name LAURENTIAN OIL & GAS CO., INC.

By *Randolph B. Smith*

Title President

Company Name BIG A OIL COMPANY, INC.

By *D. L. Stewart*

Title President

RMS
DS

State of West Virginia

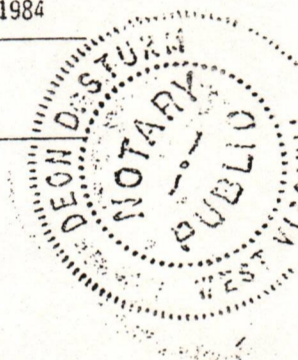
County of State-at-Large

To-Wit:

The foregoing instrument was acknowledged before me this 7th day of September, 19 82, by Randolph M. Farkas,
(Name)
President, of LAURENTIAN OIL & GAS COMPANY, INC.,
(Title) (Company)
on behalf of said company.

My Commission Expires: My Commission Expires April 22, 1984

D. Leon D. Stewart
Notary Public



State of WVa

County of WOOD

To-Wit:

The foregoing instrument was acknowledged before me this 10th day of SEPT, 19 82, by D. I. STEWART,
(Name)
Pres., of Big "A" OIL CO. INC.,
(Title) (Company)
on behalf of said company.

My Commission Expires: 2/11/91

Michael W. Pab
Notary Public

This instrument was prepared by:
Laurentian Oil & Gas Company, Inc.
400 Berry's Run Road, Suite C
Parkersburg, WV 26101

BOOK 177 PAGE 548

EXHIBIT "A"

Log-103

Agreement, dated June 9, 1982, of record in the office of the Clerk of the County Commission of Pleasants County, West Virginia, in Lease Book 175, Page 203, by and between Laurentian Oil and Gas Company, Inc., and A.F. Marple, Ethel Marple, John D. Rogers, Frances B. Rogers, covering 50 acres, more or less situated in Jefferson District, Pleasants County, West Virginia.

Agreement, dated August 30, 1982, of record in the office of the Clerk of the County Commission of Pleasants County, West Virginia, in Lease Book 177, Page 406, by and between Laurentian Oil and Gas Company, Inc., and Charles G. Rogers, Madalynne Rogers, covering 50 acres, more or less situated in Jefferson District, Pleasants County, West Virginia.

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY:

The foregoing paper writing was this day 9/9/82 at 11:35 AM presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste: Juda W. Hammett Clerk,
County Court of Pleasants County

RECEIVED



IV-35
(Rev 8-81)

JAN 13 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date Jan. 10, 1983
Operator's _____
Well No. Marple # 1
Farm R.H. & J.M. Evans
API No. 47 - 073 - 1353

1553

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1040 Watershed Right Fork of French Creek
District: Jefferson County Pleasant Quadrangle Shultz 7.5

COMPANY Gene Stalnaker, Inc.
ADDRESS P.O. Box 178 Glenville, WV 26351
DESIGNATED AGENT Gene Stalnaker
ADDRESS P.O. Box 178 Glenville, WV 26351
SURFACE OWNER R.H. & J.M. Evans
ADDRESS P.O. Box 35 New Martinsville, WV 26155
MINERAL RIGHTS OWNER A. F. Marple ET. AL.
ADDRESS 207 Charles St. St. Marys, WV 26170
OIL AND GAS INSPECTOR FOR THIS WORK Robert A. Lowther
ADDRESS General Delivery Middlebourne, WV 26149
PERMIT ISSUED Nov. 24, 1982
DRILLING COMMENCED Dec. 16, 1982
DRILLING COMPLETED Dec. 26, 1982

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1228	1228	315
7			
5 1/2			
4 1/2		4726	2800' fill up
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4756 feet
Depth of completed well 4726 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 140 feet; Salt _____ feet
Coal seam depths: _____ Is coal being mined in the area? _____

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 3000-4726 feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 385 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 730 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

(Continue on reverse side)

PLEAS. - 1553

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Elevation 1040

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Soil			0	10	
Rock			10	35	
Sand			35	85	
Shale			85	125	
Sand			125	160	Fresh Water
Shale			160	285	
Siltstone			285	520	
Sand			520	570	
Shale			570	620	
Sand			620	690	
Shale Siltstone			690	975	
Sand			975	1010	
Shale Sand			1010	1280	
Siltstone			1280	1500	
Shale			1500	1750	
Maxon Sand			1750	1788	
Shale			1788	1811	
Big Lime			1811	1866	
Keener			1866	1938	
Big Injun			1938	1985	
Shale			1985	2276	
Berea			2276	2280	
Shale			2280	2484	
50' Sand			2484	2514	
Shale			2514	2760	
Gordon			2760	2773	
Shale			2773	3000	
Shale			3000	4755	

(Attach separate sheets as necessary)

Gene Stalaker
 Well Operator

By: Gene Stalaker

Date: Jan 11, 1985

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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DEC 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1553

Oil or Gas Well _____
(KIND)

Company Bent Stalnaker
 Address Blenville W.Va.
 Farm Evans
 Well No. 1
 District Jefferson County Pleasant
 Drilling commenced 12-18-82
 Drilling completed _____ Total depth 1290
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 3/4	<u>1228</u>	<u>1228</u>	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 1228 No. FT. 12-20-82 Date
 NAME OF SERVICE COMPANY Dowell
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: CO Rig 6 cemented with 315 SKS cement

12-20-82
DATE

R.A. Lowther
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 5 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 073-1553

Oil or Gas Well _____
(KIND)

Company Gene Stalnaker
 Address Blennville W.Va.
 Farm R. H. Evans
 Well No. 1
 District Jefferson County Pleasant
 Drilling commenced _____
 Drilling completed 12-28-82 Total depth 4883
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16	<u>4 1/2</u>	<u>4726</u>	<u>4726</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 4726 No. FT. 12-27-82 Date
 NAME OF SERVICE COMPANY Dowell
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Jim Barr Tool pusher
CO Rig 6
 Remarks: _____

12-30-82
DATE

R. A. Lowther
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR

A S S I G N M E N T

THIS ASSIGNMENT: Made this 19 day of October, 1982, by and between BIG A OIL COMPANY, Inc., party of the first part, ASSIGNOR, and GALLERIA ENERGY, INC., a Texas Corporation, party of the second part, ASSIGNEE.

WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable considerations, this day paid, to the party of the first part by the party of the second part, the receipt of which is hereby acknowledged, the said party of the first part does hereby sell, assign, transfer, set over, and convey unto the said party of the second part, all of its right, title and interest in and to that certain lease for oil and gas purposes situate in JEFFERSON DISTRICT, PLEASANTS COUNTY, WEST VIRGINIA, more particularly described as follows:

BEGINNING at a stake, Beech and Gum pointers in the line of A. G. Olds and the northwest corner of a 50 acre tract presently owned by Richard Evans and Victoria Evans and also a corner to Earl P. McCloskey; thence with the McCloskey line S. 47° 30' W. 2112 feet to a stake in the line of Bettie C. Waite heirs; thence with their line S. 59° E. 435 feet to a stake; thence N. 48° 01' E. 1988.53 feet to a stake in the Olds line; thence N. 42° 30' W. 435 feet to the place of beginning, containing 20 acres, more or less.

BEING a part of a 50 Acre tract assigned by Laurentian Oil & Gas Company, Inc. to Big A Oil Company, Inc. by Assignment dated September 7, 1982, recorded in the Office of the Clerk of the County Commission of Pleasants County, West Virginia in Deed Book No. 177, Page 545.

This Assignment is from the surface to the Marcellus Sands, and all sands below the Marcellus sands is reserved and excepted.

This Assignment is made subject to the terms set forth in the Assignment from Laurentian to the Assignor herein, to which reference is hereby made and particularly to the provision transferring 100% working interest and a 78% net lease.

RECEIVED

NOV 22 1982

BOOK 178 PAGE 502

This Assignment is made subject to the terms and conditions of the lease recorded in the aforesaid Clerk's Office in Deed Book No. 175, Page 203 and Deed Book No. 177, Page 406.

WITNESS the following signature and seal:

BIG A. OIL COMPANY, INC.

BY: D. L. Stewart (SEAL)

ITS VICE PRESIDENT

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, to-wit:

The foregoing instrument was this 19 day of October, 1982, acknowledged before me by D. L. Stewart, the Vice President of BIG A. OIL COMPANY, INC, on behalf of the corporation.

My commission expires: Aug. 15, 1991

[Signature]
Notary Public

PREPARED UNDER THE DIRECTION AND SUPERVISION OF:

JAMES M. POWELL, ATTORNEY AT LAW
500 GREEN STREET, (P.O. BOX 31)
PARKERSBURG, WEST VIRGINIA 26101

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.

The foregoing paper writing was this day 10/20/82, at 2:50 pm presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste: Juda W. Hammett Clerk,
County Court of Pleasants County



RECEIVED

MAY 30 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Gene Stalnaker

PERMIT NO 073-1553

FARM & WELL NO EVANS 1

DIST. & COUNTY Jefferson Pleasant

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED;

SIGNED R.A. Lowther

DATE May 29, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.L. v. B.B.

Administrator-Oil & Gas Division

June 1, 1984

DATE

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 12-17-82
Well No: 1
API NO: 47 - 073-1553
State County Permit

**Oil and Gas Division
NOTICE OF VIOLATION**

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 1040 Watershed: Right Fork French Cr.
District: Jefferson County: Pleasant Quadrangle: Schully
WELL OPERATOR Gene Stalnaker DESIGNATED AGENT Gene Stalnaker
Address P.O. Box 678 Address P.O. Box 678
Glenville W.V. 26351 Glenville W.V. 26351

The above well is being posted this 17 day of Dec, 1982, for a violation of Code 22-4-2306 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to notify Inspector before starting Permitted work. Building Roads & Location
No Further work to be done until
2 PM 12-18-1982*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until _____, 19____, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

RECEIVED
DEC 20 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Posted 12-18-82

Robert A. Lowther
Oil and Gas Inspector
Address Middlebourne
W.Va. 26149
Telephone: 758-4764



12-17-82

Date: 12-17-82
Well No: 1
Reg No: 073-1553
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
NOTICE OF VIOLATION

Well Type: Oil & Gas V
Product of: Natural Gas
Location: Pleasant
Operator: Pleasant
Address: Pleasant
P.O. Box 178
Pleasant, W. Va. 26051

No further work to be done until
permitted work. Resuming regular operations
Failure to comply with this notice is necessary

3 PM 12-18-1982

A copy of this notice has been posted at the well site and sent by certified mail to the individual well operator or his designated agent. You are hereby notified that the violation may result in additional penalties if you fail to comply with this notice.

Robert A. Forthner
Oil and Gas Inspector

Address: W. Va. 26051

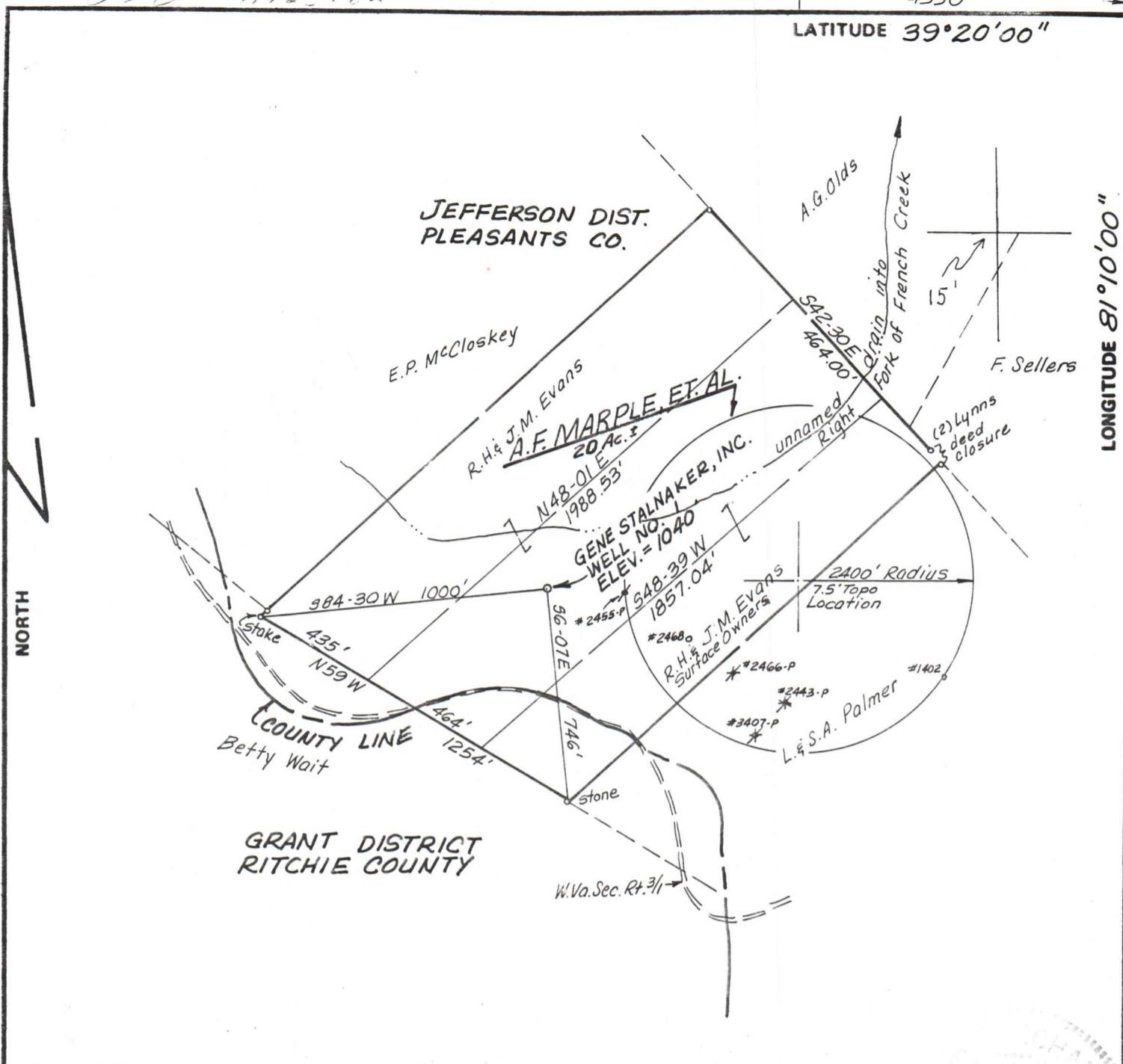
108-4704

RECEIVED
DEPT. OF MINES
12-18-1982

DG 11/23/82

4550' LATITUDE 39°20'00"

LONGITUDE 81°01'18" EQUINOX 1860'S



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 900'± SE OF LOCATION, ELEV. = 1175

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD

R.P.E. _____ L.L.S. 490

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES AND SURVEYING

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE AUGUST 30, 19 82
 OPERATOR'S WELL NO. ONE
 API WELL NO. 47 - 073 - 1553
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 1040' WATER SHED RIGHT FORK OF FRENCH CREEK
 DISTRICT JEFFERSON COUNTY PLEASANTS
 QUADRANGLE SCHULTZ 7.5'

SURFACE OWNER R.H. & J.M. EVANS ACREAGE 50
 OIL & GAS ROYALTY OWNER A.F. MARPLE, ET AL. LEASE ACREAGE 20±
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5000'
 WELL OPERATOR GENE STALNAKER, INC. DESIGNATED AGENT GENE STALNAKER, INC.
 ADDRESS P.O. BOX 178 - 220 W. MAIN ST. GLENVILLE, W.VA. 26351 ADDRESS P.O. BOX 178 - 220 W. MAIN ST. GLENVILLE, W.VA. 26351

PLEAS. - 1553

47-073-1553

BOOK 177 PAGE 406 Oil and Gas Lease No. 21

An Agreement Made this 9th day of June 19 82 between CHARLES G. ROGERS AND MADELYN ROGERS, HIS WIFE, of the city of Marion County of Marion and State of Ohio Lessor ORS and LAURENTIAN OIL & GAS CO., INC. of 400 Berrys Run Road State of West Virginia, Wood County, Lessee.

Witnesseth That the Lessor S... in consideration of Five (\$5.00) Dollars the receipt of which is hereby acknowledged, and of other valuable considerations do hereby demise and grant unto the lessee its SUCCESSORS heirs or assigns, all the oil and gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of operating thereon for said oil and gas, together with the right-of-way, the right to lay pipes over, and to use water from said premises, and also the right to erect, or remove, at any time, all property placed there by the lessee which tract of land is situated in District of Jefferson County of Pleasants and State of West Virginia and bounded and described as follows, to-wit: North by lands of Cronin farm; East by lands of Templeton Farm; South by lands of Old State Road West by lands of 16 acres tract & Bailey Land containing Fifty (50) acres, more or less.

To have and to hold the same unto the lessee its heirs and assigns for the terms and period of 1 year from the date hereof, and as much longer as oil or gas is found in paying quantities thereon, yielding and paying to the lessor S... the 1/8 part part of all the oil produced and saved from the premises, delivered free of expense into tanks or pipe lines to the lessor's credit, and should any well produce gas in sufficient quantities to justify the marketing, the lessor shall be paid at the rate of 1/8 royalty dollars per year for such well, as long as the gas therefrom is sold, payable quarterly.

In case no well shall be commenced on the above described premises within N/A from the date hereof, this lease shall become null and void, and without any further effect whatever unless the lessee shall pay for the delay at the rate of TEN DOLLARS (\$10.00) PER ACRE dollars payable upon delivery of this lease thereafter, until a well shall be commenced. Such payment may be made in hand or by check 1/2 to Rogers.

And it is Further Agreed That the lessor, in consideration of the agreements of the lessee herein contained, agreed that the lessee, his heirs or assigns, may at any time surrender up this lease, by delivering same back to the lessor, his heirs or assigns, endorsed with a surrender thereof, signed by him, and be forever discharged and released from all moneys due or to become due and from all obligations accrued or to accrue under this lease, and thereupon this lease shall be and remain null and void, and of no further effect, and whatever moneys shall have been received by the lessor herein shall be retained by him.

Should no well be drilled within the one (1) year time period, then Lessee may be granted an extension of ninety (90) days upon payment of delay rental at the rate above set forth for such period.

NOV 22 1982 OIL & GAS DIVISION DEPT. OF MINES

In Witness Whereof The said parties have hereunto set their hands and seals, the day and year first above written.

Signed, sealed and delivered in the presence of WITNESS:

W. Wayne Cunniff (NOTARY PUBLIC) Robert Bengert Laurie Mackey

Charles G. Rogers [SEAL] Charles G. Rogers [SEAL] Madeline M. Rogers [SEAL] MADELYN [SEAL]



October 26, 1982
Well No. Maepel #1
API No. 47-085-1553

State of West Virginia
Department of Mines
Oil and Gas Division

RECEIVED

NOV 06 1982

CONSTRUCTION AND REVEGETATION PLAN

COMPANY NAME Gene Stalnaker, Inc
P.O. Box 178-220 W. Main St
Address Glennville, W. Va. 26351
Telephone 462-5701

DESIGNATED AGENT Gene Stalnaker, Inc
Glennville, W. Va. 26351
Address Glennville, W. Va. 26351
Telephone 462-5701

OWNER R.H. & J.M. EVANS

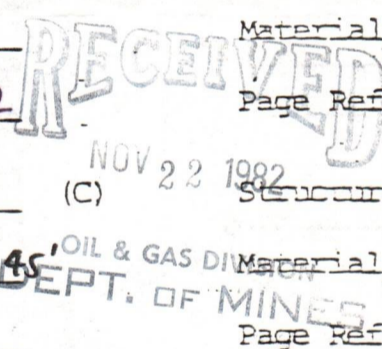
SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Gene Stalnaker, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-4-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>EARTHEN & STONE</u> Spacing _____ Page Ref. Manual <u>(2-14)</u>	(A) Structure <u>Diversion Ditch</u> (1) Material <u>EARTHEN</u> Page Ref. Manual <u>(2-12)</u>
Structure <u>DRAINAGE Ditch</u> Spacing _____ Page Ref. Manual <u>(2-10)(6) 2-12</u>	(B) Structure <u>Rock-Rip-Rap</u> (2) Material <u>ROCK</u> Page Ref. Manual <u>(2-16)(C-4)</u>
Structure <u>CROSS DRAINS</u> Spacing <u>2% every 250'</u> <u>15% every 60' & 20% every 45'</u> Page Ref. Manual <u>(2-1)(2-4)</u>	(C) Structure <u>Pit</u> (3) Material <u>earthen</u> Page Ref. Manual <u>N/A</u>



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch (Hay) 2 Tons/acre
Seed* ladino clover 2 lbs/acre
Ky 31 40 30 lbs/acre
lbs/acre

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre
Seed* ladino clover 2 lbs/acre
Ky 31 40 30 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MARK C. ECHARD
Star Rte 71, Box 6

NOTES: Please request landowners' cooperation to protect new

ADDRESS Glennville, W. Va. 26351

