



1) Date: March 9, 19 83
 2) Operator's Well No. Severn #1
 3) API Well No. 47 073 1605
 State County Permit

DRILLING CONTRACTOR:
Beacon Resources Corp.
#1 - 17th St.
Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 780' Watershed: Right Fork of French Creek
 District: Jefferson County: Pleasants Quadrangle: Schultz 7-1/2'
- 6) WELL OPERATOR: ~~Walter H. Allen~~ Beacon Resources DESIGNATED AGENT Walter H. Allen
 Address #1 - 17th St. Address #1 - 17th St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
- 7) OIL & GAS ROYALTY OWNER Charles Severn et al
 Address _____
 Acreage 62.5 Acres
- 8) SURFACE OWNER Harold Sampson et al
 Address _____
 Acreage 62.5 Acres
- 9) FIELD SALE (IF MADE) TO:
 Address Consolidated Gas Co.
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Robert Lowther
 Address Phone #1-758-4764
Middlebourne, W. Va.
- 11) COAL OPERATOR
 Address _____
- 12) COAL OPERATOR
 Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Speechly-Balltown
- 17) Estimated depth of completed well, 4000' feet
- 18) Approximate water strata depths: Fresh, 880' feet; salt, 0' feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No _____

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 OIL AND GAS DIVISION
 WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
		Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor										Kinds
Fresh water	<u>7-5/8</u>					<u>880</u>	<u>880</u>	<u>CTS</u>		<u>NEAT</u>
Coal										Sizes
Intermediate										
Production	<u>4-1/2</u>					<u>4000</u>	<u>4000</u>	<u>320 SA</u>		<u>OK AS REQ.</u>
Tubing	<u>2</u>					<u>3900</u>	<u>3900</u>			<u>by rule 15-01</u>
Liners										Perforations:
										Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle
 My Commission Expires July 16, 1991

Signed: John E. Smittle
 Its: Agent

OFFICE USE ONLY

Permit number 47-073-1605 **DRILLING PERMIT** Date March 9 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector.** (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires November 9, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>OK</u>	Plat: <u>AS</u>	Casing: <u>AS</u>	Fee: <u>1183</u>
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John E. Smittle
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____

Its _____



IV-9
(Rev 8-81)

DATE 4 MARCH, 1983

WELL NO. SEVERN #1

API NO. 47 - 073 - 1605

State of West Virginia

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME BEACON RESOURCES CORP.
ADDRESS P.O. BOX 5370

DESIGNATED AGENT WALT ALLEN
ADDRESS P.O. BOX 5370

VIENNA, W.VA. 26105

VIENNA, W.VA. 26105

Telephone (304) 295-3333

Telephone (304) 295-3333

LANDOWNER HAROLD SAMPSON, ET. AL.

SOIL CONS. DISTRICT UPPER OHIO

Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 3/8/83

(Date)

Kenneth P. Mason

(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 45' TO 400' (AS NEEDED)

Material SOIL

Page Ref. Manual 2:1

Page Ref. Manual 2:12

Structure RIP-RAP (STONE & HAY BALES) (B)

Structure RIP-RAP (2)

Spacing SAME AS CROSS DRAIN

Material STONE & HAY BALES

Page Ref. Manual 2:9

Page Ref. Manual 2:9

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

BOOK 173 PAGE 226

STATE OF FLORIDA, COUNTY OF Pinellas

The foregoing instrument was acknowledged before me this 26th
day of November, 1980 by Charles Sampson

My Commission Expires 2/5/82

Notary Public of, in and for the State & County
aforesaid.

Selma L. Dieckman
Notary



BOOK 113 PAGE 227

Frances Sullivan Montgomery (SEAL)
Frances Sullivan Montgomery

Julian R. Noland (SEAL)
Julian R. Noland

Dallas Noland (SEAL)
Dallas Noland

Norma Noland (SEAL)
Norma Noland

Gerald L. Noland (SEAL)
Gerald L. Noland

Elsie Barron (SEAL)
Elsie Barron

Roberta Manning (SEAL)
Roberta Manning

C. W. Shingleton (SEAL)
C. W. Shingleton

Mary Lou Tarkenton (SEAL)
Mary Lou Tarkenton

Maxine Deans (SEAL)
Maxine Deans

Larry Ray Shingleton (SEAL)
Larry Ray Shingleton

STATE OF WEST VIRGINIA, COUNTY OF Harrison, to-wit:

The foregoing instrument was acknowledged before me
this 22 day of August, 1980, by Stella S. Severn.

My commission expires October 24, 1983

[Signature]
Notary Public of, in and for
the county and state aforesaid

STATE OF OHIO, COUNTY OF Summit, to-wit:

The foregoing instrument was acknowledged before me
this 21st day of ~~August~~ ^{October}, 1980, by Edna M. Brown.

My commission expires October 21, 1981

(NOTARY SEAL) F.W. Spicer, Inc.
Notary Public of, in and for
the county and state aforesaid

COMMONWEALTH OF PENNSYLVANIA, COUNTY OF Allegheny, to-wit:

The foregoing instrument was acknowledged before me
this 27th day of ~~August~~ ^{October}, 1980, by Esta Ingram

My commission expires June 17, 1982

(NOTARY SEAL) Anthony Ciper, Jr.
Notary Public of, in and for
the Commonwealth of Pennsylvania
county of Allegheny

STATE OF WEST VIRGINIA, COUNTY OF TYLER, to-wit:

The foregoing instrument was acknowledged before me this 10 day of ^{NOVEMBER} ~~August~~, 1980, by Wanda ^{Bowers} ~~Bauers~~. + ALVA G. BOWERS

My commission expires Feb 1, 1987

Shirley L. Barrick
Notary Public of, in and for the county and state aforesaid

STATE OF OHIO, COUNTY OF Summit, to-wit:

The foregoing instrument was acknowledged before me this 14th day of ^{November} ~~August~~, 1980, by Betty Sampson. AKA Anna E. Sampson

My commission expires _____

Glenn R. Williams
GLENN R. WILLIAMS
Notary Public, Summit County, Ohio
My Commission Expires Dec. 9, 1981

(NOTARY SEAL)

Notary Public of, in and for the county and state aforesaid

STATE OF OHIO, COUNTY OF SUMMIT, to-wit:

The foregoing instrument was acknowledged before me this 18th day of ^{NOVEMBER} ~~August~~, 1980, by Clyde Sampson. + MARGARET

My commission expires _____

Shirley L. Barrick
My Commission Expires Dec. 9, 1981
Notary Public of, in and for the county and state aforesaid

(NOTARY SEAL)

STATE OF OHIO, COUNTY OF _____, to-wit:

The foregoing instrument was acknowledged before me this _____ day of August, 1980, by Charles Sampson.

My commission expires _____

Notary Public of, in and for the county and state aforesaid

(NOTARY SEAL)

STATE OF NEW YORK, COUNTY OF ERIE, to-wit:

The foregoing instrument was acknowledged before me this 8TH day of ~~August~~ ^{DECEMBER}, 1980, by Helen Nugent.

My commission expires MARCH 30, 1982

(NOTARY SEAL)

DOROTHY A. HARRISON
Notary Public, State of New York
Qualified in Erie County
My Commission Expires March 30, 1982

Dorothy A. Harrison
Notary Public of, in and for
the county and state aforesaid

STATE OF NEW YORK, COUNTY OF Wyoming, to-wit:

The foregoing instrument was acknowledged before me this 18th day of ~~August~~ ^{DECEMBER}, 1980, by Robert G. Sullivan.
+ ALLEN M. SULLIVAN

My commission expires

BRENDA L. COPELAND, Notary Public
State of New York
Qualified in Wyoming County
Commission expires March 30, 1982

(NOTARY SEAL)

Brenda L. Copeland
Notary Public of, in and for
the county and state aforesaid

STATE OF NEW YORK, COUNTY OF NIAGARA, to-wit:

The foregoing instrument was acknowledged before me this 11TH day of ~~August~~ ^{DECEMBER}, 1980, by Mary Haggerty.

My commission expires MARCH 31, 1981

(NOTARY SEAL)

Michael R. Sobala
Notary Public of, in and for
the county and state aforesaid

STATE OF NEW YORK, COUNTY OF Wyoming, to-wit:

The foregoing instrument was acknowledged before me this 15th day of ~~August~~ ^{December}, 1980, by Frances Sullivan Montgomery.

My commission expires MARCH 30, 1981

(NOTARY SEAL)

Barbara W. Hebdon
Notary Public of, in and for the
county and state aforesaid

BARBARA W. HEBDON
Notary Public, State of New York
Qualified in Wyoming County
My Commission Expires March 30, 1981

STATE OF TEXAS, COUNTY OF Jones, to-wit:

The foregoing instrument was acknowledged before me this 1st day of ~~August~~ ^{January}, 1980, by Julian R. Noland.

My commission expires 4-3-84

(NOTARY SEAL)

Linda C. Miller
Notary Public of, in and for
the county and state aforesaid

STATE OF TEXAS, COUNTY OF Galveston, to-wit:

The foregoing instrument was acknowledged before me this 5th day of ~~August~~ ^{January}, 1980, by Dallas Noland.

My commission expires May 22, 1984

(NOTARY SEAL)

Jessie Moore
Notary Public of, in and for the
county and state aforesaid

STATE OF FLORIDA, COUNTY OF Duval, to-wit:

The foregoing instrument was acknowledged before me this 15 day of ~~August~~ ^{January 1981}, 1980, by Norma Noland.

My commission expires 3-11-83

(NOTARY SEAL)

Earlyn O. Perry
Notary Public of, in and for
the county and state aforesaid

STATE OF TEXAS, COUNTY OF Sabine, to-wit:

The foregoing instrument was acknowledged before me this 10th day of ~~August~~ ^{Jan. 1981}, 1980, by Gerald L. Noland.

My commission expires May 31, 1981

(NOTARY SEAL)

James R. Young
Notary Public of, in and for
the county and state aforesaid

STATE OF FLORIDA, COUNTY OF Duval, to-wit:

The foregoing instrument was acknowledged before me this 15th day of ~~August~~ ^{January 1981}, 1980, by Elsie Barron.

My commission expires 8-11-83

(NOTARY SEAL)

Evelyn O Perry
Notary Public of, in and for
the county and state aforesaid

STATE OF WASHINGTON, COUNTY OF _____, to-wit:

The foregoing instrument was acknowledged before me this _____ day of August, 1980, by Roberta Manning.

My commission expires _____

(NOTARY SEAL)

Notary Public of, in and for
the county and state aforesaid

STATE OF FLORIDA, COUNTY OF Pinellas, to-wit:

The foregoing instrument was acknowledged before me this 28th day of ~~August~~ ^{November}, 1980, by C. W. Shingleton.

My commission expires _____

NOTARY PUBLIC STATE OF FLORIDA AT LARGE
MY COMMISSION EXPIRES MAR. 25 1982
BONDED THROUGH GENERAL INS. UNDERWRITERS

(NOTARY SEAL)

Public K Shingleton
Notary Public of, in and
for the county and state aforesaid

STATE OF VIRGINIA, ^{City} COUNTY OF Portsmouth, to-wit:

The foregoing instrument was acknowledged before me this 28th day of ~~August~~ ^{JANUARY 81}, 1980, by Mary Lou Tarkenton.

My commission expires My Commission Expires August 11, 1984

(NOTARY SEAL)

Freda R. Walker
Notary Public of, in and for
the county and state aforesaid

STATE OF VIRGINIA, ^{city} COUNTY OF Portsmouth, to-wit:

The foregoing instrument was acknowledged before me this 28th day of ~~August~~ ^{January}, 1980⁸¹, by Maxine Deans.

My commission expires My Commission Expires August 11, 1984.

(NOTARY SEAL)

Ireda R. Rubaker
Notary Public of, in and for
the county and state aforesaid

STATE OF OHIO, COUNTY OF Washington, to-wit:

The foregoing instrument was acknowledged before me this 24th day of ~~August~~ ^{January}, 1980¹⁹⁸¹, by Larry Ray Shingleton.

My commission expires January 8th 1986

(NOTARY SEAL)

REMA LEE ROBBINS
Notary Public of, in and for
the county and state aforesaid

REMA LEE ROBBINS, Notary Public
State of Ohio

My Commission Expires January 8, 1986

This instrument prepared
by G. Charles Hughes

STATE OF WEST VIRGINIA, MARSHALL COUNTY, SCT.:

I, NORMA J. GLOVER, Clerk of the County Commission of said County, do hereby certify that the annexed writing, bearing date on the 24th day of Jan, 1981, was presented for and by me, admitted to record in my office upon the above certificate as to the part in therein named this 18th day of Feb., 1981 at 11:45 o'clock A.M.

TESTE: Norma J. Glover Clerk.

CPS 1M 12-80

STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:
OFFICE OF THE CLERK OF THE COUNTY COURT OF PLEASANTS COUNTY.

The foregoing paper writing was this day 4/6/82, at 12:25 pm presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste: Juda W. Hammett Clerk,
County Court of Pleasants County

Oil and Gas Lease No. 21

BOOK 101 PAGE 547

An Agreement Made this 21st day of February 1983

between Ralph G. Severn & Et. Al.

of the Rt. A06 Box 70 Cameron County of Marshall

and State of W. Virginia 26033 Lessor S and Donald B. Coleman

of Rt. 3 Stockport State of Ohio 43787 Lessee

Witnesseth That the Lessor S in consideration of Ten (10.00) Dollar S

the receipt of which is hereby acknowledged, and of other valuable considerations do hereby demise and grant unto the lessee heirs or assigns, all the oil and gas in and under the following

described tract of land, and also the said tract of land for the purpose and with the exclusive right of operating thereon for said oil and gas, together with the right-of-way, the right to lay pipes over, and to use water from said

premises, and also the right to erect, or remove, at any time, all property placed there by the lessee which tract of land is situated in District of Jefferson County of Pleasants

and State of West Virginia and bounded and described as follows, to-wit:

North by lands of W. Virginia Pulp & Paper and Johnson T. Janes

East by lands of A. G. & Wanda Bowers and Wanless & Esta Ingram

South by lands of

West by lands of Joe E. Bailey

containing Sixty-Seven (67) acres, more or less.

To have and to hold the same unto the lessee heirs and assigns for the terms and period of 3 year (5mo) from the date hereof, and as much longer as oil or gas is found in paying quantities thereon, yielding and paying to the lessor S their (1/8th) One Eighth part of all the oil produced and saved from the premises, delivered free of expense into tanks or pipe lines to the lessor's credit, and should any well produce gas in sufficient quantities to justify the marketing, the lessor S shall be paid at the rate of One Eighth (1/8th) dollars per year for such well, as long as the gas therefrom is sold.

In case no well shall be commenced on the above described premises within 8/21/83 from the date hereof, this lease shall become null and void, and without any further effect whatever unless the lessee shall pay for the delay at the rate of become null and void dollars per thereafter, until a well shall be commenced.

Such payment may be made in hand or by check.

And it is Further Agreed That the lessor, in consideration of the agreements of the lessee herein contained, agreed that the lessee, his heirs or assigns, may at any time surrender up this lease, by delivering same back to the lessor, his heirs or assigns, endorsed with a surrender thereof, signed by him, and be forever discharged and released from all moneys due or to become due and from all obligations accrued or to accrue under this lease, and thereupon this lease shall be and remain null and void, and of no further effect, and whatever moneys shall have been received by the lessor herein shall be retained by him.

Free gas for one dwelling.

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MAR 9 - 1983

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

In Witness Whereof The said parties have hereunto set their hands and seals, the day and year first above written.

Stella A. Severn (SEAL)
Edna M. Brown (SEAL)
Esta Ingram (SEAL)
Wanda Bowers & Alva K. Bowers (SEAL)
Betty Sampson (SEAL)
Clyde Sampson & Margaret Sampson (SEAL)
Charles H. Sampson (SEAL)
Helen L. Nugent & Hilbur Nugent (SEAL)
Robert G. Sullivan & Aileen M. Sullivan (SEAL)
Mary Haggerty & Roy P. Haggerty (SEAL)
Francis Sullivan Montgomery (SEAL)

Julius H. Noland (SEAL)
Dallas Noland (SEAL)
Norma Noland (SEAL)
Gerald S. Noland (SEAL)
Elsie Barron (SEAL)
C. H. Shingleton (SEAL)
Mary Lou Turbenton (SEAL)
Mariner Deans Frank H. Deans (SEAL)
Larry Ray Shingleton (SEAL)
Katharine L. Deane (SEAL)
Ralph H. Deane (SEAL)

This Instrument Prepared By Donald B. Coleman



State of West Virginia
Department of Mines
Oil and Gas Division

Date 9-11-84
Operator's Well No. #1
Farm SEVERNS
API No. 47 - 073 - 1605

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 780' Watershed RIGHT FORK FRENCH CREEK
District: JEFFERSON County PLEASANTS Quadrangle SHULTZ 7.5

COMPANY BEACON RESOURCES CORPORATION

ADDRESS PO BOX 5370 VIENNA, WV

DESIGNATED AGENT WALT ALLEN

ADDRESS #1 17th STREET VIENNA, WV

SURFACE OWNER HAROLD SAMPSON et al

ADDRESS _____

MINERAL RIGHTS OWNER CHARLES SEVERN et al

ADDRESS _____

OIL AND GAS INSPECTOR FOR THIS WORK ROBERT

LOWTHER ADDRESS MIDDLEBOURNE, WV

PERMIT ISSUED 3-9-83

DRILLING COMMENCED 3-31-83

DRILLING COMPLETED 3-31-83

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	865	865	256.1
7			
5 1/2			
4 1/2	3881	3881	702.6
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION SPEECHLY-BALLTOWN Depth 4000 feet

Depth of completed well 3881 feet Rotary / Cable Tools _____

Water strata depth: Fresh 880 feet; Salt _____ feet

Coal seam depths: NA Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation SPEECHLY-BALLTOWN Pay zone depth 3486-3773 feet

Gas: Initial open flow 800 Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 150 Mcf/d Final open flow SHOW Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 590 psig (surface measurement) after 12 hours shut in

(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

PLEAS 1605

PERFORATED-30 HOLES 3486-3773'

FRACTURED-FORM. BROKE AT 2800'-1 MM SCF N2
500 Gal 15% HCL ACID

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
PENNSYLVANIA SYSTEMS			SURFACE	1650	
1ST COW RUN S.S.			1010	1060	
2ND COW RUN S.S.			1130	1160	
SALT SANDS			1170	1475	
MAXTON SANDS			1485	1525	
GREENBRIER LIMESTONE			1535	1575	
BIG INJUN SANDSTONE			1585	1710	
SNADBURY SHALE			1976	1979	BEREA
SILTSTONE SHALE			1979	T.D.	
				3900	
					GANTZ-2210-2220 GORDON-2485-2500 TIONA-3485-3550 SPEECHLY-BALLTOWN-3580-3780

(Attach separate sheets as necessary)

BEACON RESOURCES CORPORATION
Well Operator

By: KEN WHARTON

Date: 9-11-84

Note: Regulation 2.02(f) provides as follows:
The term 'log' or 'well log' shall mean a systematic
record of the well including

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AUG - 1 1983

Date: August 1, 1983

Operator's Well No. Severn #1

API Well No. 47 - 073 - 1605
State County Permi

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Beacon Resources Corp.
Address #1 - Seventeenth St.
Vienna, W. Va. 26105

DESIGNATED AGENT John Simons
Address #1 - Seventeenth St.
Vienna, W. Va. 26105

GEOLOGICAL TARGET FORMATION: Speechly - Balltown Depth 4000' feet
Perforation Interval 3,487' to 3,774' feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 51.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
7/25/83	7 a.m.	7/25/83	5 p.m.	10 hours
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
225#	650#	150#		
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
82 bbls.	55 Mcf	None bbls. ppm.		
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
51°	°API Flowing			

GAS PRODUCTION		
MEASUREMENT METHOD	POSITIVE CHOKE	
FLANGE TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>	CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
1/4"	2"	17/64
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL	STATIC	GAS GRAVITY (Air-1.0)
		MEASURED ESTIMATED <input checked="" type="checkbox"/>
GAS GRAVITY (Air-1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE °F
.08		
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT	
	PRESSURE - psia	

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
82 bbls.	-0- bbls.	55 Mcf.	1.49 SCF/STB

Beacon Resources Corp.

[Signature]
Well Operator
By: Walter H. Allen

Its: President

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STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. SEVERN 1 API Well No. 47 - C73 - 10 State County Per

1605

OIL & GAS DIVISION WELL OPERATOR'S REPORT OF DEPT. OF MINES INITIAL GAS-OIL RATIO TEST

WELL OPERATOR BEACON RESOURCES CORPORATION Address PO BOX 5370 VIENNA, WV 26105

DESIGNATED AGENT WALTER H. ALLEN Address PO BOX 5370 VIENNA, WV 26105

GEOLOGICAL TARGET FORMATION: SPEECHLY-BALLTOWN

Depth 4000

Perforation Interval 3486-3773

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
2- A 24 hour preflow into pipelines or tanks
3- Uniform producing rate during the 24 hour test per test period
4- Measurement standards as for Form IV-39, "Report of Annual Production"
5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA table with columns for START OF TEST-DATE, TIME, END OF TEST-DATE, TIME, DURATION OF TEST, TUBING PRESSURE, CASING PRESSURE, SEPARATOR PRESSURE, SEPARATOR TEMPERATURE, OIL PRODUCTION DURING TEST, GAS PRODUCTION DURING TEST, WATER PRODUCTION DURING TEST & SALINITY, OIL GRAVITY, PRODUCING METHOD, MEASUREMENT METHOD, GAS PRODUCTION, ORIFICE DIAMETER, PIPE DIAMETER, DIFFERENTIAL PRESSURE RANGE, MAX. STATIC PRESSURE RANGE, DIFFERENTIAL, STATIC, FLOWING TEMPERATURE, GAS GRAVITY, MEASURED, ESTIMATED, GAS TEMPERATURE, 24 HOUR COEFFICIENT, DAILY OIL, DAILY WATER, DAILY GAS, GAS-OIL RATIO.

605

BEACON RESOURCES CORPORATION Well Operator

By: KEN WHARTON

For: COMPLETIONS MNG

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 073-1605

Oil or Gas Well _____
(KIND)

Company Walter H Allen
 Address Vienna W. Va
 Farm Harold Sampson
 Well No. 1
 District Jefferson County Pleasant
 Drilling commenced 3-31-83
 Drilling completed _____ Total depth 3336
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 40 feet _____ feet
 Salt water 1512 feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4	<u>865</u>	<u>865</u>	
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 5/8 SIZE 865 No. FT. 4-1-83 Date
 NAME OF SERVICE COMPANY Nousco
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Cemented with 230 SKS cement
Gas 1512

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APR 7 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

R.A. Louther
DISTRICT WELL INSPECTOR

4-4-83
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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APR 12 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 073-1605

Oil or Gas Well _____
(KIND)

Company Walter Allen
 Address Vienna W. Va
 Farm Harold Sampson
 Well No. _____
 District Jefferson County Pleasant
 Drilling commenced _____
 Drilling completed 4-5-83 Total depth 3913
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16	<u>4 1/2</u>	<u>3913</u>	<u>3913</u>
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 3913 No. FT. 45-83 Date _____
 NAME OF SERVICE COMPANY Now used
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: _____

4-6-83
DATE

R.A. Louche
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG - 2 1983

INSPECTOR'S WELL REPORT

Permit No. 073-1605

OIL & GAS DIVISION
DEPT. OF MINES

Company <u>Beacon Resources</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Vienna W. Va.</u>	Size			
Farm <u>Severin</u>	16			Kind of Packer
Well No. <u>1</u>	13			
District <u>Jefferson</u> County <u>Pleasant</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Co venting gas, I notified them that I would write violation. They sent pumper to shut well in, They agreed to keep well shut in until they received a permit to vent gas or flare it.

7-29-83

DATE

R.A. Lowther

DISTRICT WELL INSPECTOR



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NOV 2 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
October 22, 1984

COMPANY Beacon Resources Corporation

PERMIT NO 073-1605

#1 Seventeenth Street

FARM & WELL NO Chas. Severns #1

Vienna, West Virginia 26105

DIST. & COUNTY Jefferson/Pleasants

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED

R. H. Fawcett

DATE

Oct 31, 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...

Administrator-Oil & Gas Division

January 9, 1985

DATE



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF A)
REPORTED WASTE OF GAS)
FROM THE PRODUCTION OF)
OIL. VIOLATION 22-4-14)

CAUSE NO. 38

ORDER NO. 1

ORDER

22-4-14. Preventing waste of gas; plan of operation required for wasting gas in process of producing oil; rejection thereof.... requires the limitation of waste of gas produced with oil.

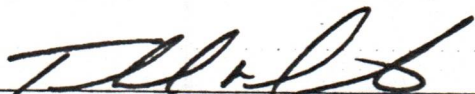
In Pleasants County, the allowed daily reservoir voidage is fifteen (15) barrels per day while gas produced with oil must be flared. Beacon Resources Corporation's Gas-Oil Ratio Test of Well No. 47-073-1605 shows fifteen (15) barrels reservoir voidage in five (5) hours. Therefore, Beacon Resources Corporation may flare gas from Well No. 47-073-1605 five (5) hours per day until there is a pipeline connection.

Beacon Resources Corporation states that said pipeline connection should be completed in approximately sixty (60) days.

Dated August 10, 1983 at Charleston, West Virginia.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: 
Theodore M. Streit, Administrator



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k)(i))

CAUSE NO. 58-D

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Beacon Resources Corp.:

- 47-073-1603 Reclamation -Abatement Date Extended - (6-1-84)
- 47-073-1605 Wasting Gas -Abatement Date (10-27-83)
- 47-073-1610 Wasting Gas -Abatement Date (11-28-83)
- 47-085-6241 Reclamation -Abatement Date Extended - (4-1-84)
- 47-085-6584 Venting Gas -Abatement Date (10-21-83)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-1k of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 14th. day of December, 19 83.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: *T.M. Streit*
 Theodore M. Streit, Administrator

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Aug 16 1983
Well No: 1
API NO: 47-073 1605
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil ✓ / Gas ✓ / Liquid Injection / Waste Disposal /
Of "Gas" - Production ✓ / Storage / Deep / Shallow ✓ /
LOCATION: Elevation: 780 Watershed: French Creek
District: Jefferson County: Pleasant Quadrangle: Schultz
WELL OPERATOR Beacon Resources DESIGNATED AGENT John Simon
Address 1 seventeenth st Address 1 seventeenth st
Vienna W.Va. Vienna W.Va.

The above well is being posted this 16 day of August, 1983, for a violation of Code 22-4-14 and/or Regulation , set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

wasting of gas by venting

RECEIVED

AUG 18 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until August 17, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Louther
Oil and Gas Inspector

Address Middlebourne
W.Va. 26149

Telephone: 304-758-4764



DEPARTMENT OF MINES
STATE OF WEST VIRGINIA

Oil and Gas Division
NOTICE OF VIOLATION

Date: August 1983
Well No.: 1
App No.: 2-070-1002
State County Permit

WELL TYPE: Oil Gas Coal Geopressure
Of "Base" Production: Yes No Shallow

LOCATION: Elevation: 780 feet above sea level
D. or L. of North Meridian

WELL OPERATOR: Beason Knapp
Address: 1000 ...

The above well is being worked in violation of Code 22-4-17 and/or Regulation ...
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Working for the ...

RECEIVED
AUG 18 1983

DEPT. OF MINES
OIL & GAS DIVISION

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or his designated agent. You are hereby granted until August 17, 1983, to abate the violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. ...
Oil and Gas Inspector

W. ...
Address: ...

314-758-4714

RECEIVED

AUG 22 1983

Date: 8-19, 1983Operator's Well No. 1API Well No. 47-073-1605
State County PermitSTATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISIONOIL & GAS DIVISION
DEPT. OF MINES NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
 (If "Gas", Production Underground Storage Deep Shallow)
 LOCATION: Elevation: 780 Watershed: French Creek
 District: Jefferson County: Pleasant Quadrangle: Schultz
 WELL OPERATOR: Beacon Resources DESIGNATED AGENT: John Linton
 Address: 1 Seventeenth St Address: 1 Seventeenth St
Vienna W. Va. 26105 Vienna W. Va. 26105

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Aug 19, 1983,

Upon the expiration of a period of time originally fixed for abatement.

Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.

Upon the request of the Deputy Director for Oil and Gas.

The violation of Code §22-4-14 heretofore found to exist on Aug 16, 1983, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

co Has obtained permit to Flare Gas 5 Hrs per Day

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert A. Lowther
Oil and Gas Inspector
Address: Middlebourne
W. Va. 26147
Telephone: 758-4764

IV-27
9-83

RECEIVED

NOV 1 - 1983



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Oct 26 83
Well No: 1
API NO: 47 - 073 1605
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

**Oil and Gas Division
NOTICE OF VIOLATION**

WELL TYPE: Oil / Gas Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 780 Watershed: Right Fork French Creek
District: Jefferson County: Putnam Quadrangle: Sabulky
WELL OPERATOR Resource Resources DESIGNATED AGENT John Simpson
Address 1 Seventeenth St Address 1 Seventeenth St
Vienna W. Va. Vienna W. Va.

The above well is being posted this 26 day of Oct, 1983, for a violation of Code 22-4-14 and/or Regulation _____, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

wasting of Gas by venting gas out Top of Tanks

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Oct 27, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Louche
Oil and Gas Inspector
Address Middlebourne
W. Va. 26149
Telephone: 738-4764



RECEIVED
MAY 1 - 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

DEPT. OF MINES
Oil & Gas Division

NOTICE OF VIOLATION

Date: _____
Well No: _____
API No: _____
State County Permit: _____

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
OF GAS: Production / Storage / Deep / Shallow
LOCATION: Elevation: _____ Watershed: _____
District: _____ County: _____ Quadrangle: _____
WELL OPERATOR: _____ DESIGNATED AGENT: _____
Address: _____ Address: _____

The above well is being posted this _____ day of _____, 19____, for a violation of Code 22-4-____ and/or regulation _____, set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

A copy of this notice has been posted at the well site and sent by certified or registered mail to the individual well operator or his designated agent.
You are hereby granted until _____, 19____, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector

Address

Telephone

Date: Nov 30 1983
Operator's Well Number 1
API Well No.: 47 - 073 - 1605
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECEIVED
DEC 2 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection _____ / Waste disposal _____ /

Underground

LOCATION: If "Gas" - Production Storage _____ / Deep _____ / Shallow

Elevation: _____ Watershed: French Creek

District: Jefferson County: Pleasant Quadrangle: Schultz

WELL OPERATOR Bernard Besoumyer

DESIGNATED AGENT John Simons

Address Seventeenth St

Address _____

Vienna W.Va

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Nov 30, 1983,

The violation of Code § 22-4-14 heretofore found to exist on Oct 27, 1983, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

well shut in

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

R. A. Louthen
Oil and Gas Inspector

Address _____

Telephone _____

BEACON RESOURCES CORP.

P.O. BOX 514 PARKERSBURG, WV 26101

PH. (304) 422-0337

August 2, 1983

W. Va. Dept. of Mines
Office of Oil & Gas
1613 Washington St. - East
Charleston, W. Va. 25305

Attn: Mr. Mike Lewis

Dear Sir:

Upon your request we put our plan of operation on paper, here is what we would like.

The Severn #1 flows approximately 80 bbls. in 6 hours and then it comes on gas, not heavy. So, while we are flowing the well, we would like to flare during this period, and then shut it in for the remainder of the day. We would like to continue this type operation for 45 to 60 days, or until we can get this well into a line.

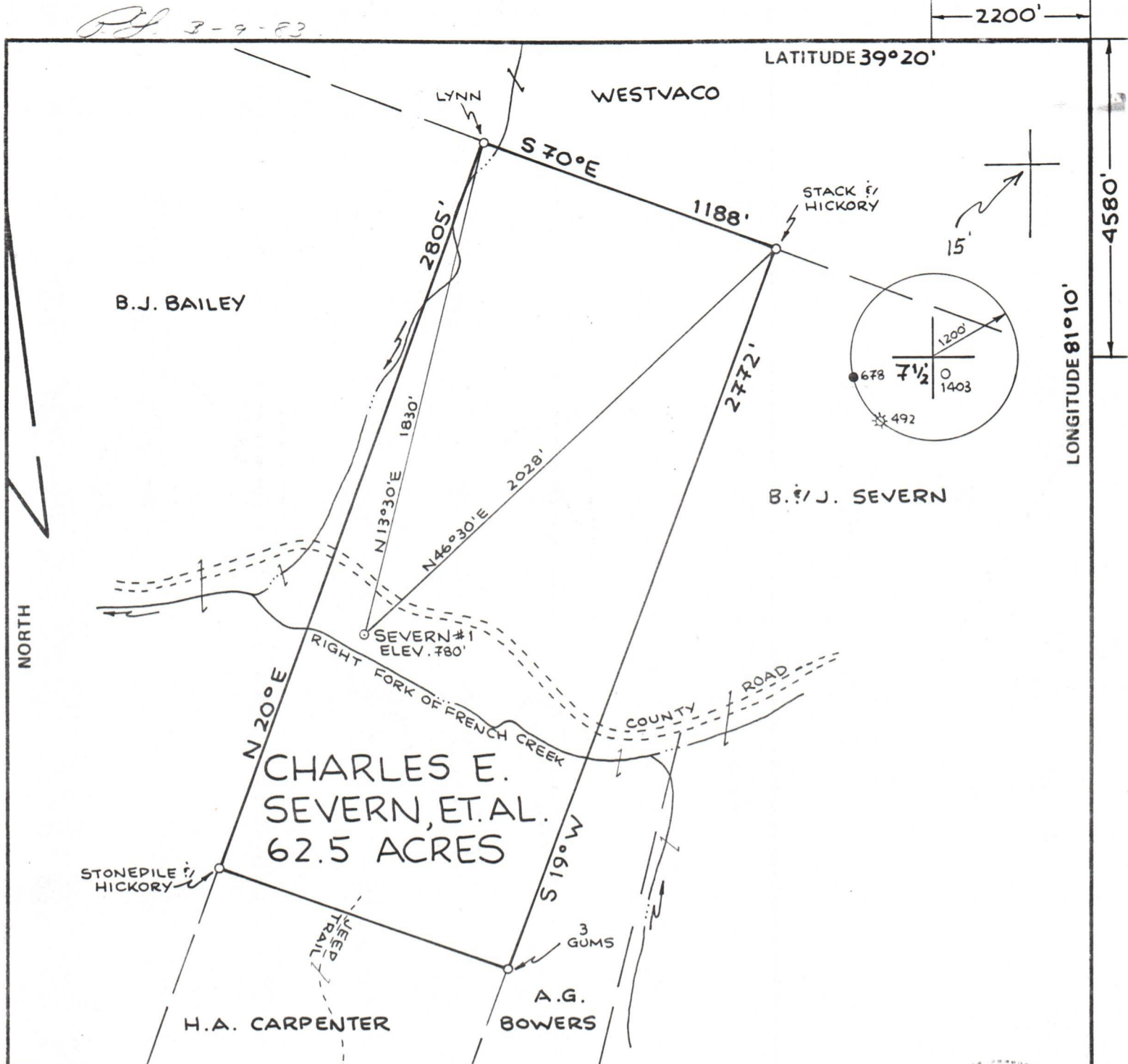
Hoping this meets with your approval and you can give us something we can work with. We are sorry we have to do this, but it is imperative that we try this with this particular well.

Sincerely,

BEACON RESOURCES CORP.



Walter H. Allen
President



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **R.D. INT. ELEV. 790'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William H. Mosso
 R.P.E. _____ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **4 MARCH**, 19 **83**
 OPERATOR'S WELL NO. **SEVERN #1**
 API WELL NO. _____
47 - **073** - **1605**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **780'** WATER SHED **RIGHT FORK OF FRENCH CREEK**
 DISTRICT **JEFFERSON** COUNTY **PLEASANTS**
 QUADRANGLE **SCHULTZ 7 1/2' QUAD.**
 SURFACE OWNER **HAROLD SAMPSON, ET AL.** ACREAGE **62.5**
 OIL & GAS ROYALTY OWNER **CHARLES SEVERN, ET AL.** LEASE ACREAGE **62.5**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATIONS **SPEECHLY-BALLTOWN** ESTIMATED DEPTH **4000'**
 WELL OPERATOR **BEACON RESOURCES CORP.** DESIGNATED AGENT **WALT ALLEN**
 ADDRESS **P.O. Box 5370** ADDRESS **P.O. Box 5370**
VIENNA, W.VA. 26105 **VIENNA, W.VA. 26105**

PLAS. 1605

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That We, Stella A. Severn, Edna M. Brown, Esta Ingram, Wanda ^{Bowers} Bauers, Betty Sampson, Clyde Sampson, Charles Sampson, Helen Nugent, Robert G. Sullivan, Mary Haggerty, Frances Sullivan Montgomery, Julian R. Noland, Dallas Noland, Norma Noland, Gerald L. Noland, Elsie Barron, Roberta Manning, C. W. Shingleton, Mary Lou Tarkenton, Maxine Deans, Larry Ray Shingleton, have made, constituted and appointed and by these presents do make, constitute and appoint Ralph Severn of R. D. ^{A 6, Box 70} ~~12~~, Cameron, Marshall County, West Virginia, to act as our true and lawful attorney-in-fact, for us and in our name, place and stead, authorizing the sale, lease, assignment, set-over, transfer, grant, convey all the oil and gas interests in Pleasants County, West Virginia, and we hereby ratify and confirm all lawful acts done by our said attorney-in-fact by virtue hereof.

RECEIVE

MAR 9 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINING

Witness the following signatures and seals:

Stella A. Severn (SEAL)
Stella A. Severn

Edna M. Brown (SEAL)
Edna M. Brown

Esta Ingram (SEAL)
Esta Ingram

Wanda Bauers Bowers (SEAL)
Wanda Bauers Bowers

Betty Sampson AKA Amador (SEAL)
Betty Sampson

Clyde Sampson Margaret Sampson (SEAL)
Clyde Sampson

Charles H. Sampson (SEAL)
Charles Sampson

Helen J. Nugent (SEAL)
Helen Nugent

Robert G. Sullivan (SEAL)
Robert G. Sullivan

Mary Haggerty R. P. Haggerty (SEAL)
Mary Haggerty



IV-9
(Rev 8-81)

DATE 4 MARCH, 1983

WELL NO. SEVERN #1

API NO. 47 - 073 - 1605

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME BEACON RESOURCES CORP.
ADDRESS P.O. BOX 5370

VIENNA, W.VA. 26105

Telephone (304) 295-3333

LANDOWNER HAROLD SAMPSON, ET. AL.

DESIGNATED AGENT WALT ALLEN
ADDRESS P.O. BOX 5370

VIENNA, W.VA. 26105

Telephone (304) 295-3333

SOIL CONS. DISTRICT UPPER OHIO

Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan:

3/8/83

(Date)

Kenneth P. Mason
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Spacing 45' TO 400' (AS NEEDED)

Page Ref. Manual 2:1

Structure RIP-RAP (STONE & HAY BALES) (B)

Spacing SAME AS CROSS DRAIN

Page Ref. Manual 2:9

Structure _____ (C)

Spacing _____

Page Ref. Manual _____

Structure DIVERSION DITCH (1)

Material SOIL

Page Ref. Manual 2:12

Structure RIP-RAP (2)

Material STONE & HAY BALES

Page Ref. Manual 2:9

Structure _____ (3)

Material _____

Page Ref. Manual _____

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

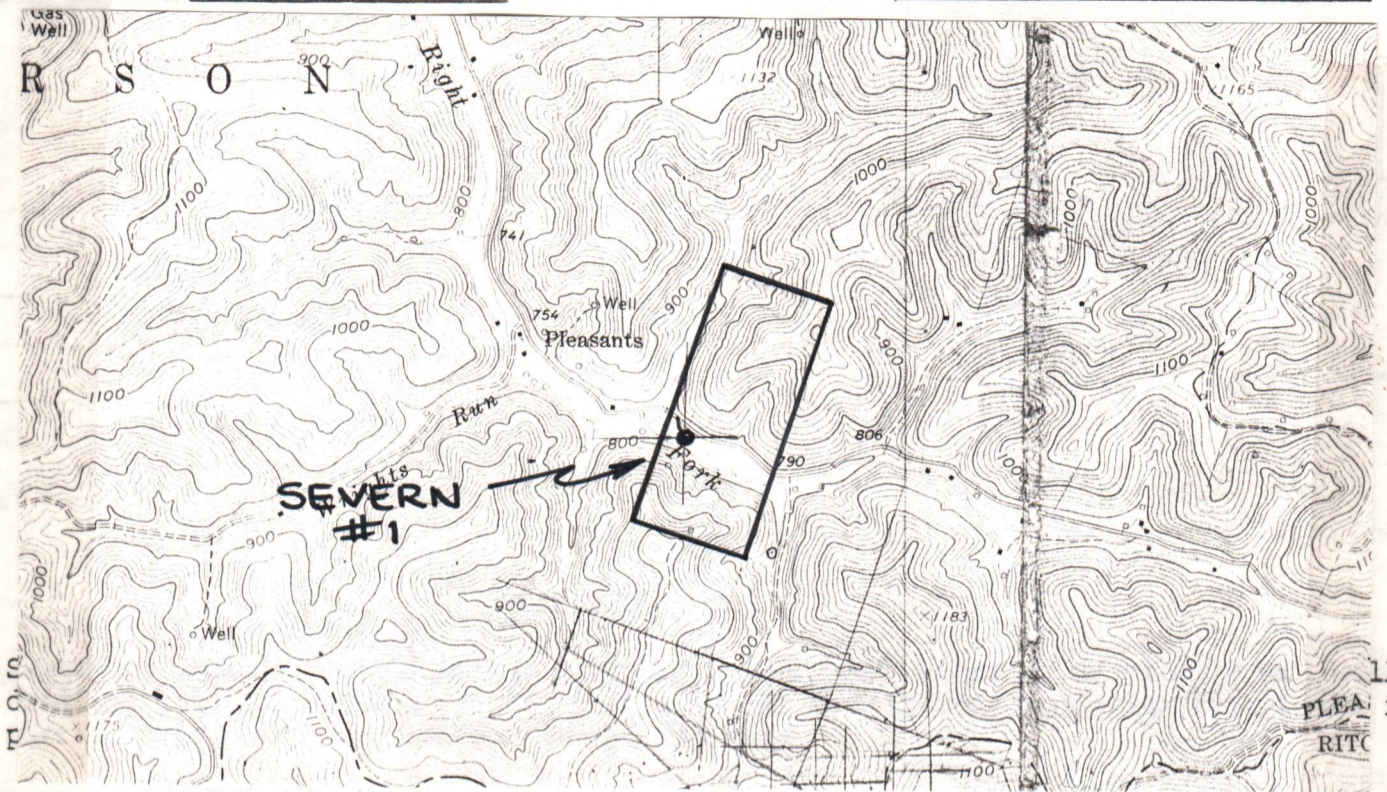
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

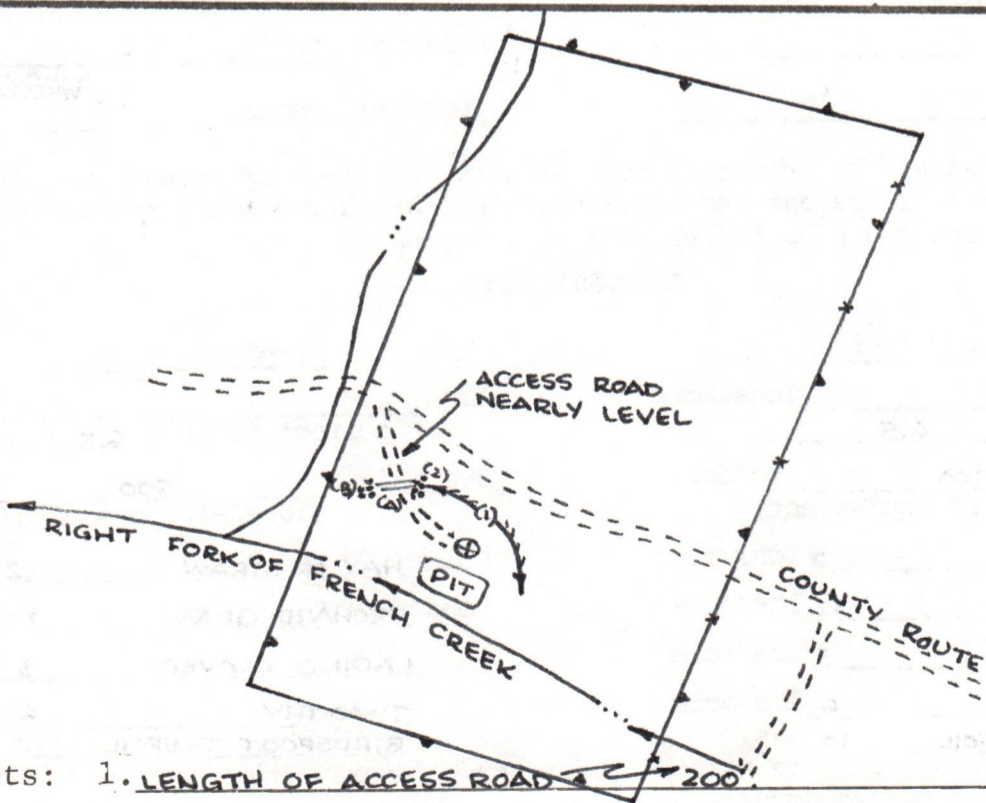
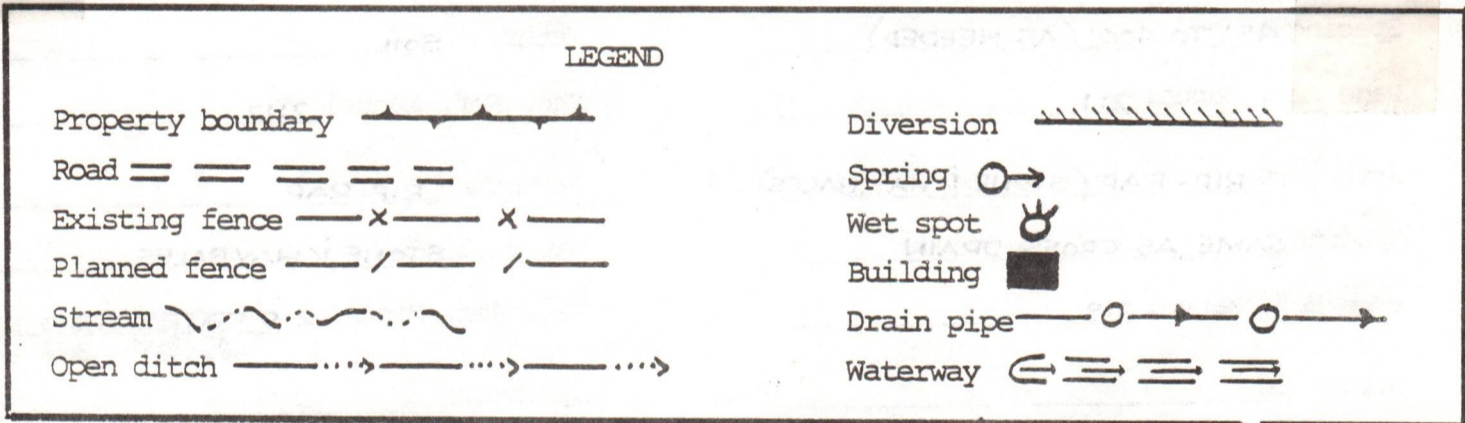
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD—



late, first RITC



- Comments:
1. LENGTH OF ACCESS ROAD 200.
 2. BRUSH TO BE CUT AND PILED AT SITE.
 3. TREES TO BE CUT AND STACKED AT SITE.
 4. LOCATION LOCATED IN BOTTOM.
 5. NO CUT OR FILL NEEDED.