



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, May 5, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for 832515 STEPHEN COLVIN 1
47-073-02525-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number: 832515 STEPHEN COLVIN 1
Farm Name: COLVIN, STEPHEN, RACHEL & SUSAN
U.S. WELL NUMBER: 47-073-02525-00-00
Vertical Plugging
Date Issued: 05/05/26

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4707302525^p

- 1) Date January 19, 2026
- 2) Operator's
Well No. Colvin 1
- 3) API Well No. 47-073 - 02525

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production X or Underground storage ____) Deep X / Shallow ____

5) Location: Elevation 1028' Watershed Cole Run
District Lafayette County Pleasants Quadrangle Bens Run 7 1/2'

6) Well Operator Jay-Bee Oil & Gas, Inc. 7) Designated Agent Austin Clark
Address 429 Simonton Rd. Address 429 Simonton Rd.
Ellenboro, WV 26346 Ellenboro, WV 26346

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy Newlon Name Jay-Bee Oil & Gas, Inc.
Address 8402 Staunton Turnpike Address 429 Simonton Rd.
MacFarlan, WV 26148 Ellenboro, WV 26346

10) Work Order: The work order for the manner of plugging this well is as follows:

Please see attached.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 3-19-2026

05/08/2026

4707302525P



Jay-Bee Oil & Gas Plugging Proposal:

Well Name: Colvin 1
API Number: 47-073-02525-00-00
Date: 3/3/2026

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05/08/2026

Jay Bee Oil and Gas
P&A Procedure



| | |
|----------------------|--------------------|
| Well: | Colvin 1 |
| County: | Pleasants |
| Quad: | Lafayette |
| API: | 47-073-02525-00-00 |
| AFE: | 39.38485, |
| Surface Coordinates: | 81.02876 |
| Address: | |

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| | |
|----------------------|------------|
| Date Drilled: | 10/17/2011 |
| Surface Equipment: | Pulled |
| Producing Formation: | 0 |
| Conductor: | 80 |
| Surface: | 316 |
| Intermediate: | 2020 |
| Production: | 6426 |
| Tubing: | 0 |
| Perforations: | 6188-6170 |

**Note: A 6% Bentonite Gel Spacer is to be used in-between each cement plug. All cement is to be CLASS A mixed at 15.6#

Plugging Proposal: w/1.18 cf/sx or CLASS A w/2% CaCl

| | |
|----|---|
| 1 | RIH w/workstring and mill or roller cone and wash to bottom. Pump 1-2 bottoms up. TOOH. |
| 2 | Pump/Set 538' Bottom Hole (Plug #1) at TD to cover all shot holes w/~95 sx / 112.21 ft3 / 20 bbls Class A Cement. Est Top of Plug: 5800'. Take all returns to 1/2 rd |
| 3 | Quickly but safely pull up and out of cement (Pull Min of 500' above ETOC) & pump 2X bottoms up to 1/2 rds (or until returns are free of cement) to endure WS |
| 4 | Pump 6% Gel Spacer (3600' of coverage). |
| 5 | With hole loaded w/fluid, RIH to tag TOC (Record depth) If TOC is above upper perf, proceed to step 6. |
| 6 | Run CBL from surface to TOC to determine free point. ETOC from volumes pumped is at 2020. |
| 7 | Once free point is determined, RIH and cut pipe. Be sure pipe is 100% free prior to cutting pipe. If no free point is found, 7" casing can not be pulled, make call to engineer to discuss next steps. |
| 8 | Pull and LD 7" Casing. |
| 9 | RIH w/tubing to cut depth, pump/set 500' cut plug (Plug #2) w/~214 sx / 253 ft3 / 38 bbls Class A. Followed by 650' of 6% Gel Spacer |
| 10 | Quickly but safely pull up and out of cement (pull Min of 500' above ETOC) & pump 2X bottoms up (or until returns are free of cement) to 1/2 rd to endure WS is clear. WOC |
| 11 | RIH to TOC. If cement is above cut depth proceed to step #12. If cement is below Cut Depth additional plug is needed. |
| 12 | RIH w/tubing to set 222' elevation plug (828'-1050') (Plug #3), w/~80 sx / 94 ft3 / 17 bbls Class A. Followed by 500' 6% Gel Spacer |
| 13 | Quickly but safely pull up and out of cement (pull Min of 500' above ETOC) & pump 2X bottoms up (or until returns are free of cement) to 1/2 rd to endure WS is clear. Trip remainder of tubing to surface prior to shutting down. WOC |
| 14 | RIH with Sand line and tag TOC. If cement is there proceed to step 15 |
| 15 | RIH w/tubing and set final surface Plug (Plug #4) from 328' to surface w/~119 sx / 140 ft3 / 25 bbls Class A |
| 16 | Quickly but safely pull up and out of cement (pull Min of 500' above ETOC) & pump 2X bottoms up (or until returns are free of cement) to 1/2 rd to endure WS is clear. Trip remainder of tubing to surface prior to shutting down. WOC |
| 17 | If cement is not visible at surface, RIH and tag TOC. Record depth. If cement is at surface proceed to step #20. If it is not plan to grout to surface. |
| 18 | Rig down Service Rig and pull off of well. |
| 19 | Install monument per state guidelines, "monument or marker consisting of a length of pipe (minimum diameter size six inches (6")) filled with concrete (or the equivalent thereof if approved by the Chief) shall be erected over the well. The marker shall extend no less than thirty inches (30") above the surface and not less than ten feet (10') below the surface and into the well, and shall be sealed with concrete for the purpose of making the marker permanent. The API well identification number, as described above, shall be attached or stamped in a permanent manner to the monument, and the numbering shall be no less than one half inch (1/2") in height and detectable by |
| 20 | Move off service rig and all surface equipment. |
| 21 | Begin reclamation process, seed and mulch. Check with State to see if any additional work is needed. |

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| Colvin 1 | | Plugging Diagram: | | Top: | Length: |
|-----------------|--|---|-------|------|-----------------------------|
| FW at 200 | Colvin 1 | Plug #4: Surface Plug | ETOC: | 0 | 328 |
| ETOC 7" Surface | | 6% Gel Spacer | ETOG: | 328 | 500 |
| | | Plug #3: Elevation Plug 828'-1050' | ETOC: | 828 | 222 |
| | | 6% Gel Spacer | ETOG: | 1050 | 650 |
| ETOC 4.5" 2020 | | Plug #2: 7" Cut Plug - ~2020' if pipe is free | ETOC: | 1700 | 500 <i>Depending on TOC</i> |
| | | 6% Gel Spacer | ETOG: | 2200 | 3600 |
| | | Plug #1: 538' BH Plug 6338-5800 | ETOC: | 5800 | 538 |
| Plug Info: | Plug Back Top: 6338 | | | | |
| Plug #4 | Surface Plug: Pull up to 328' and set final plug (plug #4) to surface w/~119 sx / 140 ft3 / 25 bbls Class A | | | | |
| Gel Spacer | 6% Gel Spacer. 500' Coverage | | | | |
| Plug #3 | W/tubing at depth, pump/set 222' elevation plug w/~80 sx / 94 ft3 / 17 bbls Class A | | | | |
| Gel Spacer | 6% Gel Spacer. 650' coverage | | | | |
| Plug #2 | 7" Cut Plug: If CBL shows that pipe is free and can be pulled. W/tubing at cut depth, pump/set 500' cut plug (plug #2) w/~214 sx / 253 ft3 / 38 bbls Class A | | | | |
| Gel Spacer | 6% Gel Spacer. 3600' coverage | | | | |
| Plug #1 | Bottom Hole Plug: Pump/Set ~538' (Plug #1) at TD to cover all shot holes w/~95 sx / 112.21 ft3 / 20 bbls Class A Cement. Est Top of Plug: 5800' | | | | |

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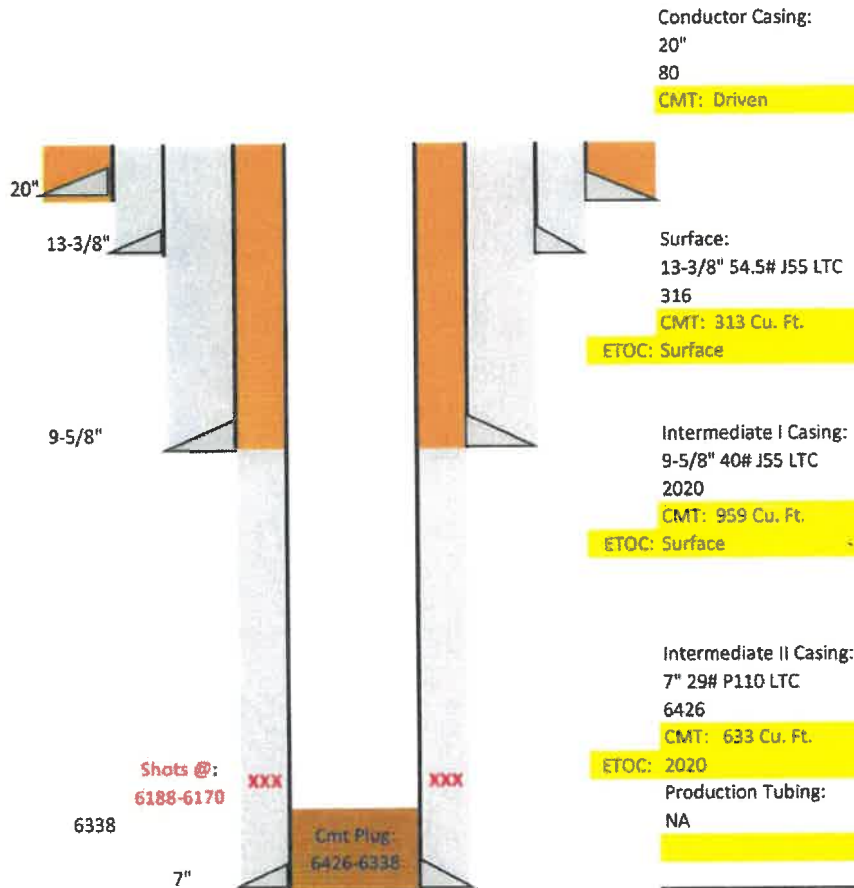
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NY Department of
 Environmental Protection

| | |
|----------------------|-----------------------|
| Well Name: | Colvin 1 |
| Today's Date: | 3/3/2026 |
| Drill Date: | 10/17/2011 |
| API#: | 47-073-02525-00-00 |
| Permit #: | 2525 |
| Surface Coordinates: | 39.38485, 81.02876 |
| County: | Pleasants |
| District: | Lafayette |
| Elevation: | 1028 |
| Formations: | |
| Rhinestreet | 5370'-6000' |
| Middlesex | 6000'-6113' |
| Tully | 6113'-6116' |
| Marcellus | 6116'-6175' |
| Onondaga | 6175'-6395' |
| Oriskany | 6395'-6426' |

Colvin 1
WBD



| Stimulation | | |
|-------------|---------|---|
| Depths | # Shots | Treatment |
| 6188-6170 | | Slickwater 1403 bbl, 24288# Sand @ AVE 28 bpm |
| | | |
| | | |

| | |
|------------------------------|------|
| TMD: | 6426 |
| Cmt Plug from 6426' to 6338' | |

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4707302525 ca

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 2-3-2012
API #: 47-073-02525

Farm name: Stephen Colvin 1 Operator Well No.: (832515)

LOCATION: Elevation: 1028' Quadrangle: Bens Run

District: Lafayette County: Pleasants
Latitude: Feet South of 39 Deg. 25 Min. 00 Sec.
Longitude: Feet West of 81 Deg. 00 Min. 00 Sec.

REC'D
OFFICE OF OIL & GAS
AUG 08 2012

Company: Chesapeake Appalachia, L.L.C.

| Address: | Casing & Tubing | Used in drilling | Left in well | Cement fill up Cu. Ft. |
|--|-----------------|------------------|--------------|------------------------|
| P.O. Box 18496 Oklahoma City, OK 73154-0496 | 20" | 80' | 80' | Driven |
| Agent: Eric Gillespie | 13 3/8" | 316' | 316' | 313 Cu. Ft. |
| Inspector: Joe Taylor | 9 5/8" | 2020' | 2020' | 959 Cu. Ft. |
| Date Permit Issued: 12/14/2010 | 7" | 6426' | 6426' | 633 Cu. Ft. |
| Date Well Work Commenced: 2/17/2011 | | | | |
| Date Well Work Completed: 10/17/2011 | | | | |
| Verbal Plugging: | | | | |
| Date Permission granted on: | | | | |
| Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input type="checkbox"/> | | | | |
| Total Vertical Depth (ft): 6,426' (cement plug @ 6,338') | | | | |
| Total Measured Depth (ft): 6,426' | | | | |
| Fresh Water Depth (ft.): 200' | | | | |
| Salt Water Depth (ft.): None | | | | |
| Is coal being mined in area (N/Y)? N | | | | |
| Coal Depths (ft.): None | | | | |
| Void(s) encountered (N/Y) Depth(s) N | | | | |

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheets)

Producing formation Marcellus Pay zone depth (ft) 6,168'-6,170'
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow 23* MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 24 _____ Hours *Calculated
Static rock Pressure 4,177* psig (surface pressure) after _____ Hours

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Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

Marlene Williams
Signature

8/7/2012
Date

05/08/2026

4707302525 P

| LITHOLOGY | TOP DEPTH (FT) | BOTTOM DEPTH (FT) |
|-------------|----------------|-------------------|
| SS | 0 | 150 |
| SLTSTN / SS | 150 | 350 |
| SHALE | 350 | 400 |
| SS | 400 | 500 |
| SHALE / SS | 500 | 600 |
| SLTSTN / SS | 600 | 860 |
| LS / SLTSTN | 860 | 1320 |
| SS | 1320 | 1450 |
| SLTSTN / SS | 1450 | 1900 |
| LS / SLTSTN | 1900 | 1950 |
| SLTSTN / SS | 1950 | 2100 |
| SLTSTN | 2100 | 2500 |
| SLTSTN / SS | 2500 | 5370 |
| RHINESTREET | 5370 | 6000 |
| MIDDLESEX | 6000 | 6113 |
| TULLY | 6113 | 6116 |
| MARCELLUS | 6116 | 6175 |
| ONONDAGA | 6175 | 6395 |
| ORISKANY | 6395 | 6426 |

2020 2.
5800 1

TOP OF OIL
AUG 08 2012
Environmental Protection

05/08/2026

4707302525P

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Page 1 of 3
Rev. 10-10

APR 09 2026
WV Department of Environmental Protection

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Discharge Monitoring Report
Oil and Gas General Permit

Company Name: Chesapeake Appalachia, L.L.C.
API No: 47-07302525 County: Pleasants
District: Lafayette Well No: 832515 Stephen Colvin 1
Farm Name: Colvin, Stephen, Rachel & Susan
Discharge Date/s From:(MMDDYY) N/A - No discharges To: (MMDDYY) N/A
Discharge Times From: N/A To: N/A

Total Volume to be Disposed from this facility (gallons):

Disposal Option(s) Utilized (write volumes in gallons):

- (1) Land Application: _____ (Include a topographical map of the Area.)
- (2) UIC: _____ Permit No. _____
- (3) Offsite Disposal: _____ Site Location: _____
- (4) Reuse: _____ Alternate Permit Number: _____
- (5) Centralized Facility: _____ Permit No. _____
- (6) Other method: _____ (Include an explanation)

Follow Instructions below to determine your treatment category:

- Optional Pretreatment test: _____ Cl- mg/l _____ DO mg/l
1. Do you have permission to use expedited treatment from the Director or his representative? (Y/N) _____ If yes, who? _____ and place a four (4) on line 7. If not go to line 2
 2. Was Frac Fluid or flowback put into the pit? (Y/N) _____ If yes, go to line 5. If not, go to line 3.
 3. Do you have a chloride value pretreatment (see above)? (Y/N) _____ If yes, go to line 4. If not, go to line 5.
 4. Is the Chloride level less than 5000 mg/l? (Y/N) _____ If yes, then enter a one (1) on line 7.
 5. Do you have a pretreatment value for DO? (See above) (Y/N) _____ If yes, go to line 6. If not, enter a three (3) in line 7.
 6. Is the DO level greater than 2.5 mg/l?(Y/N) _____ If yes, enter a two (2) on line 7. If not, enter a three (3) on line 7.
 7. _____ is the category of your pit. Use the Appropriate section.
 8. Comments on Pit condition: Closed Loop System

Name of Principal Exec. Officer Eric B. Gillespie
Title of Officer: Designated Agent
Date Completed: December 17, 2012

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe all the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Eric B. Gillespie
Signature of a Principal Exec. Officer or Authorized agent.

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WV Department of Environmental Protection

05/08/2026



Select County: (073) Pleasants (Check All)

Enter Permit #: 2525

Get Data Reset

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 73 Permit = 2525 [Link to all digital records for well](#)

Report Time: Monday, September 08, 2025 1:32:30 PM

Location Information: [View Map](#)

| API | COUNTY | PERMIT | TAX_DISTRICT | QUAD_75 | QUAD_15 | LAT_DD | LON_DD | UTME | UTMN |
|------------|-----------|--------|--------------|----------|-----------|-----------|------------|----------|---------|
| 4707302525 | Pleasants | 2525 | Lafayette | Bens Run | St. Marys | 39.384917 | -81.028583 | 497538.4 | 4359493 |

There is no Bottom Hole Location data for this well

Owner Information:

| API | CMP_DT | SUFFIX | STATUS | SURFACE_OWNER | WELL_NUM | CO_NUM | LEASE | LEASE_NUM | MINERAL_OWN | OPERATOR_AT_COMPLETION | PROP_VD | PROP_TRGT_FM | TFM_EST_PI |
|------------|------------|--------------|-----------|----------------------|----------|--------|----------------|--------------|----------------------|----------------------------|---------|--------------|------------|
| 4707302525 | 10/17/2011 | Original Loc | Completed | Stephen Colvin et al | 1 | 832515 | Stephen Colvin | 1-286336-000 | Stephen Colvin et al | Chesapeake Appalachia, LLC | 6328 | Helderberg | |

Completion Information:

| API | CMP_DT | SPUD_DT | ELEV DATUM | FIELD | DEEPEST_FM | DEEPEST_FMT | INITIAL_CLASS | FINAL_CLASS | TYPE | RIG | CMP_MTHD | TVD | TMD | NEW_FTG | KOD | G_BEF | G_AFT | O |
|------------|------------|-----------|------------|--------------|----------------|-------------|---------------|------------------|------------------|-----|----------|-----------|------|---------|------|-------|-------|----|
| 4707302525 | 10/17/2011 | 2/17/2011 | 1028 | Ground Level | Shloh-Wck Area | Oriskany | Marcellus Fm | Development Well | Development Well | Gas | Rotary | Fractured | 6426 | | 6426 | | | 23 |

Comment: 10/17/2011 Cement plug at 6388'

Pay/Show/Water Information:

| API | CMP_DT | ACTIVITY | PRODUCT | SECTION | DEPTH_TOP | FM_TOP | DEPTH_BOT | FM_BOT | G_BEF | G_AFT | O_BEF | O_AFT | WATER_QNTY |
|------------|------------|----------|-------------|----------|-----------|--------------|-----------|----------------------|-------|-------|-------|-------|------------|
| 4707302525 | 10/17/2011 | Water | Fresh Water | Vertical | | | 200 | Pennsylvanian System | | | | | |
| 4707302525 | 10/17/2011 | Pay | Gas | Vertical | 6168 | Marcellus Fm | 6170 | Marcellus Fm | | | | | |

Production Gas Information: (Volumes in Mcf)

| API | PRODUCING_OPERATOR | PRD_YEAR | ANN_GAS | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DCM |
|------------|--------------------|----------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 4707302525 | Mountain V, LLC | 2018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2020 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2022 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2024 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

| API | PRODUCING_OPERATOR | PRD_YEAR | ANN_OIL | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DCM |
|------------|--------------------|----------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 4707302525 | Mountain V, LLC | 2018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2020 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2022 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2024 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

| API | PRODUCING_OPERATOR | PRD_YEAR | ANN_NGL | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DCM |
|------------|--------------------|----------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 4707302525 | Mountain V, LLC | 2018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2020 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2022 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2024 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Production Water Information: (Volumes in Gallons)

| API | PRODUCING_OPERATOR | PRD_YEAR | ANN_WTR | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DCM |
|------------|--------------------|----------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| 4707302525 | Mountain V, LLC | 2018 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2020 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2021 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2022 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2023 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4707302525 | Mountain V, LLC | 2024 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Stratigraphy Information:

| API | SUFFIX | FM | FM_QUALITY | DEPTH_TOP | DEPTH_QUALITY | THICKNESS | THICKNESS_QUALITY | ELEV DATUM |
|------------|--------------|----------------|-------------|-----------|---------------|-----------|-------------------|-------------------|
| 4707302525 | Original Loc | Rhinestreet Sh | Well Record | 5370 | Reasonable | 630 | Reasonable | 1028 Ground Level |
| 4707302525 | Original Loc | Middlesex Sh | Well Record | 6000 | Reasonable | 113 | Qstrble Pick | 1028 Ground Level |
| 4707302525 | Original Loc | Tully Ls | Well Record | 6113 | Reasonable | 3 | Reasonable | 1028 Ground Level |
| 4707302525 | Original Loc | Marcellus Fm | Well Record | 6116 | Reasonable | 59 | Reasonable | 1028 Ground Level |
| 4707302525 | Original Loc | Onondaga Ls | Well Record | 6175 | Reasonable | 220 | Qstrble Pick | 1028 Ground Level |
| 4707302525 | Original Loc | Oriskany | Well Record | 6395 | Reasonable | | | 1028 Ground Level |

Wireline (E-Log) Information:

* There is no Scanned/Raster Log data for this well

* There is no Digitized/LAS Log data for this well

* There is no Scanned or Digital Logs available for download

There is no Plugging data for this well

There is no Sample data for this well

4707302525P

WW-4A
Revised 6-07

1) Date: 01/19/2026
2) Operator's Well Number
Colvin 1

3) API Well No.: 47 - 073 - 02525

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

| | | |
|--|------------------------------------|--|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator | |
| (a) Name: Susan E. Colvin | Name: N/A | |
| Address: P.O. Box 123 St. Marys, WV 26170 | Address: _____ | |
| (b) Name: Paul S. Colvin | (b) Coal Owner(s) with Declaration | |
| Address: P.O. Box 123 St. Marys, WV 26170 | Name: N/A | |
| (c) Name: Rachel A. Colvin | Name: N/A | |
| Address: P.O. Box 123 St. Marys, WV 26170 | Address: _____ | |
| 6) Inspector: Jeremy Newlon | (c) Coal Lessee with Declaration | |
| Address: 8402 Staunton Turnpike MacFarlan, WV 26148 | Name: N/A | |
| Telephone: 304-951-2482 | Address: _____ | |

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Jay-Bee Oil & Gas, Inc.
 By: Emily Potesta
 Its: Regulatory Agent
 Address: 429 Simonton Rd.
 Ellenboro, WV 26346
 Telephone: 304-628-3111



Subscribed and sworn before me this 23rd day of February, 2026
Kristy D Gordon Notary Public
 My Commission Expires January 16, 2030

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

05/08/2026

4707302525P

SURFACE OWNER WAIVER

Operator's Well
Number

Colvin 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.


VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

| | | | | |
|---|----------------------|---|-----------------------------|---------------------|
|  | Date <u>03/19/25</u> | Name <u>Jay-Bee Oil & Gas, Inc.</u> | | |
| Signature | | By <u>Emily Potesta</u> | Its <u>Regulatory Agent</u> | Date |
| | | Signature <u>Emily Potesta</u> | | Date <u>3/20/26</u> |

05/08/2026

SURFACE OWNER WAIVER

Operator's Well
Number

Colvin 1

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Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

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FOR EXECUTION BY A NATURAL PERSON
ETC

FOR EXECUTION BY A CORPORATION,

Rachel Hoodor
Signature

Date 3/19/25
Name
By
Its

Jay-Bee Oil & Gas, Inc.
Emily Potesta
Regulatory Agent
Date

Signature Emily Potesta Date 3/20/26
05/08/2026

4707302525P

SURFACE OWNER WAIVER

Operator's Well
Number

Colvin 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

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Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

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I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

[Signature]
Signature

Date 3-19-26

Name Jay-Bee Oil & Gas, Inc.
By Emily Potesta
Its Regulatory Agent Date _____

Signature *[Signature]* Date 3/20/26
05/08/2026

WW-9
(5/16)

4707302525 P

API Number 47 - 073 - 02525
Operator's Well No. Colvin 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of Environmental Protection

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610
Watershed (HUC 10) Cole Run Quadrangle Bens Run 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 47-085-09721)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using contract haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill

-Landfill or offsite name/permit number? Meadowfill / Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily D Potesta
Company Official (Typed Name) Emily Potesta
Company Official Title Regulatory Agent

Subscribed and sworn before me this 23rd day of February, 2026
Kristy D Gordon Notary Public

My commission expires January 16, 2030



Operator's Well No. Colvin 1

Proposed Revegetation Treatment: Acres Disturbed less than an acre Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

Seed Mixtures

Temporary

Permanent

| Seed Type | lbs/acre |
|-----------------|----------|
| Annual Ryegrass | 40 |
| | |
| | |

| Seed Type | lbs/acre |
|---------------------|----------|
| KY Blugrass | 20 |
| Creeping Red Fescue | 20 |
| | |

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *[Signature]*

Comments: _____

Title: OOG Inspector Date: 3-19-2026

Field Reviewed? () Yes () No

05/08/2026

4707302525P

WW-9

**STEVEN COLVIN PAD
STEVEN COLVIN 1
(47-73-02525)**

Exhibit 1

DRAWING NOT TO SCALE

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

*Paul Samuel Colvin,
Rachel Anne Colvin
& Susan Elaine Colvin
4-6-8
7.3 Ac.±*

*Paul Samuel Colvin
4-6-16
85 Ac.±*

*Paul Samuel Colvin,
Rachel Anne Colvin
& Susan Elaine Colvin
4-8-8.1
63 Ac.±*

RECEIVED
Office of Oil and Gas

APR 09 2026

WV Department of
Environmental Protection

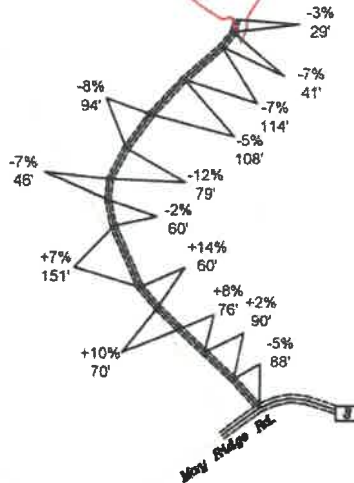
*Brian Lynn Bartlett
4-6-4
65.88 Ac.±*

*Melody A Villarreal
4-5-19
20,995 Ac.±*

*Paul Samuel Colvin
4-6-16
85 Ac.±*

*Paul Samuel Colvin
4-6-14
81 Ac.±*

**Steven Colvin 1
(47-73-02525)**



*John F. &
Brenda J Riggs
4-8-3
40 Ac.±*

*Ellie Jo Simon,
Elizabeth P. Higgins,
Carl W McQuilkin,
Christina K Dawson &
John F McQuilkin
4-8-8.3
20 Ac.±*

| LEGEND | |
|--------|------------------------------|
| BP | Timber/Brush Pile |
| TS | Topsoil Stockpile |
| ⊙ | Culvert |
| — | Sediment and Erosion Control |
| - - - | Clearing Limits (LOD) |
| — | Centerline of Road |
| — | Stream |
| — | Field Fence |
| — | Property Line |

Jackson Surveying Inc.
677 F. Main St.
Clarksburg, Wv 26301
Phone: 304-882-2267

| TOPO SECTION: | | OPERATOR: | |
|---------------|-------------------|---|---------|
| BENS RUN 7.5' | | PREPARED FOR: | |
| COUNTY | DISTRICT | JAYBEE OIL & GAS INC 429 SIMONTON RD. ELLENBORO, WV 26346 | |
| PLEASANTS | Lafayette | DATE | SCALE |
| DRAWN BY | PROJECT | 02-19-2026 | 1"=400' |
| N.F.M. | STEVEN COLVIN PAD | | |

**Jay Bee
Oil & Gas**
DRILLING
into the future

05/08/2026

4707302525P

WW-9- GPP
Rev. 5/16

Page 1 of 2
API Number 47 - 073 - 02525
Operator's Well No. Colvin 1

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

Operator Name: Jay-Bee Oil & Gas, Inc.

Watershed (HUC 10): Cole Run

Quad: Bens Run 7 1/2'

Farm Name: Stephen Colvin, et al

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

No fluids will be intentionally discharged.
There is potential for leaks from pipes and hoses.
There could be leaks from tanks or associated fittings.
The equipment may leak.
There could be discharge at the wellhead.
Contamination could result from fertilizer runoff during reclamation.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

Reinforced silt fence (or equivalent) will be placed down hill on the side of hill below the well. The berm and plastic pad liner will be improved prior to the plugging operation. Pad Sumps will be closed during operations, so liquids will be held onsite. Circulated fluids will flow into an open top tank. These fluids will go to appropriate disposal facilities.
During reclamation fertilizer will be spread according to the plan outlined above and when heavy rains are not expected in the near future.

Subsurface groundwater water will be protected as outlined in the operational procedures in this plan.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

1765' North to Cole Run Creek

4. Summarize all activities at your facility that are already regulated for groundwater protection.

The JB operated "P5" wells are located nearby on our P5 Well Pad. Permits for additional wells on that pad are in progress.

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

05/08/2026

No Ground water data is available.

RECEIVED
Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

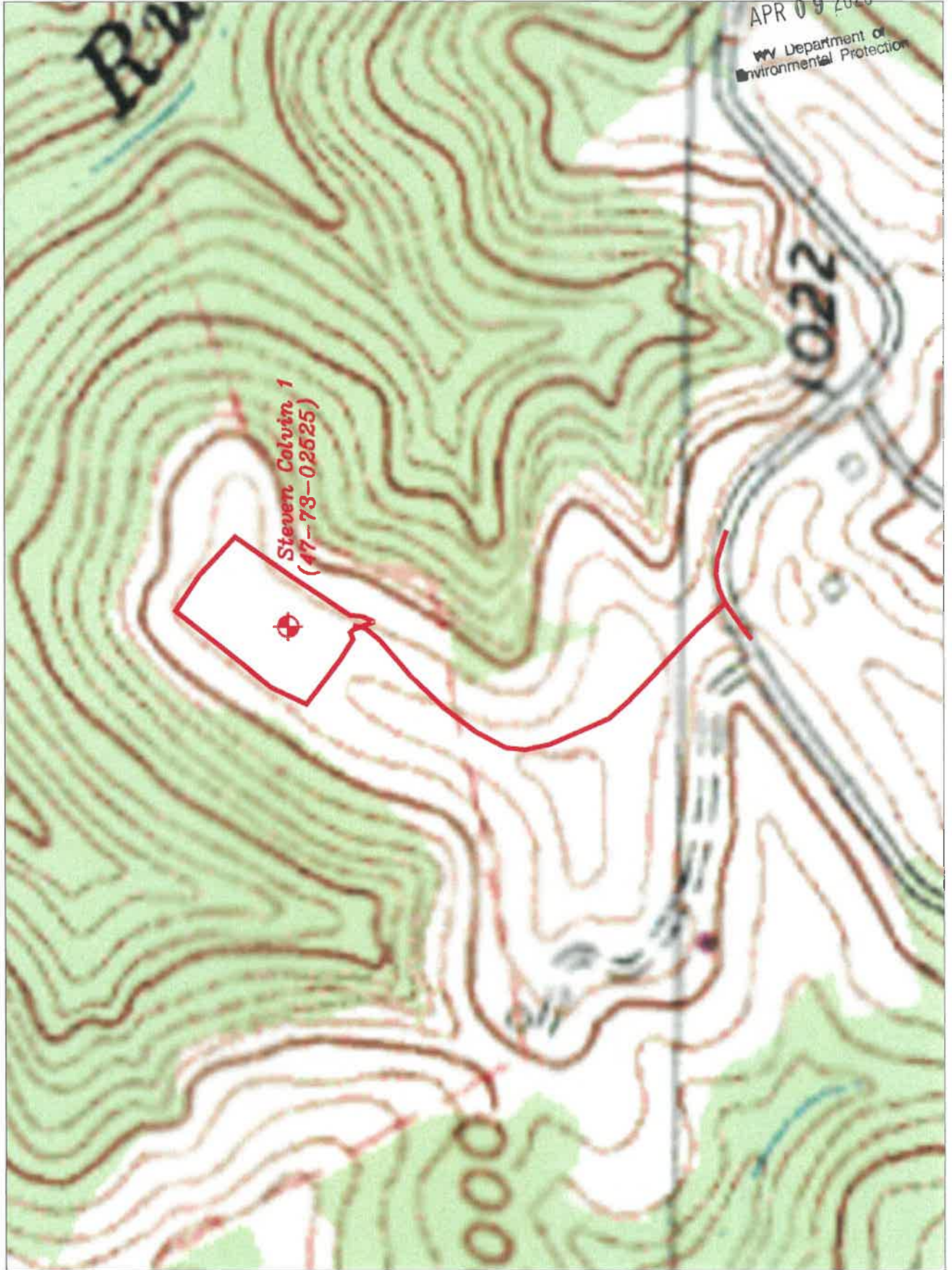
8. Provide provisions and frequency for inspections of all GPP elements and equipment.

Prior to starting the operations and monthly thereafter, a tailgate training session will be held onsite. Topics to be discussed: potential contaminates onsite, how contaminates should be stored and handled, how to minimize potential for leaks and spills, how to clean up any spills or leaks. The importance of protecting groundwater will be discussed.

Signature: Emily D Polute

Date: 2/23/26

STEPHEN COLVIN 1 API # 47-073-02525
LAFAYETTE DISTRICT, PLEASANTS COUNTY, WV



4707302525 P

05/08/2026

WW-7
8-30-06

4707302525

RECORDED
Office of Oil and Gas

APR 09 2026

WV Department of
Environmental Protection



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-073-02525 WELL NO.: Stephen Colvin 1

FARM NAME: Stephen Colvin

RESPONSIBLE PARTY NAME: Jay-Bee Oil & Gas, Inc.

COUNTY: Pleasants DISTRICT: Lafayette

QUADRANGLE: Bens Run 7 1/2'

SURFACE OWNER: Paul Samuel Colvin, Racheal Ann Colvin, & Susan Elaine Colvin

ROYALTY OWNER: Jay-Bee Royalty LLC

UTM GPS NORTHING: 4,359,492.72

UTM GPS EASTING: 497,537.75 GPS ELEVATION: 313.16 (1028')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

- Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

David L Jackson
Signature

Professional Surveyor
Title

February 19, 2026
Date

05/08/2026

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

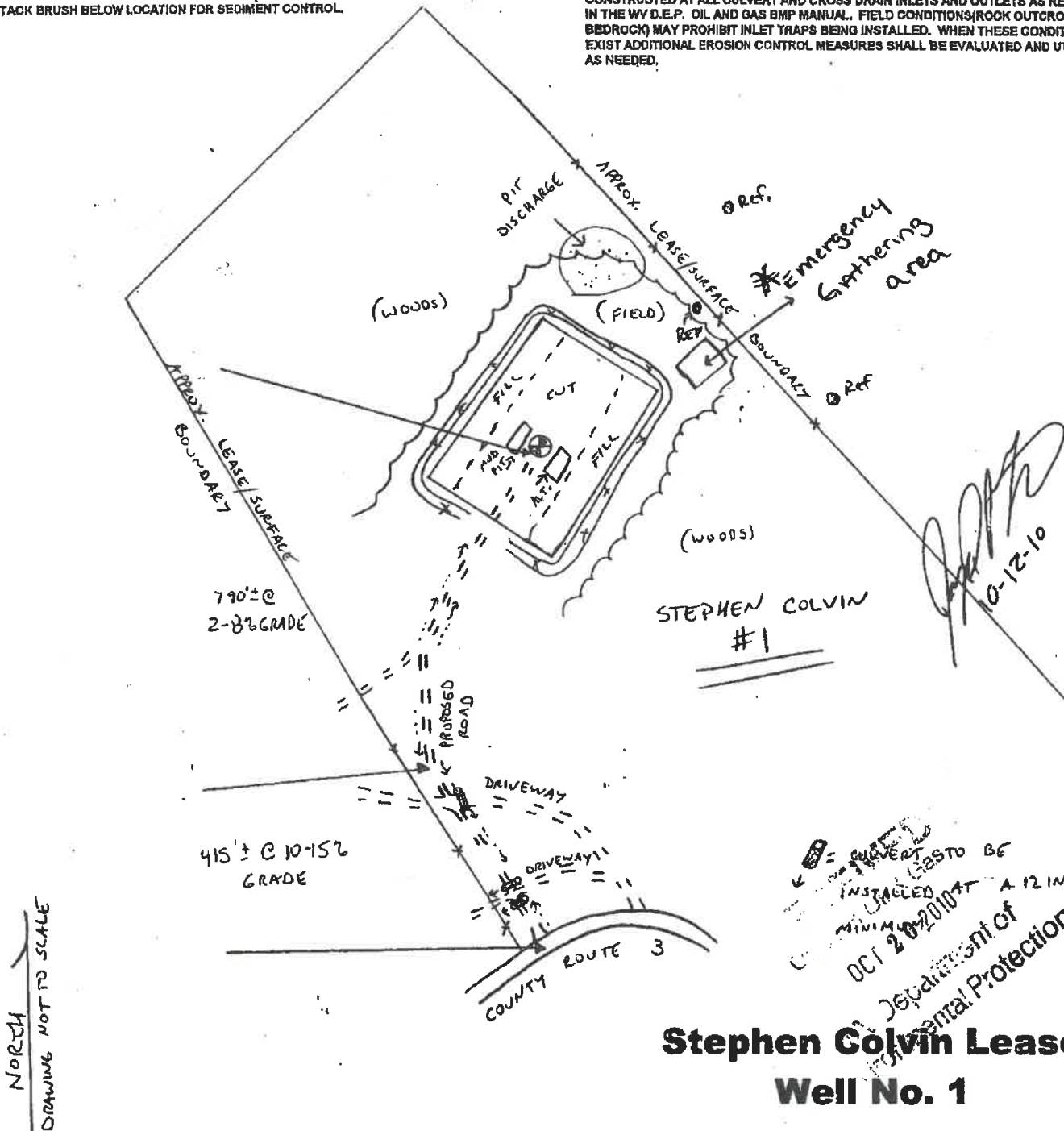
TEMPORARY SEED & MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT & STACK ALL MARKETABLE TIMBER.

STACK BRUSH BELOW LOCATION FOR SEDIMENT CONTROL.

ALL ROADS SHOWN HEREON ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.E.P. OIL AND GAS BMP MANUAL ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. SEPARATE PERMITS MAY BE REQUIRED BY THE D.O.T.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL GULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV D.E.P. OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.




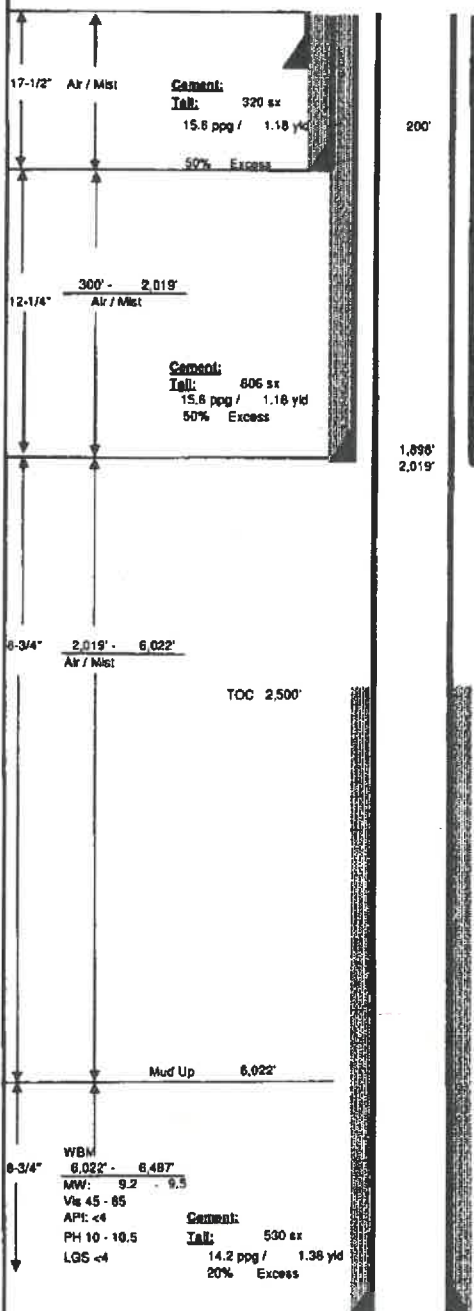
Stephen Colvin Lease Well No. 1

| | |
|--|---|
| | Phone (304) 462-5634 Fax 462-5656 email: sls@rtol.net |
| | DRAWN BY C.P.M. DATE 9/14/10 FILE NO. 7542 |

05/08/2026

4707302525P
7302325

| | | | |
|---|-------------------------------------|-------------------------------------|---------------------------------|
|  | | Well Name: Stephen Colvin 1 | Drilling Rig: NA |
| Drilling Engineer: Kevin Ashley | Formation: Marcellus | AFE #: 0 | Directional Drilling: NA |
| Superintendent: Stacey Tubbs | County, State: Pleasants, WV | Drilling Mud: NA | Cement Surface: NA |
| Asset Manager: John Adcock | Surface Latitude: 39.384850 | Surface Longitude: 81.028780 | Cement Longstrings: NA |
| Geologist: Robert Sperandio | KB Elevation: 1043' | Ground Elevation: 1028' | Wellhead: NA |
| Land: Sian Richards | | | |



| Wellhead Equipment | |
|--------------------|---------------------|
| Tubing Head | Blanking Cap |
| 'B' Section | 11" SM x 7-1/8" 10M |
| 'A' Section | 9-5/8" SOW x 11" SM |

| Casing Detail | | | | | | |
|---------------|---------|--------|-------|-------|------|--------|
| | Size | WT | Grd | Conn. | From | To |
| Surface | 13 3/8" | 64.5 # | J-55 | LTC | 0' | 300' |
| Int | 9 5/8" | 40. # | J-55 | LTC | 0' | 2,019' |
| Int | 7 " | 28. # | P-110 | LTC | 0' | 6,487' |

| Casing Design | | | | | | |
|---------------|---------|--------|------|-------|------|---------|
| | Size | ID | Col | Burst | Tens | MU lbrq |
| Surface | 13 3/8" | 12.615 | 1130 | 2730 | 514 | 5140 |
| Int | 9 5/8" | 8.835 | 2570 | 3950 | 520 | 5200 |
| Prod | 7 " | 6.184 | 8530 | 11220 | 797 | 7500 |

| Run | Log Type | Interval |
|-----|-----------------|-----------------|
| 1 | Trials Combo | Surface - 300' |
| 2 | Trials Combo | 300' - 2,018' |
| 3 | Quad Combo, FMI | 2,018' - 6,487' |
| 4 | Core Run | 6,022' - 6,195' |

Mudlog or operational at Surface

| | | |
|---------------------------|-----------------------|--------------------|
| GeoProg Date: 8/21/2010 | Plat Date: 8/13/2010 | AFE Date: 1/0/1900 |
| GeoProg BH Lat: 39.38485 | Plat BH Lat: 39.3949 | AFE TD: 0 |
| GeoProg BH Long: 81.02878 | Plat BH Long: 81.0288 | AFE TVD: 0 |
| GeoProg TO: 6487 | | |

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APR 09 2026
WV Department of Environmental Protection

| Formation | Depth (TVD) |
|-------------|-------------|
| Berea | 2,486' |
| Lower Huron | 3,814' |
| Java | 4,312' |
| Middlesex | 5,919' |
| Genesee | 6,022' |
| Tully | 6,030' |
| Hamilton | 6,038' |
| Marcellus | 8,105' |
| Onondaga | 8,173' |
| Needmore | 8,325' |
| Oriskany | 6,387' |
| Holderburg | 6,445' |

RECORDED
Office of Oil & Gas
OCT 20 2010
WV Department of Environmental Protection

Drawn by: Kevin Ashley
Date: 9/21/2010

05/08/2026



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Office of Oil and Gas
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WV Department of
Environmental Protection

west virginia department of environmental protection

Oil and Gas Conservation Commission
601 57th Street, SE Charleston, WV 25304
(304)926-0499, Ext 1656

Joe Manchin III, Governor
Randy C. Huffman, Cabinet Secretary
www.wvdep.org

November 4, 2010

Department of Environmental Protection
Office of Oil and Gas
Charleston, WV 25304

RE: Application for Deep Well Permit – API #47-073-2525

COMPANY: Chesapeake Appalachia, LLC

FARM: Stephen Colvin #1

COUNTY Pleasants DISTRICT: Lafayette QUAD: Bens Run

The application for the above company is **approved for the drilling of the well to the base of the HELDERBERG formation**. If the operator wishes to drill deeper than to the **Helderberg** formation additional approval must be obtained from the Oil and Gas Conservation Commission.

The applicant has complied with the provision of Chapter 22C-9, of the Code of West Virginia, nineteen hundred and thirty-one (1931), as amended, Oil and Gas Conservation Commission as follows:

1. Provided a certified copy of duly acknowledged and recorded consent and easement form from all surface owners; N/A
2. Provided a tabulation of all deep wells within one mile of the proposed location, including the API number of all deep wells, well name, and the name and address of the operator; none
3. Provided a plat showing that the proposed location is a distance of 400+ feet from the nearest lease line or unit boundary and showing the following wells drilled to or capable of producing from the objective formation within 3,000 feet of the proposed location.

Sincerely,

Cindy Raines
Cindy Raines
Executive Assistant

To avoid enforcement action and pursuant to 39CSR1.4.6 and 4.10 filing of wells logs and directional surveys are due within 90/60 days of completion of a deep well.

Promoting a healthy environment.

05/08/2026

WW - 2B
(Rev. 8/10)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator Chesapeake Appalachia, LLC 73 3 241

| | | | |
|-------------|--------------|-----------|--------------|
| 494477557 | 073-Pleasant | LaFayette | Bens Run 7.5 |
| Operator ID | County | District | Quadrangle |

2) Operator's Well Number: 832515 Stephen Colvin 1 3) Elevation: 1028'

4) Well Type: (a) Oil _____ or Gas XX
(b) If Gas: Production XX / Underground Storage _____
Deep XX / Shallow _____

5) Proposed Target Formation(s): Marcellus Proposed Target Depth: 6328'
6) Proposed Total Depth: 6328' 6487 Feet Formation at Proposed Total Depth: Marcellus/Helderberg
7) Approximate fresh water strata depths: 200'
8) Approximate salt water depths: None

9) Approximate coal seam depths: None

10) Approximate void depths, (coal, Karst, other): None that we are aware of.

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work in detail Drill and stimulate any potential producing zones between and including the Benson to the Marcellus. Drill down to the Helderberg approx. 6487' run logs and plug back with cement to the base of the Marcellus.

13) **CASING AND TUBING PROGRAM**

| | SPECIFICATIONS | | | FOOTAGE INTERVALS | | CEMENT | |
|---------------------|----------------|--------|-------|-------------------|--------------|--------------|--------------------|
| | TYPE | Size | Grade | Weight per ft | For Drilling | Left in Well | Fill -up (Cu. Ft.) |
| Conductor | | 20" | LS | | 40' | 40' | |
| Fresh Water | | 13 3/8 | J-55 | 54.5# | 300' | 300' | CTS |
| Coal / Intermediate | | 9 5/8 | J-55 | 40# | 2,019 | 2,019 | CTS |
| Intermediate | | 7 | P-110 | 29# | 6,487 | 6,487 | as needed |
| Production | | | | | | | |
| Tubing | | | | | | | |
| Liners | | | | | | | |

Packers: Kind
1344960 Sizes
900 Depths Set

[Signature]
10-17-10

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Office of Oil & Gas
OCT 20 2010

WV Department of
Environmental Protection

4707302525P

FORM 88-9

STEPHEN COLVIN LEASE 52 ACRES± WELL NO. 1

8,130'

LATITUDE 39° 28' 00"
FENCE POST
Office of Oil and Gas

APR 09 2026

WV Department of
Environmental Protection

ROGER LEE COLVIN
86 ACRES±

STEPHEN COLVIN,
ET AL.
65.28 ACRES±

BRIAN & DONNA
STOECKERT
25,788 ACRES±

ROGER LEE COLVIN
81 ACRES±

OAK STUMP
FOUND

MICHAEL & PAULINE
GEMIND
26,993 ACRES±

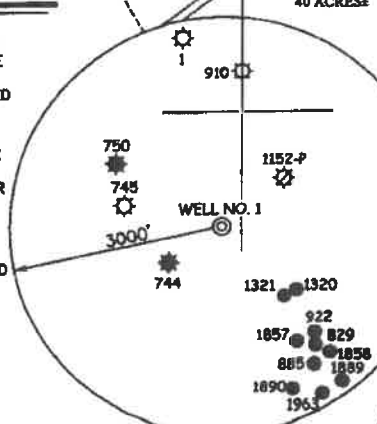
WELL NO. 1
STATE PLANE COORDINATES
(NORTH ZONE, NAD 83)

| | |
|---------------------|-----------|
| N | 808,893 |
| E | 1,697,819 |
| WELL NO. 1 (NAD 83) | |
| LAT-(N) | 39.48283 |
| LONG-(W) | 81.02879 |
| WELL NO. 1 (NAD 83) | |
| LAT-(N) | 39.48283 |
| LONG-(W) | 81.02879 |
| WELL NO. 1 (NAD 83) | |
| LAT-(N) | 39.48283 |
| LONG-(W) | 81.02879 |
| UTM (NAD 83) | |
| N | 4,389,434 |
| E | 497,837 |

NORTH

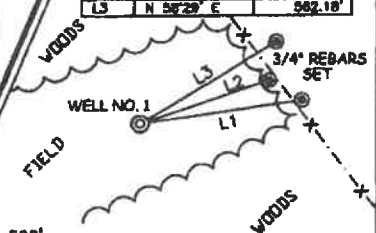
NOTES ON SURVEY

1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM NORTH ZONE NAD '27.
2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 09-01-10.
3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM DEED BOOK 270 PAGE 55.
4. SURFACE OWNER AND ADJONER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF PLEASANTS COUNTY IN JULY, 2010.
5. WELL COORDINATES ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



REFERENCES

| LINE | BEARING | DISTANCE |
|------|-------------|----------|
| L1 | N 81° 35' E | 575.28' |
| L2 | N 71° 00' E | 480.18' |
| L3 | N 58° 29' E | 382.18' |

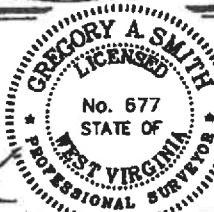


1" = 500'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S.
677

Gregory A. Smith
Gregory A. Smith



(*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.

DATE SEPTEMBER 13, 20 10

OPERATORS WELL NO. STEPHEN COLVIN #1

API WELL NO. 47-013-02525
STATE COUNTY PERMIT

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 7542P1R (315-48)

PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS



WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL IF "GAS" PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1,028' WATERSHED COLE RUN

DISTRICT LAFAYETTE COUNTY PLEASANTS QUADRANGLE BENS RUN 7.5'

SURFACE OWNER STEPHEN COLVIN, ET AL. ACREAGE 52±

ROYALTY OWNER STEPHEN COLVIN, ET AL. LEASE ACREAGE 52±

PROPOSED WORK: LEASE NO. 1-268336-000

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD

FORMATION PERFORATE NEW FORMATION PLUG AND ABANDON CLEAN OUT AND REPLUG OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) TARGET FORMATION HELDERBERG

ESTIMATED DEPTH 8,325'

WELL OPERATOR CHESAPEAKE APPALACHIA, LLC. DESIGNATED AGENT ERIC B. GILLESPIE

ADDRESS P.O. BOX 18488 ADDRESS P.O. BOX 6070

OKLAHOMA CITY, OK 73154-0498 CHARLESTON, WV 25302

COUNTY NAME PERMIT

05/08/2026

4707302525

11/10/2016

PLUGGING PERMIT CHECKLIST

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Office of Oil and Gas
APR 09 2026
WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

05/08/2026