



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, November 18, 2025
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit Modification Approval for P5N-5
47-073-02646-00-00

Sidetrack

JAY-BEE OIL & GAS, INC.

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "H. Jason Harmon".

H. Jason Harmon
Acting Chief

Operator's Well Number: P5N-5
Farm Name: Jay-Bee Royalty, LLC
U.S. WELL NUMBER: 47-073-02646-00-00
Horizontal 6A New Drill
Date Modification Issued: 11/18/2025

Promoting a healthy environment.

11/21/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

- 1) Well Operator: Jay-Bee Oil & Gas, Inc. 24610 Pleasants Union Bens Run 7 1/2'
Operator ID County District Quadrangle
- 2) Operator's Well Number: P5N-5 Well Pad Name: P5
- 3) Farm Name/Surface Owner: Jay-Bee Royalty, LLC Public Road Access: Arvilla Rd.
- 4) Elevation, current ground: 869.0' Elevation, proposed post-construction: 869.0'
- 5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X
- 6) Existing Pad: Yes or No Yes
- 7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Formation, TVD 5,782', TMD 27,710', Thickness 12', Expected PSI at surface 0
- 8) Proposed Total Vertical Depth: 5,782'
- 9) Formation at Total Vertical Depth: Marcellus
- 10) Proposed Total Measured Depth: 27,710'
- 11) Proposed Horizontal Leg Length: 18,837.1'
- 12) Approximate Fresh Water Strata Depths: 127'
- 13) Method to Determine Fresh Water Depths: API 47-073-00798 Freshwater, 47-073-00636 Saltwater, 47-073-00099 Coal
- 14) Approximate Saltwater Depths: 1,756.1'
- 15) Approximate Coal Seam Depths: 456.1-461.1'
- 16) Approximate Depth to Possible Void (coal mine, karst, other): N/A
- 17) Does Proposed well location contain coal seams
directly overlying or adjacent to an active mine? Yes _____ No X
- (a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26"	New	H-40	102 lb/ft	80'	30' ✓	97.74
Surface	20"	New	J-55	90 lb./ft.	350'	300' ✓	287.97
Intermediate 1	13 3/8"	New	J-55	61 lb./ft.	2,050'	2,000' ✓	1389.24
Intermediate 2	9 5/8"	New	HCP110	40-43.5 lb/ft	5,550'	5,500' ✓	1722.48
Production	5 1/2"	New	P-110	20 lb./ft.	27,715'	27,710' ✓	6347.25-300' Top
Tubing	2 3/8"	New	L-80	4.7 lb./ft.	5,850'	5,802'	N/A
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26"	30"	.375	N/A	50	A/L ✓	1.18
Surface	20"	24"	.435	2,250	1,000	A/L	1.18
Intermediate 1	13 3/8"	17 1/2"	.480	3,090	2,000	A/L	1.12
Intermediate 2	9 5/8"	12 1/4"	.395-.435	8,700-8,980	4,500	A/L	1.12
Production	5 1/2"	8 1/2"	.304	12,640	7,500	A/H/G	1.15
Tubing	2 3/8"	5 1/2"	.190	7,700	2,500	N/A	N/A
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. We will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air or water based fluid to set intermediate 1 and 2 casing strings, drill on air or water based fluid to top of curve (KOP). Load hole with SOBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water, sand and chemicals per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

200' per stage plug to plug approx 8,500 bbls of water, approx 400,000-500,000 lbs of propan, friction reducer, 1gpt. scale inhibitor and biocide .25 gpt 2,000 gallons 15% vol acid. 95 bpm @ 7,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.73

22) Area to be disturbed for well pad only, less access road (acres): 8.97

23) Describe centralizer placement for each casing string:

Vertical - Every 3rd joint place a centralizer to surface.
Horizontal - Every other joint place a solid body centralizer.
Curve - Every other joint place a solid body centralizer.

24) Describe all cement additives associated with each cement type:

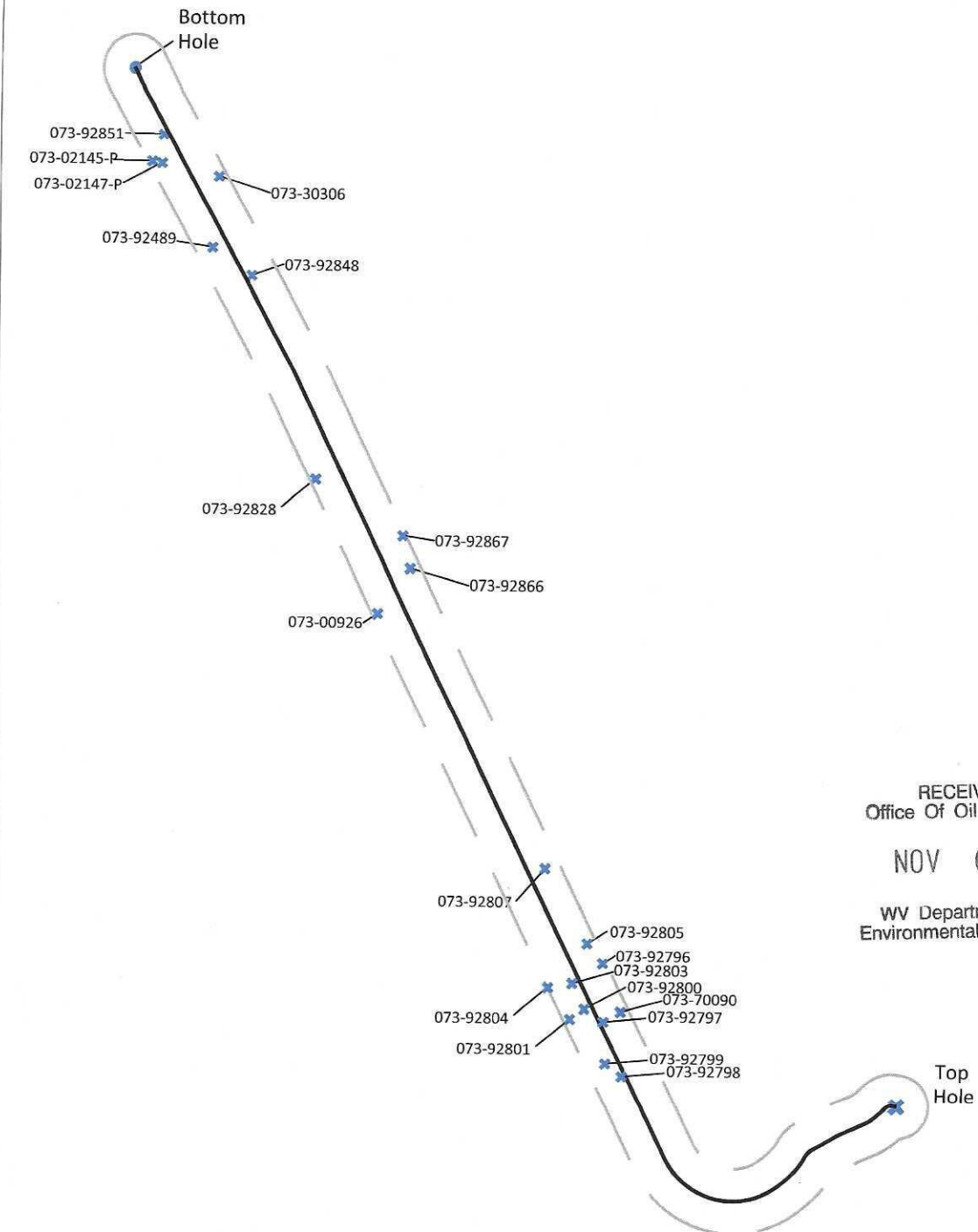
Class A
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
o Intermediate String #2 (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L) retarder
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
Class G & A Blend
o Production string (5.5) 14.8-15.6 PPG Antifoam, Surfactant, Class A lead Class G tail, Dispersant, Fluid loss, GAS Block (gas migration preventor) retarder
Class H & A Blend
o Production string (5.5) 13.5-15.2 PPG Antifoam, Surfactant, Class A lead Class H tail, Fly Ash, Fluid Loss, XCEM 703 Gas Migration, retarder

25) Proposed borehole conditioning procedures:

-24" surface hole- for the 18 5/8" fresh water case-circulate until clean with air or fresh water. If soaping, slug then dry.
-17.5" hole- for the intermediate #1 13 3/8" case-circulate until clean with air or fresh water. If soaping, slug then dry.
-12.25" hole- for the intermediate #2 9 5/8" case-circulate until clean with air or water based fluid. If soaping, slug then dry.
-8.5" hole from KOP or bottom of 9 5/8" to TD- 5.5" production case-circulate with mud and sweep to condition well bore. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps until none or minimal cuttings are being reretrieved.

*Note: Attach additional sheets as needed.

Well Site Safety Plan Anti-Collision Schematic P5N5



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— LEGEND —
- - - - - 500' from Bore Path

0 1,000' 2,000' 4,000'
Scale: 1" = 2,000'

11/21/2025

Area of Review P5N5

	API 073-92798 ✓	API 073-92799 ✓	API 073-92797 ✓	API 073-70090 ✓	API 073-92801 ✓	API 073-92800 ✓	API 073-92803 ✓
Elevation	Unknown	Unknown	Unknown	617'	Unknown	Unknown	Unknown
Distance from Lateral	56' West	206' West	80' East	350' East	375' West	123' East	120' West
	073-92798	073-92799	073-92797	073-70090	073-92801	073-92800	073-92803
	Unknown	Unknown	Unknown	Big Injun	Unknown	Unknown	Unknown
	Unknown	Unknown	Unknown	TD 1,620'	Unknown	Unknown	Unknown
	↓	↓	↓	↓	↓	↓	↓
	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown
	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown

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Area of Review P5N5

	API 073-92796 ✓	API 073-92804 ✓	API 073-92805 ✓	API 073-92807 ✓	API 073-00926 ✓	API 073-92866 ✓	API 073-92867 ✓
Elevation	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown
Distance from Lateral	440' East	490' West	380' East	280' East	410' West	370' East	480' East
	073-92796	073-92804	073-92805	073-92807	073-00926	073-92866	073-92867
	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown
	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown
	↓	↓	↓	↓	↓	↓	↓
	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown
	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown	Unknown

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Area of Review

P5N5

Elevation	API 073-92828 ✓	API 073-92848 ✓	API 073-92849 ✓	API 073-30306 ✓	API 073-02147-P ✓	API 073-02145-P ✓	API 073-92851 ✓
Distance from Lateral	410' West	110' East	228' West	388' East	305'	427'	68' West
	073-92828	073-92848	073-92849		073-02147-P	073-02145-P	073-92851
	Unknown	Unknown	Unknown	073-30306	Unknown	Injun	Unknown
	Unknown	Unknown	Unknown	Unknown	1,500'	Unknown	Unknown
				Unknown			
	Unknown	Unknown	Unknown	Unknown	Triad Hunter, LLC	Triad Hunter, LLC	Unknown
	Unknown	Unknown	Unknown	Unknown	5	Owens 1	Unknown

Jay-Bee Oil & Gas Inc.

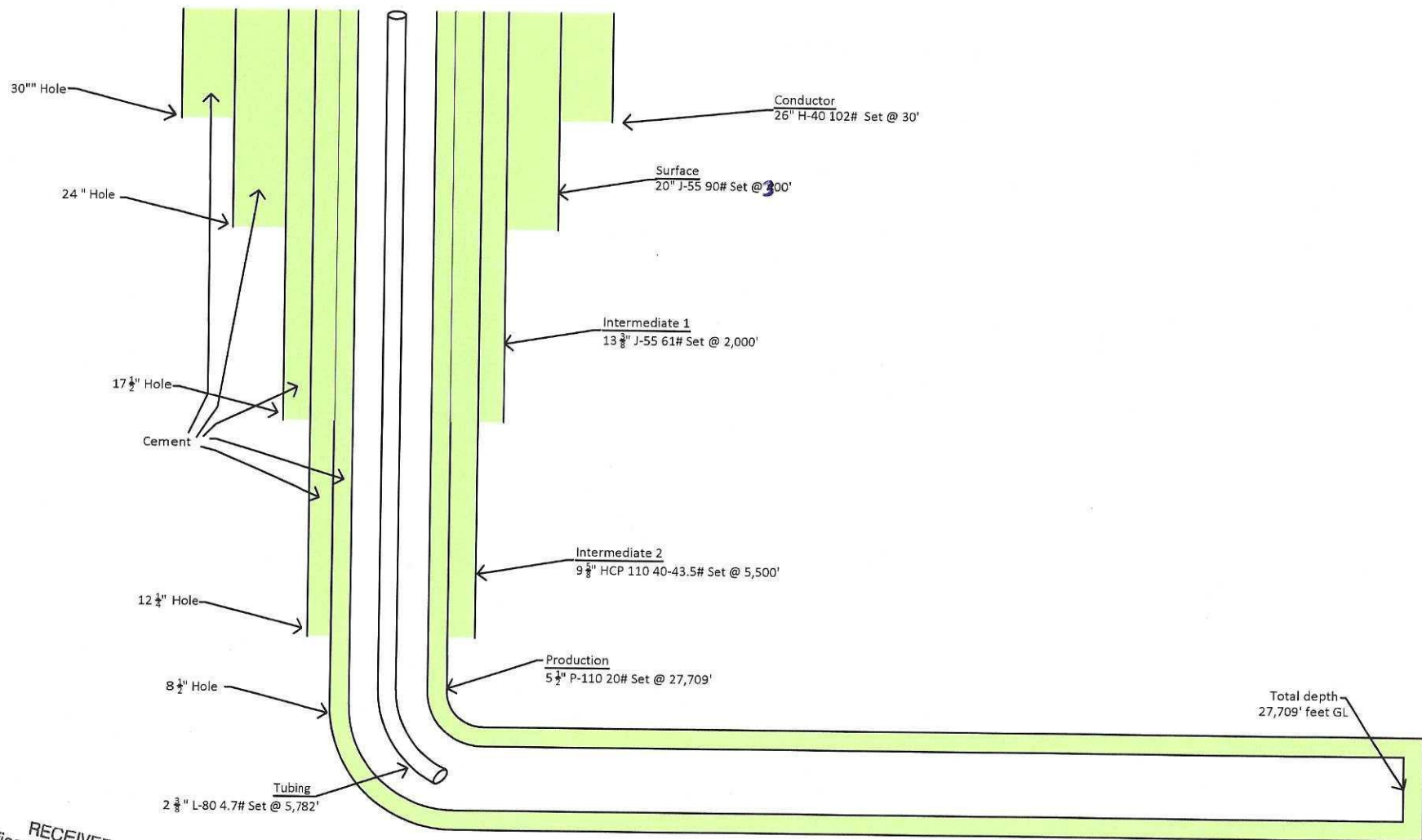
Well Name: P5N5

GL Elevation: 869.0'

District: Union

County: Pleasants

State: West Virginia



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Well Site Safety Plan Anti-Collision Schematic

Well Name: P5N5
GL Elevation: 869.0'

District: Union
County: Pleasants

State: West Virginia
Elevation

API
073-92798
Unknown

API
073-92799
Unknown

API
073-92797
Unknown

API
073-70090
617'

API
073-92801
Unknown

API
073-92800
Unknown

073-92798

Unknown

Unknown

073-92799

Unknown

Unknown

073-92797

Unknown

Unknown

073-70090

Big Injun

TD 1,620'

073-92801

Unknown

Unknown

073-92800

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Unknown

Jay-Bee TVD
5,782'
feet GL

Total depth
27,709'

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Well Site Safety Plan Anti-Collision Schematic

Well Name: P5N5
GL Elevation: 869.0'

District: Union
County: Pleasants

State: West Virginia
Elevation

API
073-92803
Unknown

API
073-92796
Unknown

API
073-92804
Unknown

API
073-92805
Unknown

API
073-92807
Unknown

API
073-00926
Unknown

073-92803

073-92796

073-92804

073-92805

073-92807

073-00926

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Unknown

Jay-Bee TVD
5,782'
feet GL

Total depth
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Well Site Safety Plan Anti-Collision Schematic

Well Name: P5N5

GL Elevation: 869.0'

District: Union

County: Pleasants

State: West Virginia

Elevation

API
073-92866
Unknown

API
073-92867
Unknown

API
073-92828
Unknown

API
073-92848
Unknown

API
073-92849
Unknown

API
073-30306
Unknown

073-92866

073-92867

073-92828

073-92848

073-92849

073-30306

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Unknown

Jay-Bee TVD
5,782'
feet GL

Total depth
27,709'

Well Site Safety Plan Anti-Collision Schematic

Well Name: P5N5
GL Elevation: 869.0'

District: Union
County: Pleasants

State: West Virginia

Elevation

API
073-02147-P
615'

API
073-02145-P
610'

API
073-92851
Unknown

073-02147-P

073-02145-P

073-92851

Unknown

Injun

Unknown

1,500'

Unknown

Unknown

Triad Hunter, LLC
5

Triad Hunter, LLC
Owens 1

Unknown
Unknown

Jay-Bee TVD
5,782'
feet GL

Total depth
27,709'

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Environmental Protection

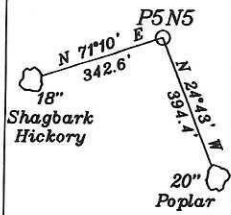
LATITUDE 39-25-00 N (TH)

Top Hole 9,508'

LATITUDE 39-30-00 N (BH)

BH 10,128'

References:



NUMBER	DIRECTION	DISTANCE
L1	N02°18'E	1,868.8'
L2	N73°57'W	2,989.7'
L5	N26°58'W	136.1'

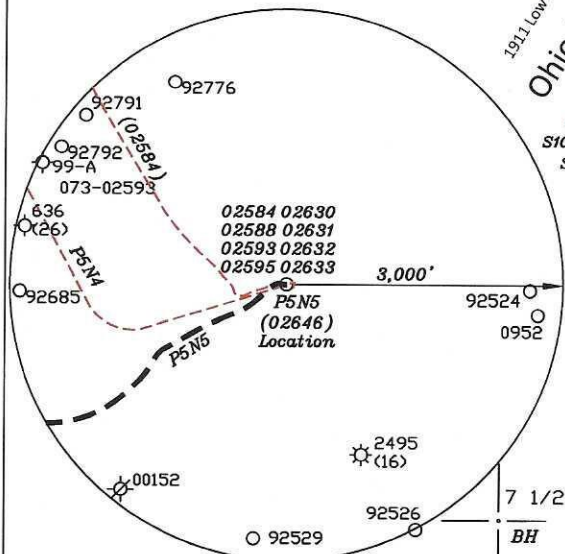
NUMBER	DIRECTION	DISTANCE	CURVE
L3	S55°37'W	2,263.9'	2,327.1'
L4	N76°57'W	1,824.6'	2,078.7'

Top Hole
Geo NAD 83- 39.415518 N, 81.075321 W
UTM NAD 83(Meters)-4362891.46 N, 493516.14 E
UTM NAD 83(Feet)-14313919.74 N, 1619144.21 E

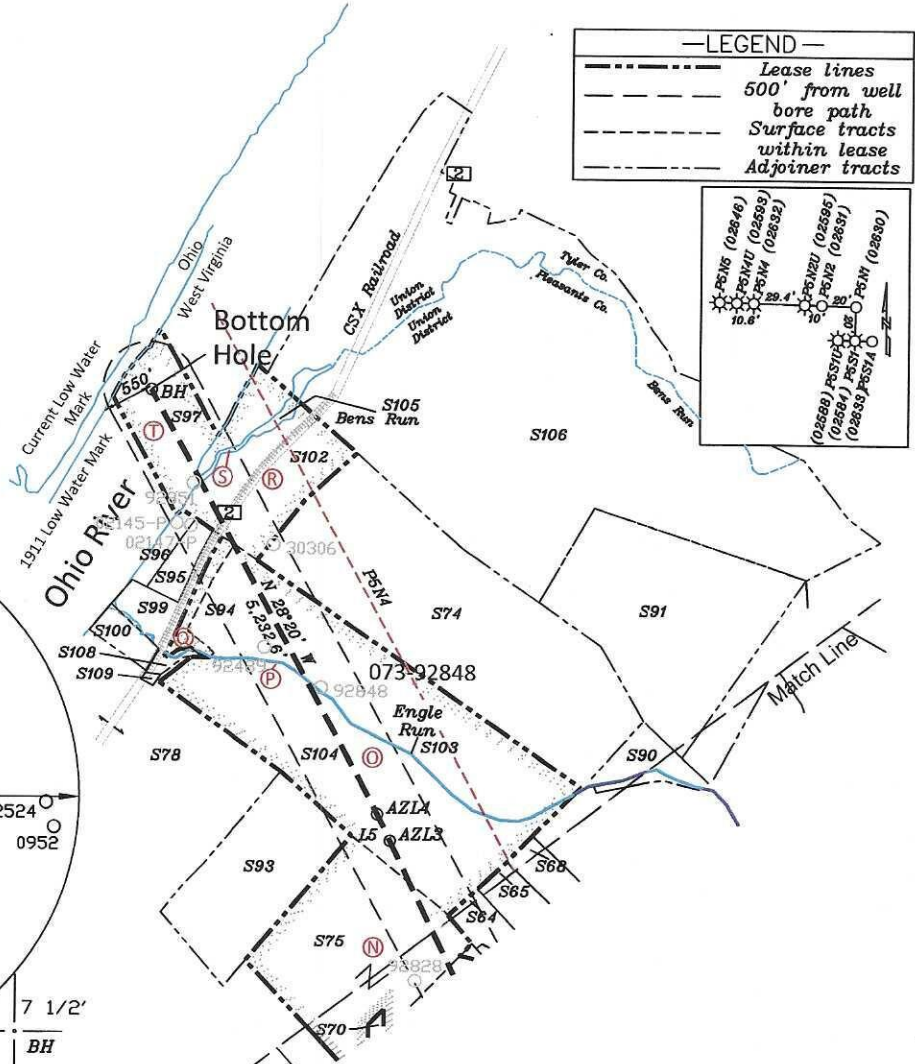
Landing Point
Geo NAD 83- 39.411920 N, 81.081854 W
UTM NAD 83(Meters)-4362492.55 N, 492953.40 E
UTM NAD 83(Feet)-14312610.97 N, 1617297.96 E

Bottom Hole
Geo NAD 83- 39.459214 N, 81.119223
UTM NAD 83(Meters)-4367744.84 N, 489743.34 E
UTM NAD 83(Feet)-14329842.87 N, 1606766.28 E

NORTH



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson
R.P.E. _____ P.S. 708



STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE October 29, 2025OPERATOR'S WELL NO. P5N5API WELL NO. 47-073-02646

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF 'GAS') PRODUCTION X STORAGE DEEP SHALLOW
LOCATION: ELEVATION 869.0' WATER SHED Sugar Creek of Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Jay-Bee Royalty, LLC ACREAGE 165.0 Ac.OIL & GAS ROYALTY OWNER Jay-Bee Royalty, LLC LEASE ACREAGE 165.0 Ac.
LEASE NO. 11/21/2025

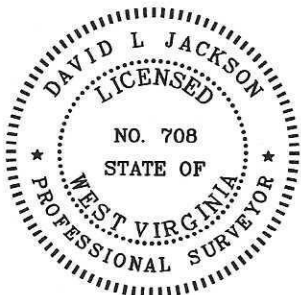
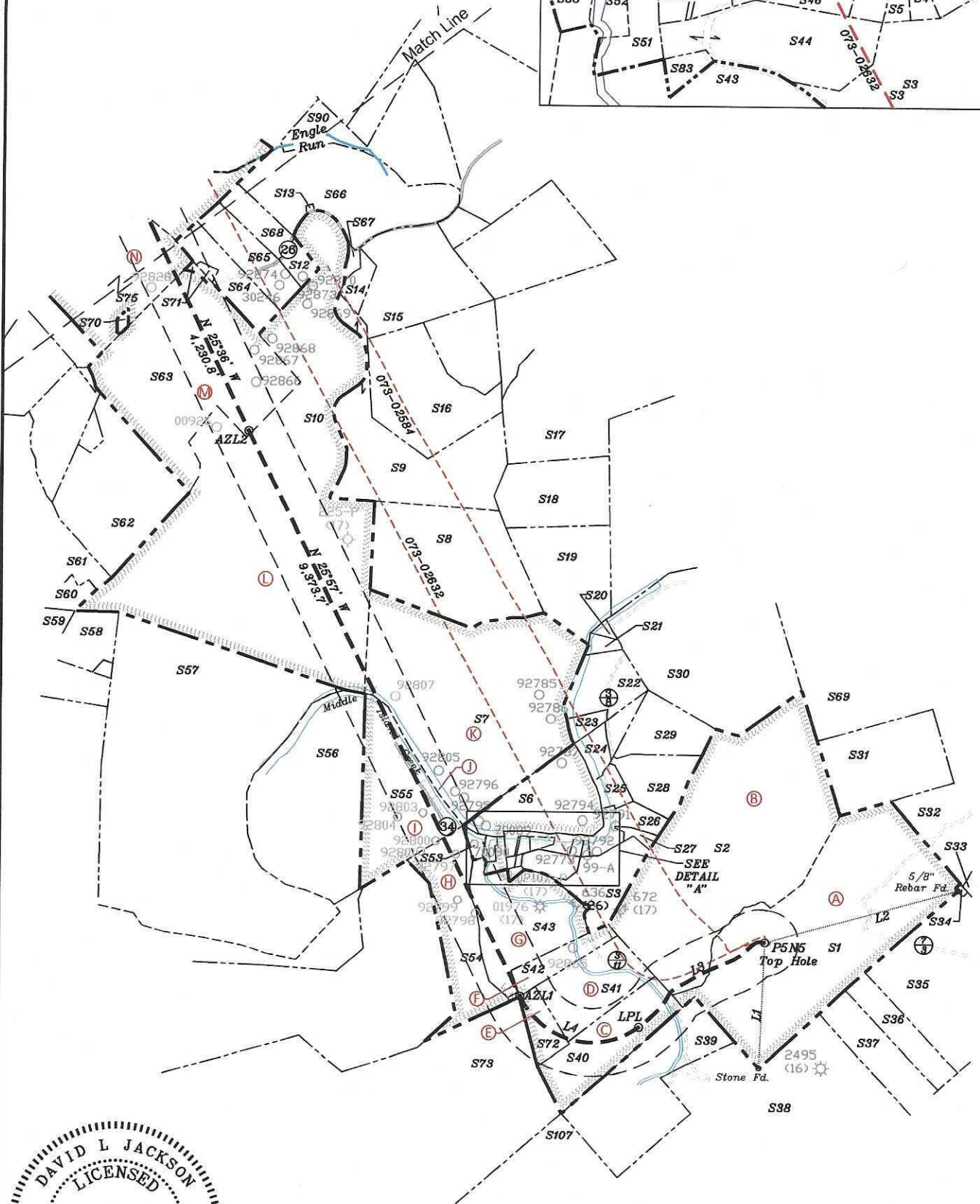
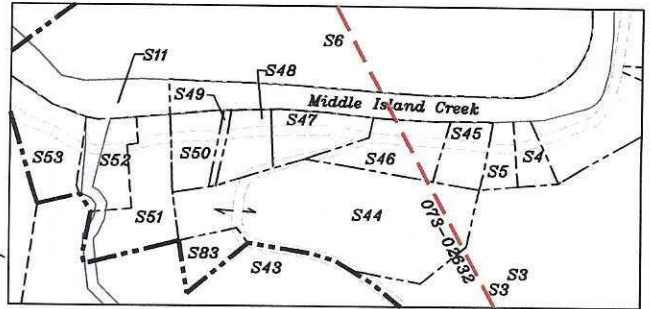
PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION PERFORATE NEW
FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
Sidetrack Modification

PLUG AND ABANDON CLEAN OUT AND REPLUG
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 5,782' ; TMD = 27,709'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 16 South Avenue W, Ste 118, Cranford NJ 07016 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

form wwg

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

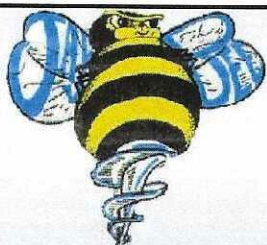
DETAIL "A"



P.S.
708

David L Jackson

11/21/2025



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-073-02646
WELL #: P5N5
DISTRICT: Union
COUNTY: Pleasants
STATE: WV

WELL PLAT
PAGE 2 OF 4
DATE: 10/29/2025

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

Notes:

1. All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.

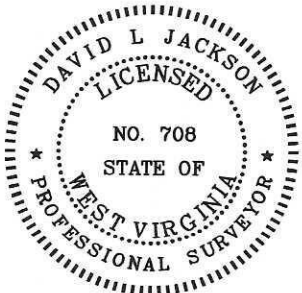
2. Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.

3. Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.

4. This plat does not represent a boundary survey of parcels shown hereon.

5. No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

Tags	Number	Tax Map - Parcel	Surface Owner	Acres
A	S1	7-11-29	Jay-Bee Royalty LLC	165
B	S2	7-11-27	Darin J Barber	165
C	S40	7-11-34	Max E & Linda L Hall & Christopher G Hall & Curtis M Hall	38.33
D	S41	7-11-35	Jay Bee Royalty, LLC	30.893
E	S72	7-2-4	Christopher G Hall & Curtis M Hall	10
F	S42	7-11-33	Edward W Williamson & Jeffrey L Williamson	14.25
G	S43	7-11-26	Patrick Dean Sole	49.177
H	S54	7-11-48	Michael Blaine Beagle	112.25
I	S55	7-11-50	Michael William Hanlin	58.5
J	S11	Middle Island Creek	State of West Virginia Dept. of Commerce Division of Nat Res	3.61
K	S7	7-11-1	BMB Enterprises, LLC & Jay-Bee Royalty LLC	157.5
L	S10	7-6-111	Spring Mountain Holding, LLC	321.62
M	S63	7-5-56	Spring Mountain Holding LLC	117.412
N	S75	7-5-34	Harold E Barnhart	72
O	S104	7-5-3	Bens Run Land Company Limited Partnership	176.13
P	S103	Engle Run	State of West Virginia Dept. of Commerce Division of Nat Res	1.02
Q	S94	7-1-1	David L Henline & Jean L Henline	4.828
R	S102	7-1-2	Bens Run Land Company Limited Partnership	46.78
S	S105	Bens Run	State of West Virginia Dept. of Commerce Division of Nat Res	1.02
T	S97	Ohio River	State of West Virginia Dept. of Commerce Division of Nat Res	38.86
	S3	7-11-25.12	Kenneth G Holmes	21.267
	S4	7-11-25.6	Lewis K & Virginia M Houser	0.581
	S5	7-11-25.13	Jon R & Sharon Y Bailey	0.624
	S6	7-11-25.7	Sandra K Lamm, Ronald S Holmes, Roger Q Holmes & Kenneth G Holmes	40.88
	S8	7-6-66	Jay-Bee Royalty LLC	85
	S9	7-6-64	Lisa Stanley Trustee of R Dean Smith 2009 Trust FBO Lisa	69.887
	S12	7-6-109	Nathan Wade Bennett	5.011
	S13	7-6-100	C J Barnhart Heirs (Cemetery)	0.25
	S14	7-6-30.1	David Roger & Patty Sue McCartney	6
	S15	7-6-30	Charles R & Beth Ann Mankins	45
	S16	7-6-37	Louie A Stanley	60
	S17	7-6-65	Haessly Land & Timber LLC	47.5
	S18	7-6-67	Robert William Butler & Cathleen Louisa Peracchio	35.86
	S19	7-6-103	Robert William Butler & Cathleen Louisa Peracchio	38.93
	S20	7-11-04	Brian M Holmes	1
	S21	7-11-03.1	Brian M Holmes	1.75
	S22	7-11-03	Roger Q Holmes & Kenneth G Holmes	18.203
	S23	7-11-03.2	Edward B Holmes	3.447
	S24	7-11-02	Gary & Beverly Burian	6.1
	S25	7-11-25	Joshua Scott & Abigail Kathryn Holmes	5.033
	S26	7-11-25.11	Joshua S Holmes	9.131
	S27	7-11-25.14	Joshua S & Abigail K Holmes	2.268
	S28	7-11-25.10	Marvin E & Sandra K Lamm	18.287
	S29	7-11-25.9	Roger Q & Kimberly A Holmes	20.534
	S30	7-11-5	Roger Q & Kimberly A Holmes	111
	S31	7-11-28	Jay-Bee Royalty LLC	56.5
	S32	7-11-30	Jay Bee Oil & Gas, Inc	25.14
	S33	7-11-32	Norma Jean Farson, Larry William Horner, Linda Lou Fetty & Garry Lee Horner	231.824
	S34	7-11-45.1	Gardner Cemetery	0.39
	S35	7-11-45	Matthew A & Dawina M Taylor	94.61
	S36	7-11-43	Matthew A & Dawina M Taylor	18.6
	S37	7-11-44	Matthew A & Dawina M Taylor	25.8
	S38	7-11-41	Melanie Jo Manuse Revocable Trust	123.27
	S39	7-11-40	Jay Bee Royalty, LLC	62.063
	S44	7-11-25.3	Kenneth G Holmes	5.621
	S45	7-11-25.5	Dean Schultheis	0.75
	S46	7-11-25.4&25.8	Benny D & C Darlene Wharton	2.25 Total
	S47	7-11-24	Luke Alan Myers & Joshua Neal Myers	0.21
	S48	7-11-23.1	Bobbi Jo & Warren Patrick Judge	0.524
	S49	7-11-23.2	Bobbi Jo & Warren Patrick Judge	0.084
	S50	7-11-23	Bobbi Jo & Warren Patrick Judge	0.93
	S51	7-11-22	Grant Hoskinson	3.63
	S52	7-11-22.1	West Virginia Department of Natural Resources	1.37
	S53	7-11-21	Michael Blaine Beagle	1.0
	S56	7-11-53	Haessly Land & Timber LLC	80
	S57	7-11-57	Ian & Robin Ann Weaver	274.06
	S58	7-10-07	Richard C & Rebecca D Beane	30
	S59	7-11-06	Richard C & Diane Beane	20
	S60	7-10-55	Richard C & Diane Beane	3.647
	S61	7-5-61	Joseph & Cynthia Ayers	35.981
	S62	7-11-62	Jay Bee Royalty, LLC	60.5
	S64	7-5-36	Carroll L Ash	15
	S65	7-5-37	Ronald W Metz Life Est	20
	S66	7-6-100.1	Tyrell W & Amanda L Childers	66.71
	S67	7-5-31	David Roger & Patty Sue McCartney	0.75



P.S.
708

David L Jackson

11/21/2025



Jay Bee
Oil & Gas
DRILLING
into the future

API #: 47-073-02646
WELL #: P5N5
DISTRICT: Union
COUNTY: Pleasants
STATE: WV

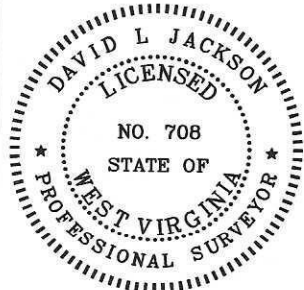
WELL PLAT
PAGE 3 OF 4
DATE: 10/29/2025

form ww6

JACKSON SURVEYING
INC.
2413 East Pike Street
#112
Clarksburg, WV 26301
304-623-5851

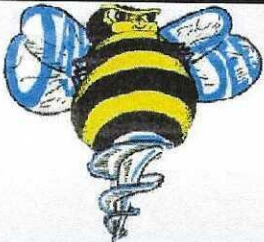
Tags	Number	Tax Map - Parcel	Surface Owner	Acres
	S68	7-5-38	Timothy R & Pamela J Nichols	11.211
	S69	7-11-16	John A & Edith U Smith	189.21
	S83	7-11-25.1	Board of Education of Union District	0.57
	S70	7-5-34.1	Sharon Mariea Dalrymple	1.0
	S71	7-5-35	Mt. Nebo Church of Christ Tr	1.0
	S73	4-2-3	Max E & Linda L Hall & Christopher G Hall & Curtis M Hall	84
	S74	7-1-5	Bens Run Land Company Limited Partnership	139.21
	S78	7-5-2	Teresa L Barnhart	78.5
	S90	7-6-13	Tyrell W Childers	16.46
	S91	7-6-1	James A & Lenora E Renner (Life)	100
	S93	7-5-32	Nellie M Barnhart	46.83
	S95	7-1-1.1	Ottis D & Donna L Davis	6.156
	S96	7-1-1.2	David L & Jean Ann Henline	3.706
	S99	7-1-6	Ottis D & Donna L Davis	6.184
	S100	7-5-85	David L & Jean Ann Henline	5.529
	S106	7-1-3	Ben's Run Land Company Limited Partnership	372.76
	S107	4-4-5	John P & Brenda J Riggs	58.5
	S108	7-5-86	Edwin A & Tracy L Meeks	1.675
	S109	7-5-3.1	Bens Run Land Company Limited Partnership	0.25

Jay-Bee Oil & Gas, Inc. - P5N-5 Permit - WW-6A1 Exhibit					
Tract	JB Tract #	District Tax Map/Parcel	Lessor, Grantor, Etc.	Deed Book/Page	Acres
A	P7207	07-11-29	Jay-Bee Royalty, LLC	312/470 312/199 312/465 312/481 316/347 318/674	165
B	P7206	07-11-27	Carl Edward Evans, Jr., et al	301/242	165
C	P7264	07-11-34	Christopher G Hall, et al	320/233	38.33
D	P7265	07-11-35	Jay-Bee Royalty, LLC	315/434 346/286 344/511 331/237	30.893
E	P4106	07-2-4	Clinton G. Hall, et al	320/233	10
F	P7266	07-11-33	Edward W. Williamson, et al	311/321	14.25
G	P7267N	07-11-26	Joyce Kay Mixer Caputo, et al	317/25	49.177
H	P7069	07-11-48	Ridgetop Capital VI LP, et al	294/257	112.25
I	P7021	07-11-50	Kathy McHenry, et al	324/382	58.5
J	DNR 5	Middle Island Creek	West Virginia Division of Natural Resources	329/653	3.61
K	P7041	07-11-1	Jay-Bee Royalty, LLC, et al	293/619	157.5
L	P7098	07-6-111	BMB Enterprises, LLC, et al	293/620	321.62
M	P7123A&B	07-5-56	James A. & Lenora E. Renner	375/421	117.412
N	P7228	07-5-34	Harold Eugene Barnhart, et al	376/285	72
O	P7225	07-5-3	Bens Run Minerals, LLC	380/144	176.13
P	Engle Run	Engle Run Creek	West Virginia Division of Natural Resources	379/407	1.02
Q	P9090	07-1-1	Alice Tracey Owens, et al	376/179	4.828
R	P7224	07-1-2	Bens Run Minerals, LLC	380/144	46.78
S	Bens Run	Bens Run Creek	West Virginia Division of Natural Resources	379/407	1.02
T	Ohio River	Ohio River	West Virginia Division of Natural Resources	379/407	38.86



P.S.
708

David L Jackson



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API #: 47-073-02646
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STATE: WV

WELL PLAT
PAGE 4 OF 4
DATE: 10/29/2025

11/21/2025

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

PLEASE SEE ATTACHED EXHIBIT TO
WW-6A1

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc.
By: Emily Potesta
Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - P5N-4 Permit - WW-6A1 Exhibit

<u>Tracts</u>	<u>JB Tract #</u>	<u>District, Tax Map, Parcel</u>	<u>Name</u>	<u>Lessee, Grantee, etc.</u>	<u>Royalty %</u>	<u>Deed Book/Page</u>	<u>Plat Acres</u>	<u>Leased Acres</u>	<u>Interest Not Leased by Jay-Bee Companies</u>
A	P7207	07-11-29	Jay-Bee Royalty, LLC		≥ 12.5%	312/470 312/199 312/465 312/481 316/347 318/674	165.000	165.000	
B	P7206	07-11-27	Assignment from Antero to BB Land, LLC	BB Land, LLC		318/620	165.000	165.000	
B	P7206	07-11-27	Carl Edward Evans, Jr.	BB Land, LLC	≥ 12.5%	301/242	165.000	165.000	
B	P7206	07-11-27	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	312/13 312/5 312/1 311/695 312/21 312/17 312/25 312/33 312/29 312/9	165.000	165.000	
B	P7206	07-11-27	Leslie Mae Bunner	Antero	≥ 12.5%	301/242	165.000	165.000	
B	P7206	07-11-27	Nancy Alberta Tabler	BB Land, LLC	≥ 12.5%	301/242	165.000	165.000	
C	P7264	07-11-34	Christopher G Hall	BB Land, LLC	≥ 12.5%	320/233	38.33	38.33	
C	P7264	07-11-34	Curtis M Hall	BB Land, LLC	≥ 12.5%	320/233	38.33	38.33	
C	P7264	07-11-34	Max Hall and Linda Hall	BB Land, LLC	≥ 12.5%	320/236	38.33	38.33	
D	P7265	07-11-35	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	315/434 346/286 344/511 331/237	30.893	30.893	
E	P4106	07-2-4	Christopher G Hall	BB Land, LLC	≥ 12.5%	320/233	10.000	10.000	
E	P4106	07-2-4	Curtis M Hall	BB Land, LLC	≥ 12.5%	320/233	10.000	10.000	
E	P4106	07-2-4	Max Hall and Linda Hall	BB Land, LLC	≥ 12.5%	320/237	10.000	10.000	
F	P7266	07-11-33	Edward W. Williamson	BB Land, LLC	≥ 12.5%	311/321	14.250	14.250	
F	P7266	07-11-33	Jeffrey L. Williamson	BB Land, LLC	≥ 12.5%	311/318	14.250	14.250	
G	P7267N	07-11-26	Joyce Kay Mixer Caputo	BB Land, LLC	≥ 12.5%	317/25	49.177	49.177	
G	P7267N	07-11-26	Kenneth G. & Doris A. Holmes	BB Land, LLC	≥ 12.5%	317/21	49.177	49.177	
G	P7267N	07-11-26	Patrick Dean Sole	BB Land, LLC	≥ 12.5%	317/13	49.177	49.177	
G	P7267N	07-11-26	Roger Q. Holmes	BB Land, LLC	≥ 12.5%	316/644	49.177	49.177	
G	P7267N	07-11-26	Ronald S. Holmes	BB Land, LLC	≥ 12.5%	317/17	49.177	49.177	
G	P7267N	07-11-26	Sandra K. Lamm	BB Land, LLC	≥ 12.5%	317/30	49.177	49.177	
G	P7267N	07-11-26	Stuart A. Hamilton	BB Land, LLC	≥ 12.5%	317/25	49.177	49.177	
H	P7069	07-11-48	Ridgetop Capital VI LP	BB Land, LLC	≥ 12.5%	294/257	112.250	112.250	
H	P7069	07-11-48	BB Land, LLC	BB Land, LLC	≥ 12.5%	330/187	112.250	112.250	
I	P7021	07-11-50	Kathy McHenry	BB Land, LLC	≥ 12.5%	324/382	58.500	58.500	
I	P7021	07-11-50	Michael William Hanlin	BB Land, LLC	≥ 12.5%	345/292	58.500	58.500	
I	P7021	07-11-50	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	352/410	58.500	58.500	
J	DNR 5	Middle Island Creek	West Virginia Division of Natural Resources	BB Land, LLC	≥ 12.5%	329/653	Middle Island Creek	Middle Island Creek	

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K	P7041	07-11-1	Assignment from Blackrock Enterprises, LLC to BB Land, LLC	BB Land, LLC	≥ 12.5%	295/297	157.500	110.250	
K	P7041	07-11-1	BMB Enterprises, LLC	BB Land, LLC	≥ 12.5%	293/620	157.500	110.250	
K	P7041	07-11-1	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	34/547	157.500	110.250	
L	P7098	07-6-111	Assignment from Blackrock Enterprises, LLC to BB Land, LLC	BB Land, LLC	≥ 12.5%	295/297	321.620	624.000	
L	P7098	07-6-111	BMB Enterprises, LLC	BB Land, LLC	≥ 12.5%	293/620	321.620	624.000	
L	P7098	07-6-111	Erma K Pethel	Blackrock Enterprises, LLC	≥ 12.5%	300/54	321.620	624.000	
L	P7098	07-6-111	Jay-Bee Royalty, LLC	BB Land, LLC	≥ 12.5%	343/547	321.620	624.000	
M	P7123A&B	07-5-56	James A. & Lenora E. Renner	Jay-Bee Royalty, LLC	≥ 12.5%	375/421	117.412	117.412	
N	P7228	07-5-34	Harold Eugene Barnhart	Jay-Bee Royalty, LLC	≥ 12.5%	376/285	72.000	73.000	
N	P7228	07-5-34	Henry Reuben Barnhart	Jay-Bee Royalty, LLC	≥ 12.5%	376/295	72.000	73.000	
N	P7228	07-5-34	Phyllis Marie Harbert	Jay-Bee Royalty, LLC	≥ 12.5%	376/290	72.000	73.000	
O	P7225	07-5-3	Bens Run Minerals, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	380/144	176.13	362.040	
P	Engle Run	Engle Run	West Virginia Division of Natural Resources	Jay-Bee Royalty, LLC	≥ 12.5%	379/407	1.02	107.640	
Q	P9000	07-1-1	ROYALTY OWNER			N/A	N/A	N/A	0.09423869
Q	P9000	07-1-1	ALICE TRACEY OWENS	Jay-Bee Royalty, LLC	≥ 12.5%	376/179	4.828	4.828	
Q	P9000	07-1-1	BARBARA S WARE	Jay-Bee Royalty, LLC	≥ 12.5%	374/29	4.828	4.828	
Q	P9000	07-1-1	DALE G MEREDITH	Jay-Bee Royalty, LLC	≥ 12.5%	376/443	4.828	4.828	
Q	P9000	07-1-1	DAVID A BRAMLEY	Jay-Bee Royalty, LLC	≥ 12.5%	371/160	4.828	4.828	
Q	P9000	07-1-1	DEBORAH SUZANNE BLAIR	Jay-Bee Royalty, LLC	≥ 12.5%	371/169	4.828	4.828	
Q	P9000	07-1-1	DEIDRE ANN GREWELL	Jay-Bee Royalty, LLC	≥ 12.5%	371/184	4.828	4.828	
Q	P9000	07-1-1	DIANE T AND ROSCOE BEALL JTROS	Jay-Bee Royalty, LLC	≥ 12.5%	376/164	4.828	4.828	
Q	P9000	07-1-1	DIANE T BEALL	Jay-Bee Royalty, LLC	≥ 12.5%	376/161	4.828	4.828	
Q	P9000	07-1-1	EDITH ROSE GREWELL	Jay-Bee Royalty, LLC	≥ 12.5%	371/175	4.828	4.828	
Q	P9000	07-1-1	ELAINE L. MORROW	Jay-Bee Royalty, LLC	≥ 12.5%	371/163	4.828	4.828	
Q	P9000	07-1-1	JAMES RICHARD BAKER	Jay-Bee Royalty, LLC	≥ 12.5%	376/176	4.828	4.828	
Q	P9000	07-1-1	JAY-BEE ROYALTY, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	378/206	4.828	4.828	
Q	P9000	07-1-1	JEFFREY LEE GREWELL	Jay-Bee Royalty, LLC	≥ 12.5%	371/166	4.828	4.828	
Q	P9000	07-1-1	JEFFREY S LITTLE	Jay-Bee Royalty, LLC	≥ 12.5%	371/391	4.828	4.828	
Q	P9000	07-1-1	JOAN R HAPP	Jay-Bee Royalty, LLC	≥ 12.5%	375/427	4.828	4.828	

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Q	P9000	07-1-1	JOHN W. BRAMLEY	Jay-Bee Royalty, LLC	≥ 12.5%	371/394	4.828	4.828	
Q	P9000	07-1-1	KELLI L. COON	Jay-Bee Royalty, LLC	≥ 12.5%	371/178	4.828	4.828	
Q	P9000	07-1-1	MITCHELL T BEALL	Jay-Bee Royalty, LLC	≥ 12.5%	380/231	4.828	4.828	
Q	P9000	07-1-1	PAMELA SUE MYERS	Jay-Bee Royalty, LLC	≥ 12.5%	374/26	4.828	4.828	
Q	P9000	07-1-1	PATRICK ALLEN BEALL	Jay-Bee Royalty, LLC	≥ 12.5%	371/388	4.828	4.828	
Q	P9000	07-1-1	REBECCA K CHEUVRONT	Jay-Bee Royalty, LLC	≥ 12.5%	374/32	4.828	4.828	
Q	P9000	07-1-1	RIDGEWOOD DEVELOPMENT, LLC	RIVERSIDE RESOURCES, LLC	≥ 12.5%	374/649	4.828	4.828	
Q	P9000	07-1-1	RIDGEWOOD DEVELOPMENT, LLC	ASSIGNMENT TO JBR	≥ 12.5%	375/447	4.828	4.828	
Q	P9000	07-1-1	ROBERT W. SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	371/181	4.828	4.828	
R	P7224	07-1-2	Bens Run Minerals, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	380/144	46.78	362.040	
S	Bens Run	Bens Run	West Virginia Division of Natural Resources	Jay-Bee Royalty, LLC	≥ 12.5%	379/407	1.36	107.640	
T	Ohio River	Ohio River	West Virginia Division of Natural Resources	Jay-Bee Royalty, LLC	≥ 12.5%	379/407	21.267	107.640	
*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.									

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Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
P.O. Box 129
Ellenboro, WV 26346

October 29th, 2025

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

*Pd by Credit Card \$2500.00
11/14/2025*

Re: P5N-5 Well Permit Modification

To Whom It May Concern:

Enclosed is Jay-Bee Oil & Gas, Inc.'s P5N-5 Well Work Permit Modification. Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-203-0665. I appreciate your time and attention to this matter.

Sincerely,

Emily Potesta
Regulatory Agent

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