



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, June 30, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for 510
47-073-02446-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.


James A. Martin
Chief

Operator's Well Number: 510
Farm Name: BENS RUN LAND CO.
U.S. WELL NUMBER: 47-073-02446-00-00
Vertical Plugging
Date Issued: 6/30/2025

Promoting a healthy environment.

07/04/2025

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date May 23, 2025
2) Operator's
Well No. Bens Run 510
3) API Well No. 47-073 - 02446

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X
- 5) Location: Elevation 1064.2' Watershed Engle Run of French Creek - Ohio River (HUC-10)
District Union County Pleasants Quadrangle Bens Run 7 1/2'
- 6) Well Operator Jay-Bee Oil & Gas, Inc. 7) Designated Agent Travis Yost
Address 429 Simonton Rd. Address 429 Simonton Rd.
Ellenboro, WV 26346 Ellenboro, WV 26346
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy Newlon Name Jay-Bee Oil & Gas, Inc.
Address 8402 Staunton Turnpike Address 429 Simonton Rd.
MacFarlan, WV 26148 Ellenboro, WV 26346

- 10) Work Order: The work order for the manner of plugging this well is as follows:
Please see attached.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector



Date

5-29-25

07/04/2025

Jay Bee Oil and Gas
P&A Procedure



Well: Bens Run 510
County: Pleasants
Quad: Bens Run
API: 47-073-2446-00-00
AFE: 39.451883,
Surface Coordinates: 81.107296
Address:

Date Drilled:	8/16/2005
Surface Equipment:	Pulled
Producing Formation:	0
Conductor:	30
Surface:	169
Intermediate:	2168
Production:	5895
Tubing:	5769
Perforations:	See WBD

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Note: A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

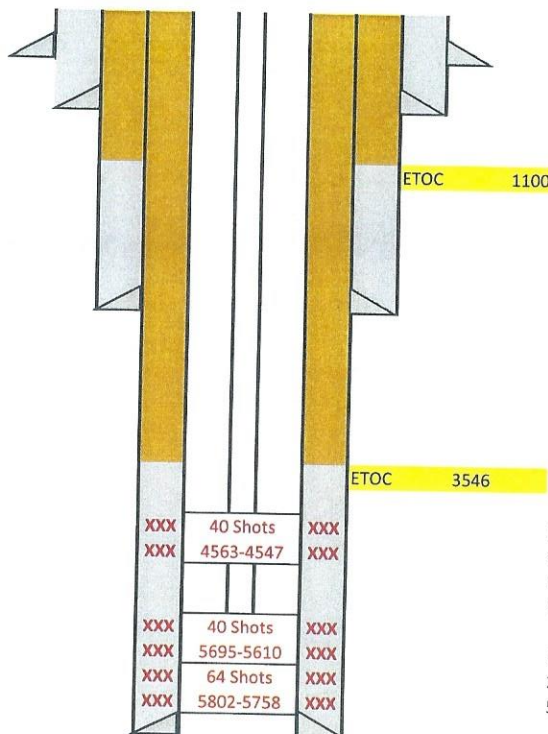
- 1 Pull old 2-3/8" Production Tubing (5769). If state inspector is ok with it use this as cementing string.
- 2 RIH w/workstring and mill or roller cone to make sure there are no Frac Plugs in-between the perf depths. Wash to bottom. Pump 1-2 bottoms up. TOOH.
- 3 Pump/Set 1500' Bottom Hole (**Plug #1**) at TD to cover all shot holes w/~114 sx / 24 bbls Class A Cement. Est Top of Plug: 4400'. ~~Take all returns to pits.~~
- 4 Quickly but safely pull up and out of cement and pump bottoms up to pits to endure WS is clear. WOC
- 5 With hole loaded w/fluid, RIH to tag TOC (Record depth). If TOC is above upper perf, proceed to step 6.
- 6 Run CBL from surface to TOC to determine free point. Old CBL's are available, and ETOC is at 3546'.
- 7 Once free point is determined, RIH and cut pipe. Be sure pipe is 100% free prior to cutting pipe. If no free point is found, 4.5" casing can not be pulled, make call to engineer to discuss next steps.
- 8 Pull and LD 4.5" Casing.
- 9 RIH w/tubing to cut depth, pump/set 500' cut plug (**Plug #2**) w/~85 sx / 18 bbls Class A
- 10 Quickly but safely pull up to 100' above ETOC (depends on where cut was made) and pump bottoms up to 1/2 rd to endure WS is clear. WOC
- 11 RIH to tag TOC. If cement is above cut depth proceed to step #12. If cement is below Cut Depth additional plug is needed.
- 12 Ensure that hole is full of fluid and RIH w/WL Free Point tool to determine where 7" Casing is free. Well Records show ETOC at 1100'.
- 13 RIH w/tubing and set Cement plug (**Plug #3**) to cover shallow producing zones ~2400-1600'. Estimate 850'. ~165 sx / ~35 bbl
- 14 Pull up to 100' above Planned TOC and WOC.
- 15 With confirmed FP depth, RIH w/workstring and set 7" cut plug / Elevation Plug (**Plug #4**) (utilize one plug only if the FP is close to elevation depth, if not separate into two plugs), plan for 380' of coverage. ~182 sx / ~38 bbl. Take returns to 1/2 rd. WOC.
- 16 Pull up to 100' above Planned TOC and WOC.
- 17 RIH and tag TOC. If cement is in place, proceed to pump Surface Plug (**Plug #5**). Plan cement to surface, covering any potential FW Zones and any potential old shallow producing formations. ~616' coverage. ~289 sx / 328 ft3
- 18 TOOH and WOC.
- 19 If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step #20. If it is not plan to grout to surface.
- 20 Rig down Service Rig and pull off of well.
- 21 Install monument per state guidelines, "monument or marker consisting of a length of pipe (minimum diameter size six inches (6")) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well. The marker shall extend no less than thirty inches (30") above the surface and not less than ten feet (10') below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number, as described above, shall be attached or stamped in a permanent manner to the monument, and the numbering shall be no less than one half inch (1/2") in height and detectable by
- 22 Move off service rig and all surface equipment.
- 23 Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed.

07/04/2025

Well Name:	Bens Run 510
Today's Date:	5/2/2025
Drill Date:	8/16/2005
API#:	47-073-2446-00-00
Permit #:	2446
Surface Coordinates:	39.451883, -81.107296
County:	Pleasants
Quad:	Bens Run
Elevation:	1078
Formations:	
Salt Sands:	1243-1634
Maxton:	1671-1713
Big Lime:	1713-1787
Keener:	1787-1824
Big Injun:	1840-1966
Berea:	2346-2348
5th Sand:	2738-2748
Devonian Shale:	2748-5825

Bens Run 510

WBD



Conductor Casing:
13-3/8"
30
CMT: To Surface

Surface:
9.625 R3 J55 T&C
169

Intermediate Casing:
7" R3 .215 J55 T&C
2168
CMT: 14.6# 32 bbl EST
CMT TOP 1100'

Production Casing:
4.5" R3 11.60 N80 T&C
5895
CMT: 12.7# 50.2 BBL

Production Tubing:
2-3/8 8rd
5769

6.5" Hole/4.5" Casing
bbl/ft: 0.035
ft/bbl: 46.7916 2348.938
ETOC: 3546.062

Stimulation		
Depths	# Shots	Treatment
5802-5758	64	260,000 gal Slickwater sand 50,000# 20/40
5695-5610	40	135,000 gal Slickwater sand 25,000# 20/40
4563-4547	40	135,000 gal Slickwater sand 25,000# 20/40

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Bens Run 510 Plugging Diagram:						
ETOC 7" 1100	Bens Run 510			Top:	Length:	
	Plug #5 Surface Plug		ETOC:	0	616	
	6% Gel Spacer		ETOG:	616	300	
	Plug #4: Elevation Plug / 7" Cut Plug		ETOC:	916	380	Depending on TOC
	6% Gel Spacer		ETOG:	1296	350	
	Plug #3 Plug to cover shallow known producing zones ~2200-1400'		ETOC:	1646	850	
	6% Gel Spacer		ETOG:	2496	450	
	Plug #2 4.5" Cut Plug - 4200' If pipe is free		ETOC:	2946	500	Depending on TOC
	6% Gel Spacer		ETOG:	3446	949	
	Plug #1 1500' BH Plug 5895-4395		ETOC:	4395	1500	
ETOC 4.5" 3546						
Plug Info: 4.5" Casing: 5895						
Plug #5	Surface Plug: Pull up to 616' and set final plug (plug #5) to surface.					
Gel Spacer	6% Gel Spacer. 300' Coverage					
Plug #4	Elevation Plug/Cut Plug for 7". 380' Coverage					
Gel Spacer	6% Gel Spacer. 350' Coverage					
Plug #3	Plug #3: Plug to cover shallow known producing zones ~2400-1600'					
Gel Spacer	6% Gel Spacer. 450' coverage					
Plug #2	Cut Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth, pump/set 500' cut plug (plug #2) w/~85 sx / 18 bbls Class A					
Gel Spacer	6% Gel Spacer. 950' coverage					
Plug #1	Bottom Hole Plug: Pump/Set 1500' (Plug #1) at TD to cover all shot holes w/~114 sx / 24 bbls Class A Cement. Est Top of Plug: 4400'					

Well Name:	Bens Run 510
Today's Date:	5/2/2025
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Big Injun:	1840-1966
Berea:	2346-2348
5th Sand:	2738-2748
Devonian Shale:	2748-5825

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Plug #1	Hole Size	4.5		
	feet	1500		
	bbl	24		
	ft3	130.9		
	sx	110.932203		
Plug #2	Hole Size	6.5		
	feet	500		
	bbl	18		
	ft3	100		
	sx	84.7457627		
Plug #3	Hole Size	7		
	feet	850		
	bbl	35		
	ft3	194		
	sx	164.40678		
Plug #4	Hole Size	11		
	feet	380		
	bbl	38		
	ft3	215		
	sx	182.20339		
Plug #5	Hole Size	9.625	11	
	feet	170	446	616
	bbl	14	45	59
	ft3	76	252	328
	sx	64.4067797	225.402504	289.809284

plug length (ft): 100 500
 hole Cap (ft^3) 0.2692 0.5666
 yield (ft^3): 1.18 1.18
 22.8135593 #DIV/0! 240.084746 262.898305
 bbl 4.79 50.45 55.24

Plug #5	Surface Plug: Pull up to 616' and set final plug (plug #5) to surface.
Gel Spacer	6% Gel Spacer. 300' Coverage
Plug #4	Elevation Plug/Cut Plug for 7". 380' Coverage
Gel Spacer	6% Gel Spacer. 350' Coverage
Plug #3	Plug #3: Plug to cover shallow known producing zones ~2400-1600'
Gel Spacer	6% Gel Spacer. 450' coverage
Plug #2	Cut Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth, pump/set 500' cut plug (plug #2) w/~85 sx / 18 bbls Class A
Gel Spacer	6% Gel Spacer. 950' coverage
Plug #1	Bottom Hole Plug: Pump/Set 1500' (Plug #1) at TD to cover all shot holes w/~114 sx / 24

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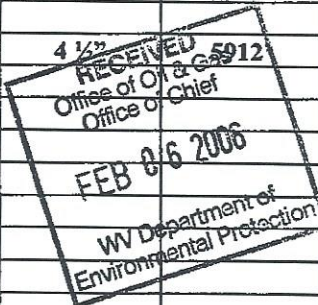
State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

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Well Operator's Report of Well Work

Farm name: Bens Run Land Operator Well No. 510
LOCATION: Elevation: 1078' Quadrangle: Bens Run
District: Union County: Pleasants
Latitude: 2,375 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude: 6,750 Feet West of 81 Deg. 05 Min. 00 Sec.

Company:	Triad Resources, Inc.	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: P.O. Box 430					
Reno, Ohio 45773		13 3/8"	30'	0'	
Agent: Kimberly Arnold					
Inspector: Larry Parrish		9 5/8"	193'	169'	C.T.S.
Date Permit Issued: July 27, 2005					
Date Well Work Commenced: August 16, 2005		7"	2163'	2110'	181 cu. ft.
Date Well Work Completed: August 23, 2005					
Verbal Plugging:					
Date Permission granted on:					
Rotary X Cable Rig					
Total Depth (feet): 5912'					
Fresh Water Depth (ft.): none encountered					
Salt Water Depth (ft.): none encountered					
Is coal being mined in area (N/Y): No					
Coal Depths (ft.): various small stringers					



OPEN FLOW DATA

Producing formation	<u>Devonian Shale</u>	Pay zone depth (ft)	<u>5610' - 5802'</u>
Gas: Initial open flow	<u>70</u> MCF/d	Oil: Initial open flow	<u>show</u> Bbl/d
Final open flow	<u>70</u> MCF/d	Final open flow	<u>show</u> Bbl/d
Time of open flow between initial and final tests			Hours
Static rock Pressure	<u>1020</u> psig (surface pressure) after		Hours

Second Producing formation	<u>Devonian Shale</u>	Pay zone depth (ft)	<u>4547' - 4563'</u>
Gas: Initial open flow	<u>20</u> MCF/d	Oil: Initial open flow	<u>-</u> Bbl/d
Final open flow	<u>20</u> MCF/d	Final open flow	<u>-</u> Bbl/d
Time of open flow between initial and final tests			Hours
Static rock Pressure	<u>1020</u> psig (surface pressure) after		<u>72</u> Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG, WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Rocky Roberts

By: Rocky Roberts
Date: January 11, 2006

FEB 10 2006

PLE 2446

PERFORATION INTERVALS AND FRACTURE TREATMENT:**FIRST STAGE:**

5758' - 5762' 16 shots 0.39" HSC
5772' - 5788' 28 shots 0.39" HSC
5797' - 5802' 20 shots 0.39" HSC

FLUID TYPE:	Fresh water	260,000	GALS
ACID TYPE:	15% HCl	1000	GALS
NITROGEN:		SCF	
SAND:	50,000	LBS	
BREAKDOWN PRESS:	1850	PSIG	
AVG. TREATING PRESS:	3486	PSIG	
AVG. RATE:	49	BPM	
ISIP:	1500	PSIG	
5-MIN SIP:	1230	PSIG	

SECOND STAGE:

5610' - 5615' 20 shots 0.39" HSC
5690' - 5695' 20 shots 0.39" HSC

FLUID TYPE:	Fresh water	135,000	GALS
ACID TYPE:	15% HCl	500	GALS
NITROGEN:		SCF	
SAND:	25,000	LBS	
BREAKDOWN PRESS:	1750	PSIG	
AVG. TREATING PRESS:	2733	PSIG	
AVG. RATE:	43	BPM	
ISIP:	1310	PSIG	
5-MIN SIP:	1230	PSIG	

THIRD STAGE:

4547' - 4563' 40 shots 0.39" HSC

FLUID TYPE:	Fresh water	135,000	GALS
ACID TYPE:	15% HCl	500	GALS
NITROGEN:		SCF	
SAND:	25,000	LBS	
BREAKDOWN PRESS:	1050	PSIG	
AVG. TREATING PRESS:	2638	PSIG	
AVG. RATE:	46	BPM	
ISIP:	1120	PSIG	
5-MIN SIP:	1080	PSIG	

FOURTH STAGE:

FLUID TYPE:			GALS
ACID TYPE:			GALS
NITROGEN:		SCF	
SAND:		LBS	
BREAKDOWN PRESS:		PSIG	
AVG. TREATING PRESS:		PSIG	
AVG. RATE:		BPM	
ISIP:		PSIG	
5-MIN SIP:		PSIG	

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FORMATIONS:

	TOP	BOTTOM
Salt Sands	1243'	1634'
Maxton	1671'	1677'
Big Lime	1713'	1787'
Keener	1787'	1824'
Big Injun	1840'	1966'
Berea	2346'	2348'
Fifth Sand	2738'	2748'
Devonian Shale	2748'	5825'

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BENS RUN LAND CO. 510

API #:	4707302446	County:	PLEASANTS (WV)	Township:		Last Completion Date:	08-23-2005
Operator:	PIN OAK OPERATING, LLC	Lat, Lon:	39.451878, -81.107289	Range:		Wellbore Count:	1
Status:	INACTIVE	Field:	BENS RUN	Q/Q:			
Completion Type:	GAS	Survey:		Spud Date:	08-16-2005		
GL:	1,078 ft	Section:		First Completion Date:	08-23-2005		

PERMITS

PERMIT # 4707302446_2005-07-27

GENERAL

Operator:	PIN OAK OPERATING, LLC	Lease Name:	BENS RUN LAND CO.	Address:		Filing Purpose:	NewDrill
TD:		Received:	07-27-2005	Issued:	07-27-2005	RRC Lease ID #:	02446
Phone:		Type:	V				

SURFACE LOCATION & ACREAGE

District:		Section:		Survey:		County:	PLEASANTS
Block:		Abstract:					

FIELD

Field Name:	BENS RUN	Permit Type:	GAS
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WELLBORES

API # 470730244600

WELLBORE

API #:	470730244600	Formation:	MARCELLUS SHALE	True Vert. Depth:	5,912 ft	Horizontal Length:	
Trajectory:	V	Total Depth:	5,912 ft	DI Lateral Length:		Elevation:	1,078 ft

WELLBORE TRAJECTORY

No trajectory data available for this well.

WELL DESIGN

CASING

No casing data available for this well.

LINER

No liner data available for this well.

TUBING

No tubing data available for this well.

WELL LOGS

RASTER LOGS

Mnemonics	Log Date	Top (ft)	Bottom (ft)	KB (ft)	TD (ft)	Operator	Depth Registered
					5,912	TRIAD HUNTER LLC	No

COMPLETION

API # 47073024460000

COMPLETION SUMMARY

API #:	Completion Date:	Upper Perf:	Lower Perf:
47073024460000	08-23-2005	4,547 ft	5,802 ft

No treatment job data available for this well.

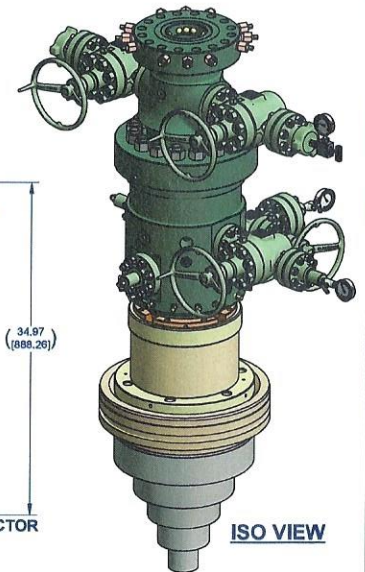
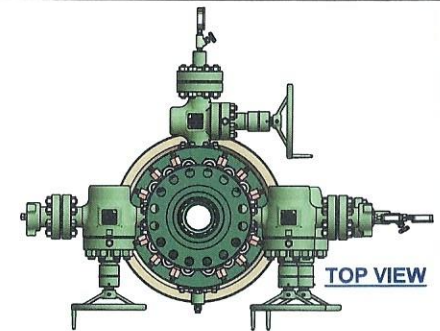
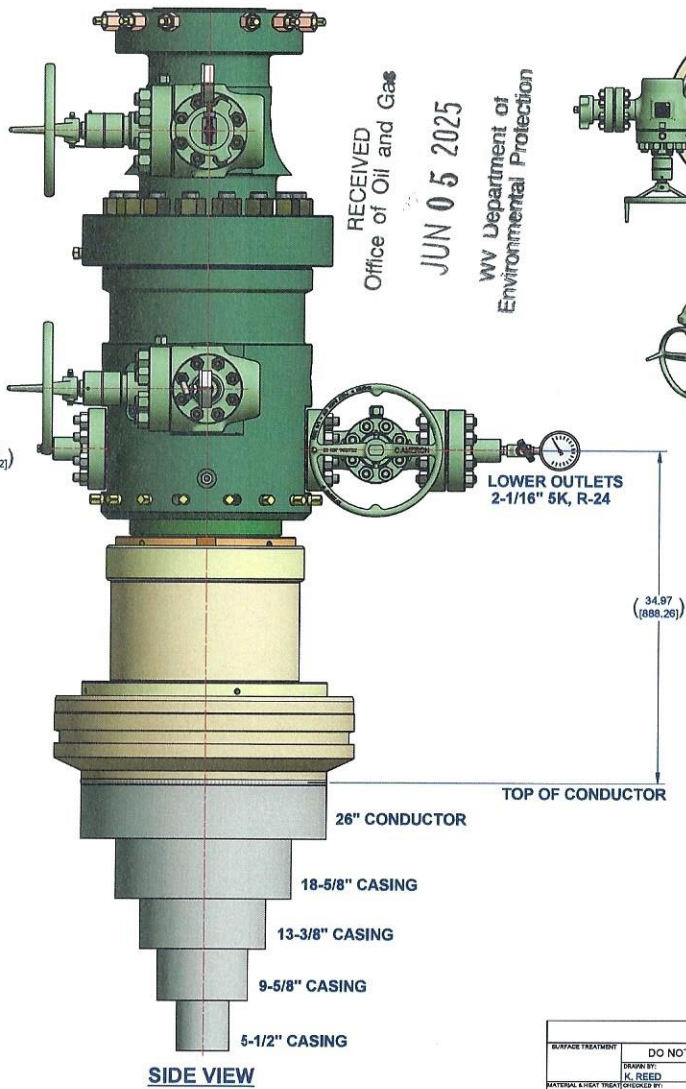
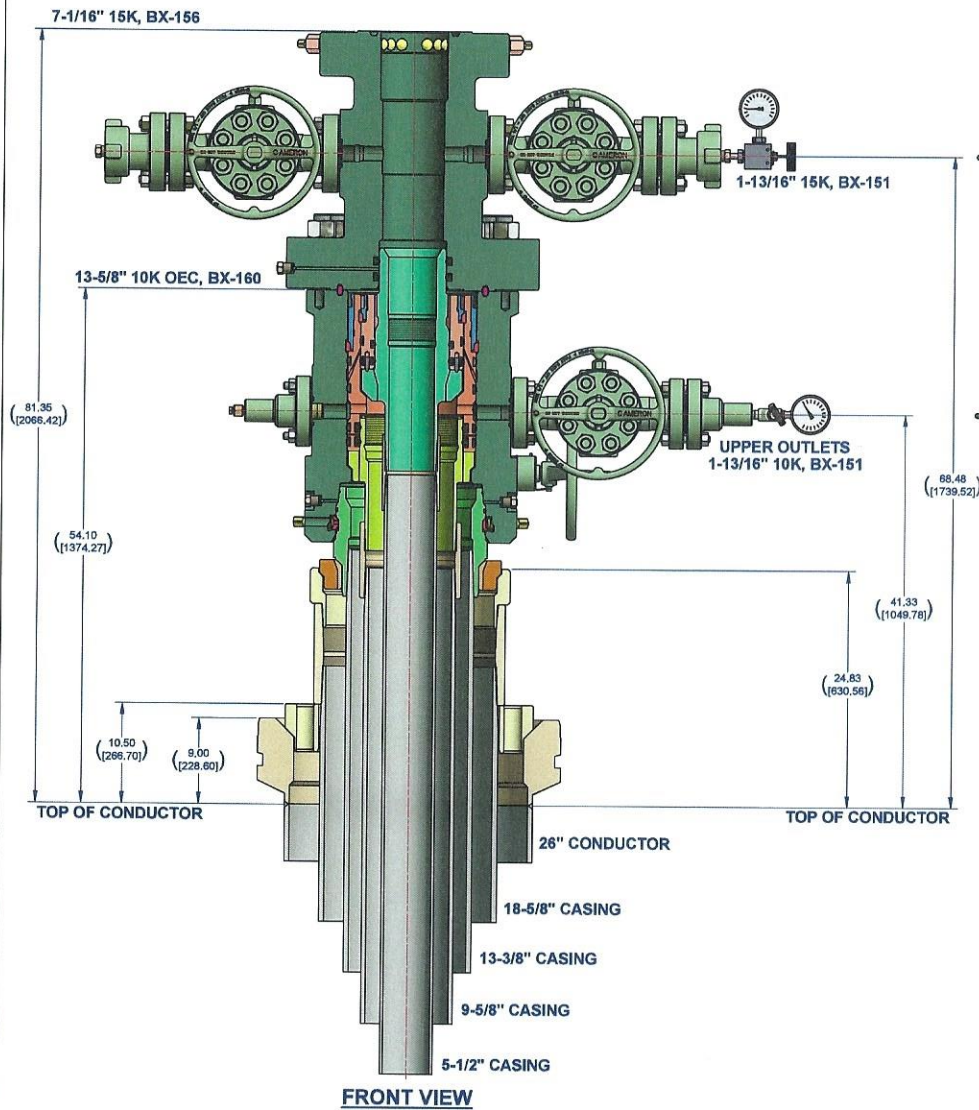
FORMATIONS

FORMATIONS

Formation	Top (ft)
SALT SANDS (UNDIFF)	1,243
MAXTON	1,671
BIG LIME	1,713
GREENBRIER GROUP	1,713
KEENER	1,787
BIG INJUN (UNDIFF)	1,840
BEREA SS	2,346
FIFTH	2,738

WELL TESTS

PRODUCTION



CONFIDENTIAL					
SURFACE TREATMENT		DO NOT SCALE		CAMERON A Schlumberger Company	
DRAWN BY: K. REED		DATE: 31 Mar 23		SURFACE SYSTEMS	
MATERIAL & HEAT TREAT: JC GONZALEZ		CHECKED BY: J.C. GONZALEZ		CNX ADAPT NST 10K WF 15K COMPLETION SPOOL	
ESTIMATED WEIGHT: 8892 LBS (4033.3 KG)		31 Mar 23		SHEET 1 of 1	
				SD-053794-129-02	
				REV 01	



UNLOCK YOUR POTENTIAL

GAMMA RAY / CCL
CEMENT BOND/
VARIABLE DENSITY

Company TRIAD RESOURCES, INC.
Well BENS RUN LAND #510
Field UNION DISTRICT
County PLEASANTS
State WV

Company TRIAD RESOURCES, INC.

Well BENS RUN LAND #510

Field UNION DISTRICT

County PLEASANTS State WV

Location: API #: 47-073-2446

BEN'S RUN 7.5 QUAD
WATERSHED: EAGLE RUN

SEC TWP RGE
Permanent Datum G.L. Elevation 1078'
Log Measured From K.B. 10'
Drilling Measured From K.B. 10' ABOVE G.L.

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Other Services

Elevation
K.B. 1088'
D.F. 1088'
G.L. 1078'

Date	09/29/2005	TICKET 8909551
Run Number	ONE	
Depth Driller	5912'	
Depth Logger	5860'	
Bottom Logged Interval	5856'	
Top Log Interval	3250'	
Open Hole Size	6.50"	
Type Fluid	WATER + ACID	
Density / Viscosity		
Max. Recorded Temp.		
Estimated Cement Top	3540'	
Time Well Ready		
Time Logger on Bottom	1:30PM	
Equipment Number	0199709	
Location	DUNBAR, WV	
Recorded By	C. BLEVINS	CREW
Witnessed By	MR. PYLES	N MUSIC
Borehole Record		
Run Number	Bit	From
	6.50"	2110'
		5912'
Tubing Record		
Run Number	Size	Wgt/Ft
	7.00"	17#
		10.5#
Casing Record	Size	Wgt/Ft
Surface String	7.00"	17#
Prot. String		
Production String	4.50"	10.5#
Liner		

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All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

1ST STAGE 3.125" HSC FROM 5802' TO 5758' 64 SHOTS
3.31" BAFFLE @ 5728'
2ND STAGE 3.125" HSC FROM 5695' TO 5610' 40 SHOTS
3.56" BAFFLE @ 4698' PUP JOINT 4501'-4496'
3RD STAGE 3.125" HSC FROM 4563' TO 4547' 40 SHOTS
THANK YOU FOR CHOOSING KEY ENERGY !!!



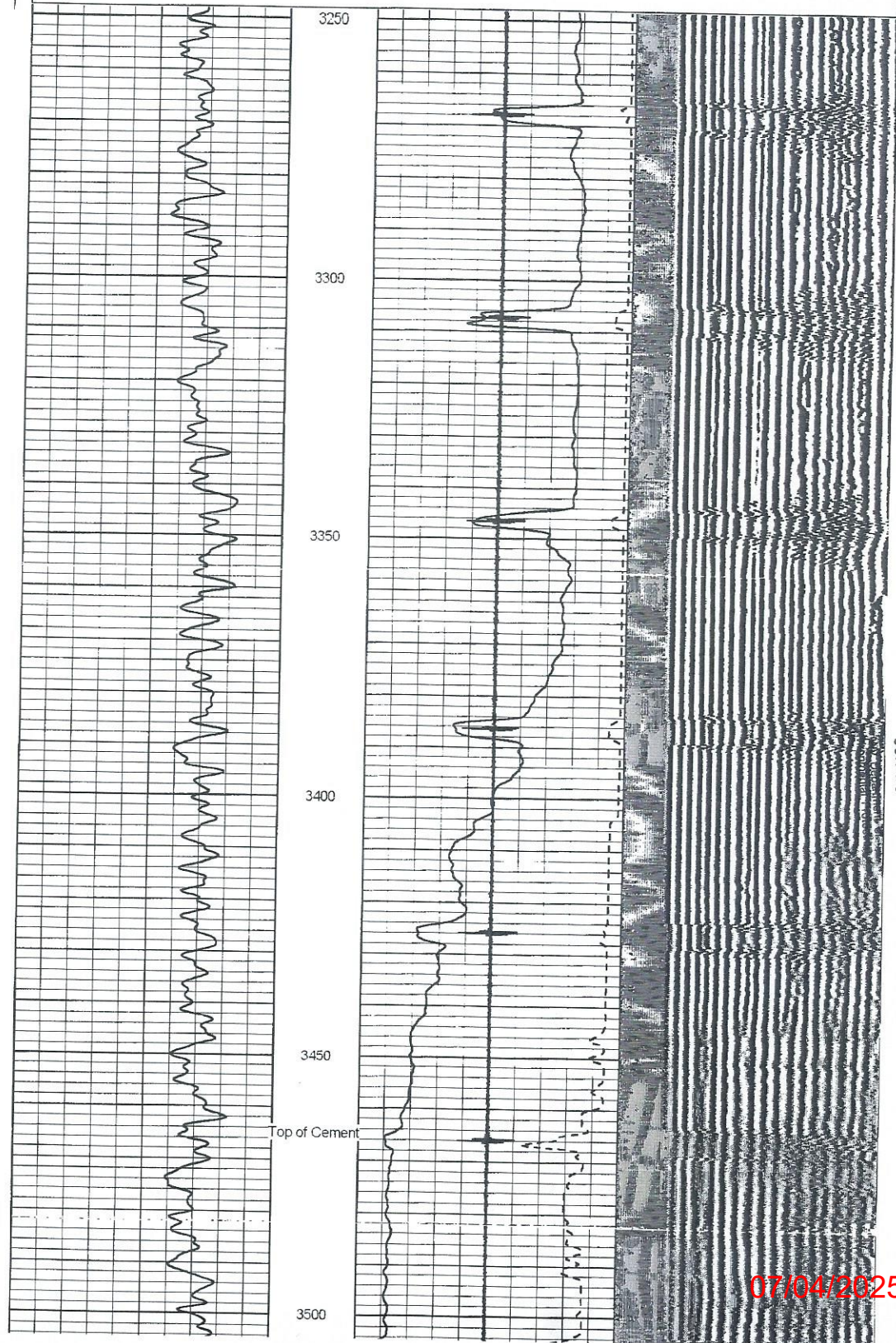
UNLOCK YOUR POTENTIAL

MAIN SECTION

Database File: triad.db
Dataset Pathname: BRL510/RUN1/main
Presentation Format: cbl_dr
Dataset Creation: Mon Aug 29 13:38:39 2005 by Log Warrior 7.0 STD Cas
Charted by: Depth in Feet scaled 1:240

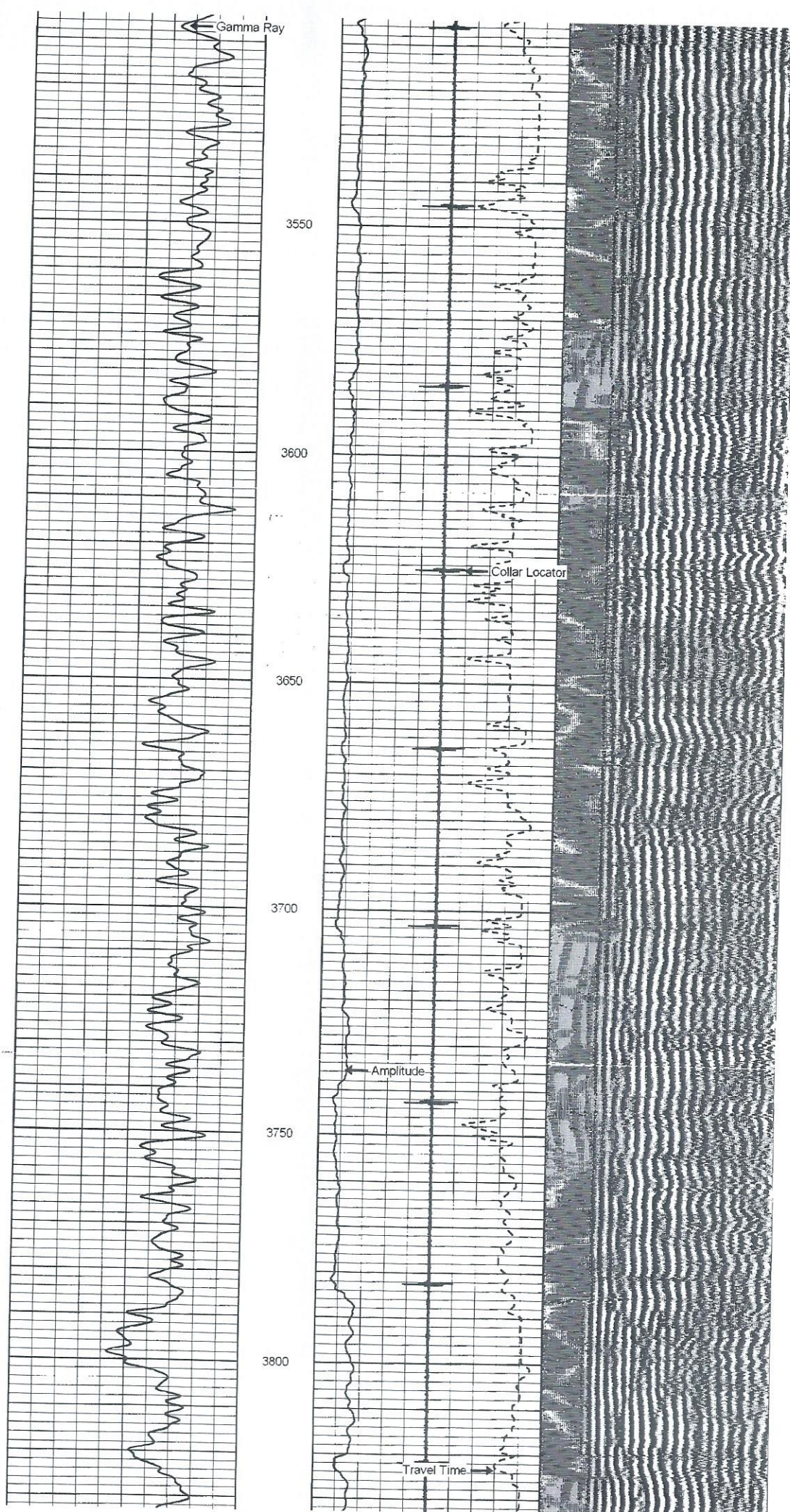
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0	Line Speed (ft/min)	100
200	GR (GAPI)	400

0	Amplitude (mV)	100	200	Variable Density	1200
1200	Travel Time (usec)	200			
5	Collar Locator	-5			

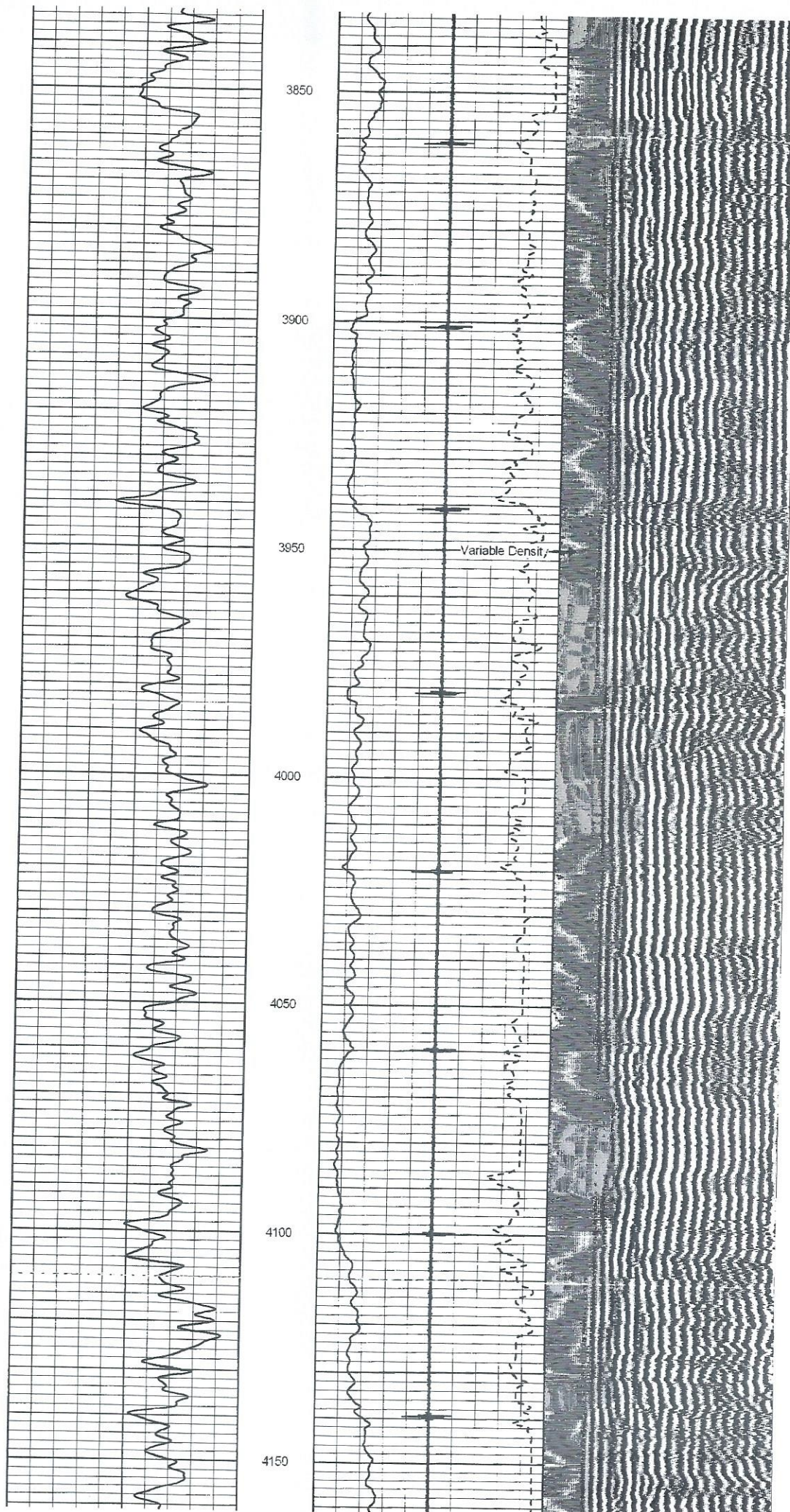


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Office of Oil and Gas
JUN 05 2025

07/04/2025



07/04/2025



07/04/2025



4200

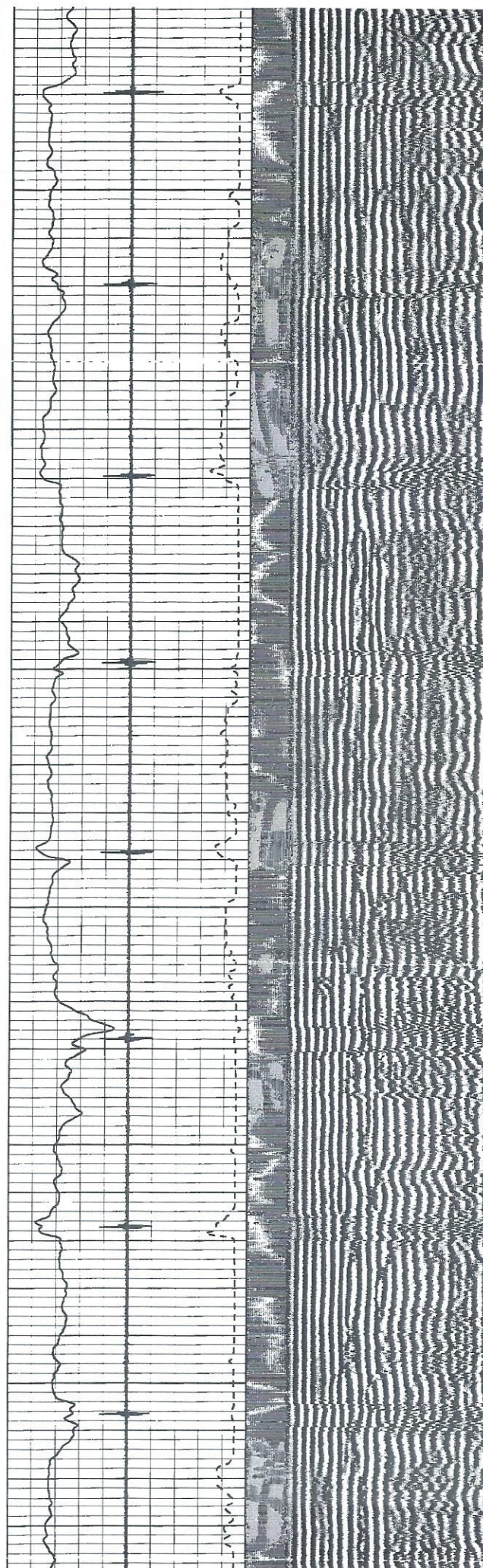
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4300

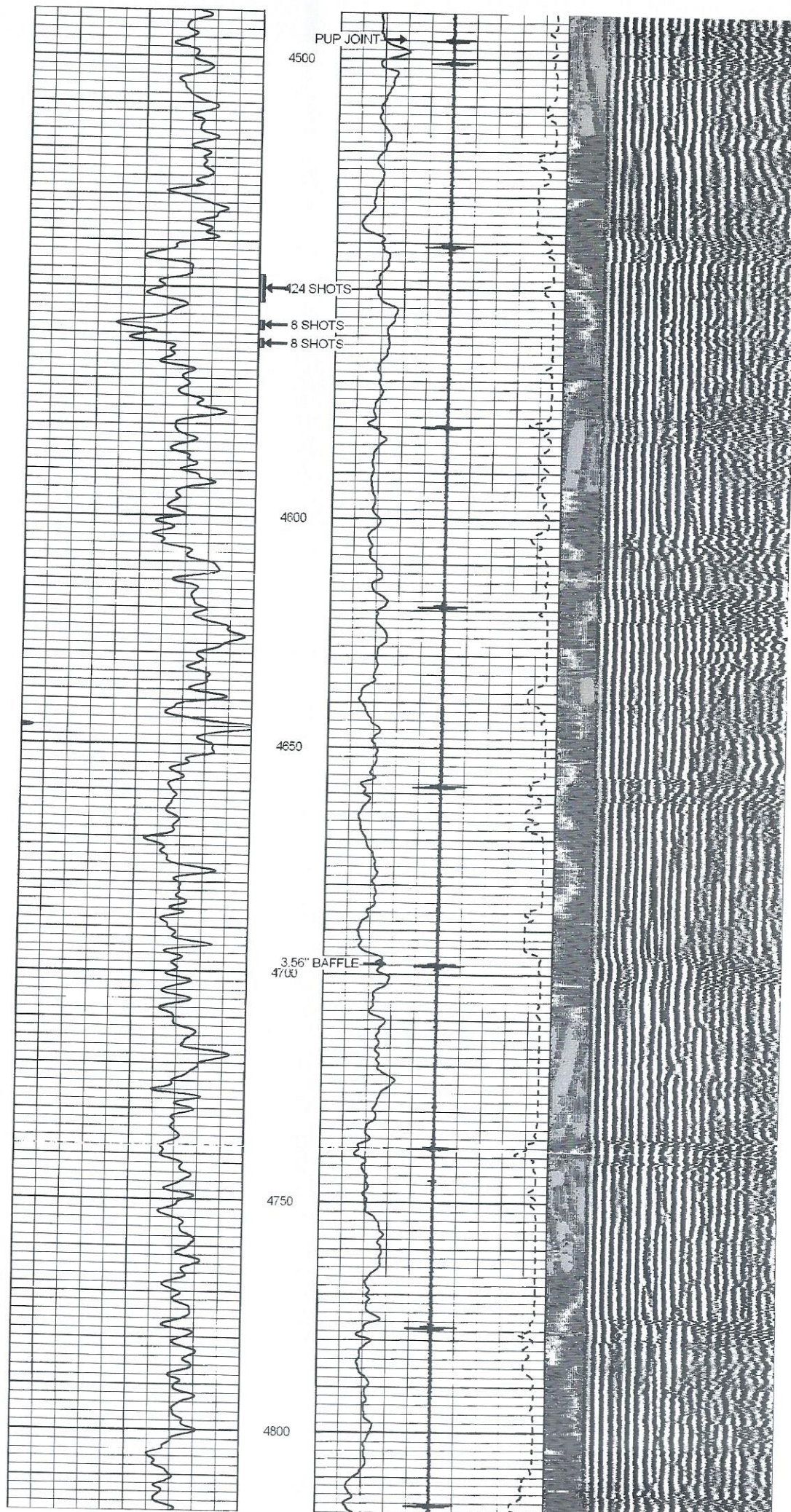
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4400

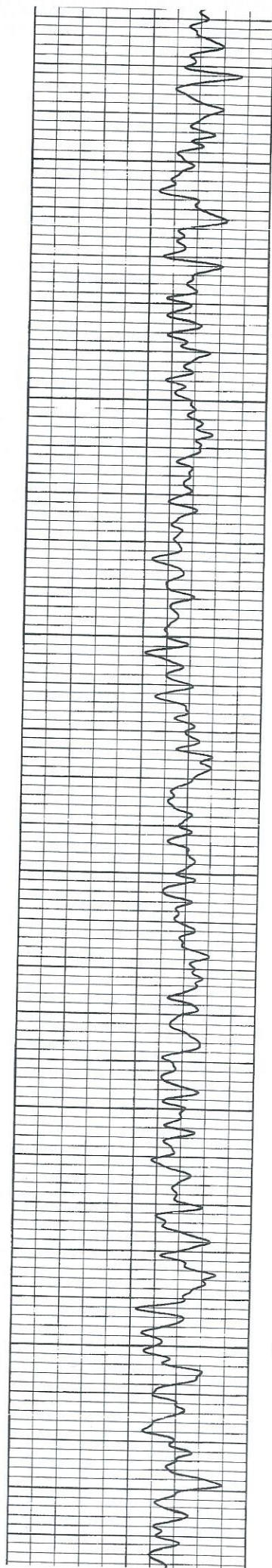
4450



07/04/2025



07/04/2025



4850

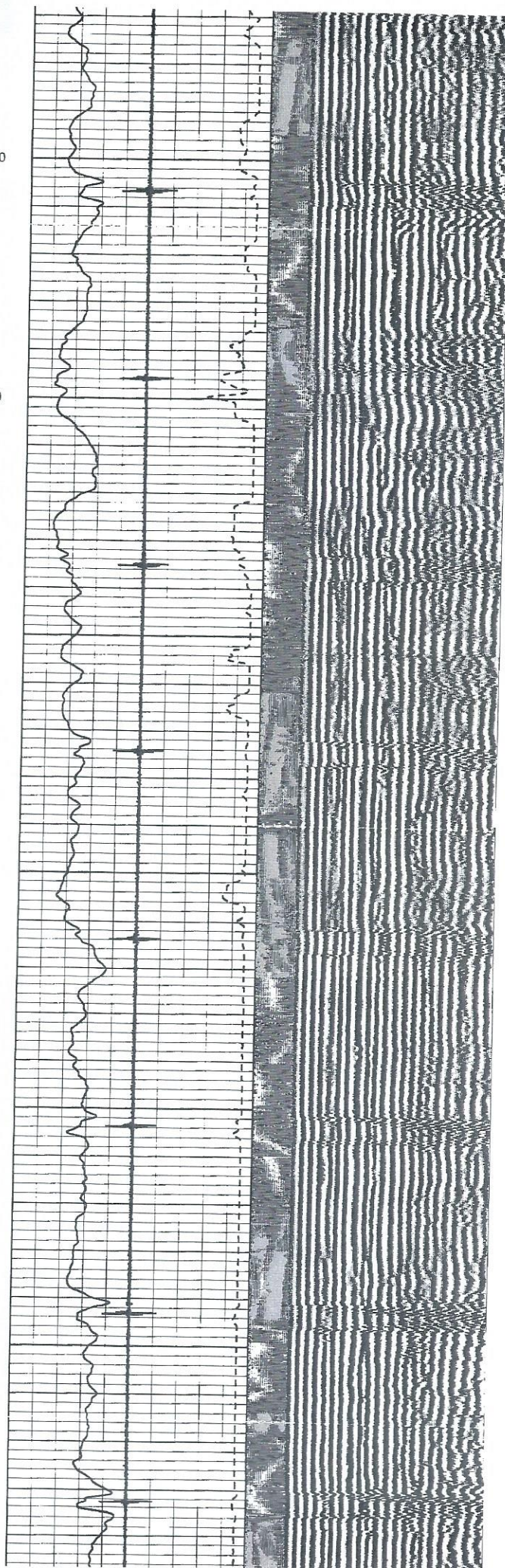
4900

4950

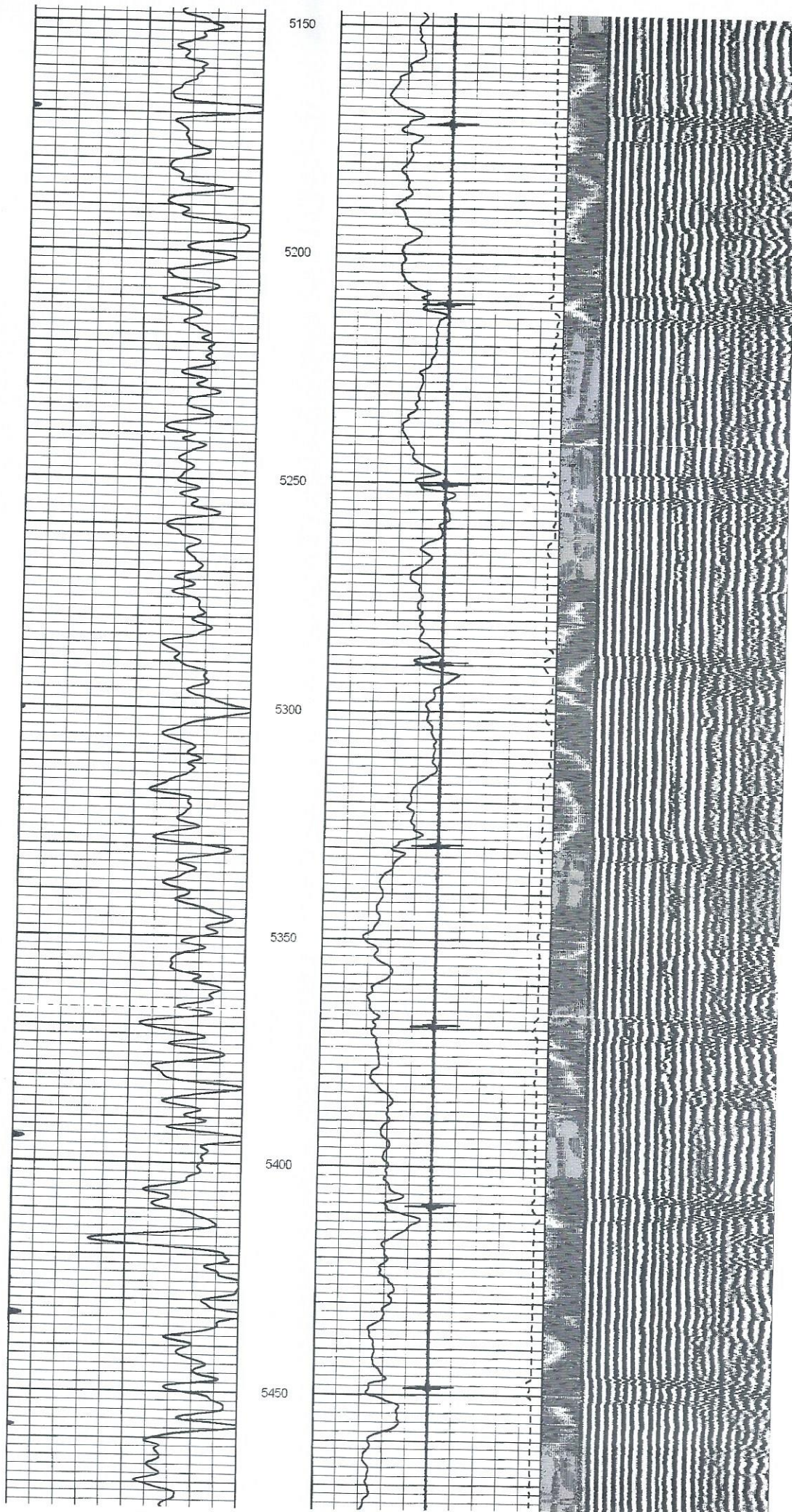
5000

5050

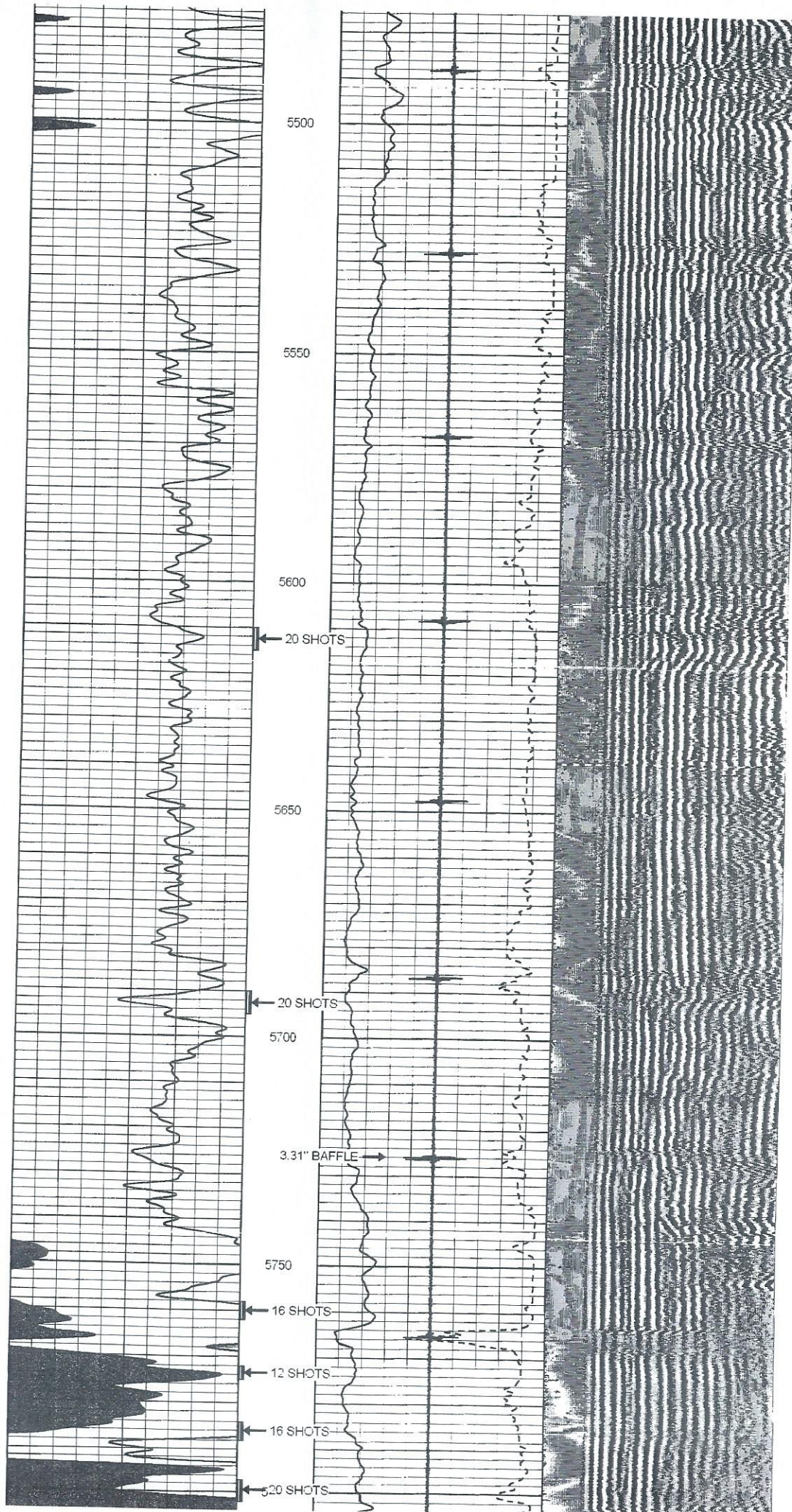
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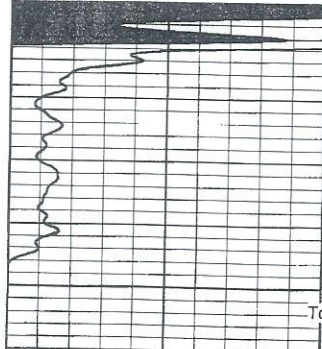
07/04/2025



07/04/2025

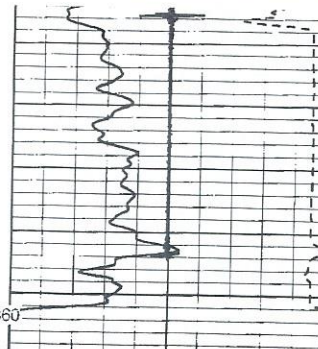


07/04/2025

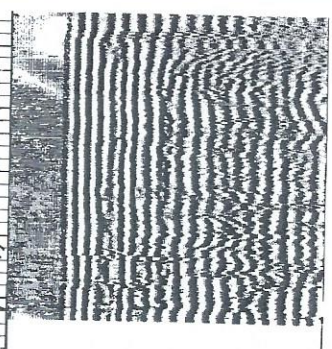


5850
Total Depth 5860

0	Gamma Ray (GAPI)	200
0	Line Speed (ft/min)	100
200	GR (GAPI)	400



0	Amplitude (mV)	100	200
1200	Travel Time (usec)	200	
5	Collar Locator	-5	



0	Variable Density	1200
---	------------------	------



UNLOCK YOUR POTENTIAL

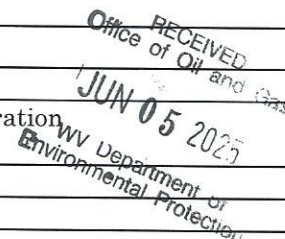
MAIN SECTION

WW-4A
Revised 6-07

1) Date: May 23, 2025
2) Operator's Well Number
Bens Run 510
3) API Well No.: 47 - 073 - 02446

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name Bens Run Land Co Limited Partnership	Name N/A
Address 5098 Washington St. w Ste 407	Address
Charleston, WV 25313	
(b) Name	(b) Coal Owner(s) with Declaration
Address	Name N/A
	Address
(c) Name	Name N/A
Address	Address
6) Inspector Jeremy Newlon	(c) Coal Lessee with Declaration
Address 8402 Staunton Turnpike	Name N/A
MacFarlan, WV 26148	Address
Telephone 304-951-2482	



TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent
Address 429 Simonton Rd.
Ellenboro, WV 26346
Telephone 304-628-3111

Subscribed and sworn before me this 27th day of May, 2025
Samantha J. Holleron
My Commission Expires 9/5/2029 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/04/2025-9-25

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®

OFFICIAL USE

Certified Mail Fee

\$ 4.85

Extra Services & Fees (check box, add fee as appropriate)

☒ Return Receipt (hardcopy) \$ 4.10

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$ 10.72

Sent To

Bens Run Land Co.

Street and Apt. No., or P.O. Box No.

5098 Washington St. W Ste 407

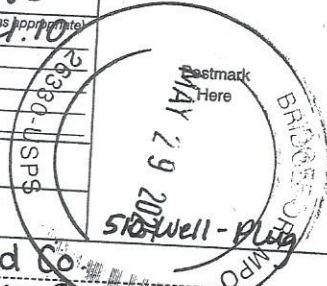
City, State, ZIP+4®

Charleston, WV 25313

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7018 2290 0000 5162 2872



07/04/2025

WW-9
(5/16)

API Number 47 - 073 - 02446
Operator's Well No. Bens Run 509

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) Engle Run of French Creek - Ohio River (HUC-10) Quadrangle Bens Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☒ Underground Injection (UIC Permit Number 47-085-09721)
☐ Reuse (at API Number)
☐ Off Site Disposal (Supply form WW-9 for disposal location)
☒ Other (Explain Using contract haulers (API 47-085-05151)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill / Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily Potesta

Company Official (Typed Name) Emily Potesta

Company Official Title Regulatory Agent

Subscribed and sworn before me this 27th day of May, 2025

Samantha J. Holleran

My commission expires 9/5/2029

J.N. 5-29-25



Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 6.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch hay 20 Tons/acreSeed MixturesTemporary

Seed Type	lbs/acre
<u>Annual Ryegrass</u>	<u>40</u>
_____	_____
_____	_____

Permanent

Seed Type	lbs/acre
<u>KY Blugrass</u>	<u>20</u>
<u>Creeping Red Fescue</u>	<u>20</u>
_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

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Office of Oil and Gas

JUN 05 2025

WV Department of
Environmental ProtectionTitle: Oil & Gas InspectorDate: 5-29-25Field Reviewed? ☒ Yes ☐ No

07/04/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Jay-Bee Oil & Gas, Inc.

Watershed (HUC 10): Engle Run of French Creek - Ohio River (HUC-10) Quad: Bens Run 7 1/2'

Farm Name: Bens Run Land Co Limited Partnership

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to apricate disposal facilities.
During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

400' NW to unnamed branch of Engle Run then 1300' to Engle Run.
2800' NW along Engle Run to the Ohio River.

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4. Summarize all activities at your facility that are already regulated for groundwater protection.

The JB operated "P5" wells are located nearby on our P5 Well Pad. Permits for additional wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

07/04/2025

No Ground water data is available.

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminants onsite, how contaminants should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminants onsite, how contaminants should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: _____

Emily Potlatch

Date: _____

5/23/25

07/04/2025

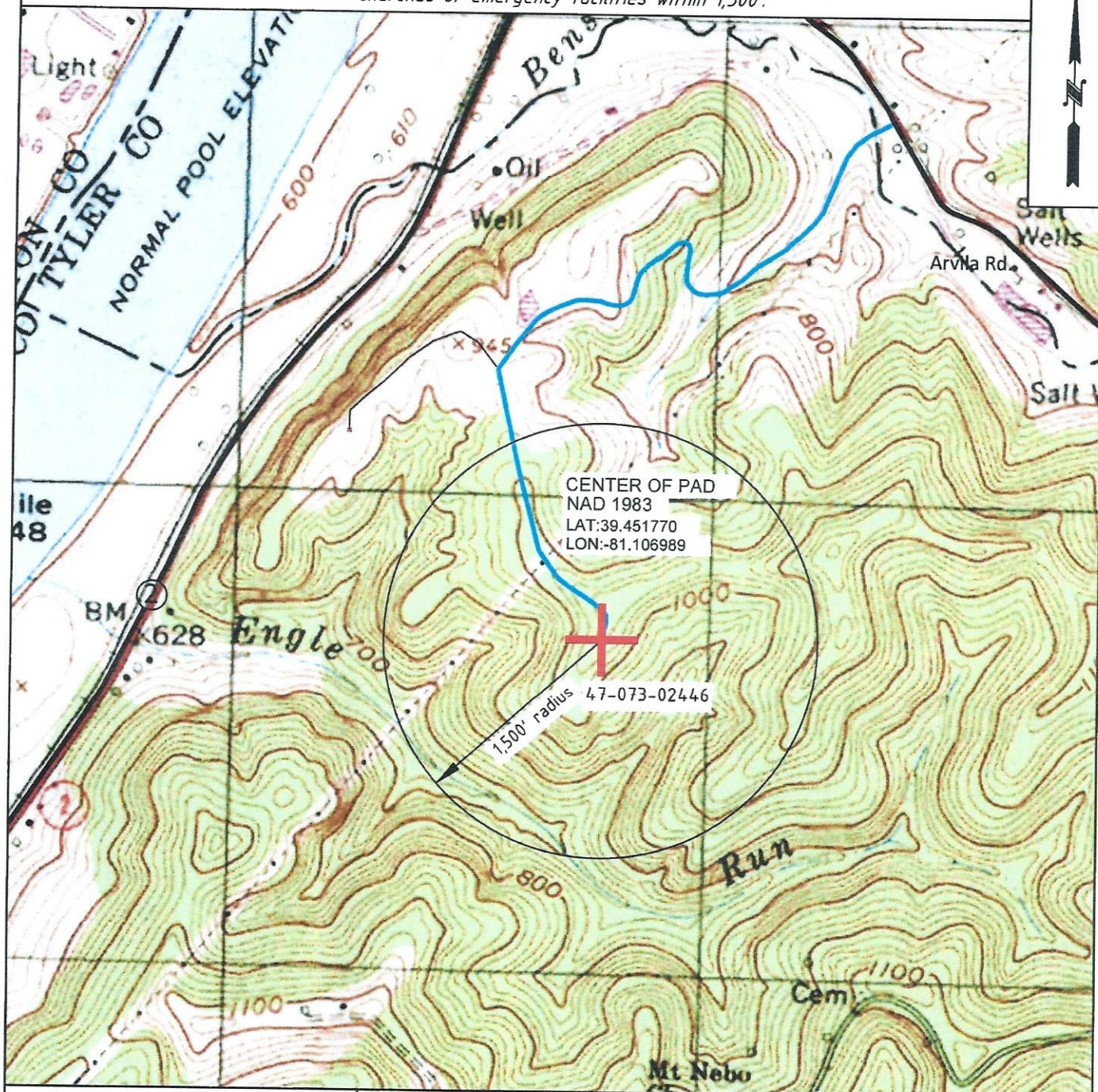
WW-9

Well 47-073-02446 Ben's Run Land #510

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JUN 05 2025
WV Department of
Environmental Protection

EXHIBIT 3

There appear to be No (0) well pads, residences, businesses, schools, churches or emergency facilities within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAY-BEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

BENS RUN 7.5'

SCALE:

1" = 1000'

LEASE NAME

Bens Run Land Co. LP

DATE:

DATE: 05-23-2025

07/04/2025

BENS RUN LAND CO. LP NO. 510 47-073-02446

Bens Run Land
Company Limited
Partnership
T.M. 10-7-2
491.06 Ac.

Bens Run Land
Company Limited
Partnership
T.M. 7-1-3
511.17 Ac.

Bens Run Land
Company Limited
Partnership
T.M. 7-1-5
139.21 Ac.

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WV Department of
Environmental Protection

SUPPLEMENT PG 1

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

LEGEND

- Sediment and Erosion Control
- - - Clearing Limits (LOD)
- Centerline of Road
- Stream
- - - Cleared R/W
- - - Property Line
- - - Ditch

GRID NORTH
DRAWING NOT
TO SCALE

UNION DIST. TYLER CO.
UNION DIST. PLEASANTS CO.

Matchline 1

POWER LINES

PIPE LINE R/W



Jackson Surveying Inc.
877 W. Main St.
Clarksburg, Wv 26301
Phone: 304-823-6861

TOPO SECTION:

BENS RUN 7.5'

COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C	BENS RUN LAND CO. LP

OPERATOR:

PREPARED FOR:

JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE
05-23-2025

SCALE
NONE



Jay Bee
Oil & Gas
DRILLING
into the future

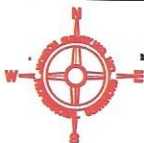
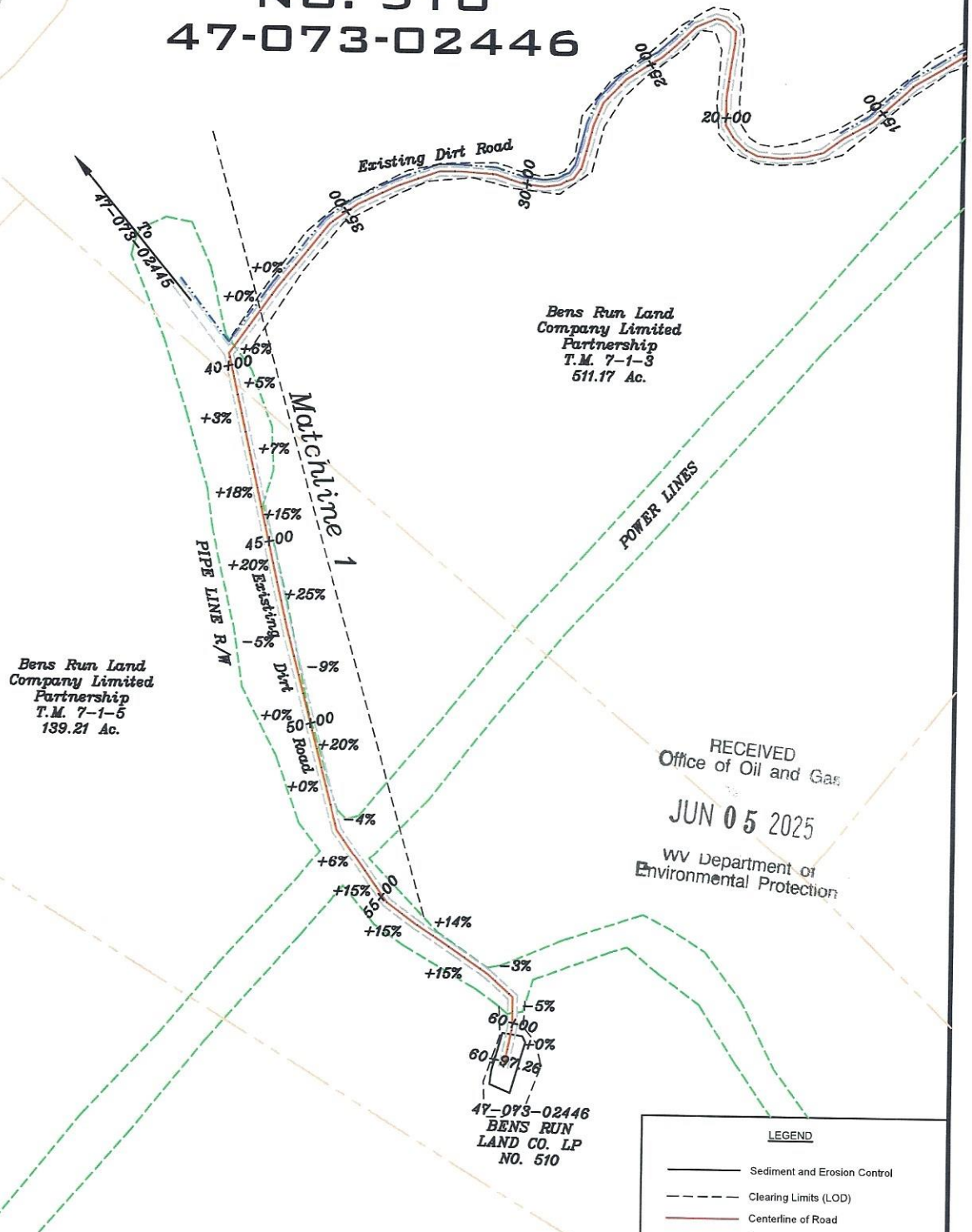
07/04/2025

J.N.

GRID NORTH
DRAWING NOT
TO SCALE

BENS RUN LAND CO. LP NO. 510 47-073-02446

Exhibit 1
Pg. 2 of 2



Jackson Surveying Inc.
677 V. Main St.
Clarksburg, Wv 26301
Phone: 304-622-6861

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	UNION
DRAWN BY	PROJECT
J.D.C.	BENS RUN LAND CO. LP

OPERATOR:

PREPARED FOR:
JAYBEE OIL & GAS INC.
429 SIMONTON RD.
ELLENBORO, WV 26346

DATE	SCALE
05-23-2025	NONE



Jay Bee
Oil & Gas
DRILLING
into the future

07/04/2025

J.N.



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

May 23, 2025

Plugging Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

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Office of Oil and Gas
JUN 05 2025
WV Department of
Environmental Protection

Re: Bens Run 510 Well API # 47-073-02446 - Plugging Permit

To Whom It May Concern:

Jay-Bee Oil & Gas, Inc. is submitting a plugging permit for well API# 47-073-02446. The enclosed application also includes documents from the assignment of this well from Pin Oak to Jay-Bee Oil & Gas, Inc, the executed OP-77 to place the well on Jay-Bee's bond, and the permit application.

Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

07/04/2025

11/10/2016

PLUGGING PERMIT CHECKLIST

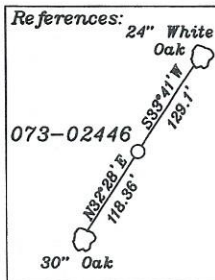
Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☒ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☒ CHECK FOR \$100 IF PIT IS USED

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WV Department of
Environmental Protection

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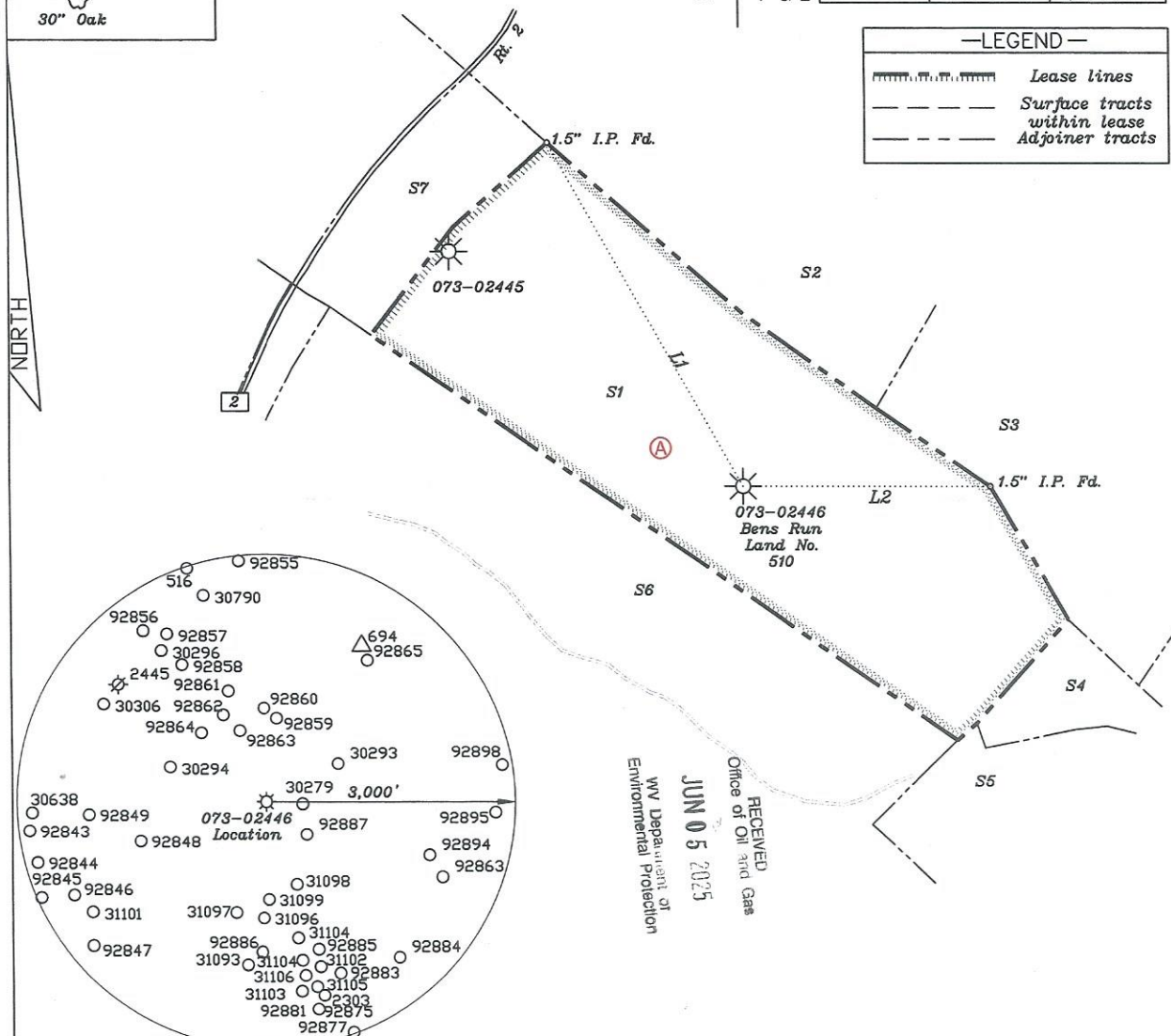
LATITUDE 39-27-30 N (TH) / Top Hole 6,679'



Top Hole
Geo NAD 83- 39.451770 N, 81.106989 W
UTM NAD 83(Meters)-4366917.40 N, 490794.88 E
UTM NAD 83(Feet)-14327128.15 N, 1610216.19 E

NUMBER	DIRECTION	DISTANCE
L1	N29°25'W	2,393.1'
L2	S89°56'E	1,495.0'

-LEGEND-	
	Lease lines
	Surface tracts within lease
	Adjoiner tracts

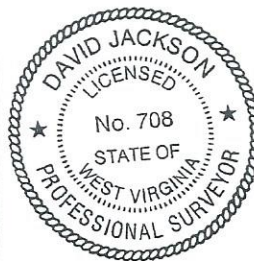


(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY 1 in 100
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE May 16, 2025

OPERATOR'S WELL NO. 510
API WELL NO. 47-073-02446

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL STATE County PERMIT

(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X

LOCATION: ELEVATION 1064.2 WATER SHED Engle Run of French Creek - Ohio River (HUC-10)

DISTRICT Union COUNTY Pleasants

QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Bens Run Land Company Limited Partnership ACREAGE 139.21 Ac.

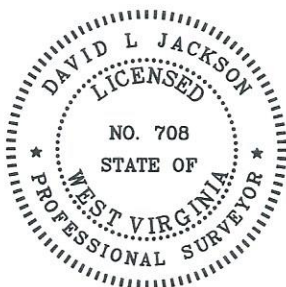
OIL & GAS ROYALTY OWNER Bens Run Land Company Limited Partnership LEASE ACREAGE 071042025

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE PLUG OFF OLD FORMATION X PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Devonian Shale ESTIMATED DEPTH 5,912'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

JACKSON SURVEYING
INC.2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

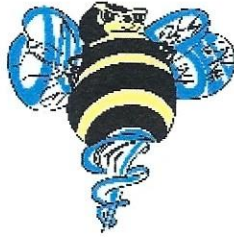
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	7-1-5	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	139.21
	S2	7-1-3	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	511.170
	S3	7-6-1	RENNER JAMES A & LENORA E LIFE EST	100
	S4	7-6-13	CHILDERS TYRELL W	16.46
	S5	7-6-100.1	CHILDERS TYRELL W & AMANDA L	66.71
	S6	7-5-3	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	176.05
	S7	7-1-2	BENS RUN LAND COMPANY LIMITED PARTNERSHIP	46.78

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JUN 05 2025
WV Department of
Environmental ProtectionP.S.
708*David L Jackson*Notes:

1. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
2. Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.
3. This plat does not represent a boundary survey of parcels shown hereon.

07/04/2025

Jay Bee
Oil & GasDRILLING
into the futureAPI #: 47-073-02446
WELL #: 510
DISTRICT: Union
COUNTY: Pleasants
STATE: WVWELL PLAT
PAGE 2 OF 2
DATE: 05/16/2025



Jay-Bee Oil & Gas Plugging Proposal:

Well Name: Bens Run 510
API Number: 47-073-2446-00-00
Date: 5/2/2025

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Well Card Details

2025-05-22

API12	Test Date	Hours Tested	GOR	Casing Pressure (psi)	Flowing Tubing Pressure (psi)	Initial Shut In Pressure (psi)	Choke Size	Oil/Liquid Gravity	Gas Gravity	Oil Volume (bbl)	Gas Volume (Mcf)	Water Volume (bbl)	Test Type	Production Method	Top Depth (ft)	Bottom Depth (ft)	Test Formation
470730244600	08-23-2005										70		Initial Potential Test				MARCELLUS FM

DRILL STEM TESTS

No drill stem test data available for this well.

DRILL STEM TEST PIPE RECOVERY

No pipe recovery data data available for this well.

DRILL STEM TEST FLOW PERIODS

No flow period data available for this well.

PRODUCTION

API # 47073024460000

SUMMARY

Producing Entity:	WELL	Max Active Wells:	1	Cumulative Gas:	138,465	Oil EUR:	433
Reservoir:	MARCELLUS SHALE	First Prod Date:	01-01-2006	Peak Oil:	66	Gas EUR:	189,999
District:	05	Last Prod Date:	12-01-2024	Peak Gas:	4,254	Oil Gatherer:	
Lease:	BENS RUN LAND CO	Months Producing:	209	Daily Oil:	0	Gas Gatherer:	
Latest Well Count:	1	Cumulative Oil:	433	Daily Gas:	9		

PRODUCTION

Date	Monthly Oil (bbl)	Monthly Gas (Mcf)	Monthly Water (bbl)	Avg Daily Oil (bbl)	Avg Daily Gas (Mcf)	Avg Daily Water (bbl)	Wells	Days
01-01-2006	0	2,784	0	0	89.81	0	1	0
02-01-2006	66	4,254	0	2.36	152	0	1	0
03-01-2006	21	2,757	0	0.68	88.94	0	1	0
04-01-2006	19	2,377	0	0.63	79.23	0	1	0
05-01-2006	48	1,938	0	1.55	62.52	0	1	0
06-01-2006	0	1,619	0	0	53.97	0	1	0
07-01-2006	34	1,372	0	1.1	44.26	0	1	0
08-01-2006	0	2,131	0	0	68.74	0	1	0
09-01-2006	0	1,723	0	0	57.43	0	1	0
10-01-2006	3	1,390	0	0.1	44.84	0	1	0
11-01-2006	30	1,558	0	1	51.93	0	1	0

Well Card Details

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12-01-2006	0	2,271	0	0	73.26	0	1	0
01-01-2007	30	1,558	0	0.97	50.26	0	1	0
02-01-2007	0	2,271	0	0	81.11	0	1	0
03-01-2007	0	1,899	0	0	61.26	0	1	0
04-01-2007	0	1,259	0	0	41.97	0	1	0
05-01-2007	27	1,341	0	0.87	43.26	0	1	0
06-01-2007	0	1,200	0	0	40	0	1	0
07-01-2007	0	1,117	0	0	36.03	0	1	0
08-01-2007	0	1,033	0	0	33.32	0	1	0
09-01-2007	0	851	0	0	28.37	0	1	0
10-01-2007	0	80	0	0	2.58	0	1	0
01-01-2008	0	1,455	0	0	46.94	0	1	0
02-01-2008	0	1,077	0	0	37.14	0	1	0
03-01-2008	0	1,023	0	0	33	0	1	0
04-01-2008	0	735	0	0	24.5	0	1	0
05-01-2008	0	713	0	0	23	0	1	0
06-01-2008	0	768	0	0	25.6	0	1	0
07-01-2008	0	844	0	0	27.23	0	1	0
08-01-2008	0	845	0	0	27.26	0	1	0
09-01-2008	0	716	0	0	23.87	0	1	0
10-01-2008	0	829	0	0	26.74	0	1	0
11-01-2008	0	1,025	0	0	34.17	0	1	0
12-01-2008	24	1,152	0	0.77	37.16	0	1	0
01-01-2009	14	969	0	0.45	31.26	0	1	0
02-01-2009	0	740	0	0	26.43	0	1	0
03-01-2009	21	1,319	0	0.68	42.55	0	1	0
04-01-2009	0	1,179	0	0	39.3	0	1	0
05-01-2009	0	1,067	0	0	34.42	0	1	0
06-01-2009	0	817	0	0	27.23	0	1	0
07-01-2009	0	984	0	0	31.74	0	1	0
08-01-2009	0	934	0	0	30.13	0	1	0
09-01-2009	24	856	0	0.8	28.53	0	1	0
10-01-2009	0	912	0	0	29.42	0	1	0
11-01-2009	0	703	0	0	23.43	0	1	0
01-01-2010	0	900	0	0	29.03	0	1	0
02-01-2010	0	805	0	0	28.75	0	1	0
03-01-2010	0	901	0	0	29.06	0	1	0
04-01-2010	0	822	0	0	27.4	0	1	0
05-01-2010	0	667	0	0	21.52	0	1	0
06-01-2010	0	661	0	0	22.03	0	1	0

Well Card Details

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07-01-2010	0	733	0	0	23.65	0	1	0
08-01-2010	0	698	0	0	22.52	0	1	0
09-01-2010	0	660	0	0	22	0	1	0
10-01-2010	0	720	0	0	23.23	0	1	0
11-01-2010	0	514	0	0	17.13	0	1	0
01-01-2011	14	633	0	0.45	20.42	0	1	0
02-01-2011	0	679	0	0	24.25	0	1	0
03-01-2011	0	727	0	0	23.45	0	1	0
04-01-2011	0	651	0	0	21.7	0	1	0
05-01-2011	21	650	0	0.68	20.97	0	1	0
06-01-2011	0	505	0	0	16.83	0	1	0
07-01-2011	0	575	0	0	18.55	0	1	0
08-01-2011	0	555	0	0	17.9	0	1	0
09-01-2011	0	554	0	0	18.47	0	1	0
10-01-2011	0	676	0	0	21.81	0	1	0
11-01-2011	0	628	0	0	20.93	0	1	0
01-01-2012	0	553	0	0	17.84	0	1	0
02-01-2012	0	637	0	0	21.97	0	1	0
03-01-2012	0	556	0	0	17.94	0	1	0
04-01-2012	0	523	0	0	17.43	0	1	0
05-01-2012	0	454	0	0	14.65	0	1	0
06-01-2012	0	395	0	0	13.17	0	1	0
07-01-2012	0	323	0	0	10.42	0	1	0
08-01-2012	0	585	0	0	18.87	0	1	0
09-01-2012	0	249	0	0	8.3	0	1	0
10-01-2012	0	406	0	0	13.1	0	1	0
11-01-2012	0	753	0	0	25.1	0	1	0
07-01-2013	0	37	0	0	1.19	0	1	0
11-01-2013	0	192	0	0	6.4	0	1	0
12-01-2013	0	1,701	0	0	54.87	0	1	0
01-01-2014	0	895	0	0	28.87	0	1	0
02-01-2014	0	808	0	0	28.86	0	1	0
03-01-2014	0	876	0	0	28.26	0	1	0
04-01-2014	0	457	0	0	15.23	0	1	0
05-01-2014	0	583	0	0	18.81	0	1	0
06-01-2014	0	542	0	0	18.07	0	1	0
07-01-2014	0	487	0	0	15.71	0	1	0
08-01-2014	0	288	0	0	9.29	0	1	0
09-01-2014	0	395	0	0	13.17	0	1	0
10-01-2014	0	428	0	0	13.81	0	1	0

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11-01-2014	0	486	0	0	16.2	0	1	0
12-01-2014	0	388	0	0	12.52	0	1	0
01-01-2015	0	515	0	0	16.61	0	1	0
02-01-2015	0	457	0	0	16.32	0	1	0
03-01-2015	0	524	0	0	16.9	0	1	0
04-01-2015	0	877	0	0	29.23	0	1	0
05-01-2015	0	294	0	0	9.48	0	1	0
06-01-2015	0	528	0	0	17.6	0	1	0
07-01-2015	0	648	0	0	20.9	0	1	0
08-01-2015	0	751	0	0	24.23	0	1	0
09-01-2015	0	3	0	0	0.1	0	1	0
10-01-2015	0	506	0	0	16.32	0	1	0
12-01-2015	0	503	0	0	16.23	0	1	0
01-01-2016		522			16.84		1	
02-01-2016		366			12.62		1	
03-01-2016		366			11.81		1	
04-01-2016		626			20.87		1	
05-01-2016		703			22.68		1	
06-01-2016		687			22.9		1	
07-01-2016		664			21.42		1	
08-01-2016		588			18.97		1	
09-01-2016		715			23.83		1	
10-01-2016	23	600		0.74	19.35		1	
11-01-2016		679			22.63		1	
12-01-2016		504			16.26		1	
01-01-2017		551			17.77		1	
02-01-2017		492			17.57		1	
03-01-2017		544			17.55		1	
04-01-2017		610			20.33		1	
05-01-2017		459			14.81		1	
06-01-2017		492			16.4		1	
07-01-2017		542			17.48		1	
08-01-2017		520			16.77		1	
09-01-2017		514			17.13		1	
10-01-2017		485			15.65		1	
11-01-2017		416			13.87		1	
12-01-2017	14	546		0.45	17.61		1	
01-01-2018		470			15.16		1	
02-01-2018		448			16		1	
03-01-2018		462			14.9		1	

Well Card Details

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04-01-2018	673		22.43	1
05-01-2018	512		16.52	1
06-01-2018	545		18.17	1
07-01-2018	511		16.48	1
08-01-2018	387		12.48	1
09-01-2018	787		26.23	1
10-01-2018	465		15	1
11-01-2018	595		19.83	1
12-01-2018	721		23.26	1
01-01-2019	397		12.81	1
02-01-2019	382		13.64	1
03-01-2019	406		13.1	1
04-01-2019	245		8.17	1
05-01-2019	536		17.29	1
06-01-2019	515		17.17	1
07-01-2019	590		19.03	1
08-01-2019	613		19.77	1
09-01-2019	499		16.63	1
10-01-2019	557		17.97	1
11-01-2019	427		14.23	1
12-01-2019	555		17.9	1
01-01-2020	555		17.9	1
02-01-2020	524		18.07	1
03-01-2020	459		14.81	1
04-01-2020	489		16.3	1
05-01-2020	558		18	1
06-01-2020	531		17.7	1
07-01-2020	542		17.48	1
08-01-2020	589		19	1
09-01-2020	41		1.37	1
01-01-2021	229		7.39	1
02-01-2021	431		15.39	1
03-01-2021	360		11.61	1
04-01-2021	405		13.5	1
05-01-2021	477		15.39	1
06-01-2021	393		13.1	1
07-01-2021	430		13.87	1
08-01-2021	410		13.23	1
09-01-2021	308		10.27	1
10-01-2021	330		10.65	1

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Well Card Details

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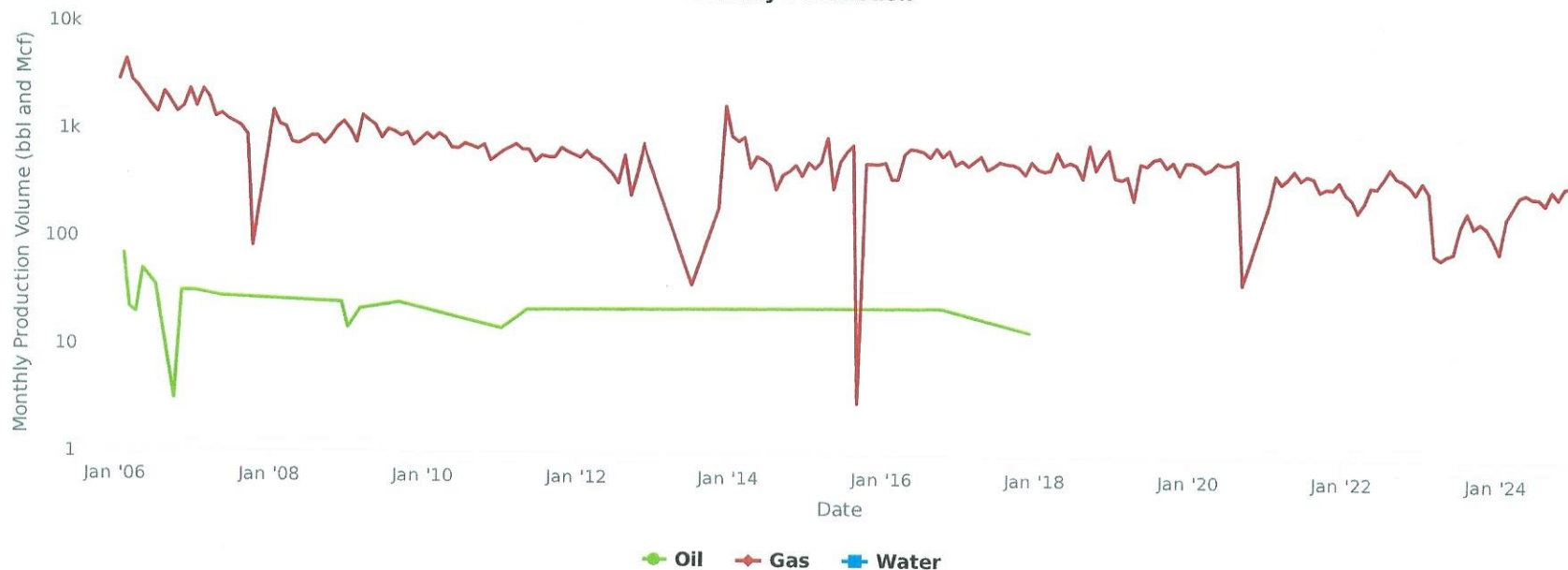
11-01-2021		325			10.83		1	
12-01-2021		381			12.29		1	
01-01-2022	0	296		0	9.55		1	
02-01-2022	0	262		0	9.36		1	
03-01-2022	0	200		0	6.45		1	
04-01-2022	0	244		0	8.13		1	
05-01-2022	0	342		0	11.03		1	
06-01-2022	0	337		0	11.23		1	
07-01-2022	0	409		0	13.19		1	
08-01-2022	0	509		0	16.42		1	
09-01-2022	0	422		0	14.07		1	
10-01-2022	0	398		0	12.84		1	
11-01-2022	0	358		0	11.93		1	
12-01-2022	0	299		0	9.65		1	
01-01-2023		382			12.32		1	
02-01-2023		308			11		1	
03-01-2023		82			2.65		1	
04-01-2023		74			2.47		1	
05-01-2023		81			2.61		1	
06-01-2023		85			2.83		1	
07-01-2023		148			4.77		1	
08-01-2023		203			6.55		1	
09-01-2023		147			4.9		1	
10-01-2023		162			5.23		1	
11-01-2023		146			4.87		1	
12-01-2023		115			3.71		1	
01-01-2024	0	86		0	2.77		1	
02-01-2024	0	180		0	6.21		1	
03-01-2024	0	227		0	7.32		1	
04-01-2024	0	290		0	9.67		1	
05-01-2024	0	308		0	9.94		1	
06-01-2024	0	284		0	9.47		1	
07-01-2024	0	282		0	9.1		1	
08-01-2024	0	246		0	7.94		1	
09-01-2024	0	332		0	11.07		1	
10-01-2024	0	282		0	9.1		1	
11-01-2024	0	354		0	11.8		1	
12-01-2024	0	367		0	11.84		1	

CHART

Well Card Details

2025-05-22

Monthly Production



HISTORY

HISTORY

Effective Date	Operator	Activity
01-01-2006	PIN OAK OPERATING, LLC	Production
08-23-2005		Well Test
08-23-2005	PIN OAK OPERATING, LLC	Completion
08-23-2005	PIN OAK OPERATING, LLC	Production
08-16-2005	PIN OAK OPERATING, LLC	Spud
07-27-2005	PIN OAK OPERATING, LLC	Permit

FILINGS

FILINGS

No filing data available for this well.

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JAY-BEE COMPANIES
BY ITS AGENT DMRB SERVICES, INC
23 EGANFUSKEE STREET, STE 12
JUPITER, FL. 33477
(908)-686-1493

Consent to Plug

Ben's Run Production, LLC, an Ohio limited liability company, hereby Consents to the plugging of the following wells in Pleasants County, WV: BENS RUN LAND 509 well (Permit #4707302445) and BENS RUN LAND 510 well (Permit #4047302446) by Jay-Bee Oil & Gas, Inc., a West Virginia corporation.

BEN'S RUN PRODUCTION, LLC,
An Ohio limited liability company

By: Donald S. Jacob

Date: 5-20-25

Title: President

PLEASE SIGN AND RETURN THIS PAGE TO LISA CATTAFESTA
lcattafesta@jaybecoil.com

07/04/2025



CONSENT TO ASSIGNMENT

Ben's Run Production, LLC, an Ohio limited liability company, hereby Consents to the Wellbore Assignment and Bill of Sale from Pin Oak Energy Partners, LLC to Jay-Bee Oil & Gas, Inc., a West Virginia corporation in Pleasants County, WV Records as to the **BENS RUN LAND 509 well (Permit #4707302445)** and **BENS RUN LAND 510 well (Permit #4707302446)**.

BEN'S RUN PRODUCTION, LLC,
an Ohio limited liability company

By: Gust J. Jacob
Title: Resident

Date: 5-20-25

Assignment Clause

VII. MISCELLANEOUS

- A. Nothing contained in this Agreement shall prevent either party herein from assigning or transferring any part or all of its interest in any Well and/or Drilling Unit to a third party. However, each party must specifically approve, in writing, such assignments; said approval shall not be unreasonably denied. Any assignment of interests herein shall not relieve the assignee of its responsibilities for its proportionate part of any cost, expense, obligations or liabilities hereunder, subsequent to such transfer, nor relieves the assignor of said assignment of its responsibilities prior to said transfer.

PLEASE SIGN AND RETURN THIS PAGE TO ATHENA EBERSOLE
athena.ebersole@pinoakep.com