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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Tuesday, March 31, 2026  
WELL WORK PERMIT  
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.  
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for WR-N2  
47-073-02651-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Acting Chief

Operator's Well Number: WR-N2  
Farm Name: CLARK LIVING TRUST  
U.S. WELL NUMBER: 47-073-02651-00-00  
Horizontal 6A New Drill  
Date Issued: 3/31/2026

Promoting a healthy environment.

04/03/2026

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

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## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

04/03/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc.      24610      Pleasants      Lafayette      Ellenboro 7 1/2  
Operator ID      County      District      Quadrangle

2) Operator's Well Number: WR-N2      Well Pad Name: White Rabbit

3) Farm Name/Surface Owner: Clark Living Trust      Public Road Access: Hebron Rd.

4) Elevation, current ground: 818.0'      Elevation, proposed post-construction: 818.0'

5) Well Type (a) Gas X Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow X Deep \_\_\_\_\_

Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus Formation, TVD 5,984', Thickness 12', Expected PSI at surface 0

8) Proposed Total Vertical Depth: 5,984'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 24,369'

11) Proposed Horizontal Leg Length: 17,253.3'

12) Approximate Fresh Water Strata Depths: 127'

13) Method to Determine Fresh Water Depths: API 47-073-00798 Freshwater, 47-073-00636 Saltwater, 47-073-00099 Coal

14) Approximate Saltwater Depths: 1,756.1'

15) Approximate Coal Seam Depths: 456.1-461.1'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine?      Yes \_\_\_\_\_ No X

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_  
Depth: \_\_\_\_\_  
Seam: \_\_\_\_\_  
Owner: \_\_\_\_\_

*Jeremy Newlon*      2-4-2026  
**04/03/2026**  
Page 1 of 3

18) **CASING AND TUBING PROGRAM**

<b>TYPE</b>	<b>Size (in)</b>	<b>New or Used</b>	<b>Grade</b>	<b>Weight per ft. (lb/ft)</b>	<b>FOOTAGE: For Drilling (ft)</b>	<b>INTERVALS: Left in Well (ft)</b>	<b>CEMENT: Fill-up (Cu. Ft.)/CTS</b>
Conductor	26"	New	H-40	102	80'	30'	97.74
Fresh Water	20"	New	J-55	90	350'	300'	335.97
Coal	13 3/8"	New	J-55	61	2,050'	2,000'	1423.97
Intermediate	9 5/8"	New	HCP110	40-43.5	5,550'	5,500'	1722.48
Production	5 1/2"	New	P-110	20	24,419'	24,369'	5588.11- 300' top
Tubing	2 3/8"	New	L-80	4.7	6,000'	5,984'	N/A
Liners	N/A						

<b>TYPE</b>	<b>Size (in)</b>	<b>Wellbore Diameter (in)</b>	<b>Wall Thickness (in)</b>	<b>Burst Pressure (psi)</b>	<b>Anticipated Max. Internal Pressure (psi)</b>	<b>Cement Type</b>	<b>Cement Yield (cu. ft./k)</b>
Conductor	26"	30"	.375	N/A	50	A/L	1.18
Fresh Water	20"	24"	.435	2,250	1,000	A/L	1.18
Coal	13 3/8"	17 1/2"	.480	3,090	2,000	A/L	1.12
Intermediate	9 5/8"	12 1/4"	.395-.435	8,700-8,980	4,500	A/L	1.12
Production	5 1/2"	8 1/2"	.304	12,640	7,500	A/H/G	1.15
Tubing	2 3/8"	5 1/2"	.190	7,700	2,500	N/A	N/A
Liners	N/A						

**PACKERS**

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

*Jeremy Newlon* 2-4-2026

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. We will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air or water based fluid to set intermediate 1 and 2 casing strings, drill on air or water based fluid to top of curve (KOP). Load hole with SOBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water, sand and chemicals per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

200' per stage plug to plug approx 8,500 bbls of water, approx 400,000-500,000 lbs of propanant, friction reducer, 1gpt. scale inhibitor and biocide .25 gpt 2,000 gallons 15% vol acid. 95 bpm @ 7,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 8.68

22) Area to be disturbed for well pad only, less access road (acres): 6.44

23) Describe centralizer placement for each casing string:

Vertical - Every 3rd joint place a centralizer to surface.  
Horizontal - Every other joint place a solid body centralizer.  
Curve - Every other joint place a solid body centralizer.

24) Describe all cement additives associated with each cement type:

Class A  
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)  
o Intermediate String (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)  
o Intermediate String #2 (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L) retarder  
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)  
Class L  
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)  
o Intermediate String (9-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)  
Class G & A Blend  
o Production string (5.5) 14.8-15.6 PPG Anifoam, Surfactant, Class A lead Class G tail, Dispersant, Fluid loss, GAS Block (gas migration preventer) retarder  
Class H & A Blend  
o Production string (5.5) 13.5-15.2 PPG Anifoam, Surfactant, Class A lead Class H tail, Fly Ash, Fluid Loss, XCEM 703 Gas Migration, retarder

25) Proposed borehole conditioning procedures:

-24" surface hole- for the 18 5/8" fresh water case-circulate until clean with air or fresh water. If soaping, slug then dry.  
-17.5" hole- for the intermediate #1 13 3/8" case-circulate until clean with air or fresh water. If soaping, slug then dry.  
-12.25" hole- for the intermediate #2 9 5/8" case-circulate until clean with air or water based fluid. If soaping, slug then dry.  
-8.5" hole from KOP or bottom of 9 5/8" to TD- 5.5" production case-circulate with mud and sweep to condition well bore. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps until none or minimal cuttings are being reretrieved.

\*Note: Attach additional sheets as needed.

*Jeremy Newlon*

04/03/2026  
Page 3 of 3  
2-4-2026



**Emily Potesta**  
Regulatory Agent

**Jay-Bee Oil & Gas, Inc.**  
304-203-0665

January 29, 2026

WV DEP Office of Oil & Gas  
Attn: Cragin Blevins  
601 57<sup>th</sup> St SE  
Charleston, WV 25304

Re: White Rabbit Well Pad - Request for Variance – Class L/Class A Cement

Mr. Blevins:

Pursuant to 35CSR8 Section 9.2.h.8, Jay-Bee Oil & Gas, Inc would like to implement the variance to allow Class L Cement in place of Class A Cement. This is in relation to the construction of any horizontal wells on the White Rabbit Pad, located off of Hebron Rd. in Pleasants County, WV.

Jay-Bee Oil & Gas, Inc. plans to use this method only if Class A Cement is not available to use due to supply issues. Please see Order No 2022-14 attached.

Should you have any further questions, please feel free to contact me either by email at [epotesta@jaybeeoil.com](mailto:epotesta@jaybeeoil.com), or by phone at 304-933-3878 (office) or 304-203-0665 (cell).

Sincerely,

Emily Potesta  
Regulatory Agent

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Office of Oil and Gas  
FEB 02 2026  
WV Department of  
Environmental Protection



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 11.5 AND LEGISLATIVE RULE )  
35CSR8 SECTION 9.2.h.8., )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-14**

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Office of Oil and Gas  
FEB 01 2023  
FEB 02 2026  
WV Department of  
Environmental Protection

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

**FINDINGS OF FACT**

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

- 4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

**CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

**ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

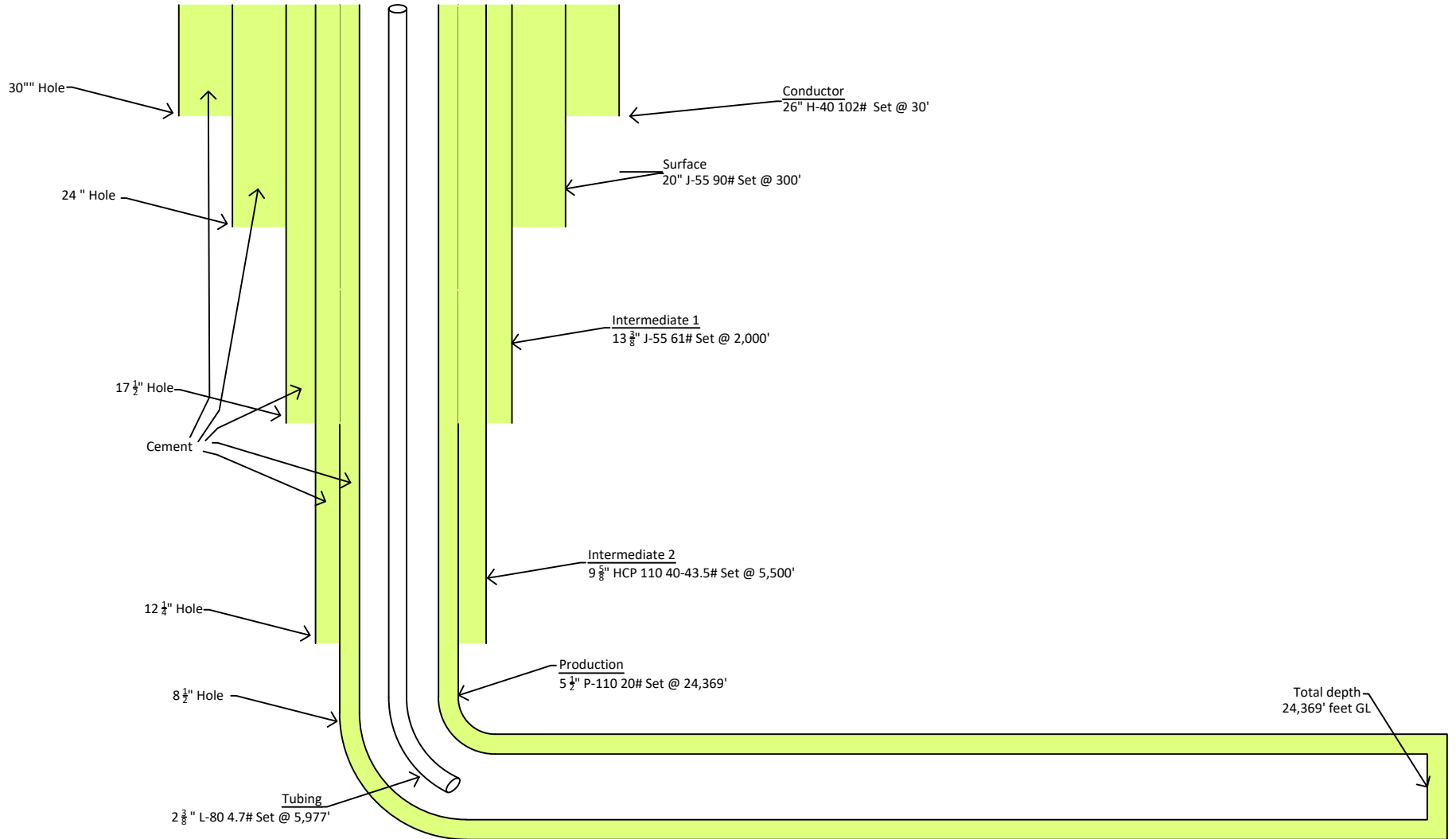
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FEB 02 2026

WV Department of  
Environmental Protection

Jay-Bee Oil & Gas Inc.  
Well Name: WHITE RABBIT N-2  
GL Elevation: 818.0'

District: Lafayette  
County: Pleasants  
State: West Virginia



Jeremy Newton 2-4-2026

WW-9  
(4/16)

API Number 47 - 073 - \_\_\_\_\_  
Operator's Well No. WR-N2 \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610

Watershed (HUC 10) McKim Creek of Outlet Middle Island Creek (HUC-10) Quadrangle Ellenboro 7 1/2'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 47-085-09721 )
- Reuse (at API Number \_\_\_\_\_)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Using Contract Haulers (API 47-085-05151))

Will closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal section

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM

-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)

Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut Plug

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill RECEIVED Office of Oil and Gas

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill FEB 02 2026

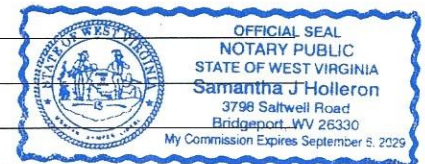
-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV WV Department of Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Emily Potesta*  
Company Official (Typed Name) Emily Potesta  
Company Official Title Regulatory Agent



Subscribed and sworn before me this 28 day of January, 20 20

*Samantha J. Holleron* Notary Public  
My commission expires Sept 6, 2029

*James Neal*  
**04/03/2026**

Jay-Bee Oil & Gas, Inc.

Proposed Revegetation Treatment: Acres Disturbed 8.68 Prevegetation pH 6.8

Lime 3 Tons/acre or to correct to pH 6.8

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay 20 Tons/acre

Seed Mixtures

**Temporary**

**Permanent**

Seed Type	lbs/acre
Annual Ryegrass	40
See Well Plan	

Seed Type	lbs/acre
Perennial Ryegrass	10
Creeping Red Fescue	30

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Jeremy Mc...*

Comments: \_\_\_\_\_

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Office of Oil and Gas

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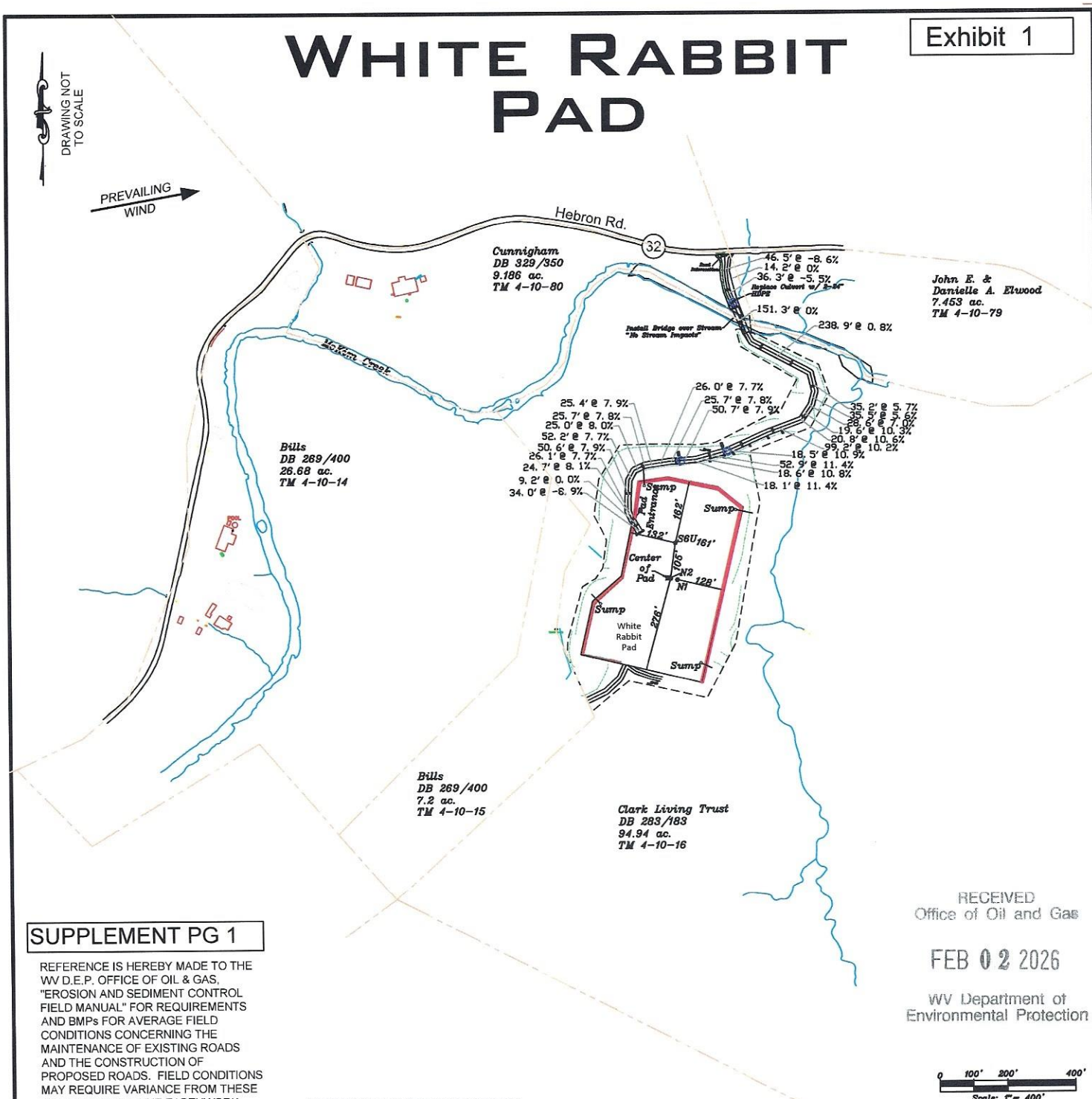
WV Department of  
Environmental Protection

Title: DOG Inspector Date: 1-29-26

Field Reviewed? (  ) Yes (  ) No

# WHITE RABBIT PAD

DRAWING NOT TO SCALE



**SUPPLEMENT PG 1**

REFERENCE IS HEREBY MADE TO THE WV D.E.P. OFFICE OF OIL & GAS, "EROSION AND SEDIMENT CONTROL FIELD MANUAL" FOR REQUIREMENTS AND BMPs FOR AVERAGE FIELD CONDITIONS CONCERNING THE MAINTENANCE OF EXISTING ROADS AND THE CONSTRUCTION OF PROPOSED ROADS. FIELD CONDITIONS MAY REQUIRE VARIANCE FROM THESE GUIDELINES AND THE EARTHWORK CONTRACTOR IS RESPONSIBLE FOR NOTIFICATION TO THE INSPECTOR AND THE OPERATOR SHOULD THESE CONDITIONS OCCUR.

INSTALL CULVERTS AS SHOWN ON RECLAMATION PLAN OR AS FIELD CONDITIONS REQUIRE.

ENTRANCES ONTO PUBLIC ROADS SHALL BE CONSTRUCTED OR MAINTAINED IN ACCORDANCE WITH WV D.O.T. REGULATIONS. ADDITIONAL PERMITS MAY BE REQUIRED.

TEMPORARILY SEED AND MULCH ALL SLOPES UPON CONSTRUCTION OF LOCATION.

ALL CUT AND FILL SLOPES ARE 2H : 1V SLOPE.

ALL TREES 6-INCHES AND ABOVE ARE TO BE CUT AND STACKED. BRUSH SLASHINGS ARE TO UTILIZED DOWN SLOPE OF SITE AND STRUCTURES TO ACT AS A CONTROL BARRIER IF AVAILABLE.

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Environmental Protection



LEGEND	
TS	Topsoil Stockpile
C	Culvert
---	Sediment and Erosion Control
---	Clearing Limits (LOD) Modification
---	Clearing Limits (LOD)
---	Centerline of Road
---	Stream
---	Field Fence
---	Property Line

**Jackson Surveying Inc.**  
677 W. Main St.  
Clarksburg, Wv 26301  
Phone: 304-623-6851

TOPO SECTION:	
BENS RUN 7.5'	
COUNTY	DISTRICT
PLEASANTS	LAFAYETTE
DRAWN BY	PROJECT
J.D.C	WHITE RABBIT

OPERATOR:	
PREPARED FOR:	
JAYBEE OIL & GAS INC. 429 SIMONTON RD. ELLENBORO, WV 26346	
DATE	SCALE
01-19-2026	1" = 400'

Jay Bee Oil & Gas  
**DRILLING**  
into the future

04/03/2026  
1-29-26

# WELL SITE SAFETY PLAN

Per WVDEP OOG 35CSR8 / §22-6A

## Jay-Bee Oil & Gas, Inc.



**Well Pad:**

**WHITE RABBIT**

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**Well Name:**

**WR-N2**

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Office of Oil and Gas

FEB 02 2026

WV Department of  
Environmental Protection

429 Simonton Rd.  
Ellenboro, WV 26346  
Office: (304) 628-3111 | Fax: (304) 933-3879  
24-Hour Emergency Contact: (304) 203-5773

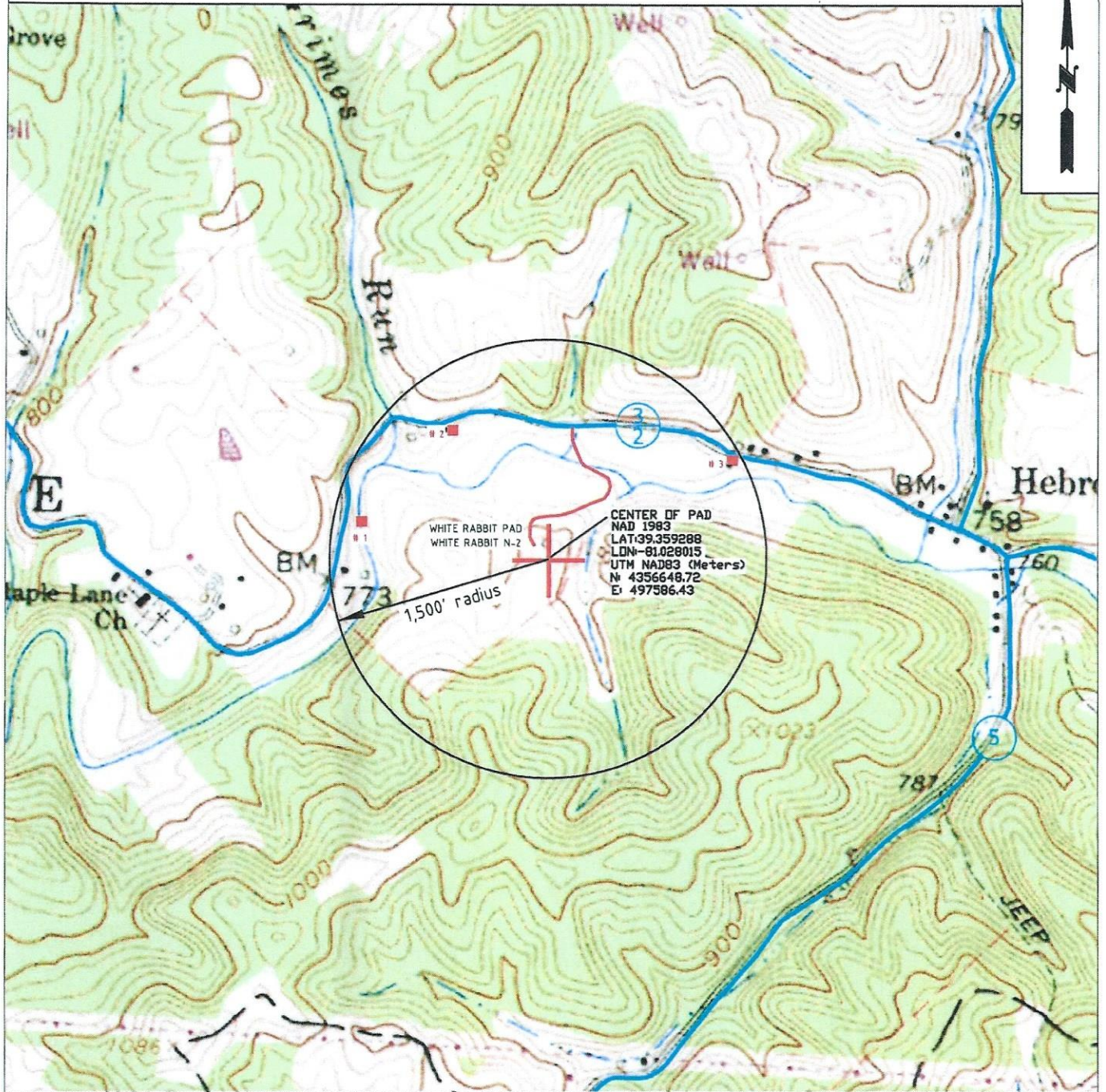
A handwritten signature in blue ink, appearing to read "James Paul".


04/03/2026

# PROPOSED WHITE RABBIT PAD WR-N.2

EXHIBIT 3

There appears to be Three (3) residences within 1,500'.



 <p>Jay Bee Oil &amp; Gas <b>DRILLING</b> Into the future</p>	<b>OPERATOR</b>	<b>TOPO SECTION</b>	<b>WELL NAME</b>
	JAYBEE OIL & GAS INC. 429 Simonton Rd. Ellenboro, WV 26346	BENS RUN & ELLENBORO 7.5'	WR-N2
		<b>SCALE:</b>	<b>DATE:</b>
		1" = 1000'	DATE: 12-02-2025

04/03/2026

WW-6A1  
(5/13)

Operator's Well No. WR-N2

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

See Attached List

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Office of Oil and Gas

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WV Department of  
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc  
 By: Emily Potesta  
 Its: Regulatory Agent

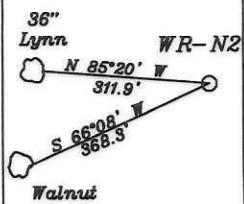
LATITUDE 39-22-30 N (TH)

Top Hole 7,912'

BH 11,508'

LATITUDE 39-25-00 N (BH)

References:



7 1/2'

BH

TH

7 1/2'

— LEGEND —

- Lease lines
- - - 500' from well bore path
- Surface tracts within lease
- Adjoiner tracts

- WR 38U ○ WR-S7U
- WR N6U ○ WR-S8U
- WR N4U ○ WR-N1U
- WR N3U ○ WR-N2U
- WR N7 ○ WR-N4
- WR N8 ○ WR-N6
- WR N8 ○ WR-N6
- WR-N2 ○ WR-N1

NUMBER	DIRECTION	DISTANCE
L1	S29°26'W	463.5'
L2	N58°32'W	282.8'

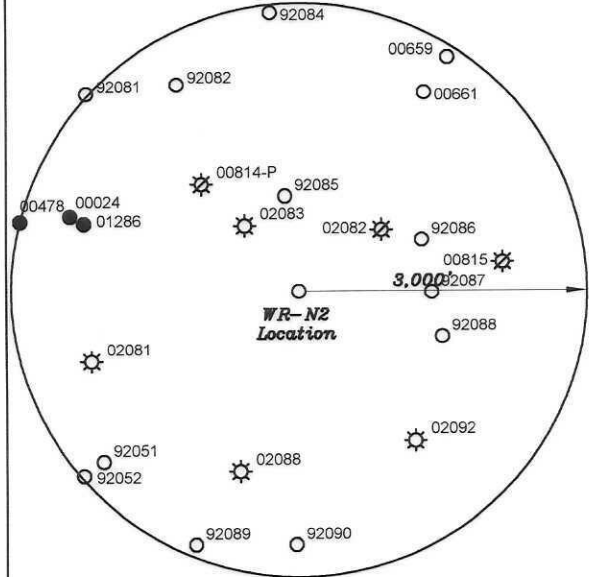
NUMBER	DIRECTION	DISTANCE	CURVE
L3	N55°14'E	2,852.8'	3,227.4'

**Top Hole**  
 Geo NAD 83- 39.359282 N, 81.027988 W  
 UTM NAD 83(Meters)-4356648.15 N, 497588.75 E  
 UTM NAD 83(Feet)-14293436.47 N, 1632505.76 E

**Landing Point**  
 Geo NAD 83- 39.363858 N, 81.019799 W  
 UTM NAD 83(Meters)-4357155.75 N, 498294.38 E  
 UTM NAD 83(Feet)-14295101.82 N, 1634820.83 E

**Bottom Hole**  
 Geo NAD 83- 39.408356 N, 81.040730 W  
 UTM NAD 83(Meters)-4362094.67 N, 496493.48 E  
 UTM NAD 83(Feet)-14311305.60 N, 1628912.36 E

NORTH

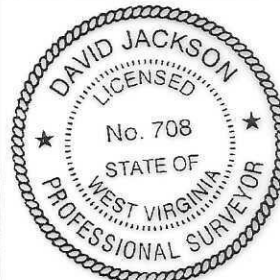


Top Hole 5,725'  
Bottom Hole 3,027'  
LONGITUDE 81-00-00 W  
LONGITUDE 81-00-00 W

FILE NO. \_\_\_\_\_  
 DRAWING NO. 1  
 SCALE 1" = 2000'  
 MINIMUM DEGREE OF ACCURACY 1 in 200  
 PROVEN SOURCE OF ELEVATION GPS  
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

(SIGNED) David L Jackson  
 R.P.E. \_\_\_\_\_ P.S. 708



STATE OF WEST VIRGINIA  
 Division of Environmental Protection  
 OFFICE OF OIL AND GAS

DATE February 27, 2026

OPERATOR'S WELL NO. WR-N2  
 API WELL NO. 47-073-02651

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_ STATE COUNTY PERMIT  
 (IF "GAS") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 818.0' WATER SHED McKim Creek of Outlet Middle Island Creek (HUC-10)  
 DISTRICT Lafayette COUNTY Pleasants  
 QUADRANGLE Ellenboro 7 1/2'

SURFACE OWNER Clark Living Trust ACREAGE 94.94 Ac.  
 OIL & GAS ROYALTY OWNER Clark Living Trust LEASE ACREAGE 94.94 Ac.

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 5,977'; TMD = 24,369'  
 WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan  
 ADDRESS 429 Simonton Road, Ellenboro, WV 26346 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

02/03/2026



form ww6

**JACKSON SURVEYING  
INC.**  
2413 East Pike Street  
#112  
Clarksburg, WV 26301  
304-623-5851

Tags	Number	Tax Map -Parcel	Surface Owner	Acres
A	S1	04-10-16	CLARK LIVING TRUST	94.94
B	S2	04-10-78	HELEN LOUISE WHALEY	1.86
C	S3	04-10-77	CRYSTAL GAIL WHALEY, HELEN LOUISE WHALEY & ROBERT E WHALEY	3
D	S20	04-10-44	CARL K METZ LIFE EST	0.27
E	S4	04-08-37	CARL K METZ LIFE EST	21.07
F	S5	04-08-36.1	DAVID E & REBECCA COLVIN & DAVID R & BETTY I COLVIN	134.56
G	S6	04-08-36	DAVID R & BETTY I. COLVIN & DAVID E & REBECCA S COLVIN	43.931
H	S7	ASSESSED AS P/O 04-08-36.1	ASSESSED AS DAVID E. & REBECCA S. COLVIN & DAVID R & BETTY I. COLVIN	17.25 "DB 5/323"
I	S8	04-08-23.6	VICTORIA GROSE	13.884
J	S9	04-08-23	LISA KAY & LARRY D COLLINS	27
K	S10	04-08-08	LINDSEY BARTLETT	105
L	S11	04-08-03	JOHN P & BRENDA J RIGGS	40
M	S12	04-08-3.2	PAUL SAMUEL COLVIN, RACHEL ANNE COLVIN & SUSAN ELAINE COLVIN	52
N	S13	04-05-15	PAUL SAMUEL COLVIN	85
O	S15	07-16-20	SUSAN BARNHART	46.13
P	S16	07-16-14	SUSAN BARNHART	102.5
Q	S17	07-16-17	ALAYNA MARIE & DAVID JOSHUA FRYE	11
R	S18	07-16-24	JERRY J & VICKIE M CHIPPS (LE); CURTIS LEE CHIPPS	6.13
S	S19	07-16-03	AUBRA KATHLEEN ANDERSON CONNOUR & ROBERT CARL ANDERSON	126
T	S21	07-12-31	PAUL SMITH	35
	S14	04-05-15.1	WILLIAM SCOTT COLVIN	1
	S22	07-16-04	AUBRA KATHLEEN ANDERSON CONNOUR & ROBERT CARL ANDERSON	11.25
	S23	07-16-07	SUSAN BARNHART	92.504
	S24	07-16-6.6	SUSAN BARNHART	13.957
	S25	07-16-21	ORAN CLAYTON DAVIS	93.894
	S26	07-16-24.1	JERRY J & VICKIE M CHIPPS	0.28
	S27	07-16-24.2	JAMES M & ANGELA L MULRYAN	6.96
	S28	07-16-15	ALAYNA MARIE & DAVID JOSHUA FRYE	0.26
	S29	07-16-25	JACK & BRENDA LEASURE	0.56
	S30	07-16-26	JACK & BRENDA LEASURE	0.54
	S31	07-16-27	JACK & BRENDA LEASURE	0.11
	S32	07-16-20.1	MARY E ALLISON & SARA A HOOPER & CATHRYN J CUNNINGHAM	52
	S33	04-05-19	PAUL SAMUEL COLVIN, RACHEL ANNE COLVIN & SUSAN ELAINE COLVIN	87.5
	S34	04-05-05	PAUL SAMUEL COLVIN, RACHEL ANNE COLVIN & SUSAN ELAINE COLVIN	30.51
	S35	04-05-06	PAUL SAMUEL COLVIN, RACHEL ANNE COLVIN & SUSAN ELAINE COLVIN	7.3
	S36	04-05-04	BRIAN LYNN BARTLETT	65.28
	S37	04-08-49	MELODY A VILLARREAL	26.995
	S38	04-08-8.2	BILLIE JO SIMON, ELIZABETH P. HIGGINS, CARL W. MCQUILLIAN JR. WM. E. MCQUILLIAN, CHRISTINA K. DAWSON, JOHN W. MCQUILLIAN	20
	S39	04-08-8.3	LEOPOLDO & IRMA DELIA ARAUJO	4.967

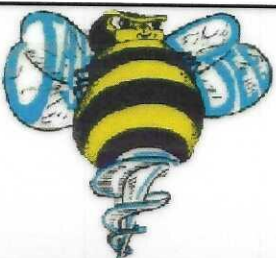
Tags	Number	Tax Map -Parcel	Surface Owner	Acres
	S40	04-08-8.1	RICHARD D WATSON & ROBIN MORGAN WATSON	11.033
	S41	04-08-23.7	JENNIFER DIANE METZ	27
	S42	04-08-23.3	VICTORIA GROSE	11.653
	S43	04-08-23.5	JUSTIN MICHAEL & JOLYN NICOLE HICKS	0.991
	S44	04-08-23.1	VICTORIA L GROSE	0.9637
	S45	04-08-24.2	DAVID E & REBECCA S COLVIN & DAVID R & BETTY I COLVIN	9.992
	S46	04-08-39	CLARK LIVING TRUST	63
	S47	04-08-37.2	DAVID R & BETTY I COLVIN & DAVID E & REBECCA COLVIN	7.44
	S48	04-08-37.1	DAVID R & BETTY I COLVIN & DAVID E & REBECCA COLVIN	0.82
	S49	04-10-50	WILLIAM B & JOANNA WILLIAMSON	0.85
	S50	04-10-45	WILLIAM B & JOANNA WILLIAMSON	0.737
	S51	04-10-74	WILLIAM B & JOANNA WILLIAMSON	0.67
	S52	04-10-47	WILLIAM B & JOANNA WILLIAMSON	0.25
	S53	04-10-73	HEBRON EXTENSION HOMEOWNERS CLUB - DEBORAH K HADLEY/WANDA	0.06
	S54	04-10-52	HEBRON FARM WOMEN'S CLUB	0.33
	S55	04-10-19	COASTAL FOREST RESOURCES COMPANY	107.5
	S56	07-12-32	PAUL SMITH	19
	S57	04-10-18	COASTAL FOREST RESOURCES COMPANY	5
	S58	04-10-13	JANE J WHITAKER & MARY LEE AZELVANDRE & JAMES P JONES JR	57.496
	S59	04-10-12	JANE J WHITAKER & MARY LEE AZELVANDRE & JAMES P JONES JR	32.73
	S60	04-10-15	JOHN ROBERT BILLS	7.2
	S61	04-10-14	JOHN ROBERT BILLS JR	26.68
	S62	04-10-80	NATHAN L CUNNINGHAM	9.186
	S63	04-10-79	JOHN E & DANIELLE A ELWOOD	7.453
	S64	04-08-35	TIMOTHY W FLOYD	75.747
	S65	04-08-18	LINDSEY BARTLETT	163.946
	S66	04-08-3.3	REX R. RAY, ROCKY A RAY, JOSHUA A DIEHR & DENISE B DIEHR-NEW	4.206
	S67	04-08-3.1	PAUL S COLVIN & STEPHEN L COLVIN	32.806
	S68	04-08-07	BRIAN LYNN BARTLETT	52.5
	S69	04-05-14	PAUL SAMUEL COLVIN	81
	S70	04-05-13	ROSEANNA MARIE FINNEY & WILLIAM SCOTT COLVIN	23.679
	S71	04-05-12	ROSEANNA MARIE FINNEY & WILLIAM SCOTT COLVIN	28.26
	S72	04-05-11	ROSEANNA MARIE FINNEY & WILLIAM SCOTT COLVIN	24.13
	S73	04-05-02	SUSAN BARNHART	94
	S74	07-16-13	JAMES R MEADOWS III	11.768
	S75	07-16-13.3	JERRY ALLEN SMITH IRREVOCABLE TRUST DATED 31 JAN 2024	19.875
	S76	07-16-02	ROBERT CARL ANDERSON, AUBRA KATHLEEN & CONNOUR ANDERSON	75
	S77	07-12-22	JOHN W. BENNETT JR. & CONNIE R. BENNETT, LIFE EST.;	40

\*Highlighted Parcels may be impacted during drilling.

**Notes:**

- All wells within 500' of the horizontal leg are shown on this plat based upon information taken from DEP mapping, well plats, & aerial photos.
- Ties to wells and corners are based on State Plane Grid North-WV North Zone NAD 83.
- Surface and Royalty owner information and boundaries shown hereon were plotted from deeds and/or Tax Parcel Maps and/or field locations.
- This plat does not represent a boundary survey of parcels shown hereon.
- No water wells were found within 250' of the well location. No dwellings or buildings were found within 625' from the center of the proposed pad. No perennial streams are located within 100' of LOD. No producing trout stream is located within 300' of LOD.

04/03/2026



Jay Bee  
Oil & Gas  
**DRILLING**  
into the future

API #: 47-073- 02651  
WELL #: WR-N2  
DISTRICT: Lafayette  
COUNTY: Pleasants  
STATE: WV

**WELL PLAT**  
PAGE 3 OF 4  
DATE: 02/27/2026

JACKSON SURVEYING  
 INC.  
 2413 East Pike Street  
 #112  
 Clarksburg, WV 26301  
 304-623-5851

Jay-Bee Oil & Gas, Inc. - WR-N2 Permit - WW-6A1 Exhibit					
Tract	JB Tract #	District, Tax Map, Parcel	Lessor / Grantor	Book & Page	Leased Acres
A	P4143	04-10-16	ROBERT JAY LOCKE, ET AL	364/169	94.940
B	P4148	04-10-78	HELEN LOUISE WHALEY	384/472	1.860
C	P4147	04-10-77	ALEXIS CANTIK COMBS, ET AL	366/262	3.000
D	P4146	04-10-44	DATE PALM RESOURCES LLC, ET AL	384/246	0.270
E	P4145	04-08-37	DATE PALM RESOURCES LLC, ET AL	384/246	21.070
F	P4142	04-08-36.1	BARBARA J BULLMAN, ET AL	353/650	134.560
G	P4142	04-08-36	BARBARA J BULLMAN, ET AL	353/650	43.931
H	P4142	assessed as p/o 04-08-36.1	BARBARA J BULLMAN, ET AL	353/650	17.250
I	P4171	04-08-23.6	AMIE C RUCKER, ET AL	365/12	13.884
J	P4167	04-08-23	AMIE C RUCKER, ET AL	365/12	27.000
K	P4045	04-08-08	LINDSEY M and CAROLYN BARTLETT	290/300	105.000
L	P4064	04-08-03	JOHN P and BRENDA RIGGS	349/455	40.000
M	P4190	04-08-3.2	JAY BEE ROYALTY LLC	348/459	52.000
N	P4191	04-05-15	JAY BEE ROYALTY LLC	348/459	85.000
O	P7321	07-16-20	MWV COMMUNITY DEVELOPMENT AND LAND MANAGEMENT LLC	376/453	46.130
P	P7305	07-16-14	MARTHA J RIGGS, ET AL	358/531	102.500
Q	P7312B	07-16-17	DEBRA ANNE SCHENKO, ET AL	384/279	11.000
R	P7313	07-16-24	AMY R SLAUBAUGH, ET AL	384/253	6.130
S	P7304	07-16-03	ROBERT CARL ANDERSON, ET AL	379/443	126.000
T	P7514	07-12-31	MWV COMMUNITY DEVELOPMENT AND LAND MANAGEMENT LLC	376/453	35.000

04/03/2026



Jay Bee  
 Oil & Gas  
 DRILLING  
 into the future

API #: 47-073-02651  
 WELL #: WR-N2  
 DISTRICT: Lafayette  
 COUNTY: Pleasants  
 STATE: WV

WELL PLAT  
 PAGE 4 OF 4  
 DATE: 02/27/2026

**Jay-Bee Oil & Gas, Inc. - WR N-2 Permit - WW-6A1 Exhibit**

Tracts	JB Tract #	District, Tax Map, Parcel	Name	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Plat Acres	Leased Acres	Interest Not Leased by Jay-Bee Companies
A	P4143	04-10- p/o 16	BLACK GOLD GROUP LTD	Antero Resources	≥ 12.5%	376/500	94.940	92.6025	
A	P4143	04-10- p/o 16	CLARK LIVING TRUST	Antero Resources	≥ 12.5%	370/43	92.200	92.6025	
A	P4143	04-10- p/o 16	DAVID KARR, LLC	Antero Resources	≥ 12.5%	375/521	94.940	92.6025	
A	P4143	04-10- p/o 16	DEBRA JEAN & BRUCE A. OST	Jay-Bee Royalty, LLC	≥ 12.5%	364/661	94.940	92.6025	
A	P4143	04-10- p/o 16	EIGG LAND LIMITED	HG Energy II Appalachia	≥ 12.5%	376/57	94.940	92.6025	
A	P4143	04-10- p/o 16	ERIN MARIE AMOS	Jay-Bee Royalty, LLC	≥ 12.5%	364/691	94.940	92.6025	
A	P4143	04-10- p/o 16	JANICE KAY LOCKE PURSLOW	Jay-Bee Royalty, LLC	≥ 12.5%	365/36	94.940	92.6025	
A	P4143	04-10- p/o 16	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	363/671 363/664	94.940	92.6025	
A	P4143	04-10- p/o 16	ROBERT JAY LOCKE	Jay-Bee Royalty, LLC	≥ 12.5%	364/169	94.940	92.6025	
A	P4143	04-10- p/o 16	WALTER RAY LOCKE	Antero Resources	≥ 12.5%	384/292	94.940	92.6025	
A	P4143	04-10- p/o 16	ASSIGNMENT: HG Energy II Appalachia	Jay-Bee Royalty, LLC	≥ 12.5%	381/626	94.940	92.6025	
A	P4143	04-10- p/o 16	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER			
B	P4148	04-10-78	HELEN LOUISE WHALEY	Jay-Bee Royalty, LLC	≥ 12.5%	384/472	1.860	1.860	
C	P4147	04-10-77	<b>ROYALTY OWNER</b>			N/A	N/A	N/A	0.06197909
C	P4147	04-10-77	ALEXIS CANTIK COMBS	Jay-Bee Royalty, LLC	≥ 12.5%	366/262	3.000	3.000	
C	P4147	04-10-77	ANNA VICTORIA BRANTLEY	Jay-Bee Royalty, LLC	≥ 12.5%	370/551	3.000	3.000	
C	P4147	04-10-77	ANNETTE KAY ROBERTS	Jay-Bee Royalty, LLC	≥ 12.5%	367/347	3.000	3.000	
C	P4147	04-10-77	BETTY JANE COTTLE	Jay-Bee Royalty, LLC	≥ 12.5%	369/440	3.000	3.000	
C	P4147	04-10-77	BRENDA WESCOTT	Jay-Bee Royalty, LLC	≥ 12.5%	370/90	3.000	3.000	
C	P4147	04-10-77	CHERYL ANN PATRICK	Jay-Bee Royalty, LLC	≥ 12.5%	367/343	3.000	3.000	
C	P4147	04-10-77	CRYSTAL GAIL WHALEY BOLEY	Jay-Bee Royalty, LLC	≥ 12.5%	387/467	3.000	3.000	
C	P4147	04-10-77	DANIEL LEE HARRISON	Jay-Bee Royalty, LLC	≥ 12.5%	384/256	3.000	3.000	
C	P4147	04-10-77	DAVID ALLEN SIMONTON	Jay-Bee Royalty, LLC	≥ 12.5%	366/240	3.000	3.000	
C	P4147	04-10-77	DEBORAH LOUISE HASH	Jay-Bee Royalty, LLC	≥ 12.5%	366/216	3.000	3.000	
C	P4147	04-10-77	DONALD R SIMONTON	Jay-Bee Royalty, LLC	≥ 12.5%	366/237	3.000	3.000	
C	P4147	04-10-77	DONNA RAE WILLIAMS	Jay-Bee Royalty, LLC	≥ 12.5%	366/219	3.000	3.000	
C	P4147	04-10-77	FRANCES MAYE REPP	Jay-Bee Royalty, LLC	≥ 12.5%	369/569	3.000	3.000	
C	P4147	04-10-77	HELEN LOUISE WHALEY	Jay-Bee Royalty, LLC	≥ 12.5%	384/472	3.000	3.000	
C	P4147	04-10-77	HELEN SUE SIMONTON	Jay-Bee Royalty, LLC	≥ 12.5%	366/109	3.000	3.000	
C	P4147	04-10-77	JAMES OSCAR SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	369/502	3.000	3.000	
C	P4147	04-10-77	JANET DIANE MESSER	Jay-Bee Royalty, LLC	≥ 12.5%	371/172	3.000	3.000	
C	P4147	04-10-77	JANICE E ELTALLA	Jay-Bee Royalty, LLC	≥ 12.5%	366/234	3.000	3.000	
C	P4147	04-10-77	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	369/477 367/363	3.000	3.000	
C	P4147	04-10-77	JEFFREY A COX	Jay-Bee Royalty, LLC	≥ 12.5%	367/430	3.000	3.000	
C	P4147	04-10-77	JERRY L ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	366/106	3.000	3.000	
C	P4147	04-10-77	JESSICA M BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	376/171	3.000	3.000	
C	P4147	04-10-77	JOANN SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	373/566	3.000	3.000	
C	P4147	04-10-77	JOHN BENJAMIN SIMONTON	Jay-Bee Royalty, LLC	≥ 12.5%	366/112	3.000	3.000	
C	P4147	04-10-77	JOHN ROBERT NORTHCRAFT	Jay-Bee Royalty, LLC	≥ 12.5%	383/625	3.000	3.000	
C	P4147	04-10-77	JOHN BENJAMIN SIMONTON	Jay-Bee Royalty, LLC	≥ 12.5%	366/112	3.000	3.000	
C	P4147	04-10-77	JOSEPH E ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	381/595	3.000	3.000	
C	P4147	04-10-77	JOYCE MADELYN SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	366/231	3.000	3.000	
C	P4147	04-10-77	KATHRYN ROSE MYERS	Jay-Bee Royalty, LLC	≥ 12.5%	367/434	3.000	3.000	

MW Department of Oil and Gas

FEB 02 2025

Office of Oil and Gas

4707302651

C	P4147	04-10-77	KENNETH H CHILDRESS	Jay-Bee Royalty, LLC	≥ 12.5%	366/115	3.000	3.000	
C	P4147	04-10-77	KIERSTEN DAWN HEBERT	Jay-Bee Royalty, LLC	≥ 12.5%	370/292	3.000	3.000	
C	P4147	04-10-77	LINDA JANE HOLLON	Jay-Bee Royalty, LLC	≥ 12.5%	366/148	3.000	3.000	
C	P4147	04-10-77	LISA DAWN BRANTLEY	Jay-Bee Royalty, LLC	≥ 12.5%	384/523	3.000	3.000	
C	P4147	04-10-77	LORI J SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	369/553	3.000	3.000	
C	P4147	04-10-77	LUCAS GENE COOK	Jay-Bee Royalty, LLC	≥ 12.5%	367/438	3.000	3.000	
C	P4147	04-10-77	MARSHALL TRUMAN FORKNER	Jay-Bee Royalty, LLC	≥ 12.5%	370/554	3.000	3.000	
C	P4147	04-10-77	PAMELA JUNE KYLE	Jay-Bee Royalty, LLC	≥ 12.5%	366/151	3.000	3.000	
C	P4147	04-10-77	PAMELA SUE BEAVER	Jay-Bee Royalty, LLC	≥ 12.5%	366/256	3.000	3.000	
C	P4147	04-10-77	PAULA CORDELIA DORMAN	Jay-Bee Royalty, LLC	≥ 12.5%	369/524	3.000	3.000	
C	P4147	04-10-77	PEGGY D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	366/213	3.000	3.000	
C	P4147	04-10-77	PENNY KAY CARSONE	Jay-Bee Royalty, LLC	≥ 12.5%	365/476	3.000	3.000	
C	P4147	04-10-77	PHILIP WAYNE ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	369/485	3.000	3.000	
C	P4147	04-10-77	RICHARD E BOWLBY TRUST I	Jay-Bee Royalty, LLC	≥ 12.5%	369/499	3.000	3.000	
C	P4147	04-10-77	ROBERT D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	370/318	3.000	3.000	
C	P4147	04-10-77	ROBERT E WHALEY II	Jay-Bee Royalty, LLC	≥ 12.5%	387/477	3.000	3.000	
C	P4147	04-10-77	ROBERT L. BUTTERWORTH #3535768	Jay-Bee Royalty, LLC	≥ 12.5%	369/559	3.000	3.000	
C	P4147	04-10-77	SALLY LYNN SLOAN	Jay-Bee Royalty, LLC	≥ 12.5%	369/482	3.000	3.000	
C	P4147	04-10-77	SAMANTHA S SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	383/632	3.000	3.000	
C	P4147	04-10-77	SAMMYE LORAIN FORREST	Jay-Bee Royalty, LLC	≥ 12.5%	370/289	3.000	3.000	
C	P4147	04-10-77	SANDRA FIELDS	Jay-Bee Royalty, LLC	≥ 12.5%	367/444	3.000	3.000	
C	P4147	04-10-77	SHARI L. ROSSON	Jay-Bee Royalty, LLC	≥ 12.5%	380/174	3.000	3.000	
C	P4147	04-10-77	SHEA J DUFF	Jay-Bee Royalty, LLC	≥ 12.5%	371/369	3.000	3.000	
C	P4147	04-10-77	STEPHANIE MACHELL WATSON	Jay-Bee Royalty, LLC	≥ 12.5%	366/79	3.000	3.000	
C	P4147	04-10-77	SUSAN VICTORIA ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	369/584	3.000	3.000	
C	P4147	04-10-77	TESSA RACHEL OWENS	Jay-Bee Royalty, LLC	≥ 12.5%	370/571	3.000	3.000	
C	P4147	04-10-77	THOMAS J. GREEN	Jay-Bee Royalty, LLC	≥ 12.5%	370/94	3.000	3.000	
C	P4147	04-10-77	TIMOTHY S BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	370/280	3.000	3.000	
C	P4147	04-10-77	TINA BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	369/587	3.000	3.000	
C	P4147	04-10-77	TREVA M BURRIS AND RONALD R BURRIS	Jay-Bee Royalty, LLC	≥ 12.5%	366/75	3.000	3.000	
C	P4147	04-10-77	VIRGIL OSCAR EVANS	Jay-Bee Royalty, LLC	≥ 12.5%	365/479	3.000	3.000	
C	P4147	04-10-77	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER			
<b>D</b>	<b>P4146</b>	<b>04-10-44</b>	<b>ROYALTY OWNER</b>			<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.12500000</b>
D	P4146	04-10-44	DATE PALM RESOURCES LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/246	0.270	0.270	
D	P4146	04-10-44	THE NORMA T LONG TRUST	Antero Resources	≥ 12.5%	373/601	0.270	22.335	
D	P4146	04-10-44	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER			
<b>E</b>	<b>P4145</b>	<b>04-08-37</b>	<b>ROYALTY OWNER</b>			<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>0.12500000</b>
E	P4145	04-08-37	DATE PALM RESOURCES LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/246	21.070	21.070	
E	P4145	04-08-37	THE NORMA T LONG TRUST	Antero Resources	≥ 12.5%	373/601	21.070	22.335	
E	P4145	04-08-37	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER			
F	P4142	04-08-36.1	BARBARA J BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	353/650	134.560	178.500	
F	P4142	04-08-36.1	CLAYTON B ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	356/449	134.560	178.500	
F	P4142	04-08-36.1	GINGER E BREWER	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	134.560	178.500	
F	P4142	04-08-36.1	JULIE M PHAIR	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	134.560	178.500	
F	P4142	04-08-36.1	KRIS L CASTO	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	134.560	178.500	
F	P4142	04-08-36.1	MINDY D WILSON	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	134.560	178.500	
F	P4142	04-08-36.1	NANCY M WRIGHT	Jay-Bee Royalty, LLC	≥ 12.5%	350/251	134.560	178.500	
F	P4142	04-08-36.1	RANDY B BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	134.560	178.500	
F	P4142	04-08-36.1	RICHARD W ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	355/667	134.560	178.500	
F	P4142	04-08-36.1	STEPHEN T BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	134.560	178.500	

F	P4142	04-08-36.1	THERON BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	352/83	134.560	178.500	
F	P4142	04-08-36.1	TODD NICKOLAS & FRANCES MARY BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	352/406	134.560	178.500	
F	P4142	04-08-36.1	WILLIAM E JOHNSON	Jay-Bee Royalty, LLC	≥ 12.5%	350/129	134.560	178.500	
G	P4142	04-08-36	BARBARA J BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	353/650	43.931	178.500	
G	P4142	04-08-36	CLAYTON B ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	356/449	43.931	178.500	
G	P4142	04-08-36	GINGER E BREWER	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
G	P4142	04-08-36	JULIE M PHAIR	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
G	P4142	04-08-36	KRIS L CASTO	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
G	P4142	04-08-36	MINDY D WILSON	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
G	P4142	04-08-36	NANCY M WRIGHT	Jay-Bee Royalty, LLC	≥ 12.5%	350/251	43.931	178.500	
G	P4142	04-08-36	RANDY B BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
G	P4142	04-08-36	RICHARD W ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	355/667	43.931	178.500	
G	P4142	04-08-36	STEPHEN T BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
G	P4142	04-08-36	THERON BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	352/83	43.931	178.500	
G	P4142	04-08-36	TODD NICKOLAS & FRANCES MARY BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	352/406	43.931	178.500	
G	P4142	04-08-36	WILLIAM E JOHNSON	Jay-Bee Royalty, LLC	≥ 12.5%	350/129	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	BARBARA J BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	353/650	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	CLAYTON B ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	356/449	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	GINGER E BREWER	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	JULIE M PHAIR	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	KRIS L CASTO	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	MINDY D WILSON	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	NANCY M WRIGHT	Jay-Bee Royalty, LLC	≥ 12.5%	350/251	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	RANDY B BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	RICHARD W ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	355/667	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	STEPHEN T BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	350/134	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	THERON BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	352/83	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	TODD NICKOLAS & FRANCES MARY BULLMAN	Jay-Bee Royalty, LLC	≥ 12.5%	352/406	43.931	178.500	
H	P4142	assessed as p/o 04-08-36.1	WILLIAM E JOHNSON	Jay-Bee Royalty, LLC	≥ 12.5%	350/129	43.931	178.500	
I	P4171	04-08-23.6	AMIE C RUCKER	Jay-Bee Royalty, LLC	≥ 12.5%	365/12	13.884	13.884	
I	P4171	04-08-23.6	COLLINGWOOD APPALACHIAN MINERALS II LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/660	13.884	13.884	
I	P4171	04-08-23.6	COLLINGWOOD APPALACHIAN MINERALS III LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/660	13.884	13.884	
I	P4171	04-08-23.6	NATHAN D CRICHTON	Jay-Bee Royalty, LLC	≥ 12.5%	365/16	13.884	13.844	

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I	P4171	04-08-23.6	VICTORIA L GROSE	Jay-Bee Royalty, LLC	≥ 12.5%	351/67	13.884	13.884	
I	P4171	04-08-23.6	WILLIAM CHRICHTON VI	Jay-Bee Royalty, LLC	≥ 12.5%	365/5	13.884	13.884	
J	P4167	04-08-23	AMIE C RUCKER	Jay-Bee Royalty, LLC	≥ 12.5%	365/12	27.000	27.000	
J	P4167	04-08-23	COLLINGWOOD APPALACHIAN MINERALS II LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/660	27.000	27.000	
J	P4167	04-08-23	COLLINGWOOD APPALACHIAN MINERALS III LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/660	27.000	27.000	
J	P4167	04-08-23	LISA KAY and LARRY D COLLINS	Jay-Bee Royalty, LLC	≥ 12.5%	351/72	27.000	27.000	
J	P4167	04-08-23	NATHAN D CRICHTON	Jay-Bee Royalty, LLC	≥ 12.5%	365/16	27.000	27.000	
J	P4167	04-08-23	WILLIAM CHRICHTON VI	Jay-Bee Royalty, LLC	≥ 12.5%	365/5	27.000	27.000	
K	P4045	04-08-08	LINDSEY M and CAROLYN BARTLETT	Ritchie Petroleum	≥ 12.5%	290/300	105.000	105.000	
K	P4045	04-08-08	ASSIGNMENT: Ritchie Petroleum	BB Land, LLC	≥ 12.5%	316/132	105.000	105.000	
L	P4064	04-08-03	JOHN P and BRENDA RIGGS	Jay-Bee Royalty, LLC	≥ 12.5%	349/455	40.000	40.000	
L	P4064	04-08-03	WILLIAM M REA JR	Jay-Bee Royalty, LLC	≥ 12.5%	350/271	40.000	40.000	
M	P4190	04-08-3.2	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	348/459	52.000	52.000	
N	P4191	04-05-15	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	348/459	85.000	85.000	
O	P7321	07-16-20	MWV COMMUNITY DEVELOPMENT AND LAND MANAGEMENT LLC	Jay-Bee Royalty, LLC	≥ 12.5%	376/453	46.130	46.130	
P	P7305	07-16-14	MARTHA J RIGGS	Jay-Bee Royalty, LLC	≥ 12.5%	358/531	102.500	102.500	
P	P7305	07-16-14	MWV COMMUNITY DEVELOPMENT AND LAND MANAGEMENT LLC	Jay-Bee Royalty, LLC	≥ 12.5%	376/453	102.500	102.500	
P	P7305	07-16-14	NANCY L THOMPSON	Jay-Bee Royalty, LLC	≥ 12.5%	358/534	102.500	102.500	
Q	P7315A	07-16- P/O 17	RICHARD L CLARK	Jay-Bee Royalty, LLC	≥ 12.5%	382/40	11.000	8.73125	
Q	P7312B	07-16- P/O 17	DEBRA ANNE SCHENKO	Jay-Bee Royalty, LLC	≥ 12.5%	384/279	11.000	4.000	
Q	P7312B	07-16- P/O 17	MICHAEL ALLEN WILLIAMSON	Jay-Bee Royalty, LLC	≥ 12.5%	384/284	11.000	4.000	
Q	P7312B	07-16- P/O 17	SHERI LYNN BAILEY	Jay-Bee Royalty, LLC	≥ 12.5%	384/260	11.000	4.000	
R	P7313	07-16-24	ROYALTY OWNER			N/A	N/A	N/A	0.12500000
R	P7313	07-16-24	AMY R SLAUBAUGH	Jay-Bee Royalty, LLC	≥ 12.5%	384/253	6.130	14.000	
R	P7313	07-16-24	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	6.130	14.000	
R	P7313	07-16-24	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	6.130	14.000	
R	P7313	07-16-24	ELIZABETH W MALLALIEU	Jay-Bee Royalty, LLC	≥ 12.5%	383/622	6.130	14.000	
R	P7313	07-16-24	ERIC W AMOS	Antero Resources	≥ 12.5%	368/567	6.130	14.000	
R	P7313	07-16-24	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	6.130	14.000	
R	P7313	07-16-24	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	6.130	14.000	
R	P7313	07-16-24	REBECCA W ECHARD	Jay-Bee Royalty, LLC	≥ 12.5%	384/250	6.130	14.000	
R	P7313	07-16-24	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	6.130	14.000	
R	P7313	07-16-24	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	6.130	14.000	
R	P7313	07-16-24	STEVEN ALAN AMOS	Antero Resources	≥ 12.5%	375/524	6.130	14.000	
R	P7313	07-16-24	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER			
S	P7304	07-16-03	ROYALTY OWNER			N/A	N/A	N/A	0.25000000
S	P7304	07-16-03	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	380/691	126.000	126.000	
S	P7304	07-16-03	BARBARA D. TERRELL - SEE ALSO BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	126.000	126.000	
S	P7304	07-16-03	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	126.000	126.000	
S	P7304	07-16-03	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	126.000	126.000	
S	P7304	07-16-03	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER			
T	P7514	07-12-31	MWV COMMUNITY DEVELOPMENT AND LAND MANAGEMENT LLC	Jay-Bee Royalty, LLC	≥ 12.5%	376/453	35.000	35.000	

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	*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.							

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*Execution Version*

December 23, 2025

Antero Resources Corporation  
 Attn: Jared Hurst  
 1615 Wynkoop Street  
 Denver, Colorado 80202

Via Email: [jhurst@anteroresources.com](mailto:jhurst@anteroresources.com)

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**RE: Drill Letter – Pleasants, Ritchie and Tyler Counties, WV**

Dear Mr. Hurst:

1. Per our discussions, Jay-Bee Oil & Gas, Inc., a West Virginia corporation (“**Jay-Bee**”) and Antero Resources Corporation (“**ARC**”) (ARC and Jay-Bee may be referred to individually as a “**Party**” and collectively as the “**Parties**”), have executed that certain Acreage Trade Agreement dated December 23, 2025 (as amended from time to time, the “**Trade Agreement**”) for the exchange, assignment and/or granting of certain oil and gas leases in Pleasants, Ritchie and Tyler Counties, West Virginia (the “**Transaction**”), to facilitate each of their respective drilling and development needs. Capitalized terms not otherwise defined herein shall have the meanings ascribed to them in the Trade Agreement.

2. Pursuant to the Trade Agreement, ARC will assign to Jay-Bee certain oil and gas leases in exchange for Jay-Bee (i) assigning and/or granting to ARC certain oil and gas leases and (ii) leasing to ARC certain fee interest oil and gas properties, subject to the terms and conditions of the Trade Agreement.

3. Among the ARC oil and gas leases that are included in the Transaction are the oil and gas leases or portions thereof described on **Exhibit A** attached hereto, comprising approximately 765.34420 NRI Acres (the “**Drilling Leases**”). As used in this letter agreement, “**NRI Acres**” shall have the definition set forth on **Schedule 1**.

4. The Parties desire to accommodate Jay-Bee’s drilling and development of certain Jay-Bee units in advance of the Closing of the Trade Agreement. Therefore, ARC hereby grants to Jay-Bee and/or its designated affiliates the right to drill, complete, produce, and obtain all necessary permits and governmental approvals, in order to drill, complete and produce one (1) or more wellbore laterals (“**Wells**”) through and in the Marcellus Formation of the lands covered by the Drilling Leases; *provided, however*, that ARC hereby expressly withholds to itself and its successors and assigns and does not grant to Jay-Bee (a) the right to complete in any formation covered by the Drilling Leases other than the Marcellus Formation (*provided* that Jay-Bee may drill through such formations) or (b) the right to access the surface of or to conduct surface operations on the lands covered by the Drilling Leases unless Jay-Bee enters into a separate agreement with the surface owner(s). As used in this letter agreement, “**Marcellus Formation**” shall have the definition set forth on **Schedule 1**.

5. Jay-Bee hereby agrees to indemnify, defend and hold harmless ARC and its affiliates, equity holders, subsidiaries or related companies (the “**Indemnified Parties**”) for, from and against any and all Claims (as defined below) sustained by the Indemnified Parties resulting from or in connection with Jay-Bee’s and/or its designated affiliates’ activities with respect to the Drilling Leases, including, without

limitation, the drilling of the Wells and Jay-Bee's development and operation of the Drilling Leases, that arise on or after the date of this letter agreement. "**Claims**" shall mean any and all losses, suits, proceedings, actions, causes of action, in law or at equity, demands, penalties, fines, fees, charges, assessments, liabilities (including environmental liabilities), damages (including environmental and natural resources damages), claims, judgments, executions, costs and expenses of any kind (including, without limitation, attorney's fees, expert's fees, court costs and other out-of-pocket fees and disbursements), fines, taxes, and interest, whether existing or incurred or asserted in the future, in connection with (a) any such claim or the defense thereof, (b) amounts paid in settlement, orders, liens, or decrees, or (c) any injury or damage of any kind and nature to persons (including sickness, illness and death), mines, wells, or property claims or to the Drilling Lease, or natural resources, and with respect to any of the foregoing, whether sustained or brought by or against ARC or any third party. Notwithstanding any of the foregoing, Jay-Bee shall have no obligation to indemnify the Indemnified Parties for any Claim to the extent arising out of an Indemnified Party's gross negligence or willful misconduct. The indemnity obligation set forth in this section shall survive (a) any execution of a Trade Agreement or assignment of the Drilling Leases or other mutually agreed transaction pursuant to which Jay-Bee acquired any of the Drilling Leases, or (b) any termination of all or any part of this letter agreement; *provided*, that if the parties hereto enter into a joint operating agreement ("**JOA**") pursuant to this letter agreement, then this paragraph shall terminate and be of no further force and effect (with the terms and conditions of the JOA to govern the respective liability of the parties thereunder).

6. In the event that the Parties do not consummate the Closing with respect to a Drilling Lease on or before November 9, 2026, (the "**Outside Date**"), then Jay-Bee shall have the right to elect to enter into with ARC one (1) or more mutually-agreed upon JOAs in accordance with Section 7 below with respect to such Drilling Lease, effective as of the date hereof and, in each case, subject to the terms and conditions of the Trade Agreement. The Parties may extend the Outside Date by mutual written agreement in order to continue to pursue the Transaction discussions while reasonably accommodating each Party's ongoing development needs.

7. Prior to spudding any initial Well, Jay-Bee shall send to ARC an AFE (as defined in the JOA) for the initial Well(s) that Jay-Bee desires to drill. If Jay-Bee and ARC elect to enter into one (1) or more mutually-agreed upon JOAs pursuant to Section 6, then the Parties shall promptly (and in any event within five (5) business days after the Outside Date) enter into a mutually agreeable JOA based upon and in the form of the 1989 AAPL Model Form Operating Agreement, with the contract area(s) being in Jay-Bee's sole discretion, effective as of the spud date and non-consent percentages being 400% for drilling costs and 200% for equipment costs. Contemporaneously with the execution of the mutually agreeable JOA, ARC shall elect either (a) to participate in the drilling of any and all Wells governed by the JOA and subject to and in accordance with the terms of the JOA, and to be responsible for its proportionate share of costs from and after the date hereof through the date the JOA is executed by ARC (and thereafter governed by the terms of the JOA), which may be offset against ARC's proportionate share of production from such Wells, or (b) to be a non-consenting party under the JOA (which shall be a non-consent election with respect to any and all wells governed by the JOA, whether or not covered by the AFE for the initial Well(s)). If ARC makes the election pursuant to the foregoing clause (b), then, contemporaneously with the execution of the JOA(s), Jay-Bee and ARC shall enter into an imbalance agreement covering those Drilling Leases subject to the JOA, the form of which is attached hereto as Exhibit B.

8. If any assignment of the acreage is made, such properties shall be assigned and/or granted, as the case may be, free and clear of (a) all gathering or midstream dedications or commitments, and (b) all other senior mortgages, liens and encumbrances for which pre-closing waivers, releases or subordinations are customarily sought in transactions similar to the Transaction.

9. If any assignment of the acreage is made, the assigning or leasing Party shall make available to the other Party, electronically on a digital file-sharing service, electronic copies of its lease and payment files pertaining to such acreage (the "**Records**").

10. Nothing in this letter agreement shall require the Parties to consummate the Closing of the Trade Agreement; *provided, however*, that in the event the Parties do not consummate the Closing of the Trade Agreement, the Parties' respective obligations under Sections 4 through 11 hereof shall be fully enforceable.

11. Except as otherwise provided herein, nothing in this letter agreement will diminish any current or future rights of Jay-Bee in the Drilling Leases or other properties. This letter agreement and the rights and obligations of Jay-Bee and ARC hereunder will terminate (on a Drilling Lease-by-Drilling Lease basis) upon the earliest of (a) the execution of a mutually-agreed JOA with respect to such Drilling Lease, (b) if and when ARC and Jay-Bee consummate the Closing, as applicable, of the Trade Agreement with respect to such Drilling Lease and (c) November 16, 2026 (the "**Expiration Date**").

[Signature page follows]

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4707302651



**Jay-Bee Oil & Gas, Inc.**  
**429 Simonton Rd.**  
**Ellenboro, WV 26346**

January 29, 2026

Permitting Office  
Office of Oil and Gas  
WV Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304

Re: WR-N1 and WR-N2 Wells

Permitting Office:

Jay-Bee has submitted well permit applications for WR-N1 and WR-N2 in Pleasants County, WV. The proposed pad is located off Hebron Road in the Lafayette District, Map 10, Parcel 16. County Routes 32, 3, and 5 run north of this property, and the planned well legs will extend beneath these roadways.

You requested a review of courthouse records to determine whether the Department of Highways holds any mineral rights beneath sections of these roadways. Our outside title counsel conducted a thorough search of the Pleasants County Courthouse records and found no agreements or conveyances transferring mineral interests to the Department of Highways. Based on this review, Jay-Bee believes it has obtained leases from all mineral interest owners necessary to proceed with drilling upon permit approval.

If you would have any questions concerning this matter, please feel free to contact me at our office or by cell phone – 304-933-3878 or 304-203-0665.

Sincerely,

A handwritten signature in blue ink that reads "Emily Potesta". The signature is fluid and cursive, with the first letters of the first and last names being capitalized and prominent.

Emily Potesta  
Regulatory Agent

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04/03/2026

**Horizontal Natural Gas Well Work Permit  
Application Notice By Publication**

**Notice is hereby given:**

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

**Paper:** St. Marys Oracle

**Public Notice Date:** 02/11/2026 & 02/18/2026

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads **or** utilizes more than two hundred ten thousand gallons of water in any thirty day period.

**Applicant:** Jay-Bee Oil & Gas, Inc. **Well Number:** WR-N2

**Address:** 429 Simonton Rd.  
Ellenboro, WV 26346

**Business Conducted:** Natural gas production.

**Location –**

State:	<u>West Virginia</u>	County:	<u>Pleasants</u>
District:	<u>Lafayette</u>	Quadrangle:	<u>Ellenboro 7 1/2'</u>
UTM Coordinate NAD83 Northing:	<u>4356648.15</u>		
UTM coordinate NAD83 Easting:	<u>497588.75</u>		
Watershed:	<u>Waters of McKim Creek</u>		

**Coordinate Conversion:**

To convert the coordinates above into longitude and latitude, visit: [http://tagis.dep.wv.gov/convert/llutm\\_conus.php](http://tagis.dep.wv.gov/convert/llutm_conus.php)

**Electronic notification:**

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

**Reviewing Applications:**

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to [DEP.comments@wv.gov](mailto:DEP.comments@wv.gov).

**Submitting Comments:**

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57<sup>th</sup> Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx)

04/03/2026

WW-6AC  
(1/12)

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

**Date of Notice Certification:** 01/29/2026

**API No.** 47- 073 -  
**Operator's Well No.** WR-N2  
**Well Pad Name:** White Rabbit

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>497588.75</u>
County:	<u>Pleasants</u>		Northing:	<u>4356648.15</u>
District:	<u>Lafayette</u>	Public Road Access:	<u>Hebron Rd.</u>	
Quadrangle:	<u>Ellenboro 7 1/2'</u>	Generally used farm name:	<u>Clark Living Trust</u>	
Watershed:	<u>McKim Creek of Outlet Middle Island Creek</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:  *PLEASE CHECK ALL THAT APPLY		<b>OOG OFFICE USE ONLY</b>
<input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or  <input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)		<input type="checkbox"/> RECEIVED/ NOT REQUIRED
<input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 5. PUBLIC NOTICE		<input type="checkbox"/> RECEIVED
<input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION		<input type="checkbox"/> RECEIVED

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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

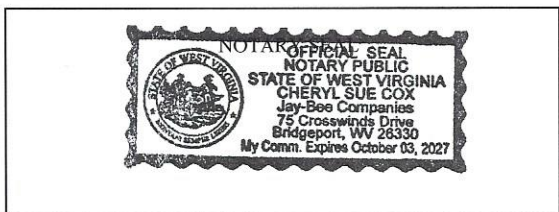
04/03/2026

**Certification of Notice is hereby given:**

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.  
By: Emily Potesta  
Its: Regulatory Agent  
Telephone: 304-203-0665

Address: 429 Simonton Rd  
Ellenboro, WV 26346  
Facsimile: 304-933-3879  
Email: epotesta@jaybeeoil.com



Subscribed and sworn before me this 30 day of January 2026  
Cheryl Sue Cox Notary Public  
My Commission Expires Oct 3, 2027

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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WW-6A  
(9-13)

API NO. 47- 073 -  
OPERATOR WELL NO. WR-N2  
Well Pad Name: White Rabbit

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 01/23/2026 **Date Permit Application Filed:** 02/03/2026

**Notice of:**

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

**Delivery method pursuant to West Virginia Code § 22-6A-10(b)**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice  WSSP Notice  E&S Plan Notice  Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: \_\_\_\_\_  
Address: SEE ATTACHED LIST  
\_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE  
Name: N/A  
Address: \_\_\_\_\_

COAL OPERATOR  
Name: N/A  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Road and/or Other Disturbance)  
Name: \_\_\_\_\_  
Address: SEE ATTACHED LIST  
\_\_\_\_\_  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)  
Name: SEE ATTACHED LIST  
Address: \_\_\_\_\_

SURFACE OWNER(s) (Impoundments or Pits)  
Name: N/A  
Address: \_\_\_\_\_

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: N/A  
Address: \_\_\_\_\_

\*Please attach additional forms if necessary

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**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/Oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/Oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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API NO. 47- 073 -  
OPERATOR WELL NO. WR-N2  
Well Pad Name: White Rabbit

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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4707302651  
API NO. 47-073  
OPERATOR WELL NO. WR-N2  
Well Pad Name: White Rabbit

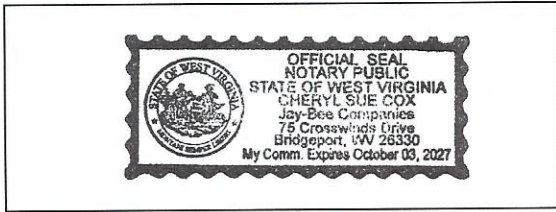
**Notice is hereby given by:**

Well Operator: Jay-Bee Oil & Gas, Inc.  
Telephone: 304-628-3111  
Email: [epotesta@jaybeeoil.com](mailto:epotesta@jaybeeoil.com)

Address: 429 Simonton Rd.  
Ellenboro, WV 26346  
Facsimile: 304-933-3879

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [deprivacyofficer@wv.gov](mailto:deprivacyofficer@wv.gov).



Subscribed and sworn before me this 22 day of January 2026  
Cheryl Sue Cox Notary Public  
My Commission Expires Oct 3, 2027

RECEIVED  
Office of Oil and Gas

FEB 02 2026

WV Department of  
Environmental Protection

04/03/2026

WW-6A3  
(1/12)

Operator Well No. WR-N2

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF ENTRY FOR PLAT SURVEY**

**Notice Time Requirement:** Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

**Date of Notice:** 12/04/2025      **Date of Planned Entry:** 12/10/2025

**Delivery method pursuant to West Virginia Code § 22-6A-10a**

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

**Notice is hereby provided to:**

SURFACE OWNER(s)

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
SEE ATTACHED LIST

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OWNER OR LESSEE

Name: N/A  
Address: \_\_\_\_\_

MINERAL OWNER(s)

Name: N/A  
Address: \_\_\_\_\_

\*please attach additional forms if necessary

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>WEST VIRGINIA</u>	Approx. Latitude & Longitude: <u>39.359282, -81.027988</u>
County: <u>PLEASANTS</u>	Public Road Access: <u>HEBRON RD</u>
District: <u>LAFAYETTE &amp; UNION</u>	Watershed: <u>MCKIM CREEK OUTLET OF MIDDLE ISLAND CREEK</u>
Quadrangle: <u>ELLENBORO 7 1/2'</u>	Generally used farm name: <u>SEE ATTACH</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

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Office of Oil and Gas

**Notice is hereby given by:**

Well Operator: JAY-BEE OIL & GAS, INC  
Telephone: 304-203-0665  
Email: epotesta@jaybeeoil.com

Address: \_\_\_\_\_  
429 SIMONTON RD, ELLENBORO, WV 26346  
Facsimile: 304-933-3879

FEB 02 2026

WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

04/03/2026

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least **TEN (10)** days prior to filing a permit application.  
**Date of Notice:** 01/23/2026 **Date Permit Application Filed:** 02/02/2026

**Delivery method pursuant to West Virginia Code § 22-6A-16(b)**

HAND DELIVERY       CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

**Notice is hereby provided to the SURFACE OWNER(s):**

Name: Clark Living Trust  
Address: 7041 S. Flint Hill Rd.  
Owings, MD 20736

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: West Virginia UTM NAD 83 Easting: 497588.75  
County: Pleasants Northing: 4356648.15  
District: Lafayette Public Road Access: Hebron Rd.  
Quadrangle: Ellenboro 7 1/2' Generally used farm name: Clark Living Trust  
Watershed: McKim Creek of Outlet Middle Island Creek

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Notice is hereby given by:**

Well Operator: Jay-Bee Oil & Gas, Inc.  
Address: 429 Simonton Rd.  
Ellenboro, WV 26346  
Telephone: 304-628-3111  
Email: regulatory@jaybeeoil.com  
Facsimile: 304-933-3879

Authorized Representative: Emily Potesta  
Address: 429 Simonton Rd.  
Ellenboro, WV 26346  
Telephone: 304-203-0665  
Email: epotesta@jaybeeoil.com  
Facsimile: 304-933-3879

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FEB 02 2026  
WV Department of  
Environmental Protection

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF PLANNED OPERATION**

**Notice Time Requirement:** notice shall be provided no later than the **filing date of permit application.**

**Date of Notice:** 01/23/2026      **Date Permit Application Filed:** 02/02/2026

**Delivery method pursuant to West Virginia Code § 22-6A-16(c)**

- CERTIFIED MAIL                                       HAND  
RETURN RECEIPT REQUESTED                                      DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

**Notice is hereby provided to the SURFACE OWNER(s)**  
(at the address listed in the records of the sheriff at the time of notice):

Name: Clark Living Trust  
Address: 7041 S. Flint Hill Rd.  
Owings, MD 20736

Name: Frances Cunningham, LE c/o Nathan L. Cunningham  
Address: 12830 Hebron Rd.  
St. Marys, WV 26170

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>497588.75</u>
County:	<u>Pleasants</u>		Northing:	<u>4356648.15</u>
District:	<u>Lafayette</u>	Public Road Access:	<u>Hebron Rd.</u>	
Quadrangle:	<u>Ellenboro 7 1/2'</u>	Generally used farm name:	<u>Clark Living Trust</u>	
Watershed:	<u>McKim Creek of Outlet Middle Island Creek</u>			

**This Notice Shall Include:**

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57<sup>th</sup> Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: Jay-Bee Oil & Gas, Inc.  
Telephone: 304-628-3111  
Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd.  
Ellenboro, WV 26346  
Facsimile: 304-933-3879

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**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

04/03/2026



**Jay-Bee Oil & Gas, Inc.**  
429 Simonton Rd.  
Ellenboro, WV 26346

January 29, 2026

Permitting Office  
Office of Oil and Gas  
WV Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304

Re: WR-N1 and WR-N2 Wells

Permitting Office:

Enclosed you will find a copy of our Letter of Good Standing from WV DOH District 3 – Pleasants County. The permit number applicable to our White Rabbit Pad is Permit #03-2025-12264.

If you have any questions, please don't hesitate to contact me by email [epotesta@jaybeeoil.com](mailto:epotesta@jaybeeoil.com) or my cell phone 304-203-0665. Thank you!

Sincerely,

Emily Potesta  
Regulatory Agent

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WV Department of  
Environmental Protection



**WEST VIRGINIA  
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109  
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers  
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.  
Secretary of Transportation  
Commissioner of Highways

January 9, 2026

Jason Harmon, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

**Subject: DOH Permit for the White Rabbit Well Pad, Pleasants County  
WR-N1 Well Site WR-N2 Well Site**

Dear Mr. Harmon,

This well site will be accessed from a DOH permit #03-2025-12264 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Pleasants County Route 32 SLS MP 1.368.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

Lacy D. Pratt  
Central Office O&G Coordinator

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WV Department of  
Environmental Protection

Cc: Emily Potesta  
Jay-Bee Oil & Gas, Inc.  
OM, D-3  
File



**Jay-Bee Oil & Gas, Inc.**  
**429 Simonton Rd.**  
**Ellenboro, WV 26346**

January 29, 2026

Permitting Office  
Office of Oil and Gas  
WV Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304

Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta  
Regulatory Agent

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WV Department of  
Environmental Protection

WW-6A7  
(6-12)

OPERATOR: Jay-Bee Oil & Gas, Inc. WELL NO: WR-N2

PAD NAME: White Rabbit

REVIEWED BY: Emily Potesta SIGNATURE: 

## WELL RESTRICTIONS CHECKLIST

### HORIZONTAL 6A WELL

#### Well Restrictions

- At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
- DEP Waiver and Permit Conditions
- At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
- DEP Waiver and Permit Conditions
- At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
- DEP Waiver and Permit Conditions
- At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions
- At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions
- At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
- Surface Owner Waiver and Recorded with County Clerk, OR
- DEP Variance and Permit Conditions

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WV Department of  
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04/03/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
BLANKET BOND FOR OIL OR GAS WELLS,  
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Jay-Bee Oil & Gas Inc.

(2) 3570 Shields Hill Road, Cairo, WV 25337-6405

As Principal, and (3) Westchester Fire Insurance Company

(4) 436 Walnut Street, Philadelphia, PA 19106

a firm and/or a corporation authorized to do business in the State of West Virginia, as Surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Two Hundred Fifty Thousand and 00/100 dollars (\$250,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, firmly by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waster disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility for such wells located in West Virginia; and

WHEREAS, THE Oblige as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Oblige guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall in performing well work (as defined in Chapter 22, Article 6 and/or 6A) or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void; otherwise to remain in full force and effect.

This bond shall be effective from the (11) 31st day of August, 2015, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 31st day of August, 2015.

(15) Principal Corporate Seal (13) Jay-Bee Oil & Gas Inc. (Seal)  
(Principal)

(14) By: \_\_\_\_\_ (Title)  
(Must be President or V. President)

(18) Surety Corporate Seal (16) Westchester Fire Insurance Company (Seal)  
(Surety)

(17) By: Vickie Lacy Vickie Lacy, Attorney-in-Fact

19) Countersigned: N/A  
(Resident West Virginia Agent)

(20) Address: \_\_\_\_\_

(21) Telephone: \_\_\_\_\_

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WV Department of  
Environmental Protection

(REVERSE)

ACKNOWLEDGMENTS

Acknowledgment by Principal if Individual or Partnership

- 1. STATE OF \_\_\_\_\_
- 2. County of \_\_\_\_\_ to-wit:
- 3. I, \_\_\_\_\_, a Notary Public in and for the
- 4. county and state aforesaid, do hereby certify that \_\_\_\_\_ whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
- 5. Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_\_.
- 6. Notary Seal \_\_\_\_\_
- 7. \_\_\_\_\_  
(Notary Public)
- 8. My commission expires on the \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_\_.

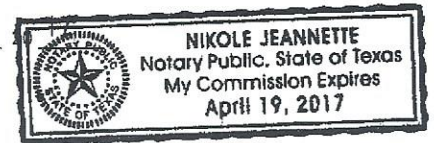
Acknowledgment by Principal if Corporation or Limited Liability Company

- 9. STATE OF \_\_\_\_\_
- 10. County of \_\_\_\_\_ to-wit:
- 11. I, \_\_\_\_\_, a Notary Public in and for the
- 12. county and state aforesaid, do hereby certify that \_\_\_\_\_
- 13. who as, \_\_\_\_\_ signed the foregoing writing for
- 14. \_\_\_\_\_ a corporation/LLC, has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corp/LLC.
- 15. Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_\_.
- 16. Notary Seal \_\_\_\_\_
- 17. \_\_\_\_\_  
(Notary Public)
- 18. My commission expires on the \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_\_.

Acknowledgment by Surety

- 19. STATE OF Texas
- 20. County of Harris to-wit:
- 21. I, Nikole Jeannette, a Notary Public in and for the
- 22. county and state aforesaid, do hereby certify that Vickie Lacy
- 23. who as, Attorney-In-Fact signed the foregoing writing for
- 24. Westchester Fire Insurance Company a corporation has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.
- 25. Given under my hand this 31st day of August 2015.
- 26. Notary Seal \_\_\_\_\_
- 27. Nikole Jeannette  
(Notary Public)
- 28. My commission expires on the 19th day of April

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FEB 02 2026  
WV Department of  
Environmental Protection



Sufficiency in Form and Manner  
Of Execution Approved

Attorney General

This \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_\_

By \_\_\_\_\_  
(Assistant Attorney General)

04/03/2026

**ACKNOWLEDGMENT PREPARATION INSTRUCTIONS**

1. IF PRINCIPAL IS AN INDIVIDUAL OR PARTNERSHIP, HAVE NOTARY COMPLETE LINES (1) through (8).
2. IF PRINCIPAL IS A CORPORATION, HAVE NOTARY COMPLETE LINES (9) through (18).
3. SURETY MUST HAVE NOTARY COMPLETE LINES (19) through (28).
4. **Notaries must:**

**ACKNOWLEDGMENT BY PRINCIPAL IF INDIVIDUAL OR PARTNERSHIP**

1. Enter name of State.
2. Enter name of County.
3. Enter name of Notary Public witnessing transactions.
4. Enter name of Principal covered by bond if individual or partnership. (Must be Owner of Sole Proprietorship or General Partner of Partnership)
5. Notary enters date bond was witnessed. Must be the same as or later than signature date.
6. Affix Notary Seal.
7. Notary affixes his/her signature.
8. Notary enters commission expiration date.

**ACKNOWLEDGMENT BY PRINCIPAL IF CORPORATION OR LIMITED LIABILITY COMPANY**

9. Enter name of State.
10. Enter name of County.
11. Enter name of Notary Public witnessing transactions.
12. Enter name of Corporate or LLC Officer signing bond.
13. Enter Title of Officer signing bond. (Must be President or Vice President of Corporation; Manager or Managing Member of Limited Liability Company)
14. Enter name of Company or Corporation.
15. Notary enters date bond was witnessed. Must be the same as or later than signature date.
16. Affix Notary Seal.
17. Notary affixes his/her signature.
18. Notary enters commission expiration date.

**ACKNOWLEDGMENT BY SURETY**

19. Enter name of State.
20. Enter name of County.
21. Enter name of Notary Public witnessing transactions.
22. Enter name of person having power of attorney to bind Surety Company.
23. Enter Title of person binding Surety Company.
24. Enter name of Insurance Company (Surety).
25. Notary enters date bond was witnessed. Must be the same as or later than signature date.
26. Affix Notary Seal.
27. Notary affixes his/her signature.
28. Notary enters commission expiration date.

**POWER OF ATTORNEY INSTRUCTIONS**

Power of attorney for surety must be attached showing that it was in full force and effect on signature date indicated on the face of the bond. A raised corporate seal must also be affixed to the Power of Attorney form.

- a. Name of attorney in fact must be listed.
- b. Power of Attorney may not exceed imposed limitations.
- c. Certificate date, the signature date of bond must be entered.
- d. Signature of authorizing official must be affixed. (Signature may be facsimile).
- e. **Raised seal must be affixed.**

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FEB 02 2026  
WV Department of  
Environmental Protection

# Power of Attorney

## WESTCHESTER FIRE INSURANCE COMPANY

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

"RESOLVED, that the following authorizations relate to the execution, for and on behalf of the Company, of bonds, undertakings, recognizances, contracts and other written commitments of the Company entered into the ordinary course of business (each a "Written Commitment"):

- (1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.
- (2) Each duly appointed attorney-in-fact of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, to the extent that such action is authorized by the grant of power provided for in such person's written appointment as such attorney-in-fact.
- (3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to appoint in writing any person the attorney-in-fact of the Company with full power and authority to execute, for and on behalf of the Company, under the seal of the Company or otherwise, such Written Commitments of the Company as may be specified in such written appointment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (4) Each of the Chairman, the President and Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute, for and on behalf of the Company, under the Company's seal or otherwise, such Written Commitments of the Company as are specified in such written delegation, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.
- (5) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile on such Written Commitment or written appointment or delegation.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not limit or otherwise affect the exercise of any such power or authority otherwise validly granted or vested.

Does hereby nominate, constitute and appoint Joseph R. Aubert, Marc W Boots, Maria D Zuniga, P.T. Osburn, Richard Covington, Vickie Lacy, all of the City of HOUSTON, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Ten million dollars & zero cents (\$10,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and acknowledged by the regularly elected officers of the Company at its principal office.

IN WITNESS WHEREOF, the said Stephen M. Haney, Vice-President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 22 day of January 2015.

WESTCHESTER FIRE INSURANCE COMPANY



*Stephen M. Haney*  
Stephen M. Haney, Vice President

COMMONWEALTH OF PENNSYLVANIA  
COUNTY OF PHILADELPHIA ss.

On this 22 day of January, AD. 2015 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company, that the said corporate seal and his signature were duly affixed by the authority and direction of the said corporation, and that Resolution, adopted by the Board of Directors of said Company, referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.



COMMONWEALTH OF PENNSYLVANIA  
NOTARIAL SEAL  
KAREN E. BRANDT, Notary Public  
City of Philadelphia, Phila. County  
My Commission Expires Sept. 28, 2018

*Karen E. Brandt*  
Notary Public

RECEIVED  
Office of Oil and Gas  
FEB 02 2015  
PA Department of Environmental Protection

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the original POWER OF ATTORNEY, of which the foregoing is a substantially true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this 31st day of August, 2015.



*William L. Kelly*  
William L. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER January 22, 2017.



**Jay-Bee Oil & Gas, Inc.**  
429 Simonton Rd.  
Ellenboro, WV 26346

January 29, 2026

Permitting Office  
Office of Oil and Gas  
WV Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304

Re: White Rabbit Pad Flood Zone

Permitting Office:

As you know, we have applied for a well permit for the White Rabbit Pad in Pleasants County, West Virginia. This letter serves as notification to alert you that the proposed well pad site is not located in a flood zone, according to the West Virginia flood plain tool. I am working with the Pleasants County Floodplain Manager and will forward any material that arises from this project.

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta  
Regulatory Agent

RECEIVED  
Office of Oil and Gas  
FEB 02 2026  
WV Department of  
Environmental Protection

**AFFIDAVIT FILED PURSUANT TO**  
**W. Va. CODE §§ 22-6-8 & 22-6A-5(a)(5)**

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Jonathan Morgan, Vice President of Jay-Bee Oil & Gas, Inc. and Jonathan Morgan, Vice President of JB Exploration I, LLC, being duly sworn, state as follows:

1. I, Jonathan Morgan, am the Vice President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as Vice President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.

2. I, Jonathan Morgan, am the Vice President of JB Exploration I, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of JB Exploration I, LLC.

3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for wells WR-N1 and WR-N2 on Form WW-6A1.

4. In accordance with W.Va. Code § 22-6-8, we certify that we are authorized by the owner of the working interest in the well to state that it, with respect to leases containing flat well royalties, if any, shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.

5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

RECEIVED  
Office of Oil and Gas  
FEB 02 2026  
WV Department of Environmental Protection

Further, affiants sayeth naught.

[Signature]  
Jonathan Morgan, Vice President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed, and sworn to before me, the undersigned Notary Public, this 28 day of January, 2020 by Jonathan Morgan, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: Sept 6, 2029

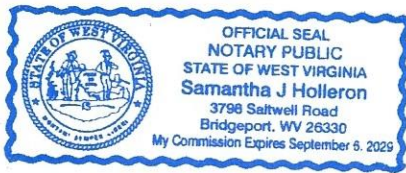


[Signature]  
NOTARY PUBLIC

[Signature]  
Jonathan Morgan, Vice President of JB Exploration I, LLC

Taken, subscribed, and sworn to before me, the undersigned Notary Public, this 28 day of January, 2020 by Jonathan Morgan, Vice President of JB Exploration I, LLC, on behalf of the company.

My commission expires: Sept 6, 2029



[Signature]  
NOTARY PUBLIC

RECEIVED  
Office of Oil and Gas  
FEB 02 2026  
WV Department of  
Environmental Protection