



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, November 5, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for 4
47-073-01976-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink, appearing to read 'Jason Harmon', is written over the typed name and title.

Operator's Well Number: 4
Farm Name: McPHERSON, C. E.
U.S. WELL NUMBER: 47-073-01976-00-00
Vertical Plugging
Date Issued: 11/5/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date October 1st, 2025
2) Operator's
Well No. McPherson #4
3) API Well No. 47-073 - 01976

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep ____ / Shallow ____
- 5) Location: Elevation 599' Watershed Sugar Creek
District Lafayette County Pleasants Quadrangle Bens Run 7 1/2'
- 6) Well Operator Jay-Bee Oil & Gas, Inc. 7) Designated Agent Emily Potesta
Address 429 Simonton Rd. Address 75 Crosswinds Dr.
Ellenboro, WV 26346 Bridgeport WV 26330
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sherman King Name Jay-Bee Oil & Gas, Inc.
Address 1013 37th St. Address 429 Simonton Rd.
Vienna, WV 26105 Ellenboro, WV 26346

10) Work Order: The work order for the manner of plugging this well is as follows:

Please see attached.

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OCT 31 2025

EXP. 11/07/2025

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Sherman King Date 10-20-25

11/07/2025



Jay-Bee Oil & Gas Plugging Proposal:

Well Name: C.E. McPherson 4
API Number: 47-073-1976-00-00
Date: 8/26/2025

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WV Department of
Environmental Protection

5/K 11/07/2025
10-20-25

Jay Bee Oil and Gas
P&A Procedure



Well: C.E. McPherson 4
County: Pleasants
Quad: Bens Run
API: 47-073-1976-00-00
AFE:
Surface Coordinates: 0
Address:

Date Drilled:	10/31/1985
Surface Equipment:	Pulled
Producing Formation:	Benson
Conductor:	0
Surface:	250
Intermediate:	1690
Production:	4750
Tubing:	0
Perforations:	See WBD

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IF 8-5/8" casing cannot
be removed, park at oil record
location. JK

Note: A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

1	RIH w/workstring and either a bit/mill or set of jars to knock out the two old frac plugs at 3854' and 4360'. Once through plugs attempt to circulate 1-2 bottoms up to clean up well. TOOH.
2	TIH with workstring to set 1200' Bottom Hole Plug (Plug #1) to cover all perms w/ 19 bbls/105 ft ³ / 89 sx 15.6# Class A Cement. ETOC ~3310'. Take all returns to 1/2 rd.
3	Quickly but safely pull up and out of cement and pump bottoms up to pits to ensure WS is clear. WOC
4	Run CBL from surface to TOC to determine free point. Old CBL's are available, and ETOC is at 3100'.
5	Once free point is determined, RIH and cut pipe. Be sure pipe is 100% free prior to cutting pipe. If no free point is found, 4.5" casing can not be pulled, make call to engineer and state inspector to discuss next steps.
6	Pull and LD 4.5" Casing.
7	RIH w/tubing to cut depth, pump/set 400' 4.5" cut plug (Plug #2) w/~66 sx /14 bbls Class A. Ensure 100' coverage above and below cut.
8	Quickly but safely pull up to 100' above ETOC (depends on where cut was made) and pump bottoms up to 1/2 rd to ensure WS is clear. WOC
9	RIH to tag TOC. If cement is above cut depth proceed to step #10. If cement is below Cut Depth additional plug is needed.
10	Ensure that hole is full of fluid and RIH w/WL Free Point tool to determine where 8-5/8" Casing is free. Based on well records 8-5/8" TOC is ~1356'
11	RIH and cut 8-5/8" Casing. Pull 8-5/8" Casing.
12	RIH w/tubing and set Cement plug (Plug #3) to cover shallow producing zones ~2400-1600' and 8-5/8" Cut Plug. Estimate 1550'. ~879 sx / ~185 bbl
13	Pull up to 100' above Planned TOC and WOC.
14	RIH and tag TOC. If cement is in place, proceed to pump Elevation Plug (Plug #4). Plan cement to surface, covering all freshwater zones noted on Old Completion Report. ~340 sx / 71 bbl
15	Pull up to 100' above Planned TOC and WOC.
16	RIH and tag TOC. If cement is in place, proceed to pump Surface Plug (Plug #5). Plan cement to surface, covering any potential FW Zones and any potential old shallow producing formations. ~410' coverage. ~306 sx / 361 ft ³
17	TOOH and WOC.
18	If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step #18. If it is not plan to grout to surface.
19	Rig down Service Rig and pull off of well.
20	Install monument per state guidelines, "monument or marker consisting of a length of pipe (minimum diameter size six inches (6")) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well. The marker shall extend no less than thirty inches (30") above the surface and not less than ten feet (10') below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number, as described above, shall be attached or stamped in a permanent manner to the monument, and the numbering shall be no less than one half inch (1/2") in height and detectable by any interested person approaching the marker."
21	Move off service rig and all surface equipment.
22	Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed.

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10-20-25

Plug #1	Hole Size	4.5
	feet	1200
	bbl	18.6
	ft3	104.76
	sx	88.779661

Plug #2	Hole Size	6.5
	feet	400
	bbl	14
	ft3	79
	sx	66.9491525

Plug #3	Hole Size	11
	feet	1550
	bbl	185
	ft3	1038
	sx	879.661017

Plug #4	Hole Size	11
	feet	600
	bbl	71
	ft3	402
	sx	340.677966

Plug #5	Hole Size	13-3/8
	feet	410
	bbl	64.411
	ft3	361.538
	sx	306.388136

Plug #5	Surface Plug: Pull up to 410' and set final plug (plug #4) to surface.
Gel Spacer	6% Gel Spacer. 100' Coverage
Plug #4	Elevation Plug. 600' Coverage
Gel Spacer	6% Gel Spacer. 100' Coverage
Plug #3	Plug to cover shallow known producing zones ~2000-1200' and 8-5/8" cut plug
Gel Spacer	6% Gel Spacer. 400' coverage
Plug #2	4.5" Cut Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth,
Gel Spacer	6% Gel Spacer. 100' coverage
Plug #1	Bottom Hole Plug: Pump/Set 1200' (Plug #1) at TD to cover all shot holes. Est Top of Plug: 3310'

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10-20-25 11/07/2025

C.E. McPherson 4

Plugging Diagram:

C.E. McPherson 4

Top:

Length:

ETOC 8-5/8"
1355.79

ETOC 4.5"
3100

Plug #5: Surface Plug	ETOC:	0	410
6% Gel Spacer	ETOG:	410	50
Plug #4: Elevation Plug	ETOC:	460	600
6% Gel Spacer	ETOG:	1060	100
Plug #3: Plug to cover shallow known producing zones ~2400-1200' & 8-5/8" Cut Plug	ETOC:	1160	1550
6% Gel Spacer	ETOG:	2710	400
Plug #2: 4.5" Cut Plug if pipe is free	ETOC:	3110	400
6% Gel Spacer	ETOG:	3510	100
Plug #1: 1200' BH Plug 4810'-3610'	ETOC:	3610	1200

4.5" Casing: 4750

Driller Depth: 4810

Plug Info:

Plug #5	Surface Plug: Pull up to 410' and set final plug (plug #4) to surface.
Gel Spacer	6% Gel Spacer. 100' Coverage
Plug #4	Elevation Plug. 600' Coverage
Gel Spacer	6% Gel Spacer. 100' Coverage
Plug #3	Plug to cover shallow known producing zones ~2000-1200' and 8-5/8" cut plug
Gel Spacer	6% Gel Spacer. 400' coverage
Plug #2	4.5" Cut Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth, pump/set 400' cut plug.
Gel Spacer	6% Gel Spacer. 100' coverage
Plug #1	Bottom Hole Plug: Pump/Set 1200' (Plug #1) at TD to cover all shot holes. Est Top of Plug: 3310'

Well Name: C.E. McPherson 4

Today's Date: 8/26/2025

Drill Date: 10/31/1985

API#: 47-073-1976-00-00

Permit #: 2446

Surface

County: Pleasants

Quad: Bens Run

Elevation: 599

Formations:

Fresh Water: 65, 90, 125

Coal: 600, 910, 1150

Salt Sands: 800-1180

Maxton: 1218-1235

Big Lime: 1348-1380

Keener: 1420-1435

Big Injun: 1500-1620

Berea: 1990-2000

5th Sand: 2405-2415

Riley 4220-4248

Benson 4550-4565

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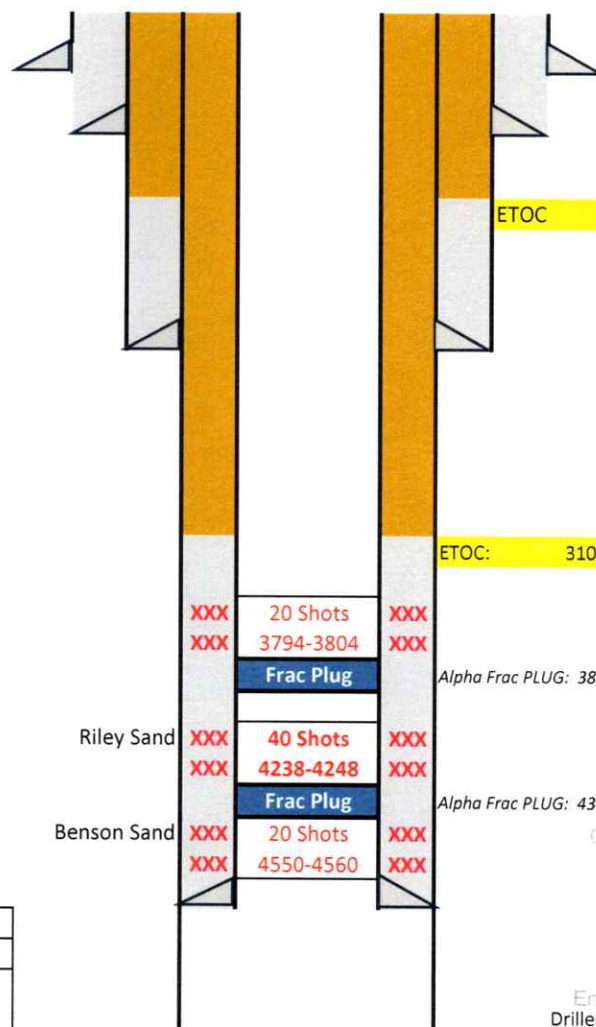
WV Department of
Environmental Protection

SK 11/07/2025
10-20-25

Well Name:	C.E. McPherson 4
Today's Date:	8/26/2025
Drill Date:	10/31/1985
API#:	47-073-1976-00-00
Permit #:	1976
Surface Coordinates:	
County:	Pleasants
Quad:	Bens Run
Elevation:	599
Formations:	
Fresh Water:	65, 90, 125
Coal:	600, 910, 1150
Salt Sands:	800-1180
Maxton:	1218-1235
Big Lime:	1348-1380
Keener:	1420-1435
Big Injun:	1500-1620
Berea:	1990-2000
5th Sand:	2405-2415
Riley:	4220-4248
Benson:	4550-4565

C.E. McPherson 4

WBD



Conductor Casing:

CMT:

Surface Casing:

13-3/8"

250

CMT: 125 sx

Intermediate Casing:

8-5/8"

1690

CMT: 14.6# 72 sx EST

CMT TOP: 1356

Production Casing:

4.5" R3 11.60 N80 T&C

4750

CMT: 235 sx

Production Tubing:

?

Office of Oil and Gas

OCT 31 2025

WV Department of
Environmental Protection
Drillers Depth: 4810

Stimulation		
Depths	# Shots	Treatment
4550-4560	20	3 stg N2 frac w/1000 mcf @ 70 mcf per min
4238-4248	40	3 stg N2 frac w/1000 mcf @ 70 mcf per min
3794-3804	20	3 stg N2 frac w/1000 mcf @ 70 mcf per min

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10-20-25

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WR-35

DIVISION OF OIL & GAS DEPT. OF ENERGY

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date December 10, 1985

Operator's
Well No. 74

Farm Fell Heirs

API No. 47-073 - 1976

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas ☒ / Liquid Injection / Waste Disposal /
(If "Gas," Production ☒ / Underground Storage / Deep / Shallow /)LOCATION: Elevation: 599' Watershed Sugar Creek
District: Lafayette County Pleasants Quadrangle Bens Run

COMPANY GEDCO Oil & Gas Inc.

ADDRESS 950 Third Ave. 25th Floor N.Y. N.Y. 10017

DESIGNATED AGENT Lewis Holmes

ADDRESS Star Route Box 60 Bens Run, W.Va. 26135

SURFACE OWNER Hazel Fell & Thomas Haught

ADDRESS Star Route Box 58 Bens Run, W.Va. 26135

MINERAL RIGHTS OWNER Hazel Fell & Thomas Haught

ADDRESS same as surface owner

OIL AND GAS INSPECTOR FOR THIS WORK Robert
Loyther ADDRESS Middlebourne, W.Va.

PERMIT ISSUED October 29, 1985

DRILLING COMMENCED October 31, 1985

DRILLING COMPLETED November 9, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	250'	250'	125 Sacks
9 5/8			
8 5/8	1690'	1690'	72 Sacks
7			
5 1/2			
4 1/2	4750'	4750'	235 Sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4800 feet

Depth of completed well 4750 feet Rotary ☒ / Cable Tools

Water strata depth: Fresh 65.90, 125 feet; Salt feet

Coal seam depths: 600, 910, 1150 Feet Is coal being mined in the area? ☒

OPEN FLOW DATA

Producing formation Benson Sand Pay zone depth 4558 feet

Gas: Initial open flow 1200 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 780 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 1150 psig (surface measurement) after 24 hours shut in
(if applicable due to multiple completion--)

Second producing formation Riley Sand Pay zone depth 4238 feet

Gas: Initial open flow 1200 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 780 Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 1150 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

PLEASE 1976

11/07/2025

DEPT. OF ENERGY RECEIVED OCT 3 1985 DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Intervals

4550-4560 @ 2 Shots per foot
4238-4248 @ 4 shots per foot
3794-3804 @ 2 shots per foot

Frac Treatment

3 Stage Nitrogen frac with 1000 mcf of Nitrogen per stage pumped at 70 mcf per minute. Alpha frac plugs were set at 4310' and 3850'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
?	Brown	Soft	65	70	Fresh Water
?	Gray	Soft	90	100	Fresh Water
?	White	Soft	125	138	Fresh Water
1st Cow Run	White	Hard	530	564	Small amount of Gas
?	Black	Hard	596	602	Coal
2nd Cow Run	White	Hard	710	735	
1st Salt	Gray	Hard	880	908	
2nd Salt	White	Soft	998	1040	
3rd Salt	Gray	Hard	1114	1180	Saltwater
Maxton	White	Hard	1218	1235	
Greenbrier	Gray	Hard	1348	1380	
Keener	White	Soft	1420	1435	Gas Show
Big Injun	White	Soft	1500	1620	Saltwater
Squaw	White	Soft	1620	1650	Oil & Gas Show
Berea	Gray	Soft	1990	2000	Oil & Gas Show
Thirty Foot	Gray	Soft	2105	2140	
Gordon	Gray	Soft	2215	2240	
Fourth	Gray	Soft	2340	2348	Gas Show
Fifth	Gray	Soft	2405	2415	Gas Show
Speechley	Gray	Soft	3540	3560	Oil & Gas Show
Balltown	Gray	Soft	3635	3660	Oil & Gas Show
Bradford	Gray	Soft	3963	3980	
Riley	Gray	Soft	4220	4248	Oil & Gas Show
Benson	Gray	Soft	4550	4565	Oil & Gas Show

(Attach separate sheets as necessary)

GEDCO Oil & Gas Inc

Well Operator

By: John A. Deane

Petroleum Engineer

Date: December 10, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including all, encountered in the drilling of a well."

11/07/2025

WW-4A
Revised 6-07

1) Date: October 1st, 2025
2) Operator's Well Number
McPherson #4
3) API Well No.: 47 - 073 - 01976

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Patrick Dean Sole</u> Address <u>2995 Larkmead Rd.</u> <u>Parkersburg, WV 26101</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p> <p>6) Inspector <u>Sherman King</u> Address <u>1013 37th St.</u> <u>Vienna, WV 26105</u> Telephone <u>681-344-2411</u></p>	<p>5) (a) Coal Operator</p> <p>Name <u>N/A</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>N/A</u> Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>N/A</u> Address _____</p>
--	--

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

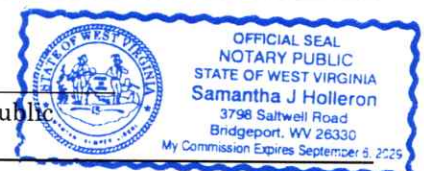
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Jay-Bee Oil & Gas, Inc.
By: Emily D. Potesta
Its: Regulatory Agent
Address 429 Simonton Rd.
Ellenboro, WV 26346
Telephone 304-628-3111

Subscribed and sworn before me this 24th day of October, 2025
Samantha J. Holleran
My Commission Expires Sept 6, 2029

Notary Public



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Sherman King 11/07/2025
10-20-25

SURFACE OWNER WAIVER

Operator's Well
Number

McPherson 4 47-073-01976

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Patrick J. Hale
Signature

Date 11/04/2025 Name _____
By _____
Its _____

Signature

Date 11/07/2025

7022 0410 0001 1854 0133

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$ 5.30	Extra Services & Fees (check box, add fee as appropriate) <input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ 4.40 <input type="checkbox"/> Return Receipt (electronic) \$ <input type="checkbox"/> Certified Mail Restricted Delivery \$ <input type="checkbox"/> Adult Signature Required \$ <input type="checkbox"/> Adult Signature Restricted Delivery \$
Postage \$ 3.28	
Total Postage and Fees \$ 12.98	
Sent To Patrick Sole	Plug Permit Notice 41-073-01976
Street and Apt. No., or PO Box No. 2995 Larkmead Rd.	
City, State, ZIP+4® Martinsburg, WV 26101	

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

11/07/2025

WW-9
(5/16)

API Number 47 - 073 - 01976
Operator's Well No. 47-073-01976

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Sugar Creek Quadrangle Bens Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 47-085-09721)
☐ Reuse (at API Number _____)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Using contract haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily D. Potesta

Company Official (Typed Name) Emily D. Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 24th day of October, 2025

Samantha J. Holleron

Notary Public



My commission expires Sept 6, 2029

11/07/2025

Shane
10-20-25

Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 5.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay 20 Tons/acre**Seed Mixtures****Temporary****Permanent**

Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>
_____	_____
_____	_____

Seed Type	lbs/acre
<u>KY Blugrass</u>	<u>20</u>
<u>Creeping Red Fescue</u>	<u>20</u>
_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Office of Oil and Gas

Plan Approved by: _____

Comments: _____

OCT 31 2025

WV Department of
Environmental Protection

Title: Oil & Gas Inspector Date: 10-20-25Field Reviewed? (☒) Yes (☐) No

11/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Jay-Bee Oil & Gas, Inc.
Watershed (HUC 10): Sugar Creek Quad: Bens Run 7 1/2'
Farm Name: Hazel Fell & Thomas Haught

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities.
During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.
Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

N/A

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OCT 31 2025

www.doe.wv.gov
Environmental Protection

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The JB operated "P5" wells are located nearby on our P5 Well Pad. Permits for additional wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

11/07/2025

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

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WV Department of
Environmental Protection

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature:

Emily D. Poterba

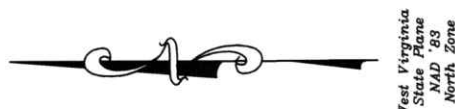
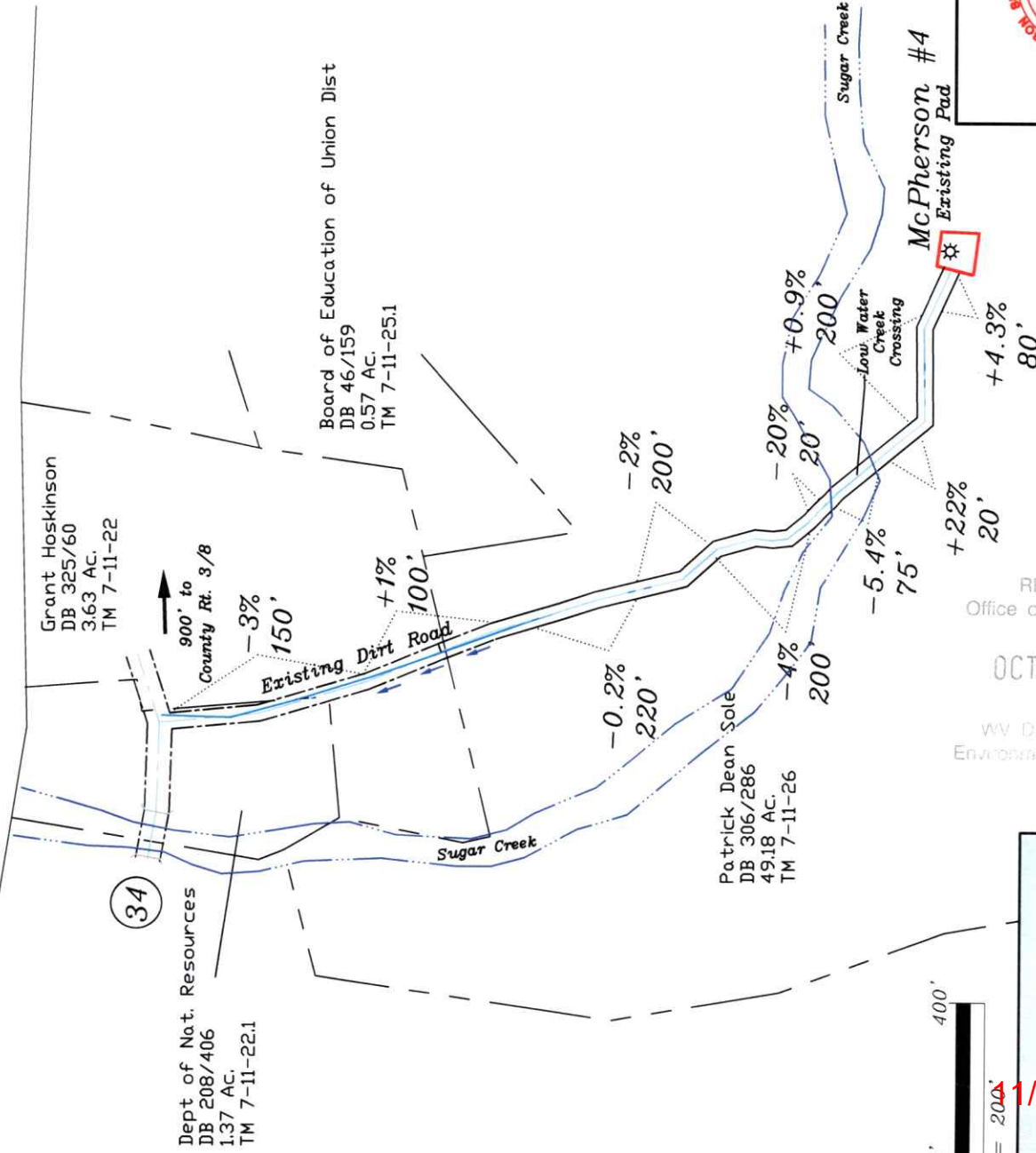
Date:

10/17/25

SK 10-20-25

11/07/2025

Middle Creek Island



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OCT 31 2025
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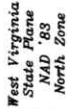
Jackson Surveying Inc.

McPherson #4 WELL

Union District, Pleasants County

October 21, 2025

2413 E Pike St. #112
Clarksburg, WV 26302
304-623-5851

Table IV-5 LIME and Fertilizer Application Table

Some of the new data on children's susceptibility to rot and the implications for public health are also set out in this special *Epidemiology Bulletin* for it is necessary for the public to be aware of the risks of rot and how to protect themselves. The *Bulletin* also includes a special feature on rot and the public.

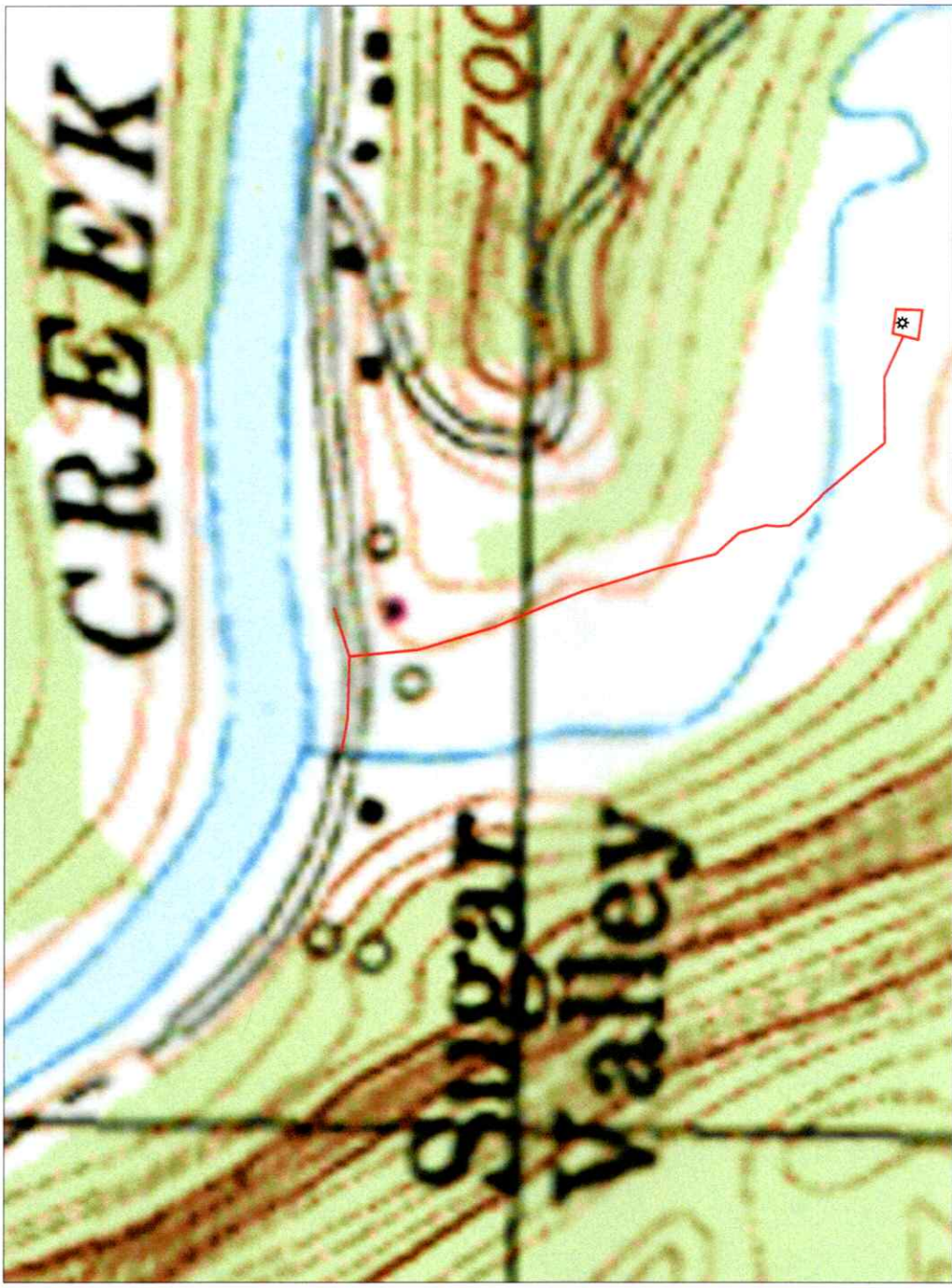
Planting Dates		Suitability
Table IV-1	Recommended seeding dates for permanent and temporary cover unless otherwise specified	

Species	N (lb/ac)	P205 (lb/ac)	K20O (lb/ac)	Example Rec. (lb/ac)
Cool Season Grass	40	80	80	400 lbs. 10-20-20
CS Grass & Legume	30	60	60	300 lbs. 10-20-20

Species	Seeding rate (lb/acre)	Optimizing 100% 3/1 - 6/15 or 6/15 - 8/15	Optimizing 50% 3/1 - 6/15 or 6/15 - 8/15	Damage	pH Range
Annual Ryegrass	40	3/1 - 6/15 or 6/15 - 8/15	Well - Poorly	Well - Poorly	5.8 - 7.8
Field Broomrape	40	3/1 - 6/15 or 6/15 - 8/15	Well - Poorly	Well - Poorly	6.0 - 7.0
Spring Oats	95	3/1 - 6/15	Well - Poorly	Well - Poorly	5.5 - 7.2
Subclover	40	6/15 - 8/15	Well - Poorly	Well - Poorly	5.5 - 7.0
White-Flye	168	9/15 - 10/15	Well - Poorly	Well - Poorly	5.5 - 7.0
Winter-Ryegrass	180	9/15 - 11/15	Well - Poorly	Well - Poorly	5.5 - 7.5
Japanese Millet	30	3/1 - 6/15	Well	Well	4.5 - 7.0
Reithop	5	3/1 - 6/15	Well	Well	4.0 - 7.5
Annual Ryegrass	20	3/1 - 6/15	Well - Poorly	Well - Poorly	5.5 - 7.8
Annual Ryegrass	94	3/1 - 6/15	Well - Poorly	Well - Poorly	5.5 - 7.8



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OCT 31 2025
WV Department of
Environmental Protection





Jackson Surveying Inc.

McPHERSON #4 WELL
Union District, Pleasants County
October 21, 2025

2413 E Pike St. #112
Clarkburg, WV 26302
304-623-3851

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-073-01976 WELL NO.: McPherson #4
FARM NAME: Sole
RESPONSIBLE PARTY NAME: Jay Bee Oil & Gas, Inc.
COUNTY: Pleasants DISTRICT: Union
QUADRANGLE: Bens Run
SURFACE OWNER: Patrick Dean Sole
ROYALTY OWNER: Virginia Sole, Ronald Holmes, Sandra Lamm, Kenneth Holmes, Joyce Caputo, Stuart Hamilton
UTM GPS NORTHING: 4363008.9
UTM GPS EASTING: 492458.2 GPS ELEVATION: 188.39

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:
Survey grade GPS X: Post Processed Differential X

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David Jackson
Signature

Professional Surveyor
Title

10-20-2025
Date

RECEIVED
Office of Oil and Gas
OCT 31 2025
Survey Grade GPS
Elevation 188.39 MSL

11/07/2025

DEPT. OF ENERGY 240 S. HOUSTON ST. SUITE 1000 HOUSTON, TEXAS 77002 RECEIVED DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated Intervals

4550-4560 @ 2 Shots per foot
 4238-4248 @ 4 shots per foot
 3794-3804 @ 2 shots per foot

Frac Treatment

3 Stage Nitrogen frac with 1000 mcf of Nitrogen per stage pumped at 70 mcf per minute. Alpha frac plugs were set at 4310' and 3850'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
?	Brown	Soft	65	70	Fresh Water
?	Gray	Soft	90	100	Fresh Water
?	White	Soft	125	138	Fresh Water
1st Cow Run	White	Hard	530	564	Small amount of Gas
?	Black	Hard	596	602	Coal
2nd Cow Run	White	Hard	710	735	
1st Salt	Gray	Hard	880	908	
2nd Salt	White	Soft	998	1040	
3rd Salt	Gray	Hard	1114	1180	Saltwater
Maxton	White	Hard	1218	1235	
Greenbrier	Gray	Hard	1348	1380	
Keener	White	Soft	1420	1435	Gas Show
Big Injun	White	Soft	1500	1620	Saltwater
Squaw	White	Soft	1620	1650	Oil & Gas Show
Berea	Gray	Soft	1990	2000	Oil & Gas Show
Thirty Foot	Gray	Soft	2105	2140	
Gordon	Gray	Soft	2215	2240	
Fourth	Gray	Soft	2340	2348	Gas Show
Fifth	Gray	Soft	2405	2415	Gas Show
Speechley	Gray	Soft	3540	3560	Oil & Gas Show
Balltown	Gray	Soft	3635	3660	Oil & Gas Show
Bradford	Gray	Soft	3963	3980	
Riley	Gray	Soft	4220	4248	Oil & Gas Show
Benson	Gray	Soft	4550	4565	Oil & Gas Show

(Attach separate sheets as necessary)

GEDCO Oil & Gas Inc

Well Operator

By: *Ken A. W...*

Petroleum Engineer

Date: December 10, 1985

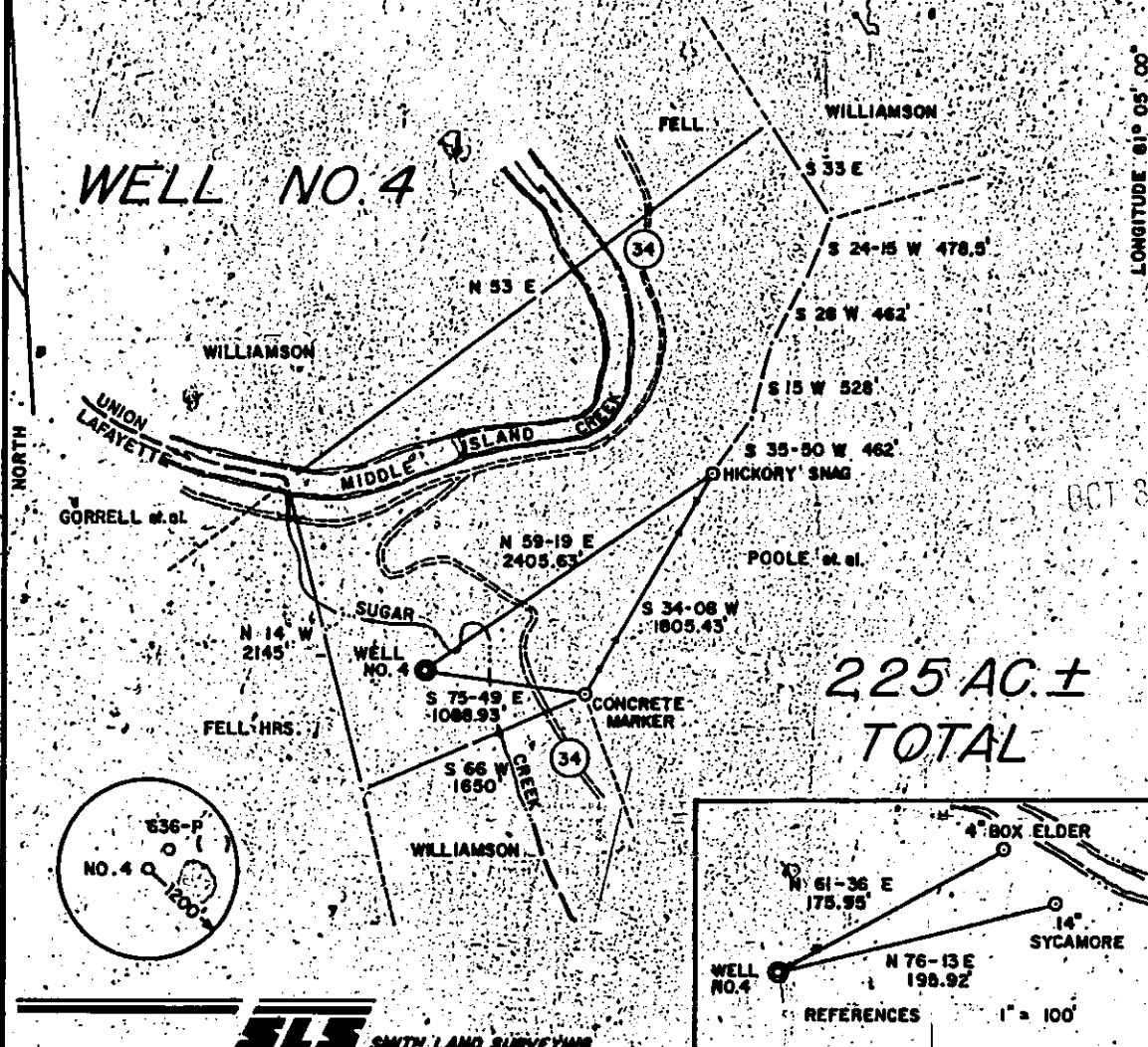
Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including soil, encountered in the drilling of a well."

11/07/2025

FELL HEIRS

WELL NO. 4



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

DATE OCTOBER 17, 1985

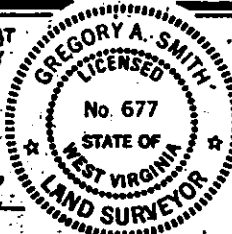
OPERATORS WELL NO. 4

API WELL NO. 47-073-1976

STATE 47 COUNTY 073 PERMIT 1976

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY

L.L.S. Gregory A. Smith 677



MINIMUM DEGREE OF ACCURACY 1 / 200
PROVEN SOURCE OF ELEVATION TOP OF KNOB 1076'

FILE NO. 17-77
SCALE 1" = 1000'



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 529' WATERSHED SUGAR CREEK

DISTRICT LAFAYETTE COUNTY PLEASANTS QUADRANGLE BENS RUN 75'

SURFACE OWNER HAZEL FELL et al. ACREAGE 161

OIL & GAS ROYALTY OWNER HAZEL FELL & HAROLD FELL MRS. LEASE ACREAGE 225

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X PLUG OFF

OLD FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REFLUSH

OTHER PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION DEVONIAN SHALE

ESTIMATED DEPTH 4800'

WELL OPERATOR GEOCO OIL & GAS INC. DESIGNATED AGENT LEWIS NOLMES

ADDRESS 950 THIRD AVE. 25TH FLOOR ADDRESS STAR RT. P.O. BOX 58

NEW YORK, NEW YORK, 10022 BENS RUN, WV. 26135

PLEASE 1976
COUNTY NAME
PERMIT

11/07/2025

7/85



1) Date: October 21 1985
 2) Operator's Well No. Fell Hrs. #4
 3) API Well No. 47-073-1976 State West Virginia County Putnam Permit 12

RECEIVED
 OCT 25 1985

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: Oil & Gas Gas ☒ Oil ☐
 5) LOCATION: Elevation: 599' Undergrnd storage ☐ Deep ☒ Shallow ☒
 District: Lafayette 3 Watershed: Sugar Creek
 County: Pleasants Quadrangle: Bens Run 7.5' 24'
 6) WELL OPERATOR Gedco Oil & Gas INC CODE: 19060 7) DESIGNATED AGENT Lewis Holmes
 Address: 950 Third Ave. 25th Floor Address: Star Rt. P.O. Box 58
New York, NY 10022 Bens Run, WV 26135
 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Robert Lowther 9) DRILLING CONTRACTOR:
 Name: General Lowther Name:
 Address: Middlebourne, WV 26149 Address:
 10) PROPOSED WELL WORK: Drill ☒ / Drill deeper ☐ / Redrill ☐ / Stimulate ☒
 Plug off old formation ☐ / Perforate new formation ☐
 Other physical change in well (specify)
 11) GEOLOGIC TARGET FORMATION: Devonian Shale
 12) Estimated depth of completed well: 4800' feet
 13) Approximate depths: Fresh XXXX 45' feet; salt N/A feet.
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes ☐ No ☒

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKER	
	Size	Grade	Weight per ft.	New	Used	For drilling			Left in well
Conductor	10 5/8			X		200'	200'	To Surface	by rule 15
Fresh water	7			X		1700'	1700'	To Surface	
Coal									Size
Intermediate									
Production	4 1/2			X		4800'	4800'	300 Sacks	as required by rule 15-01
Tubing									Perforations:
Line									Top Bottom

(2) notices sent to the public

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-073-1976

October 29 19 85
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires October 29, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond	Agent	Plat	Casing	Fee	WPCP	S&E	Other
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

11/07/2025

1) Date: October 21, 1985
Operator's Fell Hrs. #4
2) Well No. 47-073-1976
3) API Well No. 47-073-1976
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(1) Name Hazel Fell
Address Star Route
Bens Run, WV 26135

(11) Name Thomas Haught
Address 238 Locust St.
New Martinsville, WV 26155

(111) Name _____
Address _____

5 (1) COAL OPERATOR N/A
Address _____

5 (11) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name N/A
Address _____

5 (111) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

RECEIVED
OCT 29 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WV-2(b) which sets out the parties involved in the drilling or other work, and describes the well, and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WV-6, and
- (3) The Construction and Reclamation Plan on Form WV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WV-2(b) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- ☐ Included in the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- ☒ The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
LEWIS G. HOLMES

This 23rd day of OCTOBER, 1985

My commission expires 12-, 1992

Gregory A. Smith
Notary Public, GILMER County,
State of WEST VIRGINIA

WELL OPERATOR Gedco Oil & Gas Inc.

By Lewis G. Holmes
Its Designated Agent

Address Star Rt. box 58
Bens Run, WV 26135

Telephone 684-7039

11/07/2025

WV-9



#2521

RECEIVED
OCT 29 1985

State of West Virginia

DATE October 18, 1985
WELL NO. Fell Hrs. #4
API NO. 47 - 073 - 1976

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Department of ENERGY
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Gedco Oil & Gas Inc. DESIGNATED AGENT Lewis Holmes
Address 950 Third Ave. 25th Floor New York, NY Address Star Rt. P.O. Box 58 Bens Run WV 26
Telephone 1-800-221-2646 10022 Telephone 684-7039
LANDOWNER Hazel Fell, et. al. SOIL CONS. DISTRICT Upper Ohio
Revegetation to be carried out by Gedco Oil & Gas Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan: 10-21-85
(Date)

Lloyd Justice
(SCD Agent)

ACCESS ROAD		LOCATION	
Structure <u>Drainage Ditch</u>	(A)	Structure <u>Diversion Ditch</u>	(1)
Spacing <u>Inside Rd. Cuts</u>		Material <u>Earthen</u>	
Page Ref. Manual <u>2-12</u>		Page Ref. Manual <u>2-12</u>	
Structure <u>Cross Drain</u>	(B)	Structure <u>Sediment Barrier</u>	(2)
Spacing <u>as required by table 1 in manual (2-4)</u>		Material <u>Logs &/or Stone</u>	
Page Ref. Manual <u>2-1</u>		Page Ref. Manual <u>2-16</u>	
Structure _____	(C)	Structure _____	(3)
Spacing _____		Material _____	
Page Ref. Manual _____		Page Ref. Manual _____	

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I		Treatment Area II	
Lime	3 Tons/acre	Lime	3 Tons/acre
or correct to pH	6.5	or correct to pH	6.5
Fertilizer	600 lbs/acre	Fertilizer	600 lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)	
Mulch Hay	2 Tons/acre	Mulch Hay	2 Tons/acre
Seed* KY-31	45 lbs/acre	Seed* <u>me</u>	lbs/acre
Redtop	5 lbs/acre	<u>a</u>	lbs/acre
	lbs/acre	<u>g</u>	lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please return this plan to the Department of Energy, Oil and Gas Division, for review and approval. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Smith Land Surveying Co.
ADDRESS 111 South Street
Glenville, WV 26351
PHONE NO. 462-5634

11/07/2025

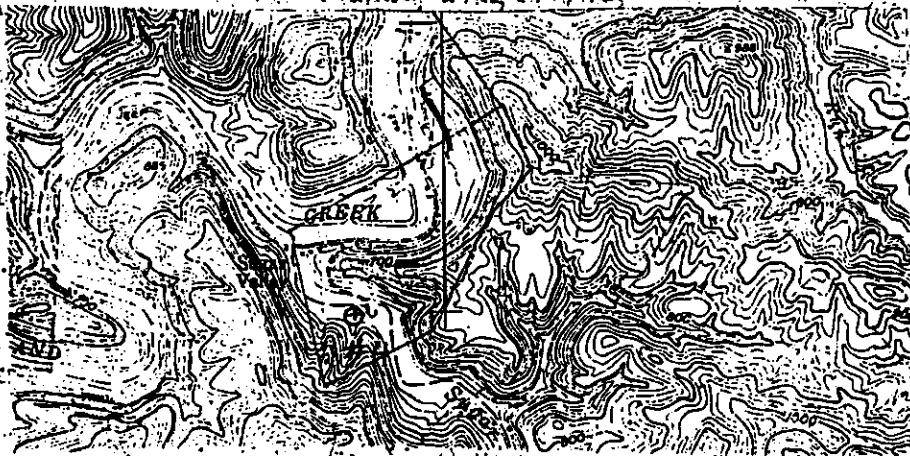
ATTACH OR PHOTOCOPY SECTION
OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Bens Run 7.5'

LEGEND

WELL SITE

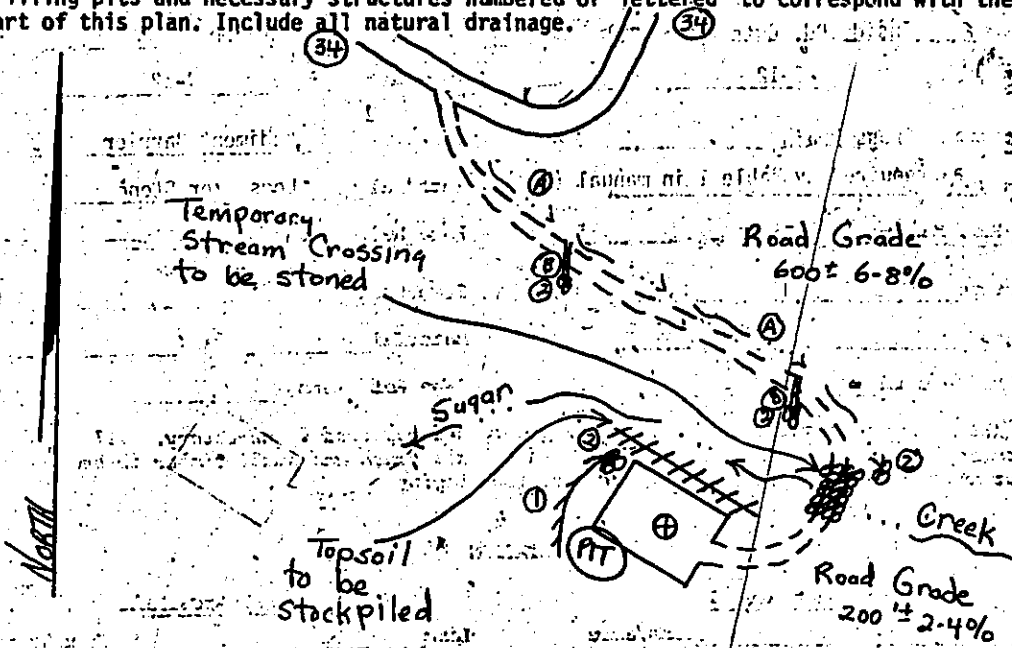


ACCESS ROAD



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well-site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



Drilling pit may vary in location other than that shown on this plan and/or other pits may be added due to soil type, newly discovered water systems, and the encounter of rock when building location.

Access road subject to change between company and land owner, or aquirement of right-of-way. If change is made, a revised reclamation plan will be submitted. All cuts 2:1 slope. All topsoil to be stockpiled and used in reclamation. All grades for roads and locations as well as sediment structures shown on drawing.

LEGEND

DRAIN PIPE: —○—○—○—○—

ROAD: ————

DIVERSION: ————

WATERWAY: ————

STREAM: ————

OPEN DITCH: ————

PROPERTY BOUNDARY: ————

EXISTING FENCE: —x—x—x—

PLANNED FENCE: —/—/—/—

BUILDING: ■

WET SPOT: —○—

SPRING: —○—

SLS

SMITH LAND SURVEYING CO.
111 SOUTH ST.
GLENVILLE, WV, 26351

11/07/2025



INFORMATION SUPPLIED UNDER CODE § 22B-1-8(d)

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book page
James Williamson, et. al.	M.C. Stephenson	1/8	32/301
M.C. Stephenson, et. al.	James Fell	W.I.	
James Fell	J.D. Dinsmore, et. al.	W.I.	dated 7-30-15
Dinsmore & Company	Harold Fell or Hazel Fell	W.I.	112/202
Hazel Fell, et. al.	Bedco Oil & Gas	W.I.	

Note: By various deeds Hazel Fell and the Harold Fell Hrs. now own the Royalty under the 225 acre lease. (Thomas D. Haught)

Note: W.I. = Working Interest

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DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY



1) Date: October 21, 1985
2) Operator's Well No. Fell Hrs. 84
3) API Well No. 47
State WV County Pleasants Permit 75

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STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A ☐ Oil ☒ Gas ☐ B ☐ (U) Gas Production ☒ Underground storage ☐ Deep ☐ Shallow ☒
- 5) LOCATION: Elevation: 599' Watershed: Sugar Creek
District: Lafayette County: Pleasants Quadrangle: Bens Run 7.5
- 6) WELL OPERATOR Gedco Oil & Gas Inc. CODE: 19060 7) DESIGNATED AGENT Lewis Holmes
Address: 950 Third Ave. 25th Floor Address: Star Rt. P.O. Box 58
New York, NY 10022 Bens Run, WV 26135
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Robert Lowther
Address: General Lowther
Middlebourne, WV 26149
- 9) DRILLING CONTRACTOR: Name: _____
Address: _____
- 10) PROPOSED WELL WORK: Drill ☒ Drill ☐ Drill ☐ Re-drill ☐ Simulate ☒
Plug off old formation ☐ Perforate new formation ☐
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION: Devonian Shale
- 12) Estimated depth of completed well: 4800' feet
- 13) Approximate true depths: Fresh 2000' 45' feet; salt N/A feet
- 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes ☐ No ☒

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New / Line	For drilling	Left in well		
Conductor	10 5/8"			X	100'	100'	To Surface	15.05
Fresh water	7"			X	1700'	1700'	To Surface	
Coal								Slam
Intermediate	5"							
Production	4 1/2"			X	4800'	4800'	300 Sacks of	Depth on
Tubing							as required	by rule 15-01
Lines							Perforations:	
							Top	Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.) (For execution by natural persons)

NAME: Wm. H. Hagel, Jr.
By: Wm. H. Hagel, Jr. (Signature) Date: Oct. 24, 85
Its: _____ Date: _____
(Signature) Thomas H. Hagel Date: 11/07/2025
Date: Oct. 23, 1985

**SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS
DRILLING PIT WASTE DISCHARGE**

1. Company Name Gedco Oil & Gas Inc.
2. Mailing Address 950 Third Ave. 25th Floor New York NY 10022
street city state zip
3. Telephone 1-800-221-2646 4. Well Name Fell Hrs. #4
5. Latitude 30-25-00 Longitude 81-05-00
6. NPDES # WV0073343 7. Dept: Oil & Gas Permit NO. 47-073-1976
8. County Pleasants 9. Nearest Town Sugar Valley
10. Nearest Stream Sugar Creek 11. Tributary of Middle Island Creek
12. Will Discharge be Contracted Out? yes ☒ no ☐
13. If Yes, Proposed Contractor _____
Address _____
Telephone _____
14. Proposed Disposal Method: UIC ☐ Land application ☒
Off Site Disposal ☐ Reuse ☐ Centralized Treatment ☐
Thermal Evaporation ☐ Other ☐
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

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OCT 29 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY 11/07/2025

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE

Louis H. Holm

DATE 10-23-85

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll-free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources
Department of Natural Resources
1201 Greenbrier St.
Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

WAIVER

I, H. Fell & T. Haight, landowner, have no objections to the disposal of the Pit Waste Water on my property for Well # 4.

DATE 10/24/85

SIGNED X Hazel Fell

SIGNED X Thomas Haight

11/07/2025

FORM WR-3

DEC 13 1985

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DIVISION OF OIL & GAS
DEPT. OF ENERGY

Date: December 10, 1985, 19

Operator's Well No. Fell Heirs #4

API Well No. 47 - 073 - 1976
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR GEDCO Oil & Gas Inc.

DESIGNATED AGENT Lewis G. Holmes

Address 950 Third Ave. 25th Floor

Address Star Route Box 60

New York, New York 10022

Bens Run, W.Va. 26135

GEOLOGICAL TARGET FORMATION: Devonian Shale

Depth 4800 feet

Perforation Interval 4238 to 4348 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-38, "Report of Annual Production" (see Regulation 2.2.2)
- 5- Separate Form IV-38 for each producing formation in a multiple completion

TEST DATA				
START-OF-TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
December 2	3:00 PM	December 9	3:00 PM	7 Days
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
	685 psi	95 psi	Surface Temperature	
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST		WATER PRODUCTION DURING TEST & SALINITY	
bbls.	980 Mcf		bbls.	
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
	Flowing			

GAS PRODUCTION		
MEASUREMENT METHOD	POSITIVE CHOKING	
FLANGE IAP <input checked="" type="checkbox"/> PIPE IAP <input type="checkbox"/> I-10 <input type="checkbox"/>	CRITICAL FLOW COVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE
0.50000	2.0000	
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIA. - 1"
60-75 psi	600-1250 psi	
DIFFERENTIAL	STATIC	GAS GRAVITY (AIR=1.0)
65-95 inches		MEASURED ESTIMATE: 0.65
GAS GRAVITY (AIR=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
	PRESSURE - psia	

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
bbls.	bbls.	140 Mcf.	SCF/STB

GEDCO Oil & Gas Inc.

Well Operator

By:

Its: Petroleum Engineer

11/07/2025

✓ 1R-26
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

10-29-85

WELL TYPE _____ API# 47-073 - 1976
ELEVATION 599 OPERATOR Cedco oil & Gas
DISTRICT Lafayette TELEPHONE _____
QUADRANGLE _____ FARM Fell Hrs
COUNTY Pleasants WELL # 4

SURFACE OWNER _____ COMMENTS _____ TELEPHONE _____
TARGET FORMATION _____ DATE APPLICATION RECEIVED _____
DATE STARTED _____
LOCATION _____ NOTIFIED _____ DRILLING COMMENCED _____

WATER DEPTHS 70, 150, _____, _____
COAL DEPTHS _____, _____, _____, _____

Ran 248 feet of 11 3/4 CASING "pipe on Nov 1 85 with 1258 Ks fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
Ran _____ feet of _____ "pipe on _____ with _____ fill up
TD _____ feet on _____
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DEPARTMENT OF ENERGY
OIL AND GAS

PLUGGING

JUN 23 1986

Type	From	To	Pipe Removed

Pit Discharge date: _____ Type _____
Field analysis ph _____ fe _____ cl _____
Well Record received _____

Date Released June 18, 1986

✓ R.A. Lawther
Inspector's signature 01/07/2025

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DEC 13 1985



MR-35

DIVISION OF OIL & GAS
DEPT. OF ENERGY
State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

Date December 10, 1985

Operator's
Well No. 74

Farm Fell Heirs

API No. 47-073 - 1976

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas ☒ / Liquid Injection / Waste Disposal /
(If "Gas," Production ☒ / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 599' Watershed Sugar Creek
(District: Lafayette County Pleasants Quadrangle Bens Run

COMPANY GEDCO Oil & Gas Inc.

ADDRESS 950 Third Ave. 25th Floor N.Y. N.Y. 10022

DESIGNATED AGENT Lewis Holmes

ADDRESS Star Route Box 60 Bens Run, W.Va. 26135

SURFACE OWNER Hazel Fell & Thomas Haught

ADDRESS Star Route Box 58 Bens Run, W.Va. 26135

MINERAL RIGHTS OWNER Hazel Fell & Thomas Haught

ADDRESS same as surface owner

OIL AND GAS INSPECTOR FOR THIS WORK Robert
Loyther ADDRESS Middlebourne, W.Va.

PERMIT ISSUED October 29, 1985

DRILLING COMMENCED October 31, 1985

DRILLING COMPLETED November 9, 1985

IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	250'	250'	125 Sacks
9 5/8			
8 5/8	1690'	1690'	72 Sacks
7			
5 1/2			
4 1/2	4750'	4750'	235 Sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 4800 feet

Depth of completed well 4750 feet Rotary ☒ / Cable Tools

Water strata depth: Fresh 65.90, 125 feet; Salt feet

Coal seam depths: 600, 910, 1150 Feet Is coal being mined in the area? ☒

OPEN FLOW DATA

Producing formation Benson Sand Pay zone depth 4558 feet

Gas: Initial open flow 1200 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 780 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 1150 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Riley Sand Pay zone depth 4238 feet

Gas: Initial open flow 1200 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 780 Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 1150 psig (surface measurement) after 24 hours shut in

(Continue on reverse side)

PLEASE 1976

11/07/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
BLANKET BOND FOR OIL OR GAS WELLS,
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Jay-Bee Oil & Gas Inc.

(2) 3570 Shields Hill Road, Cairo, WV 26337-6405

As Principal, and (3) Westchester Fire Insurance Company

(4) 436 Walnut Street, Philadelphia, PA 19108

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Two Hundred Fifty Thousand and 00/100 dollars (\$ 250,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waste disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility for such wells located in West Virginia; and

WHEREAS, THE Obligor as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Obligor guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall in performing well work (as defined in Chapter 22, Article 6 and/or 6A) or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 31st day of August, 2015, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 31st day of August, 2015.

(15) Principal
Corporate Seal

(13) Jay-Bee Oil & Gas Inc.

(Principal)

(Seal)

(14) By: _____

(Title)

(Must be President or V. President)

(18) Surety
Corporate Seal

(16) Westchester Fire Insurance Company

(Surety)

(Seal)

(17) By: Vickie Lacy

Vickie Lacy, Attorney-in-Fact

19) Countersigned: N/A

(Resident West Virginia Agent)

(20) Address: _____

(21) Telephone: _____

OCT 31 2025

RECEIVED
DEPARTMENT OF ENVIRONMENTAL PROTECTION

11/07/2025

(REVERSE)

ACKNOWLEDGMENTS

Acknowledgment by Principal if Individual or Partnership

1. STATE OF _____
2. County of _____ to-wit:
3. I, _____, a Notary Public in and for the
4. county and state aforesaid, do hereby certify that _____
whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
5. Given under my hand this _____ day of _____ 20 _____.
6. Notary Seal
7. _____
- (Notary Public)
8. My commission expires on the _____ day of _____ 20 _____.

Acknowledgment by Principal if Corporation or Limited Liability Company

9. STATE
OF _____
10. County of _____ to-wit:
11. I, _____, a Notary Public in and for the
12. county and state aforesaid, do hereby certify that _____
13. who as, _____ signed the foregoing writing for
14. _____ a corporation/LLC,
has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corp/LLC.
15. Given under my hand this _____ day of _____ 20 _____.
16. Notary Seal
17. _____
- (Notary Public)
18. My commission expires on the _____ day of _____ 20 _____.

Acknowledgment by Surety

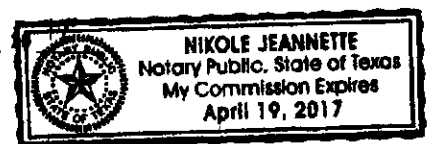
19. STATE OF Texas
20. County of Harris to-wit:
21. I, Nikole Jeannette, a Notary Public in and for the
22. county and state aforesaid, do hereby certify that Vickie Lacy
23. who as, Attorney-In-Fact signed the foregoing writing for
24. Westchester Fire Insurance Company a corporation
has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.
25. Given under my hand this 31st day of August 20 15.
26. Notary Seal
27. Nikole Jeannette
- (Notary Public)
28. My commission expires on the 19th day of April

Sufficiency in Form and Manner
Of Execution Approved

Attorney General

This _____ day of _____ 20 _____

By _____
(Assistant Attorney General)



11/07/2025

ACKNOWLEDGMENT PREPARATION INSTRUCTIONS

1. IF PRINCIPAL IS AN INDIVIDUAL OR PARTNERSHIP, HAVE NOTARY COMPLETE LINES (1) through (8).
2. IF PRINCIPAL IS A CORPORATION, HAVE NOTARY COMPLETE LINES (9) through (18).
3. SURETY MUST HAVE NOTARY COMPLETE LINES (19) through (28).
4. **Notaries must:**

ACKNOWLEDGMENT BY PRINCIPAL IF INDIVIDUAL OR PARTNERSHIP

1. Enter name of State.
2. Enter name of County.
3. Enter name of Notary Public witnessing transactions.
4. Enter name of Principal covered by bond if individual or partnership. (Must be Owner of Sole Proprietorship or General Partner of Partnership)
5. Notary enters date bond was witnessed. Must be the same as or later than signature date.
6. Affix Notary Seal.
7. Notary affixes his/her signature.
8. Notary enters commission expiration date.

ACKNOWLEDGMENT BY PRINCIPAL IF CORPORATION OR LIMITED LIABILITY COMPANY

9. Enter name of State.
10. Enter name of County.
11. Enter name of Notary Public witnessing transactions.
12. Enter name of Corporate or LLC Officer signing bond.
13. Enter Title of Officer signing bond. (Must be President or Vice President of Corporation; Manager or Managing Member of Limited Liability Company)
14. Enter name of Company or Corporation.
15. Notary enters date bond was witnessed. Must be the same as or later than signature date.
16. Affix Notary Seal.
17. Notary affixes his/her signature.
18. Notary enters commission expiration date.

OCT 31 2025

ACKNOWLEDGMENT BY SURETY

19. Enter name of State.
20. Enter name of County.
21. Enter name of Notary Public witnessing transactions.
22. Enter name of person having power of attorney to bind Surety Company.
23. Enter Title of person binding Surety Company.
24. Enter name of Insurance Company (Surety).
25. Notary enters date bond was witnessed. Must be the same as or later than signature date.
26. Affix Notary Seal.
27. Notary affixes his/her signature.
28. Notary enters commission expiration date.

POWER OF ATTORNEY INSTRUCTIONS

Power of attorney for surety must be attached showing that it was in full force and effect on signature date indicated on the face of the bond. A raised corporate seal must also be affixed to the Power of Attorney form.

- a. Name of attorney in fact must be listed.
- b. Power of Attorney may not exceed imposed limitations.
- c. Certificate date, the signature date of bond must be entered.
- d. Signature of authorizing official must be affixed. (Signature may be facsimile).
- e. **Raised seal must be affixed.**

11/07/2025

Power of Attorney

WESTCHESTER FIRE INSURANCE COMPANY

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

"RESOLVED, that the following authorization, relating to the execution, for and on behalf of the Company, of bonds, undertakings, recognizances, contracts and other written commitments of the Company, entered into the ordinary course of business (such a "Written Commitment"):

- (1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.
- (2) Each duly appointed attorney-in-fact of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, to the extent that such action is authorized by the grant of powers provided for in such person's written appointment as such attorney-in-fact.
- (3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to appoint in writing any person the attorney-in-fact of the Company with full power and authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as may be specified in such written appointment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (4) Each of the Chairman, the President and Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute, for and on behalf of the Company, under the Company's seal or otherwise, such Written Commitments of the Company as are specified in such written delegation, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (5) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile on such Written Commitment or written appointment or delegation.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not limit or otherwise affect the exercise of any such power or authority otherwise lawfully granted or vested.

Does hereby nominate, constitute and appoint Joseph R. Aubert, Marc W. Boots, Maria D. Zuniga, P.T. Oshum, Richard Covington, Vickie Lacy, all of the City of HOUSTON, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Ten million dollars & zero cents (\$10,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office.

IN WITNESS WHEREOF, the said Stephen M. Haney, Vice-President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 22 day of January 2015.

WESTCHESTER FIRE INSURANCE COMPANY



Stephen M. Haney
Stephen M. Haney, Vice President

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF PHILADELPHIA

On this 22 day of January, AD, 2015 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.



COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
KAREN E. BRANDT, Notary Public
City of Philadelphia, Phila. County
My Commission Expires Sept. 25, 2018

Karen E. Brandt
Notary Public

OCT 31 2025

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a substantially true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this

31st August, 2015



William L. Kelly
William L. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER January 22, 2017.

11/07/2025



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

October 24, 2025

Plugging Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: McPherson (Fell Heirs) 4 Well API # 47-073-01976 - Plugging Permit

To Whom It May Concern:

Jay-Bee Oil & Gas, Inc. is submitting a plugging permit for well API# 47-073-01976. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

RECEIVED
Office of Oil and Gas

OCT 31 2025

W. Virginia Department of
Environmental Protection

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☐ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

RECEIVED
Office of Oil and Gas

OCT 31 2025

for submission of
Environmental Protection

11/07/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4707301976

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Nov 5, 2025 at 10:22 AM

To: Emily Potesta <epotesta@jaybeeoil.com>, Sherman B King <sherman.b.king@wv.gov>, Douglas C Newlon <Douglas.C.Newlon@wv.gov>, vgorrell@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4707301976.

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James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4707301976.pdf**

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11/07/2025