



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 30, 2025

WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

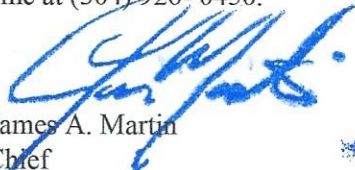
JUPITER, FL 33477

Re: Permit approval for 509
47-073-02445-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 509
Farm Name: BENS RUN LAND CO.
U.S. WELL NUMBER: 47-073-02445-00-00
Vertical Plugging
Date Issued: 6/30/2025

Promoting a healthy environment.

07/04/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date May 23, 2025
2) Operator's
Well No. Bens Run 509
3) API Well No. 47-073 - 02445

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow X
- 5) Location: Elevation 926.3' Watershed Engle Run of French Creek - Ohio River (HUC-10)
District Union County Pleasants Quadrangle Bens Run 7 1/2'
- 6) Well Operator Jay-Bee Oil & Gas, Inc. 7) Designated Agent Travis Yost
Address 429 Simonton Rd. Address 429 Simonton Rd.
Ellenboro, WV 26346 Ellenboro, WV 26346
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy Newlon Name Jay-Bee Oil & Gas, Inc.
Address 8402 Staunton Turnpike Address 429 Simonton Rd.
MacFarlan, WV 26148 Ellenboro, WV 26346

- 10) Work Order: The work order for the manner of plugging this well is as follows:
Please see attached.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 5-29-25

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Jay Bee Oil and Gas
P&A Procedure



Well: Bens Run 509
County: Pleasants
Quad: Bens Run
API: 47-073-2445-00-00
AFE: 39.455654,
Surface Coordinates: 81.113657
Address:

Date Drilled:	8/15/2005
Surface Equipment:	Pulled
Producing Formation:	0
Conductor:	30
Surface:	169
Intermediate:	1941
Production:	5739
Tubing:	5727
Perforations:	See WBD

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Note: A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

- 1 Pull old 2-3/8" Production Tubing (5727"). If state inspector is ok with it use it as cementing string.
- 2 RIH w/workstring and mill or roller cone to make sure there are no Frac Plugs in-between the perf depths. Wash to bottom. Pump 1-2 bottoms up. TOOH.
- 3 Pump/Set 1500' Bottom Hole (**Plug #1**) at TD to cover all shot holes w/- 114 sx / 24 bbls Class A Cement. Est Top of Plug: 4239'. ~~Take all returns to pits.~~
- 4 Quickly but safely pull up and out of cement and pump bottoms up to pits to endure WS is clear. WOC
- 5 With hole loaded w/fluid, RIH to tag TOC (Record depth). If TOC is above upper perf, proceed to step 6.
- 6 Run CBL from surface to TOC to determine free point. Old CBL's are available, shows ETOC is at 3280'.
Once free point is determined, RIH and cut pipe. Be sure pipe is 100% free prior to cutting pipe. If no free point is found, 4.5" casing can not be pulled, make call to engineer to discuss next steps.
- 7 Pull and LD 4.5" Casing.
- 8 RIH w/tubing to cut depth, pump/set 500' cut plug (**Plug #2**) with ~85sx / ~18 bbls Class A
- 9 Quickly but safely pull up to 100' above ETOC (depends on where cut was made) and pump bottoms up to 1/2 rd to endure WS is clear. WOC
- 10 RIH to TOC. If cement is above cut depth proceed to step #12. If cement is below Cut Depth additional plug is needed.
- 11 Ensure that hole is full of fluid and RIH w/WL Free Point tool to determine where 7" Casing is free. Well Records show ETOC at 1100'.
- 12 RIH w/tubing and set Cement plug (**Plug #3**) to cover shallow producing zones ~2200-1400'. Estimate 850'. ~165 sx / ~35 bbl
- 13 Pull up to 100' above Planned TOC and WOC.
- 14 With confirmed FP depth, RIH w/workstring and set 7" cut plug / Elevation Plug (**Plug #4**) (utilize one plug only if the FP is close to elevation depth, if not separate into two plugs), plan for 350' of coverage. ~165 sx / ~35 bbl. Take returns to 1/2 rd. WOC.
- 15 Pull up to 100' above Planned TOC and WOC.
- 16 RIH and tag TOC. If cement is in place, proceed to pump Surface Plug (**Plug #5**). Plan to cement to surface, covering any potential FW Zones and any potential old shallow producing formations. ~550' coverage. ~170 sx / 194 ft3
- 17 TOOH and WOC.
- 18 If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step #20. If it is not plan to grout to surface.
- 19 Rig down Service Rig and pull off of well.
- 20 Install monument per state guidelines, "monument or marker consisting of a length of pipe (minimum diameter size six inches (6")) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well. The marker shall extend no less than thirty inches (30") above the surface and not less than ten feet (10') below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number, as described above, shall be attached or stamped in a permanent manner to the monument, and the numbering shall be no less than one half inch (1/2") in height and detectable by any interested person approaching the marker".
- 21 Move off service rig and all surface equipment.
- 22 Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed.

07/04/2025

Plug #1	Hole Size	4.5
	feet	1500
	bbl	24
	ft3	130.9
	sx	110.932203
Plug #2	Hole Size	6.5
	feet	500
	bbl	18
	ft3	100
	sx	84.7457627
Plug #3	Hole Size	7
	feet	850
	bbl	35
	ft3	194
	sx	164.40678
Plug #4	Hole Size	11
	feet	350
	bbl	35
	ft3	198
	sx	167.79661
Plug #5	Hole Size	9.625
	feet	170
	bbl	14
	ft3	76
	sx	64.4067797

11 380 550
21 35
118 194
105.545617 169.952397

plug length (ft): 100 500
hole Cap (ft^3) 0.2692 0.5666
yield (ft^3): 1.18 1.18
22.8135593 #DIV/0! 240.084746 262.898305
bbl 4.79 50.45 55.24

1.18
59

Plug #5	Surface Plug: Pull up to 550' and set final plug (plug #4) to surface.
Gel Spacer	6% Gel Spacer. 100' Coverage
Plug #4	Elevation Plug/Cut Plug for 7". 350' Coverage
Gel Spacer	6% Gel Spacer. 400' Coverage
Plug #3	Plug #3: Plug to cover shallow known producing zones ~1600-1400'
Gel Spacer	6% Gel Spacer. 450' coverage
Plug #2	Cut Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth,
Gel Spacer	6% Gel Spacer. 1060' coverage
Plug #1	Bottom Hole Plug: Pump/Set 1500' (Plug #1) at TD to cover all shot holes w/~114 sx / 24 bbls Class A Cement. Est Top of Plug: 4239'

180

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Bens Run 509 Plugging Diagram:				
	Bens Run 509		Top:	Length:
ETOC 7" 0	Plug #5 Surface Plug	ETOC:	0	550
	6% Gel Spacer	ETOG:	550	100
	Plug #4: Elevation Plug/ 7" Cut Plug	ETOC:	650	380
ETOC 4.5" 3280	6% Gel Spacer	ETOG:	1030	350
	Plug #3: Plug to cover shallow known producing zones ~2200-1400'	ETOC:	1380	850
	6% Gel Spacer	ETOG:	2230	450
	Plug #2 4.5" Cut Plug - ~3400' if pipe is free	ETOC:	2680	500 <i>Depending on TOC</i>
	6% Gel Spacer	ETOG:	3180	1059
	Plug #1 1500' BH Plug 5739-4400	ETOC:	4239	1500
Plug Info: 4.5" Casing: 5739				
Plug #5	Surface Plug: Pull up to 550' and set final plug (plug #4) to surface.			
Gel Spacer	6% Gel Spacer. 100' Coverage			
Plug #4	Elevation Plug/Cut Plug for 7". 350' Coverage			
Gel Spacer	6% Gel Spacer. 400' Coverage			
Plug #3	Plug #3: Plug to cover shallow known producing zones ~2200-1400'			
Gel Spacer	6% Gel Spacer. 450' coverage			
Plug #2	Cut Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth, pump/set 500' cut plug (plug #2) w/~33 sx / 7 bbls Class A			
Gel Spacer	6% Gel Spacer. 1060' coverage			
Plug #1	Bottom Hole Plug: Pump/Set 1500' (Plug #1) at TD to cover all shot holes w/~114 sx / 24 bbls Class A Cement. Est Top of Plug: 4239'			

Well Name:	Bens Run 509
Today's Date:	5/2/2025
Drill Date:	8/15/2005
API#:	47-073-2445-00-00
Permit #:	2445
Surface Coordinates:	39.455654, -81.113657
County:	Pleasants
Quad:	Bens Run
Elevation:	923
Formations:	
Salt Sands:	1088-1458
Maxton:	1509-1526
Big Lime:	1562-1613
Keener:	1613-1654
Big Injun:	1680-1826
Berea:	2181-2184
5th Sand:	2576-2584
Devonian Shale:	2584-5680

4239

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J. M.

WR 35
Rev (5/01)

DATE: January 11, 2006
API#: 47-073-02445

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: Bens Run Land Operator Well No. 509

LOCATION: Elevation: 923' Quadrangle: Bens Run

District: Union County: Pleasants

Latitude: 1,025 Feet South of 39 Deg. 27 Min. 30 Sec.

Longitude: 8,525 Feet West of 81 Deg. 05 Min. 00 Sec.

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Company:	Triad Resources, Inc.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 430					
Reno, Ohio 45773		13 3/8"	30'	0'	
Agent: Kimberly Arnold					
Inspector: Larry Parrish		9 5/8"	193'	169'	C.T.S.
Date Permit Issued: July 27, 2005					
Date Well Work Commenced: August 8, 2005		7"	1974'	1941'	181 cu. ft.
Date Well Work Completed: August 15, 2005					
Verbal Plugging:		4 1/2"	5784'	5739'	282 cu. Ft.
Date Permission granted on:					
Rotary X Cable Rig					
Total Depth (feet): 5784'					
Fresh Water Depth (ft.): none encountered					
Salt Water Depth (ft.): none encountered					
Is coal being mined in area (N/Y): No					
Coal Depths (ft.): various small stringers					

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OPEN FLOW DATA

Producing formation	Devonian Shale	Pay zone depth (ft)	5451' - 5662'
Gas: Initial open flow	MCF/d	Oil: Initial open flow	Bbl/d
Final open flow	70 MCF/d	Final open flow	show Bbl/d
Time of open flow between initial and final tests			Hours
Static rock Pressure	psig (surface pressure) after		Hours

Second Producing formation	Devonian Shale	Pay zone depth (ft)	4388' - 4398'
Gas: Initial open flow	MCF/d	Oil: Initial open flow	Bbl/d
Final open flow	30 MCF/d	Final open flow	- Bbl/d
Time of open flow between initial and final tests			Hours
Static rock Pressure	1050 psig (surface pressure) after		72 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:

By: Rocky Roberts

Date: January 11, 2006

FEB 10 2006
07/04/2025

PLE 2445

PERFORATION INTERVALS AND FRACTURE TREATMENT:**FIRST STAGE:**

5591' - 5623' 32 shots 0.39" HSC
 5643' - 5647' 16 shots 0.39" HSC
 5658' - 5662' 16 shots 0.39" HSC

FLUID TYPE:	Fresh water	293,000	GALS
ACID TYPE:	15% HCl	1000	GALS
NITROGEN:		SCF	
SAND:	50,000	LBS	
BREAKDOWN PRESS:	1950	PSIG	
AVG. TREATING PRESS:	3465	PSIG	
AVG. RATE:	50	BPM	
ISIP:	1630	PSIG	
5-MIN SIP:	1410	PSIG	

SECOND STAGE:

5451' - 5457' 24 shots 0.39" HSC
 5534' - 5539' 20 shots 0.39" HSC

FLUID TYPE:	Fresh water	135,000	GALS
ACID TYPE:	15% HCl	500	GALS
NITROGEN:		SCF	
SAND:	25,000	LBS	
BREAKDOWN PRESS:	1940	PSIG	
AVG. TREATING PRESS:	3246	PSIG	
AVG. RATE:	46	BPM	
ISIP:	1340	PSIG	
5-MIN SIP:	1220	PSIG	

THIRD STAGE:

4388' - 4398' 40 shots 0.39" HSC

FLUID TYPE:	Fresh water	138,000	GALS
ACID TYPE:	15% HCl	500	GALS
NITROGEN:		SCF	
SAND:	25,000	LBS	
BREAKDOWN PRESS:	1220	PSIG	
AVG. TREATING PRESS:	2530	PSIG	
AVG. RATE:	47	BPM	
ISIP:	980	PSIG	
5-MIN SIP:	910	PSIG	

FOURTH STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:		PSIG	
AVG. TREATING PRESS:		PSIG	
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

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FORMATIONS:

	TOP	BOTTOM
Salt Sands	1088'	1458'
Maxton	1509'	1526'
Big Lime	1562'	1613'
Keener	1613'	1654'
Big Injun	1680'	1826'
Berea	2181'	2184'
Fifth Sand	2576'	2584'
Devonian Shale	2584'	5680'

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PLE 2445

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BENS RUN LAND CO. 509

API #:	4707302445	County:	PLEASANTS (WV)	Township:		Last Completion Date:	08-15-2005
Operator:	PIN OAK OPERATING, LLC	Lat, Lon:	39.455651, -81.113649	Range:		Wellbore Count:	1
Status:	ACTIVE	Field:	BENS RUN	Q/Q:			
Completion Type:	OIL & GAS	Survey:		Spud Date:	08-08-2005		
GL:	923 ft	Section:		First Completion Date:	08-15-2005		

PERMITS

PERMIT #4707302445_2005-07-27

GENERAL

Operator:	PIN OAK OPERATING, LLC	Lease Name:	BENS RUN LAND CO.	Address:		Filing Purpose:	NewDrill
TD:		Received:	07-27-2005	Issued:	07-27-2005	RRC Lease ID #:	02445
Phone:		Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:		Survey:		County:	PLEASANTS
Block:		Abstract:					

FIELD

Field Name:	BENS RUN	Permit Type:	GAS
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WELLBORES

API # 470730244500

WELLBORE

API #:		Formation:		True Vert. Depth:		Horizontal Length:	
470730244500		MARCELLUS SHALE		5,734 ft			
Trajectory:		Total Depth:		DI Lateral Length:		Elevation:	
V		5,734 ft				923 ft	

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
					5,734	TRIAD HUNTER LLC	No

COMPLETION

API # 47073024450000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
47073024450000	08-15-2005	4,388 ft	5,662 ft

No treatment job data available for this well.

FORMATIONS

FORMATIONS

Formation	Top (ft)
SALT SANDS (UNDIFF)	1,088
MAXTON	1,509
BIG LIME	1,562
GREENBRIER GROUP	1,562
KEENER	1,613
BIG INJUN (UNDIFF)	1,680
BEREA SS	2,181
FIFTH	2,576

WELL TESTS

PRODUCTION

WW-4A
Revised 6-07

1) Date: May 23, 2025
2) Operator's Well Number
Bens Run 509
3) API Well No.: 47 - 073 - 02445

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Bens Run Land Co Limited Partnership	Name N/A
Address 5098 Washington St. w Ste 407	Address
Charleston, WV 25313	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name N/A
	Address
(c) Name	Name N/A
Address	Address
6) Inspector Jeremy Newlon	(c) Coal Lessee with Declaration
Address 8402 Staunton Turnpike	Name N/A
MacFarlan, WV 26148	Address
Telephone 304-951-2482	

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent
Address 429 Simonton Rd.
Ellenboro, WV 26346
Telephone 304-628-3111

Subscribed and sworn before me this 27th day of May, 2025
Samantha J Holleran
My Commission Expires 9/6/2029
Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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☒ Return Receipt (hardcopy)

4.10

☐ Return Receipt (electronic)

☐ Certified Mail Restricted Delivery

☐ Adult Signature Required

☐ Adult Signature Restricted Delivery

Postage

Total Postage and Fees

10.72

Sent To

Bers Run Land Co.

Street and Apt. No. or P.O. Box No.

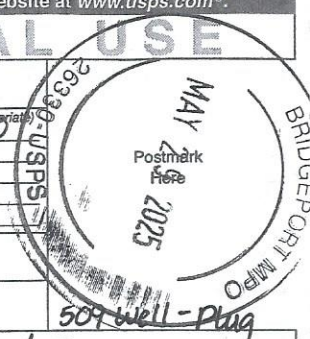
5098 Washington St. W Ste 407

City, State, ZIP+4®

Charleston, WV 25313

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions



5982 2915 0000 0622 9102

07/04/2025

WW-9
(5/16)

API Number 47 - 073 - 02445
Operator's Well No. Bens Run 509

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Engle Run of French Creek - Ohio River (HUC-10) Quadrangle Bens Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection (UIC Permit Number 47-085-09721)
- ☐ Reuse (at API Number)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Using contract haulers (API 47-085-05151)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill / Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Potesta

Company Official (Typed Name) Emily Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 27th day of May, 2025

Samantha J Holleron

Notary Public

My commission expires 9/15/2029



J.N. 5-29-25

Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 6.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch hay 20 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>

Seed Type	lbs/acre
<u>KY Blugrass</u>	<u>20</u>
<u>Creeping Red Fescue</u>	<u>20</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

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Environmental ProtectionTitle: Oil & Gas InspectorDate: 5-29-25Field Reviewed? ☒ Yes ☐ No

07/04/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Jay-Bee Oil & Gas, Inc.

Watershed (HUC 10): Engle Run of French Creek - Ohio River (HUC-10) Quad: Bens Run 7 1/2'

Farm Name: Bens Run Land Co Limited Partnership

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

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2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities. During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

250' NW to unnamed drain then 850' NW to Bens Run then 500' along Bens Run to the Ohio River.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The JB operated "P5" wells are located nearby on our P5 Well Pad. Permits for additional wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

07/04/2025

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminants onsite, how contaminants should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminants onsite, how contaminants should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: _____

Emily Potuk

Date: _____

6/23/25

07/04/2025

BENS RUN LAND CO. LP NO. 509 47-073-02445

Bens Run Land
Company Limited
Partnership
T.M. 10-7-2
491.06 Ac.

Bens Run Land
Company Limited
Partnership
T.M. 7-1-3
511.17 Ac.

Bens Run Land
Company Limited
Partnership
T.M. 7-1-5
139.21 Ac.

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SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

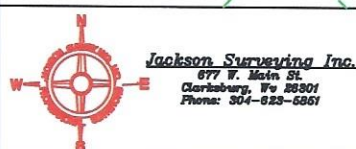
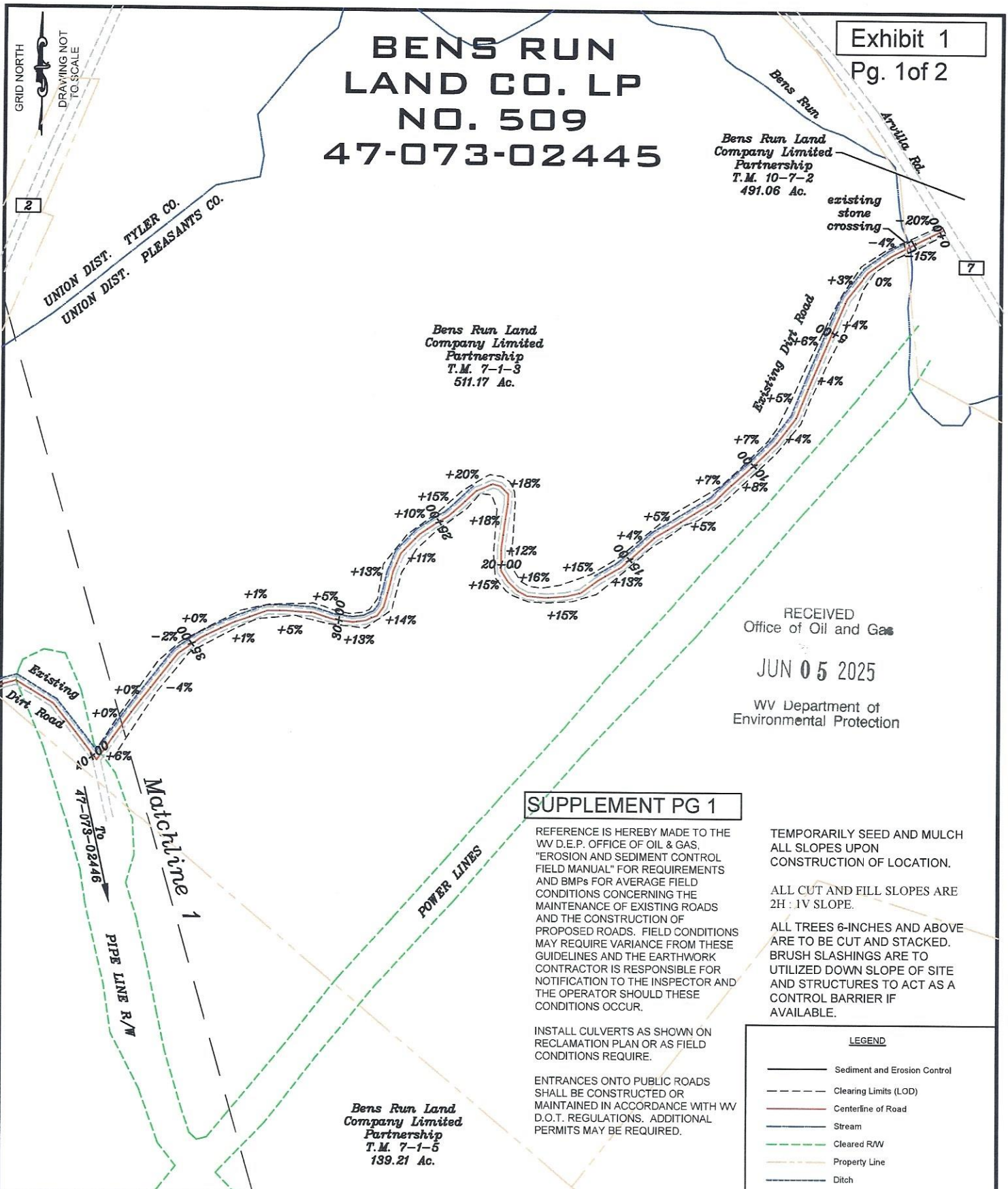
TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

LEGEND

- Sediment and Erosion Control
- - - Clearing Limits (LOD)
- Centerline of Road
- Stream
- Cleared R/W
- Property Line
- Ditch



TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C	BENS RUN LAND CO. LP

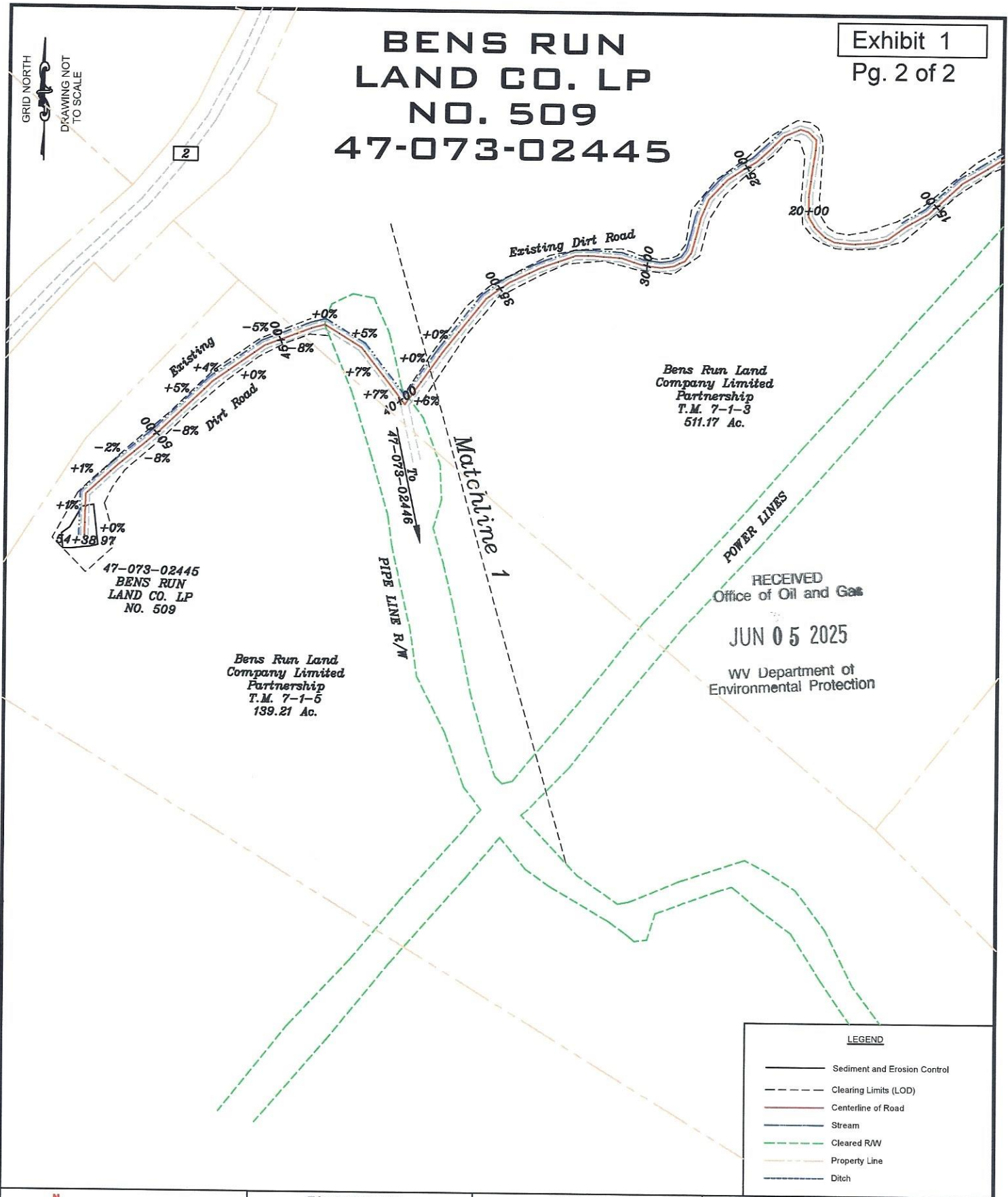
OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 429 SIMONTON RD. ELLENBORO, WV 26346	
DATE	SCALE
05-23-2025	NONE

07/04/2025

GRID NORTH
DRAWING NOT
TO SCALE

BENS RUN LAND CO. LP NO. 509 47-073-02445

Exhibit 1
Pg. 2 of 2



Bens Run Land
Company Limited
Partnership
T.M. 7-1-3
511.17 Ac.

47-073-02445
BENS RUN
LAND CO. LP
NO. 509

Bens Run Land
Company Limited
Partnership
T.M. 7-1-5
139.21 Ac.

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LEGEND

- Sediment and Erosion Control
- - - Clearing Limits (LOD)
- Centerline of Road
- Stream
- Cleared R/W
- Property Line
- Ditch



Jackson Surveying Inc.
677 W. Main St.
Clarksburg, Wv 26301
Phone: 304-623-6881

TOPO SECTION:

BENS RUN 7.5'

COUNTY DISTRICT

PLEASANTS UNION

DRAWN BY PROJECT

J.D.C. BENS RUN LAND CO. LP

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE

05-23-2025

SCALE

NONE



Jay Bee
Oil & Gas

DRILLING
into the future

07/04/2025

J.M.

WW-9

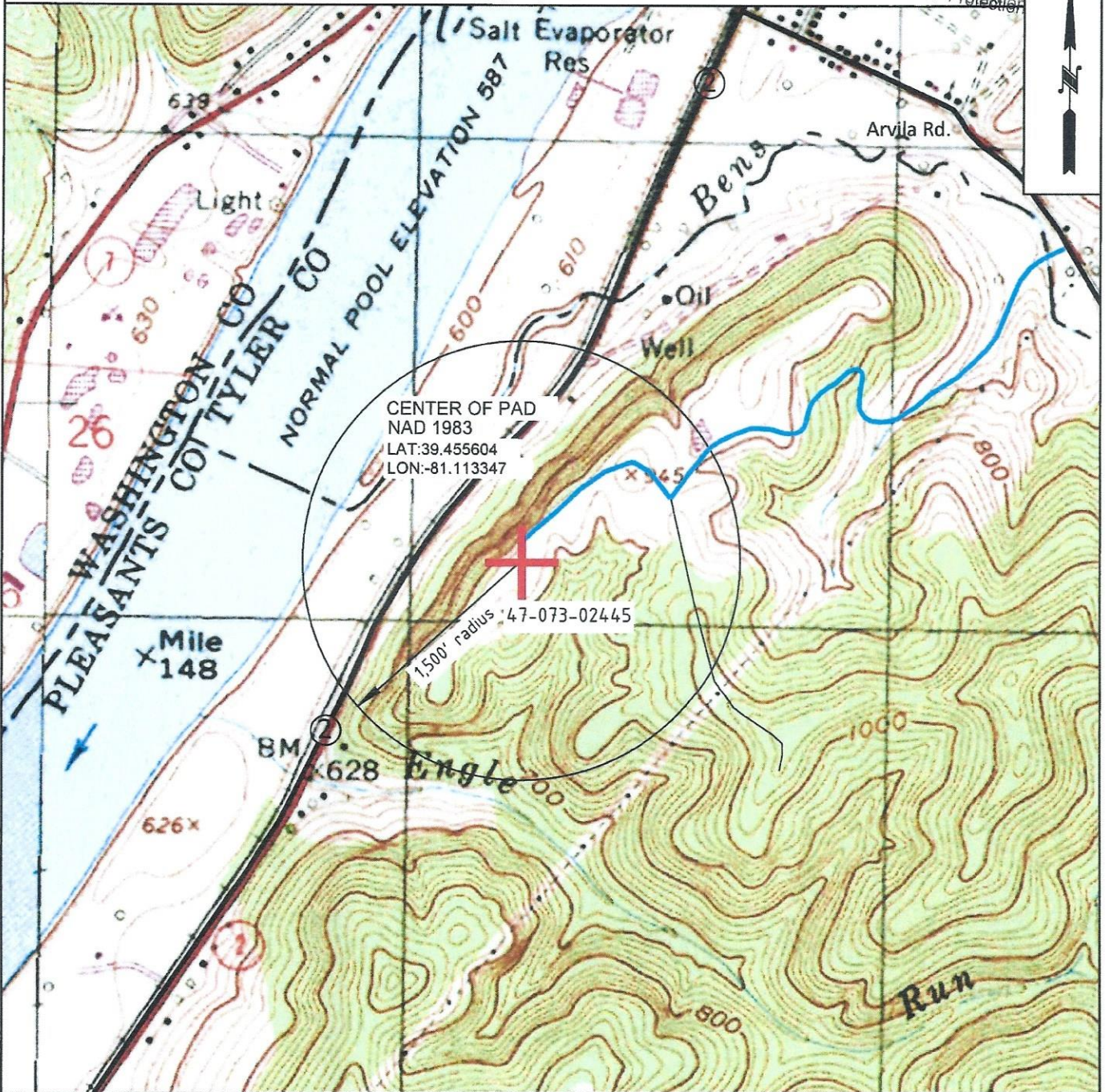
Well 47-073-02445 Ben's Run Land #509

EXHIBIT 3

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There appear to be No (0) well pads, residences, businesses, schools, churches or emergency facilities within 1,500'.



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Oil & Gas
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into the future

OPERATOR

JAY-BEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

BENS RUN 7.5'

SCALE:

1" = 1000'

LEASE NAME

Bens Run Land Co. LP

DATE:

DATE: 05-23-2025

07/04/2025

LATITUDE 39-27-30 N (TH) Top Hole 8,475'

References:

14" Sugar
S17°20' E
91.9'
073-02445
N52°34' E
91.9'
12" Poplar

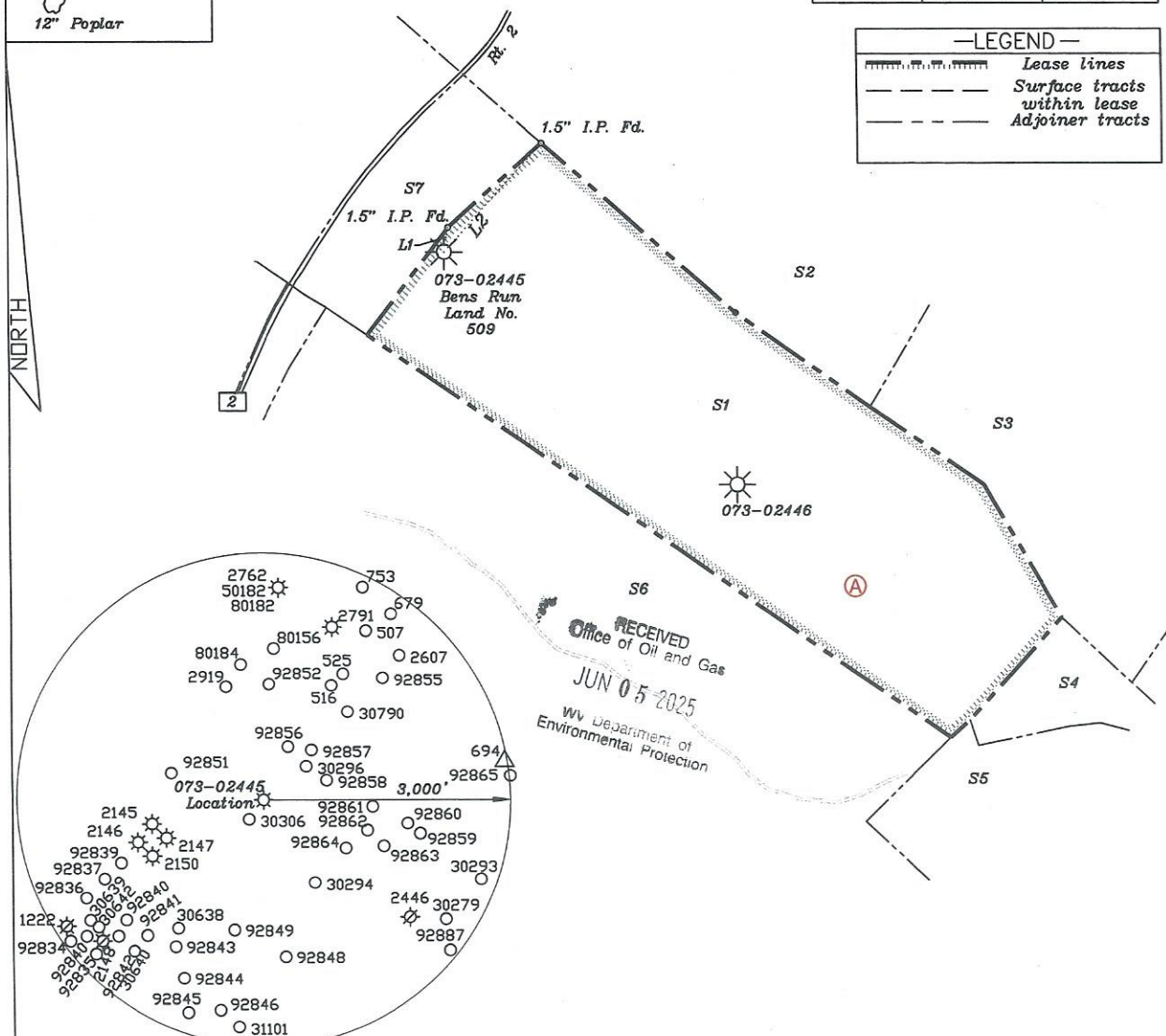
TH 7 1/2'

Top Hole
Geo NAD 83- 39.455604 N, 81.113347 W
UTM NAD 83(Meters)-4367343.55 N, 490248.33 E
UTM NAD 83(Feet)-14328526.30 N, 1608423.05 E

NUMBER	DIRECTION	DISTANCE
L1	S09°24'W	148.6'
L2	S42°11'W	885.7'

—LEGEND—

Lease lines
Surface tracts within lease
Adjoiner tracts

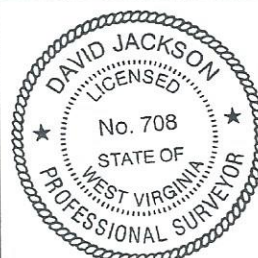


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 in 100
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED)

David L JacksonR.P.E. _____ P.S. 708

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE May 16, 2025OPERATOR'S WELL NO. 509API WELL NO. 47-073-02445WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE COUNTY PERMIT(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW XLOCATION: ELEVATION 926.3 WATER SHED Engle Run of French Creek - Ohio River (HUC-10)DISTRICT Union COUNTY PleasantsQUADRANGLE Bens Run 7 1/2'SURFACE OWNER Bens Run Land Company Limited Partnership ACREAGE 139.21 Ac.OIL & GAS ROYALTY OWNER Bens Run Land Company Limited Partnership LEASE ACREAGE 139.21 Ac.

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Devonian Shale ESTIMATED DEPTH 5,784'

WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-MorganADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

07/04/2025

J.R.

form wv6

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	7-1-5	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	139.21
	S2	7-1-3	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	511.170
	S3	7-6-1	RENNER JAMES A & LENORA E LIFE EST	100
	S4	7-6-13	CHILDERS TYRELL W	16.46
	S5	7-6-100.1	CHILDERS TYRELL W & AMANDA L	66.71
	S6	7-5-3	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	176.05
	S7	7-1-2	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	46.78

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P.S.
708
David L Jackson

Notes:

1. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
2. Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.
3. This plat does not represent a boundary survey of parcels shown hereon.



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-073-02445
WELL #: 509
DISTRICT: Union
COUNTY: Pleasants
STATE: WV

WELL PLAT

PAGE 2 OF 2

DATE: 05/16/2025

07/04/2025

J.N.



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

May 23, 2025

Plugging Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

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Re: Bens Run 509 Well API # 47-073-02445 - Plugging Permit

To Whom It May Concern:

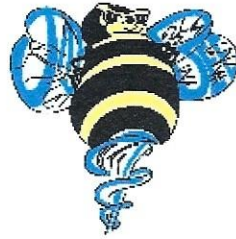
Jay-Bee Oil & Gas, Inc. is submitting a plugging permit for well API# 47-073-02445. The enclosed application also includes documents from the assignment of this well from Pin Oak to Jay-Bee Oil & Gas, Inc, the executed OP-77 to place the well on Jay-Bee's bond, and the permit application.

Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

07/04/2025



Jay-Bee Oil & Gas Plugging Proposal:

Well Name: Bens Run 509
API Number: 47-073-2445-00-00
Date: 5/2/2025

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07/04/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

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- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☒ CHECK FOR \$100 IF PIT IS USED

07/04/2025

API12	Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method	Top Depth (ft)	Bottom Depth (ft)	Test Formation
470730244500	08-15-2005										70		InitialPotentialTest				MARCELLUS FM

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 47073024450000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	162,555	Oil EUR:	1,508
Reservoir:	MARCELLUS SHALE	First Prod Date:	01-01-2006	Peak Oil:	159	Gas EUR:	231,022
District:	05	Last Prod Date:	12-01-2024	Peak Gas:	5,897	Oil Gatherer:	
Lease:	BENS RUN LAND CO	Months Producing:	174	Daily Oil:	0	Gas Gatherer:	
Latest Well Count:	1	Cumulative Oil:	1,508	Daily Gas:	28		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2006	159	5,897	0	5.13	190	0	1	0
02-01-2006	141	4,530	0	5.04	162	0	1	0
03-01-2006	77	3,553	0	2.48	115	0	1	0
04-01-2006	44	3,450	0	1.47	115	0	1	0
05-01-2006	36	2,640	0	1.16	85.16	0	1	0
06-01-2006	0	2,277	0	0	75.9	0	1	0
07-01-2006	36	1,371	0	1.16	44.23	0	1	0
08-01-2006	0	2,514	0	0	81.1	0	1	0
09-01-2006	0	225	0	0	7.5	0	1	0
10-01-2006	58	2,139	0	1.87	69	0	1	0
11-01-2006	52	1,987	0	1.73	66.23	0	1	0

Well Card Details

2025-05-22

12-01-2006	0	2,237	0	0	72.16	0	1	0
01-01-2007	52	1,987	0	1.68	64.1	0	1	0
02-01-2007	0	2,237	0	0	79.89	0	1	0
03-01-2007	80	1,701	0	2.58	54.87	0	1	0
04-01-2007	0	1,553	0	0	51.77	0	1	0
05-01-2007	48	1,474	0	1.55	47.55	0	1	0
06-01-2007	0	1,035	0	0	34.5	0	1	0
07-01-2007	0	1,831	0	0	59.06	0	1	0
08-01-2007	0	1,305	0	0	42.1	0	1	0
09-01-2007	0	1,353	0	0	45.1	0	1	0
10-01-2007	0	69	0	0	2.23	0	1	0
01-01-2008	0	2,002	0	0	64.58	0	1	0
02-01-2008	0	1,165	0	0	40.17	0	1	0
03-01-2008	0	1,278	0	0	41.23	0	1	0
04-01-2008	0	1,132	0	0	37.73	0	1	0
05-01-2008	0	2,084	0	0	67.23	0	1	0
06-01-2008	69	1,795	0	2.3	59.83	0	1	0
07-01-2008	66	1,524	0	2.13	49.16	0	1	0
08-01-2008	0	1,635	0	0	52.74	0	1	0
09-01-2008	0	810	0	0	27	0	1	0
10-01-2008	0	1,741	0	0	56.16	0	1	0
11-01-2008	31	1,157	0	1.03	38.57	0	1	0
12-01-2008	30	1,247	0	0.97	40.23	0	1	0
01-01-2009	0	956	0	0	30.84	0	1	0
02-01-2009	0	966	0	0	34.5	0	1	0
03-01-2009	46	1,229	0	1.48	39.65	0	1	0
04-01-2009	0	1,256	0	0	41.87	0	1	0
05-01-2009	29	1,215	0	0.94	39.19	0	1	0
06-01-2009	0	981	0	0	32.7	0	1	0
07-01-2009	0	1,206	0	0	38.9	0	1	0
08-01-2009	22	1,166	0	0.71	37.61	0	1	0
09-01-2009	0	1,075	0	0	35.83	0	1	0
10-01-2009	0	1,157	0	0	37.32	0	1	0
11-01-2009	33	1,154	0	1.1	38.47	0	1	0
01-01-2010	0	1,025	0	0	33.06	0	1	0
02-01-2010	30	1,050	0	1.07	37.5	0	1	0
03-01-2010	38	1,351	0	1.23	43.58	0	1	0
04-01-2010	0	1,235	0	0	41.17	0	1	0
05-01-2010	0	1,018	0	0	32.84	0	1	0
06-01-2010	0	976	0	0	32.53	0	1	0

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Well Card Details

2025-05-22

07-01-2010	0	987	0	0	31.84	0	1	0
08-01-2010	0	879	0	0	28.35	0	1	0
09-01-2010	0	858	0	0	28.6	0	1	0
10-01-2010	0	993	0	0	32.03	0	1	0
11-01-2010	0	838	0	0	27.93	0	1	0
01-01-2011	78	1,019	0	2.52	32.87	0	1	0
02-01-2011	0	1,005	0	0	35.89	0	1	0
03-01-2011	0	943	0	0	30.42	0	1	0
04-01-2011	0	1,110	0	0	37	0	1	0
05-01-2011	52	918	0	1.68	29.61	0	1	0
06-01-2011	0	868	0	0	28.93	0	1	0
07-01-2011	0	723	0	0	23.32	0	1	0
08-01-2011	0	836	0	0	26.97	0	1	0
09-01-2011	0	848	0	0	28.27	0	1	0
10-01-2011	0	828	0	0	26.71	0	1	0
11-01-2011	0	797	0	0	26.57	0	1	0
12-01-2011	34	0	0	1.1	0	0	1	0
01-01-2012	0	778	0	0	25.1	0	1	0
02-01-2012	0	1,086	0	0	37.45	0	1	0
03-01-2012	0	848	0	0	27.35	0	1	0
04-01-2012	41	778	0	1.37	25.93	0	1	0
05-01-2012	0	378	0	0	12.19	0	1	0
06-01-2012	0	672	0	0	22.4	0	1	0
07-01-2012	0	443	0	0	14.29	0	1	0
08-01-2012	0	783	0	0	25.26	0	1	0
09-01-2012	0	420	0	0	14	0	1	0
10-01-2012	0	561	0	0	18.1	0	1	0
11-01-2012	0	596	0	0	19.87	0	1	0
12-01-2012	25	0	0	0.81	0	0	1	0
07-01-2013	0	30	0	0	0.97	0	1	0
03-01-2014	0	363	0	0	11.71	0	1	0
04-01-2014	0	1,685	0	0	56.17	0	1	0
05-01-2014	0	1,465	0	0	47.26	0	1	0
06-01-2014	0	1,400	0	0	46.67	0	1	0
07-01-2014	0	1,130	0	0	36.45	0	1	0
08-01-2014	0	1,022	0	0	32.97	0	1	0
09-01-2014	0	656	0	0	21.87	0	1	0
10-01-2014	0	711	0	0	22.94	0	1	0
11-01-2014	0	593	0	0	19.77	0	1	0
12-01-2014	0	609	0	0	19.65	0	1	0

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JUN 05 2025

WV Department of
Environmental Protection

Well Card Details

2025-05-22

01-01-2015	0	736	0	0	23.74	0	1	0
02-01-2015	0	706	0	0	25.21	0	1	0
03-01-2015	0	810	0	0	26.13	0	1	0
04-01-2015	0	665	0	0	22.17	0	1	0
05-01-2015	0	437	0	0	14.1	0	1	0
06-01-2015	0	755	0	0	25.17	0	1	0
07-01-2015	0	631	0	0	20.35	0	1	0
08-01-2015	39	189	0	1.26	6.1	0	1	0
06-01-2016		602			20.07		1	
07-01-2016		433			13.97		1	
08-01-2016		376			12.13		1	
09-01-2016		485			16.17		1	
10-01-2016		480			15.48		1	
11-01-2016		243			8.1		1	
12-01-2016		714			23.03		1	
01-01-2017		682			22		1	
02-01-2017		548			19.57		1	
03-01-2017	24	709		0.77	22.87		1	
04-01-2017		773			25.77		1	
05-01-2017		638			20.58		1	
06-01-2017		583			19.43		1	
07-01-2017		564			18.19		1	
08-01-2017		479			15.45		1	
09-01-2017		402			13.4		1	
10-01-2017		284			9.16		1	
11-01-2017		202			6.73		1	
12-01-2017	22	260		0.71	8.39		1	
01-01-2018		278			8.97		1	
02-01-2018		260			9.29		1	
03-01-2018		340			10.97		1	
04-01-2018		496			16.53		1	
05-01-2018		206			6.65		1	
06-01-2018		203			6.77		1	
07-01-2018		228			7.35		1	
08-01-2018		164			5.29		1	
09-01-2018		335			11.17		1	
10-01-2018		284			9.16		1	
11-01-2018		336			11.2		1	
12-01-2018		407			13.13		1	
01-01-2019		284			9.16		1	

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WV Department of
Environmental Protection

Well Card Details

2025-05-22

02-01-2019		513			18.32		1	
03-01-2019		510			16.45		1	
04-01-2019		408			13.6		1	
05-01-2019		728			23.48		1	
06-01-2019		660			22		1	
07-01-2019		734			23.68		1	
08-01-2019		724			23.35		1	
09-01-2019		659			21.97		1	
10-01-2019		715			23.06		1	
11-01-2019		719			23.97		1	
12-01-2019		803			25.9		1	
01-01-2020		803			25.9		1	
02-01-2020		571			19.69		1	
03-01-2020		356			11.48		1	
04-01-2020		368			12.27		1	
05-01-2020		496			16		1	
06-01-2020		480			16		1	
07-01-2020		527			17		1	
08-01-2020		556			17.94		1	
09-01-2020		38			1.27		1	
03-01-2021		126			4.06		1	
04-01-2021		141			4.7		1	
04-01-2023		660			22		1	
05-01-2023		514			16.58		1	
06-01-2023		433			14.43		1	
07-01-2023		465			15		1	
08-01-2023		409			13.19		1	
09-01-2023		163			5.43		1	
10-01-2023		1,247			40.23		1	
11-01-2023		1,663			55.43		1	
12-01-2023		1,220			39.35		1	
01-01-2024	0	1,065		0	34.35		1	
02-01-2024	0	1,070		0	36.9		1	
03-01-2024	0	955		0	30.81		1	
04-01-2024	0	1,156		0	38.53		1	
05-01-2024	16	1,085		0.52	35		1	
06-01-2024	0	776		0	25.87		1	
07-01-2024	0	914		0	29.48		1	
08-01-2024	0	735		0	23.71		1	
09-01-2024	0	681		0	22.7		1	

Well Card Details

2025-05-22

10-01-2024	0	676	0	21.81	1
11-01-2024	0	767	0	25.57	1
12-01-2024	0	651	0	21	1

CHART

Monthly Production



HISTORY

HISTORY

Effective Date	Operator	Activity
01-01-2006	PIN OAK OPERATING, LLC	Production
08-15-2005		Well Test
08-15-2005	PIN OAK OPERATING, LLC	Completion
08-15-2005	PIN OAK OPERATING, LLC	Production
08-08-2005	PIN OAK OPERATING, LLC	Spud
07-27-2005	PIN OAK OPERATING, LLC	Permit

FILINGS

FILINGS

No filing data available for this well.



CONSENT TO ASSIGNMENT

Ben's Run Production, LLC, an Ohio limited liability company, hereby Consents to the Wellbore Assignment and Bill of Sale from Pin Oak Energy Partners, LLC to Jay-Bee Oil & Gas, Inc., a West Virginia corporation in Pleasants County, WV Records as to the **BENS RUN LAND 509 well (Permit #4707302445)** and **BENS RUN LAND 510 well (Permit #4707302446)**.

BEN'S RUN PRODUCTION, LLC,
an Ohio limited liability company

By: Guy S. Jacobs
Title: Resident

Date: 5-20-25

Assignment Clause

VII. MISCELLANEOUS

- A. Nothing contained in this Agreement shall prevent either party herein from assigning or transferring any part or all of its interest in any Well and/or Drilling Unit to a third party. However, each party must specifically approve, in writing, such assignments; said approval shall not be unreasonably denied. Any assignment of interests herein shall not relieve the assignee of its responsibilities for its proportionate part of any cost, expense, obligations or liabilities hereunder, subsequent to such transfer, nor relieves the assignor of said assignment of its responsibilities prior to said transfer.

PLEASE SIGN AND RETURN THIS PAGE TO ATHENA EBERSOLE
athena.ebersole@pinoakep.com



JAY-BEE COMPANIES
BY ITS AGENT DMRB SERVICES, INC
23 EGANFUSKEE STREET, STE 12
JUPITER, FL. 33477
(908)-686-1493

Consent to Plug

Ben's Run Production, LLC, an Ohio limited liability company, hereby Consents to the plugging of the following wells in Pleasants County, WV: BENS RUN LAND 509 well (Permit #4707302445) and BENS RUN LAND 510 well (Permit #4047302446) by Jay-Bee Oil & Gas, Inc., a West Virginia corporation.

BEN'S RUN PRODUCTION, LLC,
An Ohio limited liability company

By: Gerald S. Jacob

Date: 5-20-25

Title: President

PLEASE SIGN AND RETURN THIS PAGE TO LISA CATTAFESTA
lcattafesta@jaybecoil.com

07/04/2025