



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, July 27, 2026
WELL WORK PERMIT
Horizontal 6A / New Drill

JAY-BEE OIL & GAS, INC.
23 EGANFUSKEE ST., SUITE 126

JUPITER, FL 33477

Re: Permit approval for P2-S7
47-073-02652-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink that reads "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: P2-S7
Farm Name: Morgan Valley Farms Inc.
U.S. WELL NUMBER: 47-073-02652-00-00
Horizontal 6A New Drill
Date Issued: 7/27/2026

Promoting a healthy environment.

07/31/2026

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Also, 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

07/31/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Jay-Bee Oil & Gas, Inc.	24610	Pleasants	Union	Bens Run 7 1/2'
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: P2-S7 Well Pad Name: P2

3) Farm Name/Surface Owner: Morgan Valley Farms, Inc. Public Road Access: Beech Run Rd.

4) Elevation, current ground: 713.3' Elevation, proposed post-construction: 713.3'

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐

Other ☐

(b) If Gas Shallow ☒ Deep ☐

Horizontal ☒

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Formation, TVD 5,878', Thickness 12', Expected PSI at surface 0

8) Proposed Total Vertical Depth: 5,878'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 29,141'

11) Proposed Horizontal Leg Length: 22,546.94'

12) Approximate Fresh Water Strata Depths: 150'

13) Method to Determine Fresh Water Depths: API 47-073-02566 Freshwater, 47-073-00636 Saltwater, 47-073-00099 Coal

14) Approximate Saltwater Depths: 1,756.1'

15) Approximate Coal Seam Depths: 456.1-461.1'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____

Depth: _____

Seam: _____

Owner: _____

Jeremy Newlon

3-17-2026
07/31/2026

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26"	New	H-40	102	80'	30'	97.74
Fresh Water	20"	New	J-55	90	350'	300'	335.97
Coal	13 3/8"	New	J-55	61	2,050'	2,000	1423.97
Intermediate	9 5/8"	New	HCP110	40-43.5	5,550'	5,500	1722.48
Production	5 1/2"	New	P-110	20	29,191'	29,141'	6675.27 - 300' Top
Tubing	2 3/8"	New	L-80	4.7	5,900'	5,878'	N/A
Liners	N/A						

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26"	30"	.375	N/A	50	A/L	1.18
Fresh Water	20"	24"	.435	2,250	1,000	A/L	1.18
Coal	13 3/8"	17 1/2"	.480	3,090	2,000	A/L	1.12
Intermediate	9 5/8"	12 1/4"	.395-.435	8,700-8,980	4,500	A/L	1.12
Production	5 1/2"	8 1/2"	.304	12,640	7,500	A/H/G	1.15
Tubing	2 3/8"	5 1/2"	.190	7,700	2,500	N/A	N/A
Liners	N/A						

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Jeremy Newlon

3-17-2026
07/31/2026
Page 2 of 3

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and Stimulate a new Horizontal Well. We will drill top hole to set conductor and surface casing, move in bottom hole rig drill on air or water based fluid to set intermediate 1 and 2 casing strings, drill on air or water based fluid to top of curve (KOP). Load hole with SOBM trip out pick up BHA for curve and lateral drill well to planned TD. Run production casing and cement per design. Move out rig move in frac company stimulate well with water, sand and chemicals per frac design.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

200' per stage plug to plug approx 8,500 bbls of water, approx 400,000-500,000 lbs of propan, friction reducer, 1gpt. scale inhibitor and biocide .25 gpt 2,000 gallons 15% vol acid. 95 bpm @ 7,500# pressure.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.71

22) Area to be disturbed for well pad only, less access road (acres): 6.49

23) Describe centralizer placement for each casing string:

Vertical - Every 3rd joint place a centralizer to surface.
Horizontal - Every other joint place a solid body centralizer.
Curve - Every other joint place a solid body centralizer.

24) Describe all cement additives associated with each cement type:

Class A
o Surface string (13-3/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L)
o Intermediate String #2 (9-5/8") - 15.6 PPG - Class A Cement, 1.5% Calcium Chloride, Foam Preventer (FP-29L) retarder
o Production string (5-1/2") - 14.5 PPG - 50% Class A Cement, 50% Fly Ash, Bentonite, Fluid Loss (FL-66), Foam Preventer (FP-24), Foam Preventer (FP-29L), Retarder (R-3), Sugar (Displacement only), Biocide (displacement only)
Class L
o Surface String (13-3/8") - 15.6 PPG - Class L Cement, 1.75% Calcium Chloride, Cello-flake (if required)
o Intermediate String (9-5/8") - 15.6 PPG - Class L Cement, 0.75% Calcium Chloride, Foam Preventer (FP-29L)
Class G & A Blend
o Production string (5.5) 14.8-15.6 PPG Anifoam, Surfactant, Class A lead Class G tail, Dispersant, Fluid loss, GAS Block (gas migration preventer) retarder
Class H & A Blend
o Production string (5.5) 13.5-15.2 PPG Anifoam, Surfactant, Class A lead Class H tail, Fly Ash, Fluid Loss, XCEM 703 Gas Migration, retarder

25) Proposed borehole conditioning procedures:

-24" surface hole- for the 18 5/8" fresh water case-circulate until clean with air or fresh water. If soaping, slug then dry.
-17.5" hole- for the intermediate #1 13 3/8" case-circulate until clean with air or fresh water. If soaping, slug then dry.
-12.25" hole- for the intermediate #2 9 5/8" case-circulate until clean with air or water based fluid. If soaping, slug then dry.
-8.5" hole from KOP or bottom of 9 5/8" to TD- 5.5" production case-circulate with mud and sweep to condition well bore. If needed weight up mud until no cuttings retrieved, then circulate with mud and sweeps until none or minimal cuttings are being reretrieved.

*Note: Attach additional sheets as needed.

Jeremy Newlon 3-17-2026 07/31/2026 Page 3 of 3



Emily Potesta
Regulatory Agent

Jay-Bee Oil & Gas, Inc.

304-203-0665

February 23, 2026

WV DEP Office of Oil & Gas
Attn: Cragin Blevins
601 57th St SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas

FEB 25 2026

Re: P2 Well Pad - Request for Variance – Class L/Class A Cement

WV Department of
Environmental Protection

Mr. Blevins:

Pursuant to 35CSR8 Section 9.2.h.8, Jay-Bee Oil & Gas, Inc would like to implement the variance to allow Class L Cement in place of Class A Cement. This is in relation to the construction of any horizontal wells on the White Rabbit Pad, located off of Hebron Rd. in Pleasants County, WV.

Jay-Bee Oil & Gas, Inc. plans to use this method only if Class A Cement is not available to use due to supply issues. Please see Order No 2022-14 attached.

Should you have any further questions, please feel free to contact me either by email at epotesta@jaybeeoil.com, or by phone at 304-933-3878 (office) or 304-203-0665 (cell).

Sincerely,

Emily Potesta
Regulatory Agent



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-14

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Office of Oil and Gas

FEB 01 2023

WV Department of
Environmental Protection

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

RECEIVED
Office of Oil and Gas
FEB 25 2026

WV Department of
Environmental Protection

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas

FEB 01 2023

WV Department of
Environmental Protection

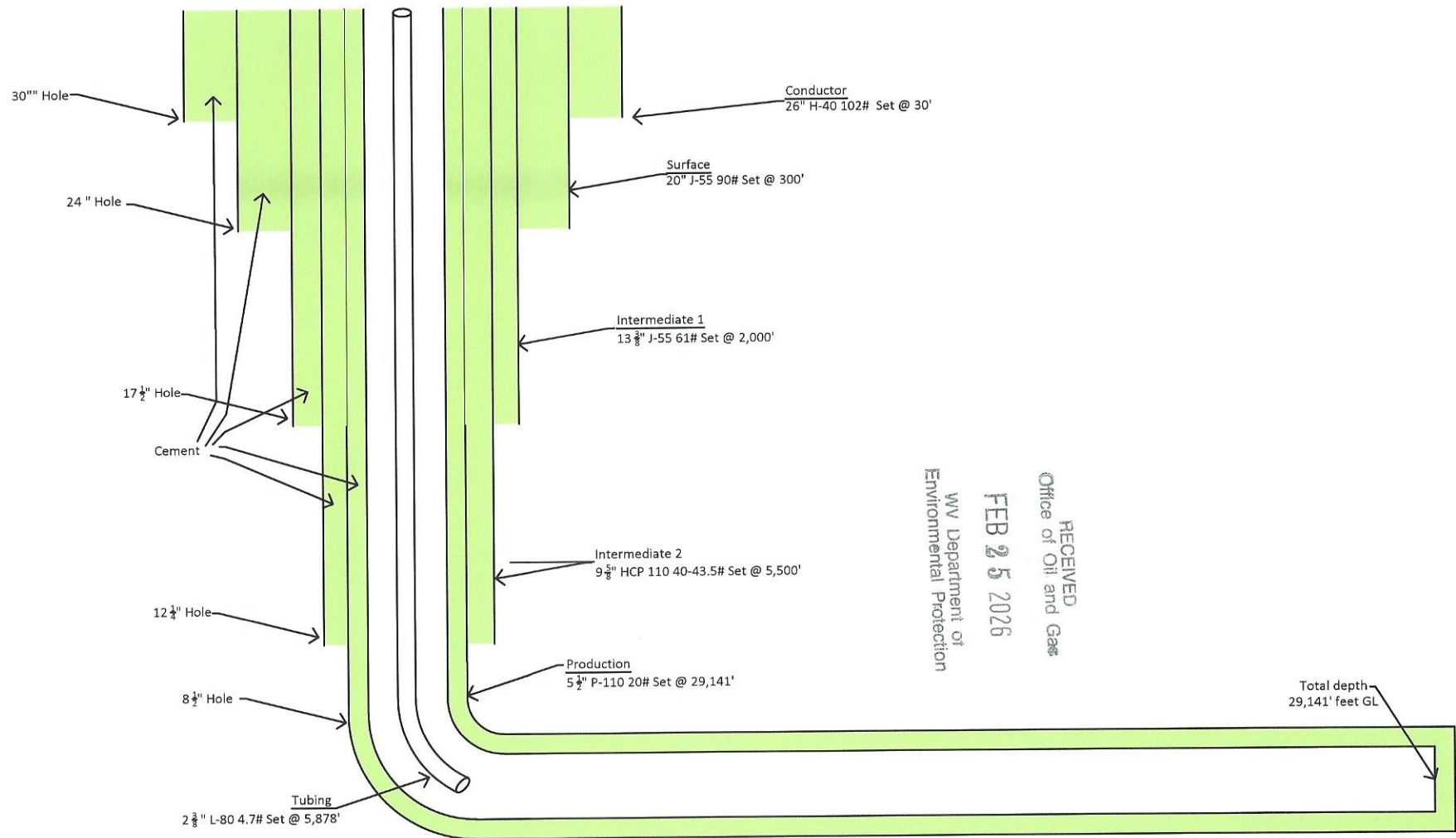
07/31/2026

Jay-Bee Oil & Gas Inc.

Well Name: P2S7

GL Elevation: 713.3'

District: Union
County: Pleasants
State: West Virginia



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Office of Oil and Gas
FEB 25 2026
WV Department of
Environmental Protection

John H. H.
2-20-26

4707302652

4707302652

WW-9
(4/16)API Number 47 - 073 - _____
Operator's Well No. P2-S7STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Jay-Bee Oil & Gas, Inc. OP Code 24610Watershed (HUC 10) Outlet Middle Island Creek (HUC-10) Quadrangle Bens Run 7 1/2'Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☒ Underground Injection (UIC Permit Number 47-085-09721
- ☐ Reuse (at API Number _____)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☒ Other (Explain Using Contract Haulers (API 47-085-05151)

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Office of Oil and Gas
FEB 25 2026
WV Department of
Environmental ProtectionWill closed loop system be used? If so, describe: Yes, Centrifuge Drying Shaker System for Top Hole & Horizontal sectionDrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Air Vertical/Horizontal OBM-If oil based, what type? Synthetic, petroleum, etc. ABS 40 (Aliphatic Base System)Additives to be used in drilling medium? Barite, ABS MUL/VIS, Bentone990, CACL2, CalCarb, FLR, Lime, Multifiber, Permaseal, Nut PlugDrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Landfill-Landfill or offsite name/permit number? Meadowfill/Permit 101219WV

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Emily PotestaCompany Official (Typed Name) Emily PotestaCompany Official Title Regulatory AgentSubscribed and sworn before me this 12th day of February, 2026Samantha J. HolleronMy commission expires Sept 6, 20292-20-26

07/31/2026

Form WW-9

Operator's Well No. P2-S7Jay-Bee Oil & Gas, Inc.Proposed Revegetation Treatment: Acres Disturbed 11.7 Prevegetation pH 6.8Lime 3 Tons/acre or to correct to pH 6.8Fertilizer type 10-20-20Fertilizer amount 500 lbs/acreMulch Hay 20 Tons/acreSeed MixturesTemporaryPermanent

Seed Type	lbs/acre
Annual Ryegrass	<u>40</u>
See Well Plan	

Seed Type	lbs/acre
Perennial Ryegrass	<u>10</u>
Creeping Red Fescue	<u>30</u>

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, include dimensions (L x W x D) of the pit, and dimensions (L x W), and area in acreage, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

RECEIVED
Office of Oil and GasFEB 25 2026Plan Approved by: Jeremy NewlonWV Department of
Environmental Protection

Comments: _____

Title: Oil & Gas Inspector Date: 2-20-26Field Reviewed? (☒) Yes (☐) No

07/31/2026

WELL SITE SAFETY PLAN

Per WVDEP OOG 35CSR8 / §22-6A

Jay-Bee Oil & Gas, Inc.



RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

Well Pad:

P2 WELL PAD

Well Name:

P2-S7

429 Simonton Rd.
Ellenboro, WV 26346

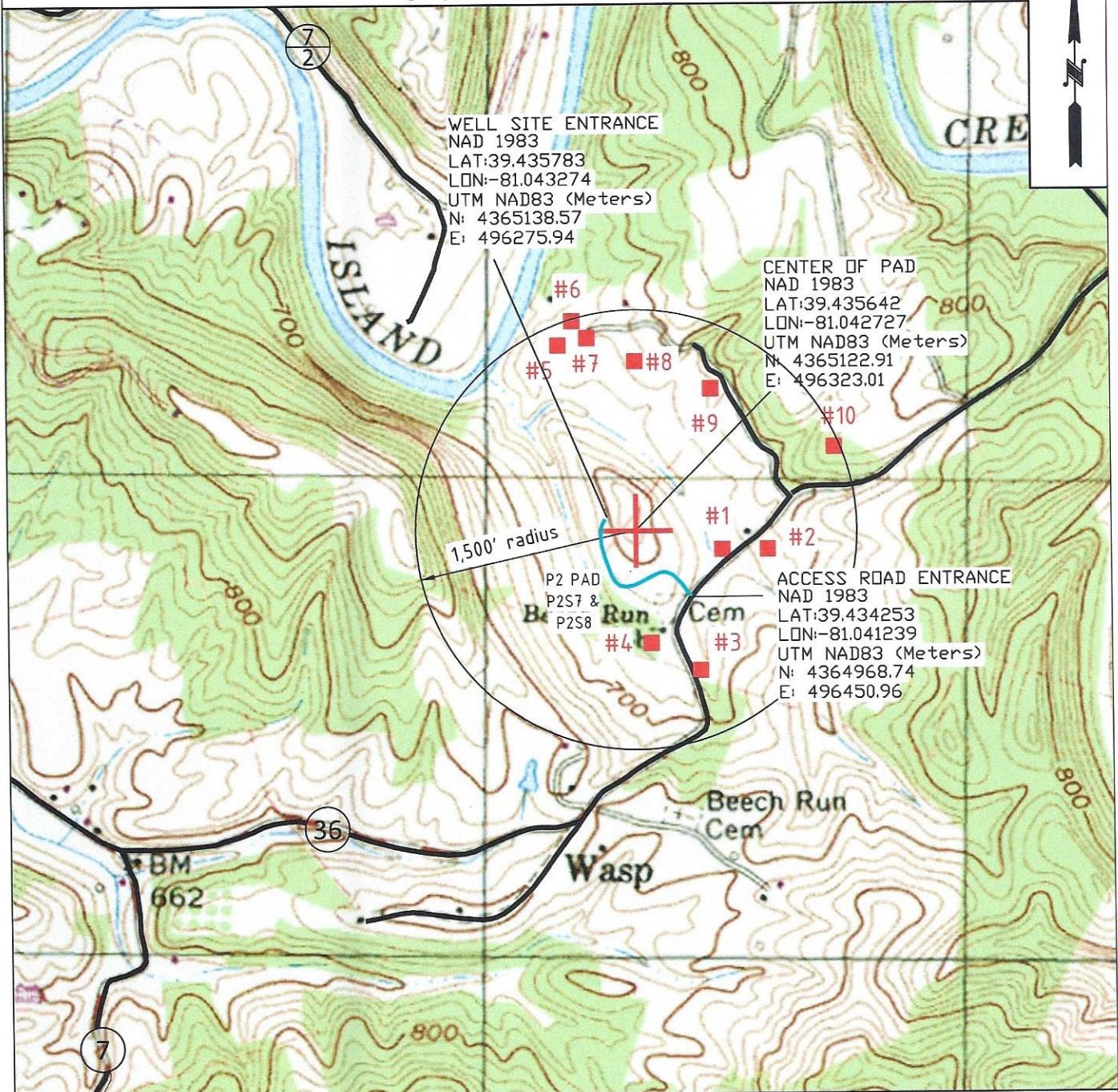
Office: (304) 628-3111 | Fax: (304) 933-3879
24-Hour Emergency Contact: (304) 203-5773

James M. L.
2-20-26 07/31/2026

PROPOSED P2 PAD P2S7 & P2S8

EXHIBIT 2

There are Seven (7) residences, One (1) Church, and no businesses, schools or emergency facilities within 1,500'.



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR

JAYBEE OIL & GAS INC.
429 Simonton Rd.
Ellenboro, WV 26346

TOPO SECTION

BENS RUN & ELLENBORO 7.5'

SCALE:

1" = 2000'

WELL NAME

P2S7 & P2S8

DATE:

DATE: 02-11-2025

07/31/2026

RESIDENCES WITHIN 1500' OF THE P2 WELL PAD				
P2S7 & P2S8				
UNION		There appear to be Seven (7) Residences		
COUNTY: Pleasants		No Businesses, One (1) Church, No Schools or Emergency		
STATE: WV		Facilities within 1500' of the P2 Well Pad.		
	Topo Spot #	Description	Property Owner	E-911 Address
No House	#1	7-7-24	MORGAN VALLEY FARMS, INC	1115 BEECH RUN RD, FRIENDLY, WV 26146
Farm Bldg	#2	7-7-24.3	MORGAN VALLEY FARMS, INC	1098 BEECH RUN RD, FRIENDLY, WV 26146
House/Cabin	#3	7-7-24.4	SANDRA E. HEADLEY	880 BEECH RUN RD, FRIENDLY, WV 26146
Church	#4	7-7-35	TRUSTEES BEECH RUN FREE WILL BAPTIST CHURCH	945 BEECH RUN RD, FRIENDLY, WV 26146
Trailer	#5	7-7-32.4	KIMBERLY S. CAIN - LIFE EST	400 BEECH RUN RD, FRIENDLY, WV 26146
Trailer	#6	7-7-32.4	KIMBERLY S. CAIN - LIFE EST	394 BEECH RUN RD, FRIENDLY, WV 26146
House/Cabin	#7	7-7-32.4	KIMBERLY S. CAIN - LIFE EST	393 BEECH RUN RD, FRIENDLY, WV 26146
Trailer	#8	7-7-32.5	ALLEN & LINDSAY HARPER	235 JONES CREEK RD, FRIENDLY, WV 26146
House/Cabin	#9	7-7-32.2	DONALD MARK BARBAROW, ETAL	177 JONES CREEK RD, FRIENDLY, WV 26146
House/Cabin	#10	7-7-24.2	ZACHARY TODD MORGAN	1315 BEECH RUN RD, FRIENDLY, WV 26146

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Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 23, 2026

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas
FEB 25 2026
WV Department of
Environmental Protection

Re: P2-S7 Plat

Permitting Office:

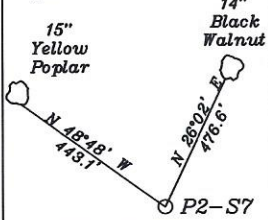
Enclosed with this application, you will find the corresponding P2-S7 Plat. This document was prepared by Jackson Surveying. If you would have any questions concerning this matter, please feel free to contact our office at the number listed below, or David Jackson at 304-623-5851.

Sincerely,

Emily Potesta
Regulatory Agent

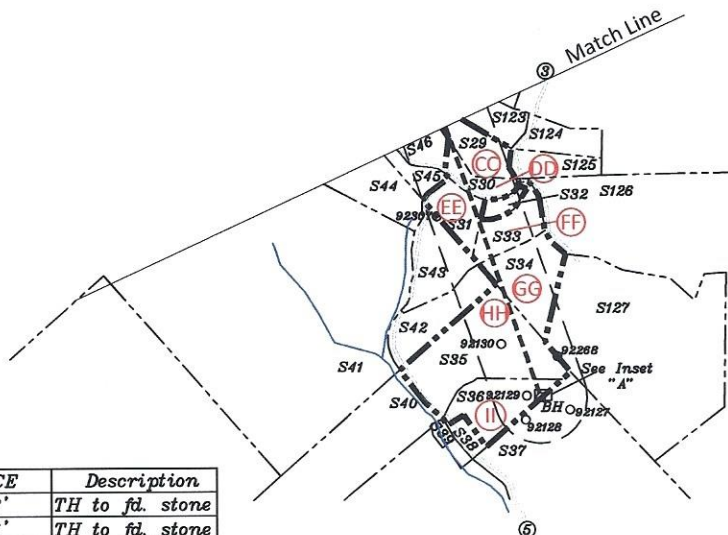
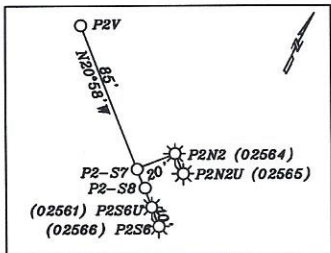
07/31/2026

References:



LATITUDE 39-22-30 N (BH) 4,652'

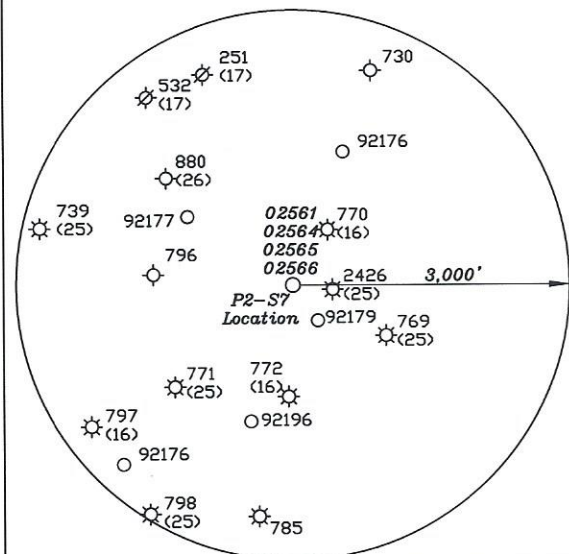
BH 7 1/2'



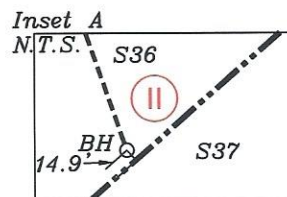
NUMBER	DIRECTION	DISTANCE	Description
L1	S05°24'E	599.28'	TH to fd. stone
L2	S29°46'E	603.56'	TH to fd. stone
L3	S46°18'W	1,699.10'	TH to LPL

NUMBER	DIRECTION	CHORD LENGTH	ARC LENGTH	Description
L4	S21°04'E	206.32'	206.38'	AZL1 to AZL2

NORTH



— LEGEND —	
-----	Lease lines
-----	500' from well bore path
-----	Well Lateral
-----	Surface tracts within lease
-----	Adjoiner tracts



Top Hole	
Geo NAD 83-	39.435458 N, 81.042602 W
UTM NAD 83(Meters)-	4365102.54 N, 496333.74 E
UTM NAD 83(Feet)-	14321773.91 N, 1628388.29 E
Landing Point	
Geo NAD 83-	39.432178 N, 81.046879 W
UTM NAD 83(Meters)-	4364738.67 N, 495965.47 E
UTM NAD 83(Feet)-	14319980.12 N, 1627180.06 E
Azimuth Point 1	
Geo NAD 83-	39.401578 N, 81.029226 W
UTM NAD 83(Meters)-	4361342.07 N, 497483.64 E
UTM NAD 83(Feet)-	14308836.45 N, 1632160.89 E
Azimuth Point 2	
Geo NAD 83-	39.401053 N, 81.028952 W
UTM NAD 83(Meters)-	4361283.80 N, 497507.21 E
UTM NAD 83(Feet)-	14308645.25 N, 1632238.24 E
Bottom Hole	
Geo NAD 83-	39.374382 N, 81.016455 W
UTM NAD 83(Meters)-	4358323.62 N, 498582.67 E
UTM NAD 83(Feet)-	14298933.42 N, 1635766.65 E

(<+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. 1
SCALE 1" = 2000'
MINIMUM DEGREE OF
ACCURACY 1 in 200
PROVEN SOURCE OF
ELEVATION GPS
submeter unit

I THE UNDERSIGNED, HEREBY CERTIFY THAT
THIS PLAT IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES
ISSUED AND PRESCRIBED BY THE DEPARTMENT
OF ENVIRONMENTAL PROTECTION.

(SIGNED)

David L JacksonR.P.E. _____ P.S. 708

STATE OF WEST VIRGINIA
Division of Environmental Protection
OFFICE OF OIL AND GAS

DATE February 18, 2026
OPERATOR'S WELL NO. P2-S7
API WELL NO. _____

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL _____
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 713.3' WATER SHED Outlet Middle Island Creek (HUC-10)
DISTRICT Union COUNTY Pleasants
QUADRANGLE Bens Run 7 1/2'

SURFACE OWNER Morgan Valley Farms Inc. ACREAGE 27.451 Ac.
OIL & GAS ROYALTY OWNER Morgan Valley Farms Inc. LEASE ACREAGE 102.777 Ac.
LEASE NO. P7207

PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
STIMULATE X PLUG OFF OLD FORMATION _____ PERFORATE NEW
FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

07/31/2026

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION Marcellus ESTIMATED DEPTH TVD = 5,878' TMD = 29,141'
WELL OPERATOR Jay-Bee Oil & Gas, Inc. DESIGNATED AGENT Deborah Broda-Morgan
ADDRESS 429 Simonton Road, Ellenboro, WV 26346 ADDRESS 429 Simonton Road, Ellenboro, WV 26346

G 2 OF 5

JACKSON SURVEYING
INC.
2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851 S75

— LEGEND —
Lease lines
500' from well
bore path
Well Lateral
Surface tracts
within lease
Adjoiner tracts

2000 0 2000
Scale: 1" = 2,000'

DAVID JACKSON
LICENSED
No. 708
STATE OF
WEST VIRGINIA
PROFESSIONAL SURVEYOR

David L Jackson

47-073-0265



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR'S
WELL #: P2-S7
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

WELL PLAT

PAGE 2 OF 5

DATE: 02/18/2026

47-073-02652

JACKSON SURVEYING
INC.
2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

Tags	Number	Parcel Number	Surface Owner	Acres
A	S1	07-07-24	MORGAN VALLEY FARMS INC.	27.451
B	S2	07-07-32.3	WILLIAM R MUNDAY & MICHAEL C LEWIS	7.0
C	S3	07-07-32	DONALD MARK BARBAROW	54.304
D	S4	07-07-30	FRANCIS KAESS	94.834
E	S5	07-12-2	MARY JANET MASON	34.5
F	S6	07-12-6	MORGAN VALLEY FARMS INC.	104.765
G	S7	07-12-10	RODNEY RAY HOLMES, CRAIG ALLEN HOLMES & CLAY HOLMES	102.0
H	S8	07-12-18	JAY-BEE ROYALTY, LLC	115
I	S9	07-12-26	JOHN A & EDITH SMITH	26
J	S10	07-12-27	JOHN A & EDITH SMITH	49
K	S11	07-16-7	SUSAN BARNHART	92.504
L	S12	07-16-6.6	SUSAN BARNHART	13.957
M	S13	07-16-6.5	SUSAN BARNHART	13.275
N	S14	07-16-7.1	SUSAN BARNHART	56.71
O	S15	07-16-6.4	SUSAN BARNHART	5.313
P	S16	07-16-6.3	SUSAN BARNHART	6.013
Q	S17	07-16-6	KENNETH L MATHENY	19.978
R	S18	07-16-6.7	DONNA J WELLS FKA DONNA J ROLLINS	3.018
S	S19	07-16-6.2	DONNA J WELLS FKA DONNA J ROLLINS	3.018
T	S20	07-16-6.1	SHARON WALLER, CHRIS PHILLIPS, SHELLY SUMMERLIN & MELISSA PHILLIPS	10.535
U	S21	07-16-21	ORAN CLAYTON DAVIS	93.894
V	S22	04-05-22	JASON T & ANGELA R WRIGHT	99.921
W	S23	07-16-20.1	MARY E ALISON, SARA A HOOPER & CATHRYN J CUNNINGHAM	52
X	S24	04-05-19	PAUL SAMUEL COLVIN, RACHEL ANNE COLVIN & SUSAN ELAINE COLVIN	87.5
Y	S25	04-05-5	PAUL SAMUEL COLVIN, RACHEL ANNE COLVIN & SUSAN ELAINE COLVIN	30.51
Z	S26	04-05-4	BRIAN LYNN BARTLETT	65.28
AA	S27	04-05-16	BRIAN E & DONNA L STOECKERT	25.788
BB	S28	04-08-49	MELODY A VILLARREAL	26.995
CC	S29	04-08-51	IAN A LONG	6.896
DD	S30	04-08-10	BERNARD M JOHNSON JR	4.535
EE	S31	04-08-10.3	CARL & TINA KIRBY EVANS	6.525
FF	S33	04-08-10.5	GREGORY A & BRENDA G WESTBROOK	7.9975
GG	S34	04-08-10.6	GREGORY A & BRENDA G WESTBROOK	12.755
HH	S35	04-08-23.7	JENNIFER DIANE SMITH	27
II	S36	04-08-23	VICTORIA GROSE	11.653
	S32	04-08-10.4	EUGENE R & CINDY S DEAN	2.085
	S37	04-08-24	CLARK LIVING TRUST	68
	S38	04-08-23.4	FRANKLIN DAVID PETHTEL	1.856
	S39	04-08-23.5	JUSTIN MICHAEL GROSE & JOLYN NICOLE HICKS	0.991
	S40	04-08-23	LISA KAY & LARRY D COLLINS	27
	S41	04-08-8	LUNDSEY BARTLETT	105
	S42	04-08-8.1	RICHARD D WATSON & ROBIN MORGAN	11.033
	S43	04-08-8.3	LEOPOLDO & IRMA DELIA ARALJO	4.96
	S44	04-08-8.2	CHRISTINA K DAWSON	20
	S45	04-08-10.2	BRIAN LYNN BARTLETT	3.921
	S46	04-08-10.1	BERNARD M JOHNSON JR	7.390
	S47	04-08-3.2	SUSAN ELAINE COLVIN	52
	S48	04-05-15	PAUL SAMUEL COLVIN	85
	S49	04-05-6	RACHEL ANNE COLVIN	7.3
	S50	07-16-20	SUSAN BARNHART	46.13
	S51	07-16-14	SUSAN BARNHART	102.5
	S52	07-16-17	ALAYNA MARIE & DAVID JOSHUA FRYE	11
	S53	07-16-27	JACK & BRENDA LEASURE	0.11
	S54	07-16-26	JACK & BRENDA LEASURE	0.54
	S55	07-16-25	JACK & BRENDA LEASURE	0.56
	S56	07-16-15	ALAYNA MARIE & DAVID JOSHUA FRYE	0.26
	S57	07-16-24.1	JERRY J & VICKIE M CHIPPS -L/E, CURTIS LEE CHIPPS	0.28
	S58	07-16-24.2	JAMES M & ANGELA L MULRYAN	6.96
	S59	07-16-24	JERRY J & VICKIE M CHIPPS -L/E, CURTIS LEE CHIPPS	6.13
	S60	07-16-3	AUBRA CONNOUR KATHLEEN ANDERSON	126
	S61	07-16-4	AUBRA CONNOUR KATHLEEN ANDERSON	11.2
	S62	07-12-36	ROBERT CARL ANDERSON	1.2
	S63	07-12-32	PAUL SMITH	19
	S64	07-12-23	JADE AMBER & JOHN W BENNETT III	48.55

*Highlighted Parcels may be impacted during drilling.



P.S.
708

David L Jackson



Jay Bee
Oil & Gas

DRILLING
into the future

OPERATOR'S
WELL #: P2-S7
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

WELL PLAT

PAGE 3 OF 5

DATE: 02/18/2026

47-073-07135/2026

form wv6

JACKSON SURVEYING
INC.
2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

Tags	Number	Parcel Number	Surface Owner	Acres
	S65	07-12-22.1	JASON NUZUM	10
	S66	07-12-24	JADE AMBER & JOHN W BENNETT III	7
	S67	07-12-21	JASON M POWELL	172
	S68	07-11-32	LARRY WILLIAM HORNER	231.824
	S69	07-12-9.1	JACK SMITH (TOD)	5
	S70	07-12-9	JACK O & BRENDA K SMITH (TOD)	106.34
	S71	07-12-2.1	MICHAEL S LANGFORD	6.3
	S72	07-12-2.2	RUTH METZ LIFE EST	35.8
	S73	07-12-18	JEREMY EUJAH GREENE (TOD)	17.5
	S74	07-07-18.1	JAMES EDWIN GREENE III & JAMES EDWIN GREENE IV	1
	S75	07-07-17	JEREMY EUJAH GREENE (TOD)	89.315
	S76	07-07-6	JAY H RENNER	132.932
	S77	07-07-6.1	R SCOTT & DIANA J MORAN	1
	S78	07-07-6.2	R SCOTT & DIANA J MORAN	1
	S79	07-07-32.4	KIMBERLY S CAIN LIFE EST	7
	S80	07-07-19.1	JAMES ALLEN & LENORA RENNER LIFE EST	56.68
	S81	07-07-32.1	JAMES & LENORA RENNER	2.5
	S82	07-07-24.6	JAMES ALLEN & LENORA RENNER LIFE EST	3.995
	S83	07-07-24.2	ZACHARY TODD MORGAN	5.130
	S84	07-07-24.3	MORGAN VALLEY FARMS INC.	66.201
	S85	07-07-34	TRUSTEES BEECH RUN FREE WILL BAPTIST CHURCH	0.75
	S86	07-07-33	TRUSTEES BEECH RUN CEMETERY	0.25
	S87	07-12-35	TRUSTEES BEECH RUN CEMETERY	1.0
	S88	07-07-24.5	WILLIAM BUNNER, GEORGE F WILLIAMS, JACK DALRYMPLE, ROBERT DALRYMPLE	0.5
	S89	07-07-24.4	SANDRA E HEADLEY	0.723
	S90	07-12-5	FRANCIS KAESS	1
	S91	07-12-39	FRANCIS KAESS	0.63
	S92	07-12-4	FRANCIS KAESS	1.5
	S93	07-12-44	TRUSTEES BEECH RUN CEMETERY	0.03
	S94	07-12-35	TRUSTEES BEECH RUN CEMETERY	1
	S95	07-12-7	WELLS CATTLE FARMS INC	111.5
	S96	07-12-11	JAY-BEE ROYALTY, LLC	35.5
	S97	07-12-12	JAY-BEE ROYALTY, LLC	59.58
	S98	07-12-12.1	WILLARD STREET JR. & DOROTHY M STREET	17.0
	S99	07-12-20	BRIAN S WISE	1.83
	S100	07-12-19	ROBERT AARON & JACQUELINE RENEE HILEMAN	2
	S101	07-12-19.1	KENNETH G HALL	1
	S102	7-12-29.1	MARVIN JOE & SAUNDRA ROSE LOWTHER	1.03
	S103	07-12-28.4	MARVIN & SAUNDRA LOWTHER	11.335
	S104	07-12-25	JOHN A & EDITH SMITH	50.0
	S105	07-12-28.5	JAMES O & BLYE L GROVE	21.0
	S106	07-12-28	ERIC D BILLS	42.287
	S107	07-12-30	PEGGY ANN FLESHER TANZEY LIFE EST	98.87
	S108	07-16-10	RICHARD L & VICKIE L GORRELL	98.0
	S109	07-16-7.2	KEITH YOST JR	32.94
	S110	07-16-7.3	MICHAEL P CIRIGNANO	29.997
	S111	07-16-9	JOHN A SMITH	17.313
	S112	07-16-22	BRIAN LYNN BARTLETT	9.098
	S113	04-05-22.1	JASON T & ANGELA R WRIGHT	16.944
	S114	07-16-10	RICHARD L & VICKIE L GORRELL	98
	S115	06-10-1	MONROE WILMA J	84.11
	S116	04-05-9	JACK EDWARD PARSONS	1.5
	S117	04-05-8	KENNETH E PARSONS, JUSTIN C PARSONS, CHRISTINA R PARSONS	100.62
	S118	04-05-21	PAUL SAMUEL COLVIN	0.447
	S119	04-05-7	PAUL SAMUEL COLVIN	60
	S120	04-05-8.1	SYLVIA L TUCKER-GAINER & ROBIN MORGAN	20
	S121	04-05-18	LINDSEY BARTLETT	49
	S122	04-08-47	BRIAN E & DONNA L STOECKERT	4.44
	S123	04-08-50	IAN A LONG	4.584
	S124	04-08-52	JUDY RIGGS	6.009
	S125	04-08-53	JUDY RIGGS	5.534
	S126	04-08-9.1	GREGORY A & BRENDA G WESTBROOK	53.164
	S127	04-08-9	GREGORY A & BRENDA G WESTBROOK	69.243
	S128	07-12-3	PATRICK JOSEPH WELLS	10.03
	S129	07-07-29	FRANCIS KAESS	2.75



*Highlighted Parcels may be impacted during drilling.

P.S.
708

David L Jackson



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR'S
WELL #: P2-S7
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

WELL PLAT
PAGE 4 OF 5
DATE: 02/18/2026

47-073-0723-12026

JACKSON SURVEYING
INC.
2413 EAST PIKE ST. # 112
Clarksburg, WV 26302
304-623-5851

Jay-Bee Oil & Gas, Inc. - P2-S7 Permit - WW-6A1 Exhibit					
Tract	JB Tract #	District Tax Map, Parcel	Lessor, Grantor, Etc.	Deed Book & Page	Leased Acres
A	P7220	07-07-24	MORGAN VALLEY FARMS	307/490	24.751
B	P7251B	07-07-32.3	ARNOLD L. SCHULBERG, ET AL	311/52	7.000
C	P7251	07-07-32	ALEXIS D. STEELE, ET AL	305/344	54.304
D	P7221	07-07-30	FRANCIS KAESS	309/499	94.834
E	P7212	07-12-02	CINDY KAY EMMERLING, ET AL	305/369	34.500
F	P7214	07-12-06	MORGAN VALLEY FARMS	304/75	104.765
G	P7215	07-12-10	CLAY A. HOLMES, ET AL	306/22	102.000
H	P7013	07-12-18	JAY-BEE ROYALTY, LLC	286/619 384/692	115.000
I	PA101	07-12-26	JOHN A & EDITH SMITH	301/674	26.000
J	PA102	07-12-27	JOHN A & EDITH SMITH	369/384	49.000
K	P7518	07-16-07	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	92.504
L	P7529	07-16-6.6	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	13.957
M	P7528	07-16-6.5	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	13.275
N	P7519	07-16-7.1	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	56.710
O	P7527	07-16-6.4	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	5.313
P	P7526	07-16-6.3	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	6.013
Q	P7523	07-16-06	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	19.978
R	P7530	07-16-6.7	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	3.018
S	P7525	07-16-6.2	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	3.018
T	P7524	07-16-6.1	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	10.535
U	P7300	07-16-21	ORAN CLAYTON DAVIS	378/264	93.894
V	P4026	04-05-22	AUBRA KATHLEEN ANDERSON CONNOUR, ET AL	369/691	99.921
W	P7320	07-16-20.1	SARA A HOOPER & CATHRYN J CUNNINGHAM	375/171	52.000
X	P4195	04-05-19	JAY-BEE ROYALTY, LLC	346/557 348/459	87.500
Y	P4048	04-05-05	JAY-BEE ROYALTY, LLC, ET AL	346/557 348/459	30.510
Z	P4047	04-05-04	JAY-BEE ROYALTY, LLC, ET AL	346/557 348/459	65.280
AA	P4188	04-05-16	BRIAN E AND DONNA L STOECKERT	352/220	25.788
BB	P4189	04-08-49	JAY-BEE ROYALTY, LLC, ET AL	275/648 351/400	26.995
CC	P4184	04-08-51	JAY-BEE ROYALTY, LLC	265/661 651/400	6.896
DD	P4180	04-08-10	A. ELAINE STANFORD WATKINS, ET AL	376/122	4.535
EE	P4177	04-08-10.3	A. ELAINE STANFORD WATKINS, ET AL	376/122	6.525
FF	P4175	04-08-10.5	A. ELAINE STANFORD WATKINS, ET AL	376/122	7.9975
GG	P4174	04-08-10.6	A. ELAINE STANFORD WATKINS, ET AL	376/122	12.765
HH	P4166A	04-08-23.7	AMIEC RUCKER, ET AL	365/12	27.000
II	P4167	04-08-23	AMIEC RUCKER, ET AL	365/12	11.653



P.S.
708

David L Jackson



Jay Bee
Oil & Gas
DRILLING
into the future

OPERATOR'S
WELL #: P2-S7
DISTRICT: UNION
COUNTY: PLEASANTS
STATE: WV

WELL PLAT

PAGE 5 OF 5

DATE: 02/18/2026

47-073-02452
02/18/2026

WW-6A1
(5/13)

Operator's Well No. P2-S7

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
-------------------------	-----------------------	-----------------------	---------	-----------

See Attached List

RECEIVED
Office of Oil and Gas
FEB 25 2026
WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Jay-Bee Oil & Gas, Inc

By: Emily Potesta

Its: Regulatory Agent

Jay-Bee Oil & Gas, Inc. - P2-S7 Permit - WW-6A1 Exhibit								Interest Not Leased by Jay-Bee Companies
Tracts	JB Tract #	District, Tax Map, Parcel	Name	Lessee, Grantee, etc.	Royalty %	Deed Book/Page	Plat Acres	
A	P7220	07-07-24	MORGAN VALLEY FARMS	Jay-Bee Royalty, LLC	≥ 12.5%	307/490	24.751	
B	P7251B	07-07-32.3	ARNOLD L SCHULBERG	Antero Resources	≥ 12.5%	311/52	7.000	
B	P7251B	07-07-32.3	CHARLES O CONAWAY	Antero Resources	≥ 12.5%	311/354	7.000	
B	P7251B	07-07-32.3	WILLIAM R MUNDAY AND/OR MICHAEL C LEWIS	Antero Resources	≥ 12.5%	304/19	7.000	
B	P7251B	07-07-32.3	ASSIGNMENT: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	318/620	7.000	
C	P7251	07-07-32	ALEXIS D STEELE	Antero Resources	≥ 12.5%	305/344	54.304	
C	P7251	07-07-32	ARNOLD SCHULBERG	Antero Resources	≥ 12.5%	306/497	54.304	
C	P7251	07-07-32	CHARLES O CONAWAY	Antero Resources	≥ 12.5%	302/366	54.304	
C	P7251	07-07-32	DONALD M BARBAROW	Antero Resources	≥ 12.5%	305/344	54.304	
C	P7251	07-07-32	ETHAN B BARBAROW	Antero Resources	≥ 12.5%	305/344	54.304	
C	P7251	07-07-32	LYNDSAY N HARPER	Antero Resources	≥ 12.5%	305/344	54.304	
C	P7251	07-07-32	MARGARET CONAWAY-TOROK	Antero Resources	≥ 12.5%	302/364	54.304	
C	P7251	07-07-32	ASSIGNMENT: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	318/620	54.304	
D	P7221	07-07-30	FRANCIS KAESS	Jay-Bee Royalty, LLC	≥ 12.5%	309/499	94.834	
E	P7212	07-12-02	CINDY KAY EMMERLING	Antero Resources	≥ 12.5%	305/369	34.500	
E	P7212	07-12-02	DONNA LEE GEORGE	Antero Resources	≥ 12.5%	305/369	34.500	
E	P7212	07-12-02	DOUGLAS E RHODES (deceased)	Antero Resources	≥ 12.5%	305/538	34.500	
E	P7212	07-12-02	GEORGE MICHAEL WELLS	Antero Resources	≥ 12.5%	305/501	34.500	
E	P7212	07-12-02	HELENA SUE SMITTLE	Antero Resources	≥ 12.5%	305/540	34.500	
E	P7212	07-12-02	JANICE J DAVIS	Antero Resources	≥ 12.5%	305/358	34.500	
E	P7212	07-12-02	JAY HOWARD STEAD	Antero Resources	≥ 12.5%	300/678	34.500	
E	P7212	07-12-02	JOANNA LYNN WELLS	Antero Resources	≥ 12.5%	305/501	34.500	
E	P7212	07-12-02	JOYCE ANN JEWELL	Antero Resources	≥ 12.5%	305/363	34.500	
E	P7212	07-12-02	MARY JANET MASON	Antero Resources	≥ 12.5%	305/534	34.500	
E	P7212	07-12-02	MARY ROSE ASH	Antero Resources	≥ 12.5%	305/358	34.500	
E	P7212	07-12-02	PATRICK ALLEN STEAD	Antero Resources	≥ 12.5%	321/337	34.500	
E	P7212	07-12-02	PATRICK JOSEPH WELLS	Antero Resources	≥ 12.5%	305/377	34.500	
E	P7212	07-12-02	RANDAL RAY WELLS	Antero Resources	≥ 12.5%	305/501	34.500	
E	P7212	07-12-02	RICHESON FAMILY LIVING TRUST 11/12/99, JAMES RANDOLPH RICHESON, CO-TRUSTEE	Antero Resources	≥ 12.5%	305/497	34.500	
E	P7212	07-12-02	RUTH METZ	Antero Resources	≥ 12.5%	305/365	34.500	
E	P7212	07-12-02	SHERENE ANN CASTIN	Antero Resources	≥ 12.5%	305/358	34.500	
E	P7212	07-12-02	TERESA JEAN BURGEY	Antero Resources	≥ 12.5%	305/369	34.500	
E	P7212	07-12-02	ASSIGNMENT: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	318/620	34.500	
F	P7214	07-12-06	MORGAN VALLEY FARMS	Jay-Bee Royalty, LLC	≥ 12.5%	304/75	104.765	
G	P7215	07-12-10	CLAY A HOLMES	Jay-Bee Royalty, LLC	≥ 12.5%	306/22	102.000	
G	P7215	07-12-10	CRAIG A HOLMES	Jay-Bee Royalty, LLC	≥ 12.5%	306/19	102.000	
G	P7215	07-12-10	RODNEY R HOLMES	Jay-Bee Royalty, LLC	≥ 12.5%	306/25	102.000	
H	P7013	07-12-18	JAY-BEE ROYALTY, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	286/619 384/692	115.000	
I	PA101	07-12-26	JOHN A & EDITH SMITH	Antero Resources	≥ 12.5%	301/674	26.000	
I	PA101	07-12-26	ASSIGNMENT: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	318/620	26.000	
J	PA102	07-12-27	JOHN A & EDITH SMITH	Antero Resources	≥ 12.5%	369/384	49.000	
J	PA102	07-12-27	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
K	P7518	07-16-07	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	92.504	

K	P7518	07-16-07	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	92.504	
K	P7518	07-16-07	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	92.504	
K	P7518	07-16-07	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	92.504	
K	P7518	07-16-07	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	92.504	
K	P7518	07-16-07	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	92.504	
K	P7518	07-16-07	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	92.504	
K	P7518	07-16-07	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	92.504	
K	P7518	07-16-07	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	92.504	
K	P7518	07-16-07	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	92.504	
K	P7518	07-16-07	SUSAN E BARNHART	Antero Resources	≥ 12.5%	379/326	92.504	
K	P7518	07-16-07	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
K	P7518	07-16-07	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
L	P7529	07-16-6.6	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	13.957	
L	P7529	07-16-6.6	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	13.957	
L	P7529	07-16-6.6	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	13.957	
L	P7529	07-16-6.6	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	13.957	
L	P7529	07-16-6.6	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	13.957	
L	P7529	07-16-6.6	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	13.957	
L	P7529	07-16-6.6	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	13.957	
L	P7529	07-16-6.6	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	13.957	
L	P7529	07-16-6.6	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	13.957	
L	P7529	07-16-6.6	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	13.957	
L	P7529	07-16-6.6	SUSAN E BARNHART	Antero Resources	≥ 12.5%	379/326	13.957	
L	P7529	07-16-6.6	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
L	P7529	07-16-6.6	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
M	P7528	07-16-6.5	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	13.275	
M	P7528	07-16-6.5	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	13.275	
M	P7528	07-16-6.5	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	13.275	
M	P7528	07-16-6.5	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	13.275	
M	P7528	07-16-6.5	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	13.275	
M	P7528	07-16-6.5	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	13.275	
M	P7528	07-16-6.5	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	13.275	
M	P7528	07-16-6.5	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	13.275	
M	P7528	07-16-6.5	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	13.275	
M	P7528	07-16-6.5	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	13.275	
M	P7528	07-16-6.5	SUSAN E BARNHART	Antero Resources	≥ 12.5%	379/326	13.275	
M	P7528	07-16-6.5	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
M	P7528	07-16-6.5	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
N	P7519	07-16-7.1	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	56.710	
N	P7519	07-16-7.1	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	56.710	
N	P7519	07-16-7.1	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	56.710	
N	P7519	07-16-7.1	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	56.710	

N	P7519	07-16-7.1	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	56.710	
N	P7519	07-16-7.1	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	56.710	
N	P7519	07-16-7.1	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	56.710	
N	P7519	07-16-7.1	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	56.710	
N	P7519	07-16-7.1	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	56.710	
N	P7519	07-16-7.1	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	56.710	
N	P7519	07-16-7.1	SUSAN E BARNHART	Antero Resources	≥ 12.5%	379/326	56.710	
N	P7519	07-16-7.1	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
N	P7519	07-16-7.1	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
O	P7527	07-16-6.4	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	5.313	
O	P7527	07-16-6.4	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	5.313	
O	P7527	07-16-6.4	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	5.313	
O	P7527	07-16-6.4	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	5.313	
O	P7527	07-16-6.4	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	5.313	
O	P7527	07-16-6.4	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	5.313	
O	P7527	07-16-6.4	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	5.313	
O	P7527	07-16-6.4	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	5.313	
O	P7527	07-16-6.4	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	5.313	
O	P7527	07-16-6.4	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	5.313	
O	P7527	07-16-6.4	SUSAN E BARNHART	Antero Resources	≥ 12.5%	379/326	5.313	
O	P7527	07-16-6.4	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
O	P7527	07-16-6.4	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
P	P7526	07-16-6.3	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	6.013	
P	P7526	07-16-6.3	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	6.013	
P	P7526	07-16-6.3	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	6.013	
P	P7526	07-16-6.3	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	6.013	
P	P7526	07-16-6.3	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	6.013	
P	P7526	07-16-6.3	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	6.013	
P	P7526	07-16-6.3	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	6.013	
P	P7526	07-16-6.3	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	6.013	
P	P7526	07-16-6.3	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	6.013	
P	P7526	07-16-6.3	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	6.013	
P	P7526	07-16-6.3	SUSAN E BARNHART	Antero Resources	≥ 12.5%	379/326	6.013	
P	P7526	07-16-6.3	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
P	P7526	07-16-6.3	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
Q	P7523	07-16-06	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	19.978	
Q	P7523	07-16-06	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	19.978	
Q	P7523	07-16-06	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	19.978	
Q	P7523	07-16-06	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	19.978	
Q	P7523	07-16-06	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	19.978	
Q	P7523	07-16-06	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	19.978	
			MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219		
Q	P7523	07-16-06	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	19.978	

Q	P7523	07-16-06	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	19.978	
Q	P7523	07-16-06	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	19.978	
Q	P7523	07-16-06	SILTSTONE RESOURCES IV, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	389/370	19.978	
Q	P7523	07-16-06	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
Q	P7523	07-16-06	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
R	P7530	07-16-6.7	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	3.018	
R	P7530	07-16-6.7	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	3.018	
R	P7530	07-16-6.7	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	3.018	
R	P7530	07-16-6.7	JAY-BEE ROYALTY, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	322/34 358/499	3.018	
R	P7530	07-16-6.7	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	3.018	
R	P7530	07-16-6.7	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	3.018	
R	P7530	07-16-6.7	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	3.018	
R	P7530	07-16-6.7	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	3.018	
R	P7530	07-16-6.7	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	3.018	
R	P7530	07-16-6.7	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	3.018	
R	P7530	07-16-6.7	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	3.018	
R	P7530	07-16-6.7	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
R	P7530	07-16-6.7	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
S	P7525	07-16-6.2	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	3.018	
S	P7525	07-16-6.2	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	3.018	
S	P7525	07-16-6.2	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	3.018	
S	P7525	07-16-6.2	JAY-BEE ROYALTY, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	322/34 358/499	3.018	
S	P7525	07-16-6.2	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	3.018	
S	P7525	07-16-6.2	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	3.018	
S	P7525	07-16-6.2	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	3.018	
S	P7525	07-16-6.2	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	3.018	
S	P7525	07-16-6.2	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	3.018	
S	P7525	07-16-6.2	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	3.018	
S	P7525	07-16-6.2	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	3.018	
S	P7525	07-16-6.2	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
S	P7525	07-16-6.2	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
T	P7524	07-16-6.1	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	10.535	
T	P7524	07-16-6.1	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	10.535	
T	P7524	07-16-6.1	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	10.535	
T	P7524	07-16-6.1	JAY-BEE ROYALTY, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	322/34 358/499	10.535	
T	P7524	07-16-6.1	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	10.535	
T	P7524	07-16-6.1	LOXLEY O SHINGLETON	Antero Resources	≥ 12.5%	370/62	10.535	
T	P7524	07-16-6.1	MARY LOUISE SPENCER	Antero Resources	≥ 12.5%	371/120	10.535	
T	P7524	07-16-6.1	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	10.535	
T	P7524	07-16-6.1	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	10.535	

T	P7524	07-16-6.1	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	10.535	
T	P7524	07-16-6.1	SALLY SHINGLETON MERRILL, AKA SALLY ALFORD	Antero Resources	≥ 12.5%	369/359	10.535	
T	P7524	07-16-6.1	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
T	P7524	07-16-6.1	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
U	P7300	07-16-21	ORAN CLAYTON DAVIS	Jay-Bee Royalty, LLC	≥ 12.5%	378/264	93.894	
V	P4026	04-05-22	AUBRA KATHLEEN ANDERSON CONNOUR	Antero Resources	≥ 12.5%	369/691	99.921	
V	P4026	04-05-22	BARBARA D. TERRELL FKA BARBARA TRUNK RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	378/267	99.921	
V	P4026	04-05-22	BERRY WV OGM LLC	Jay-Bee Royalty, LLC	≥ 12.5%	376/399	99.921	
V	P4026	04-05-22	ELIZABETH REYNOLDS SHINGLETON	Antero Resources	≥ 12.5%	370/52	99.921	
V	P4026	04-05-22	JON ERIK RENNER	SEP Appalachia, LLC	≥ 12.5%	386/105	99.921	
V	P4026	04-05-22	MET ENERGY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/219	99.921	
V	P4026	04-05-22	ROBERT CARL ANDERSON	Jay-Bee Royalty, LLC	≥ 12.5%	379/443	99.921	
V	P4026	04-05-22	RYAN J RENNER	Jay-Bee Royalty, LLC	≥ 12.5%	387/102	99.921	
V	P4026	04-05-22	ASSIGNMENT: SEP Appalachia, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	387/97		
V	P4026	04-05-22	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
W	P7320	07-16-20.1	SARA A HOOPER & CATHRYN J CUNNINGHAM	Antero Resources	≥ 12.5%	375/171	52.000	
W	P7320	07-16-20.1	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	Letter		
X	P4195	04-05-19	Jay-Bee Royalty, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	346/557 348/459	87.500	
Y	P4048	04-05-05	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	346/557 348/459	30.510	
Y	P4048	04-05-05	RIDGETOP CAPITAL VI LP	Jay-Bee Royalty, LLC	≥ 12.5%	360/265	30.510	
Z	P4047	04-05-04	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	346/557 348/459	65.280	
Z	P4047	04-05-04	RIDGETOP CAPITAL VI LP	Jay-Bee Royalty, LLC	≥ 12.5%	360/265	65.280	
Z	P4047	04-05-04	SILTSTONE RESOURCES IV, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	389/370	65.280	
AA	P4188	04-05-16	BRIAN E AND DONNA L STOECKERT	Jay-Bee Royalty, LLC	≥ 12.5%	352/220	25.788	
BB	P4189	04-08-49	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	275/648 351/400	26.995	
BB	P4189	04-08-49	SCOTT EDWARD SNYDER	Antero Resources	≥ 12.5%	367/454	26.995	
BB	P4189	04-08-49	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER		
CC	P4184	04-08-51	JAY-BEE ROYALTY, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	265/661 651/400	6.896	
DD	P4180	04-08-10	ROYALTY OWNER			N/A	N/A	13.960506%
DD	P4180	04-08-10	A. ELAINE STANFORD WATKINS	Jay-Bee Royalty, LLC	≥ 12.5%	376/122	4.535	
DD	P4180	04-08-10	BERNARD M. JOHNSON, JR.	Antero Resources	≥ 12.5%	368/207	4.535	
DD	P4180	04-08-10	BETTY JANE COTTLE	Jay-Bee Royalty, LLC	≥ 12.5%	383/668	4.535	
DD	P4180	04-08-10	BRADLEY M DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/629	4.535	
DD	P4180	04-08-10	BRENDA WESCOTT	Jay-Bee Royalty, LLC	≥ 12.5%	380/315	4.535	
DD	P4180	04-08-10	DANIEL LEE HARRISON	Jay-Bee Royalty, LLC	≥ 12.5%	384/256	4.535	
DD	P4180	04-08-10	DATE PALM RESOURCES LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/246	4.535	
DD	P4180	04-08-10	DENISE MICHELE DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/625	4.535	
DD	P4180	04-08-10	FRED DWAYNE STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/571	4.535	
DD	P4180	04-08-10	GLENDA M MORGAN TRUST, JOHN M MORGAN, TRUSTEE	Jay-Bee Royalty, LLC	≥ 12.5%	376/138	4.535	
DD	P4180	04-08-10	JAMES E DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/567	4.535	
DD	P4180	04-08-10	JAMES OSCAR SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	378/243	4.535	

DD	P4180	04-08-10	JANET DIANE MESSER	Antero Resources	≥ 12.5%	384/17	4.535	
DD	P4180	04-08-10	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/242	4.535	
DD	P4180	04-08-10	JEANETTE MARLENE BRAKEMAN	Jay-Bee Royalty, LLC	≥ 12.5%	380/454	4.535	
DD	P4180	04-08-10	JERRY L ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	376/247	4.535	
DD	P4180	04-08-10	JODI L SMITH	Antero Resources	≥ 12.5%	382/16	4.535	
DD	P4180	04-08-10	JOSEPH E ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	381/595	4.535	
DD	P4180	04-08-10	JULIANN MARIE BROOKS	Jay-Bee Royalty, LLC	≥ 12.5%	386/128	4.535	
DD	P4180	04-08-10	JULIE DAILY	Antero Resources	≥ 12.5%	380/21	4.535	
DD	P4180	04-08-10	KATHRYN ROSE MYERS	Jay-Bee Royalty, LLC	≥ 12.5%	386/304	4.535	
DD	P4180	04-08-10	KAYLENE POLLY	Jay-Bee Royalty, LLC	≥ 12.5%	386/156	4.535	
DD	P4180	04-08-10	KIERSTEN DAWN HEBERT	Antero Resources	≥ 12.5%	381/552	4.535	
DD	P4180	04-08-10	LAYNE STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/563	4.535	
DD	P4180	04-08-10	LEANN STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/134	4.535	
DD	P4180	04-08-10	LINDA MESTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/245	4.535	
DD	P4180	04-08-10	LORI J SMITH	Antero Resources	≥ 12.5%	376/484	4.535	
DD	P4180	04-08-10	ANTERO MINERALS, LLC	Antero Resources	≥ 12.5%	362/259	4.535	
DD	P4180	04-08-10	MARK W BATES	Jay-Bee Royalty, LLC	≥ 12.5%	376/182	4.535	
DD	P4180	04-08-10	MARY MESTON	Antero Resources	≥ 12.5%	381/692	4.535	
DD	P4180	04-08-10	MICHAEL J SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	380/458	4.535	
DD	P4180	04-08-10	MISTY M MCALHANEY	Jay-Bee Royalty, LLC	≥ 12.5%	386/125	4.535	
DD	P4180	04-08-10	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	4.535	
DD	P4180	04-08-10	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	4.535	
DD	P4180	04-08-10	ORVIS M MESTON	Antero Resources	≥ 12.5%	381/688	4.535	
DD	P4180	04-08-10	PAMELA SUE BEAVER	Jay-Bee Royalty, LLC	≥ 12.5%	380/178	4.535	
DD	P4180	04-08-10	PATRICIA ESTELLE WELLS	Jay-Bee Royalty, LLC	≥ 12.5%	378/252	4.535	
DD	P4180	04-08-10	PEGGY D SMITH	Antero Resources	≥ 12.5%	373/594	4.535	
DD	P4180	04-08-10	PHILIP WAYNE ADAMS	Antero Resources	≥ 12.5%	375/65	4.535	
DD	P4180	04-08-10	ROBERT D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	382/24	4.535	
DD	P4180	04-08-10	ROBERT L. BUTTERWORTH #3535768	Jay-Bee Royalty, LLC	≥ 12.5%	385/45	4.535	
DD	P4180	04-08-10	SALLY LYNN SLOAN	Jay-Bee Royalty, LLC	≥ 12.5%	376/412	4.535	
DD	P4180	04-08-10	SAMANTHA S SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	383/632	4.535	
DD	P4180	04-08-10	SANDRA FIELDS	Jay-Bee Royalty, LLC	≥ 12.5%	385/49	4.535	
DD	P4180	04-08-10	SASHA N VAN ROY	Jay-Bee Royalty, LLC	≥ 12.5%	386/293	4.535	
DD	P4180	04-08-10	SCOTT A SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	376/130	4.535	
DD	P4180	04-08-10	SHARI L. ROSSON	Jay-Bee Royalty, LLC	≥ 12.5%	380/174	4.535	
DD	P4180	04-08-10	STEVE M MESTON	Antero Resources	≥ 12.5%	384/13	4.535	
DD	P4180	04-08-10	SUSAN VICTORIA ADAMS	Antero Resources	≥ 12.5%	376/504	4.535	
DD	P4180	04-08-10	THOMAS J. GREEN	Jay-Bee Royalty, LLC	≥ 12.5%	380/246	4.535	
DD	P4180	04-08-10	TINA BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	376/423	4.535	
DD	P4180	04-08-10	TREVA M BURRIS AND RONALD R BURRIS	Antero Resources	≥ 12.5%	378/182	4.535	
DD	P4180	04-08-10	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER		
EE	P4177	04-08-10.3	ROYALTY OWNER			N/A	N/A	11.133682%
EE	P4177	04-08-10.3	A. ELAINE STANFORD WATKINS	Jay-Bee Royalty, LLC	≥ 12.5%	376/122	6.525	
EE	P4177	04-08-10.3	BETTY JANE COTTLE	Jay-Bee Royalty, LLC	≥ 12.5%	376/449	6.525	
EE	P4177	04-08-10.3	BRADLEY M DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/629	6.525	
EE	P4177	04-08-10.3	BRENDA WESCOTT	Jay-Bee Royalty, LLC	≥ 12.5%	370/90	6.525	
EE	P4177	04-08-10.3	CHERYL ANN PATRICK	Jay-Bee Royalty, LLC	≥ 12.5%	370/128	6.525	
EE	P4177	04-08-10.3	COLVIN FAMILY FARMS	Jay-Bee Royalty, LLC	≥ 12.5%	376/252	6.525	
EE	P4177	04-08-10.3	DANIEL LEE HARRISON	Jay-Bee Royalty, LLC	≥ 12.5%	384/256	6.525	

EE	P4177	04-08-10.3	DATE PALM RESOURCES LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/246	6.525	
EE	P4177	04-08-10.3	DENISE MICHELE DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/625	6.525	
EE	P4177	04-08-10.3	FRED DWAYNE STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/571	6.525	
EE	P4177	04-08-10.3	GLENDA M MORGAN TRUST, JOHN M MORGAN, TRUSTEE	Jay-Bee Royalty, LLC	≥ 12.5%	376/138	6.525	
EE	P4177	04-08-10.3	JAMES E DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/567	6.525	
EE	P4177	04-08-10.3	JAMES OSCAR SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	376/126	6.525	
EE	P4177	04-08-10.3	JANET DIANE MESSER	Jay-Bee Royalty, LLC	≥ 12.5%	356/610	6.525	
EE	P4177	04-08-10.3	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/242	6.525	
EE	P4177	04-08-10.3	JEANETTE MARLENE BRAKEMAN	Jay-Bee Royalty, LLC	≥ 12.5%	380/454	6.525	
EE	P4177	04-08-10.3	JEFFREY A COX	Jay-Bee Royalty, LLC	≥ 12.5%	367/430	6.525	
EE	P4177	04-08-10.3	JERRY L ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	370/285	6.525	
EE	P4177	04-08-10.3	JESSICA M BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	376/171	6.525	
EE	P4177	04-08-10.3	JOANN SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	373/566	6.525	
EE	P4177	04-08-10.3	JODI L SMITH	Antero Resources	≥ 12.5%	382/16	6.525	
EE	P4177	04-08-10.3	JOSEPH E ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	381/595	6.525	
EE	P4177	04-08-10.3	JULIANN MARIE BROOKS	Jay-Bee Royalty, LLC	≥ 12.5%	386/128	6.525	
EE	P4177	04-08-10.3	JULIE DAILY	Antero Resources	≥ 12.5%	380/21	6.525	
EE	P4177	04-08-10.3	KATHRYN ROSE MYERS	Jay-Bee Royalty, LLC	≥ 12.5%	367/434	6.525	
EE	P4177	04-08-10.3	KAYLENE POLLY	Jay-Bee Royalty, LLC	≥ 12.5%	386/156	6.525	
EE	P4177	04-08-10.3	KIERSTEN DAWN HEBERT	Jay-Bee Royalty, LLC	≥ 12.5%	370/292	6.525	
EE	P4177	04-08-10.3	ANTERO MINERALS, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	376/563	6.525	
EE	P4177	04-08-10.3	LEANN STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/134	6.525	
EE	P4177	04-08-10.3	LINDA MESTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/245	6.525	
EE	P4177	04-08-10.3	LORI J SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	358/401	6.525	
EE	P4177	04-08-10.3	ANTERO MINERALS, LLC	Antero Resources	≥ 12.5%	362/259	6.525	
EE	P4177	04-08-10.3	MARK W BATES	Jay-Bee Royalty, LLC	≥ 12.5%	376/182	6.525	
EE	P4177	04-08-10.3	MARY MESTON	Antero Resources	≥ 12.5%	381/692	6.525	
EE	P4177	04-08-10.3	MICHAEL J SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	380/458	6.525	
EE	P4177	04-08-10.3	MISTY M MCALHANEY	Jay-Bee Royalty, LLC	≥ 12.5%	386/125	6.525	
EE	P4177	04-08-10.3	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	6.525	
EE	P4177	04-08-10.3	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	6.525	
EE	P4177	04-08-10.3	ORVIS M MESTON	Antero Resources	≥ 12.5%	381/688	6.525	
EE	P4177	04-08-10.3	PAMELA JUNE KYLE	Jay-Bee Royalty, LLC	≥ 12.5%	370/538	6.525	
EE	P4177	04-08-10.3	PAMELA SUE BEAVER	Jay-Bee Royalty, LLC	≥ 12.5%	356/123	6.525	
EE	P4177	04-08-10.3	PATRICIA ESTELLE WELLS	Jay-Bee Royalty, LLC	≥ 12.5%	378/252	6.525	
EE	P4177	04-08-10.3	PEGGY D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	358/397	6.525	
EE	P4177	04-08-10.3	PHILIP WAYNE ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	358/385	6.525	
EE	P4177	04-08-10.3	ROBERT D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	370/318	6.525	
EE	P4177	04-08-10.3	ROBERT L. BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	369/559	6.525	
EE	P4177	04-08-10.3	SALLY LYNN SLOAN	Jay-Bee Royalty, LLC	≥ 12.5%	358/393	6.525	
EE	P4177	04-08-10.3	SAMANTHA S SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	383/632	6.525	
EE	P4177	04-08-10.3	SANDRA FIELDS	Jay-Bee Royalty, LLC	≥ 12.5%	367/444	6.525	
EE	P4177	04-08-10.3	SASHA N VAN ROY	Jay-Bee Royalty, LLC	≥ 12.5%	358/389	6.525	
EE	P4177	04-08-10.3	SCOTT A SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	376/130	6.525	
EE	P4177	04-08-10.3	SHARI L. ROSSON	Jay-Bee Royalty, LLC	≥ 12.5%	380/174	6.525	
EE	P4177	04-08-10.3	STEPHANIE MACHELL WATSON	Jay-Bee Royalty, LLC	≥ 12.5%	366/79	6.525	
EE	P4177	04-08-10.3	STEVE M MESTON	Antero Resources	≥ 12.5%	384/13	6.525	
EE	P4177	04-08-10.3	SUSAN VICTORIA ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	358/405	6.525	

EE	P4177	04-08-10.3	THOMAS J. GREEN	Jay-Bee Royalty, LLC	≥ 12.5%	370/94	6.525	
EE	P4177	04-08-10.3	TIMOTHY S BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	370/280	6.525	
EE	P4177	04-08-10.3	TINA BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	369/587	6.525	
EE	P4177	04-08-10.3	TREVA M BURRIS AND RONALD R BURRIS	Jay-Bee Royalty, LLC	≥ 12.5%	357/588	6.525	
EE	P4177	04-08-10.3	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER		
FF	P4175	04-08-10.5	ROYALTY OWNER			N/A	N/A	11.140192%
FF	P4175	04-08-10.5	A. ELAINE STANFORD WATKINS	Jay-Bee Royalty, LLC	≥ 12.5%	376/122	7.998	
FF	P4175	04-08-10.5	BETTY JANE COTTLE	Jay-Bee Royalty, LLC	≥ 12.5%	376/449	7.998	
FF	P4175	04-08-10.5	BRADLEY M DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/629	7.998	
FF	P4175	04-08-10.5	BRENDA WESCOTT	Jay-Bee Royalty, LLC	≥ 12.5%	370/90	7.998	
FF	P4175	04-08-10.5	CHERYL ANN PATRICK	Jay-Bee Royalty, LLC	≥ 12.5%	370/128	7.998	
FF	P4175	04-08-10.5	COLVIN FAMILY FARMS	Jay-Bee Royalty, LLC	≥ 12.5%	376/252	7.998	
FF	P4175	04-08-10.5	DANIEL LEE HARRISON	Jay-Bee Royalty, LLC	≥ 12.5%	384/256	7.998	
FF	P4175	04-08-10.5	DATE PALM RESOURCES LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/246	7.998	
FF	P4175	04-08-10.5	DENISE MICHELE DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/625	7.998	
FF	P4175	04-08-10.5	FRED DWAYNE STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/571	7.998	
FF	P4175	04-08-10.5	GLEND A M MORGAN TRUST, JOHN M MORGAN, TRUSTEE	Jay-Bee Royalty, LLC	≥ 12.5%	376/138	7.998	
FF	P4175	04-08-10.5	JAMES E DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/567	7.998	
FF	P4175	04-08-10.5	JAMES OSCAR SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	376/126	7.998	
FF	P4175	04-08-10.5	JANET DIANE MESSER	Jay-Bee Royalty, LLC	≥ 12.5%	356/610	7.998	
FF	P4175	04-08-10.5	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/242	7.998	
FF	P4175	04-08-10.5	JEANETTE MARLENE BRAKEMAN	Jay-Bee Royalty, LLC	≥ 12.5%	380/454	7.998	
FF	P4175	04-08-10.5	JEFFREY A COX	Jay-Bee Royalty, LLC	≥ 12.5%	367/430	7.998	
FF	P4175	04-08-10.5	JERRY L ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	370/285	7.998	
FF	P4175	04-08-10.5	JESSICA M BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	376/171	7.998	
FF	P4175	04-08-10.5	JOANN SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	373/566	7.998	
FF	P4175	04-08-10.5	JODI L SMITH	Antero Resources	≥ 12.5%	382/16	7.998	
FF	P4175	04-08-10.5	JOSEPH E ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	381/595	7.998	
FF	P4175	04-08-10.5	JULIANN MARIE BROOKS	Jay-Bee Royalty, LLC	≥ 12.5%	386/128	7.998	
FF	P4175	04-08-10.5	JULIE DAILY	Antero Resources	≥ 12.5%	380/21	7.998	
FF	P4175	04-08-10.5	KATHRYN ROSE MYERS	Jay-Bee Royalty, LLC	≥ 12.5%	367/434	7.998	
FF	P4175	04-08-10.5	KAYLENE POLLY	Jay-Bee Royalty, LLC	≥ 12.5%	386/156	7.998	
FF	P4175	04-08-10.5	KIERSTEN DAWN HEBERT	Jay-Bee Royalty, LLC	≥ 12.5%	370/292	7.998	
FF	P4175	04-08-10.5	ANTERO MINERALS, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	376/563	7.998	
FF	P4175	04-08-10.5	LEANN STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/134	7.998	
FF	P4175	04-08-10.5	LINDA MESTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/245	7.998	
FF	P4175	04-08-10.5	LORI J SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	358/401	7.998	
FF	P4175	04-08-10.5	ANTERO MINERALS, LLC	Antero Resources	≥ 12.5%	362/259	7.998	
FF	P4175	04-08-10.5	MARK W BATES	Jay-Bee Royalty, LLC	≥ 12.5%	376/182	7.998	
FF	P4175	04-08-10.5	MICHAEL J SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	380/458	7.998	
FF	P4175	04-08-10.5	MISTY M MCALHANEY	Jay-Bee Royalty, LLC	≥ 12.5%	386/125	7.998	
FF	P4175	04-08-10.5	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	7.998	
FF	P4175	04-08-10.5	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	7.998	
FF	P4175	04-08-10.5	PAMELA JUNE KYLE	Jay-Bee Royalty, LLC	≥ 12.5%	370/538	7.998	
FF	P4175	04-08-10.5	PAMELA SUE BEAVER	Jay-Bee Royalty, LLC	≥ 12.5%	356/123	7.998	
FF	P4175	04-08-10.5	PATRICIA ESTELLE WELLS	Jay-Bee Royalty, LLC	≥ 12.5%	378/252	7.998	
FF	P4175	04-08-10.5	PEGGY D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	358/397	7.998	
FF	P4175	04-08-10.5	PHILIP WAYNE ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	358/385	7.998	

FF	P4175	04-08-10.5	ROBERT D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	370/318	7.998	
FF	P4175	04-08-10.5	ROBERT L. BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	369/559	7.998	
FF	P4175	04-08-10.5	SALLY LYNN SLOAN	Jay-Bee Royalty, LLC	≥ 12.5%	358/393	7.998	
FF	P4175	04-08-10.5	SAMANTHA S SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	383/632	7.998	
FF	P4175	04-08-10.5	SANDRA FIELDS	Jay-Bee Royalty, LLC	≥ 12.5%	367/444	7.998	
FF	P4175	04-08-10.5	SASHA N VAN ROY	Jay-Bee Royalty, LLC	≥ 12.5%	358/389	7.998	
FF	P4175	04-08-10.5	SCOTT A SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	376/130	7.998	
FF	P4175	04-08-10.5	SHARI L. ROSSON	Jay-Bee Royalty, LLC	≥ 12.5%	380/174	7.998	
FF	P4175	04-08-10.5	STEPHANIE MACHELL WATSON	Jay-Bee Royalty, LLC	≥ 12.5%	366/79	7.998	
FF	P4175	04-08-10.5	SUSAN VICTORIA ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	358/405	7.998	
FF	P4175	04-08-10.5	THOMAS J. GREEN	Jay-Bee Royalty, LLC	≥ 12.5%	370/94	7.998	
FF	P4175	04-08-10.5	TIMOTHY S BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	370/280	7.998	
FF	P4175	04-08-10.5	TINA BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	369/587	7.998	
FF	P4175	04-08-10.5	TREVA M BURRIS AND RONALD R BURRIS	Jay-Bee Royalty, LLC	≥ 12.5%	357/588	7.998	
FF	P4175	04-08-10.5	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER		
GG	P4174	04-08-10.6	ROYALTY OWNER			N/A	N/A	11.851997%
GG	P4174	04-08-10.6	A. ELAINE STANFORD WATKINS	Jay-Bee Royalty, LLC	≥ 12.5%	376/122	12.755	
GG	P4174	04-08-10.6	BETTY JANE COTTLE	Jay-Bee Royalty, LLC	≥ 12.5%	376/449	12.755	
GG	P4174	04-08-10.6	BRADLEY M DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/629	12.755	
GG	P4174	04-08-10.6	BRENDA WESCOTT	Jay-Bee Royalty, LLC	≥ 12.5%	370/90	12.755	
GG	P4174	04-08-10.6	CHERYL ANN PATRICK	Jay-Bee Royalty, LLC	≥ 12.5%	370/128	12.755	
GG	P4174	04-08-10.6	COLVIN FAMILY FARMS	Jay-Bee Royalty, LLC	≥ 12.5%	376/252	12.755	
GG	P4174	04-08-10.6	DANIEL LEE HARRISON	Jay-Bee Royalty, LLC	≥ 12.5%	384/256	12.755	
GG	P4174	04-08-10.6	DATE PALM RESOURCES LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/246	12.755	
GG	P4174	04-08-10.6	DENISE MICHELE DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/625	12.755	
GG	P4174	04-08-10.6	FRED DWAYNE STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/571	12.755	
GG	P4174	04-08-10.6	GLENDA M MORGAN TRUST, JOHN M MORGAN, TRUSTEE	Jay-Bee Royalty, LLC	≥ 12.5%	376/138	12.755	
GG	P4174	04-08-10.6	JAMES E DUTTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/567	12.755	
GG	P4174	04-08-10.6	JAMES OSCAR SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	376/126	12.755	
GG	P4174	04-08-10.6	JANET DIANE MESSER	Jay-Bee Royalty, LLC	≥ 12.5%	356/610	12.755	
GG	P4174	04-08-10.6	JAY BEE ROYALTY LLC	Jay-Bee Royalty, LLC	≥ 12.5%	384/242	12.755	
GG	P4174	04-08-10.6	JEANETTE MARLENE BRAKEMAN	Jay-Bee Royalty, LLC	≥ 12.5%	380/454	12.755	
GG	P4174	04-08-10.6	JEFFREY A COX	Jay-Bee Royalty, LLC	≥ 12.5%	367/430	12.755	
GG	P4174	04-08-10.6	JERRY L ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	370/285	12.755	
GG	P4174	04-08-10.6	JESSICA M BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	376/171	12.755	
GG	P4174	04-08-10.6	JOANN SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	373/566	12.755	
GG	P4174	04-08-10.6	JODI L SMITH	Antero Resources	≥ 12.5%	382/16	12.755	
GG	P4174	04-08-10.6	JOSEPH E ELLIS	Jay-Bee Royalty, LLC	≥ 12.5%	381/595	12.755	
GG	P4174	04-08-10.6	JULIANN MARIE BROOKS	Jay-Bee Royalty, LLC	≥ 12.5%	386/128	12.755	
GG	P4174	04-08-10.6	JULIE DAILY	Antero Resources	≥ 12.5%	380/21	12.755	
GG	P4174	04-08-10.6	KATHRYN ROSE MYERS	Jay-Bee Royalty, LLC	≥ 12.5%	367/434	12.755	
GG	P4174	04-08-10.6	KAYLENE POLLY	Jay-Bee Royalty, LLC	≥ 12.5%	386/156	12.755	
GG	P4174	04-08-10.6	KIERSTEN DAWN HEBERT	Jay-Bee Royalty, LLC	≥ 12.5%	370/292	12.755	
GG	P4174	04-08-10.6	ANTERO MINERALS, LLC	Jay-Bee Royalty, LLC	≥ 12.5%	376/563	12.755	
GG	P4174	04-08-10.6	LEANN STANFORD	Jay-Bee Royalty, LLC	≥ 12.5%	376/134	12.755	
GG	P4174	04-08-10.6	LINDA MESTON	Jay-Bee Royalty, LLC	≥ 12.5%	376/245	12.755	
GG	P4174	04-08-10.6	LORI J SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	358/401	12.755	
GG	P4174	04-08-10.6	ANTERO MINERALS, LLC	Antero Resources	≥ 12.5%	362/259	12.755	

	P4174	04-08-10.6	MARK W BATES	Jay-Bee Royalty, LLC	≥ 12.5%	376/182	12.755	
GG	P4174	04-08-10.6	MICHAEL J SMITH JR	Jay-Bee Royalty, LLC	≥ 12.5%	380/458	12.755	
GG	P4174	04-08-10.6	MISTY M MCALHANEY	Jay-Bee Royalty, LLC	≥ 12.5%	386/125	12.755	
GG	P4174	04-08-10.6	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	12.755	
GG	P4174	04-08-10.6	MOUNTAIN VIEW MINERALS LLC	Jay-Bee Royalty, LLC	≥ 12.5%	385/52	12.755	
GG	P4174	04-08-10.6	PAMELA JUNE KYLE	Jay-Bee Royalty, LLC	≥ 12.5%	370/538	12.755	
GG	P4174	04-08-10.6	PAMELA SUE BEAVER	Jay-Bee Royalty, LLC	≥ 12.5%	356/123	12.755	
GG	P4174	04-08-10.6	PATRICIA ESTELLE WELLS	Jay-Bee Royalty, LLC	≥ 12.5%	378/252	12.755	
GG	P4174	04-08-10.6	PEGGY D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	358/397	12.755	
GG	P4174	04-08-10.6	PHILIP WAYNE ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	358/385	12.755	
GG	P4174	04-08-10.6	ROBERT D SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	370/318	12.755	
GG	P4174	04-08-10.6	ROBERT L. BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	369/559	12.755	
GG	P4174	04-08-10.6	SALLY LYNN SLOAN	Jay-Bee Royalty, LLC	≥ 12.5%	358/393	12.755	
GG	P4174	04-08-10.6	SAMANTHA S SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	383/632	12.755	
GG	P4174	04-08-10.6	SANDRA FIELDS	Jay-Bee Royalty, LLC	≥ 12.5%	367/444	12.755	
GG	P4174	04-08-10.6	SASHA N VAN ROY	Jay-Bee Royalty, LLC	≥ 12.5%	358/389	12.755	
GG	P4174	04-08-10.6	SCOTT A SMITH	Jay-Bee Royalty, LLC	≥ 12.5%	376/130	12.755	
GG	P4174	04-08-10.6	SHARI L. ROSSON	Jay-Bee Royalty, LLC	≥ 12.5%	380/174	12.755	
GG	P4174	04-08-10.6	STEPHANIE MACHELL WATSON	Jay-Bee Royalty, LLC	≥ 12.5%	366/79	12.755	
GG	P4174	04-08-10.6	SUSAN VICTORIA ADAMS	Jay-Bee Royalty, LLC	≥ 12.5%	358/405	12.755	
GG	P4174	04-08-10.6	THOMAS J. GREEN	Jay-Bee Royalty, LLC	≥ 12.5%	370/94	12.755	
GG	P4174	04-08-10.6	TIMOTHY S BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	370/280	12.755	
GG	P4174	04-08-10.6	TINA BUTTERWORTH	Jay-Bee Royalty, LLC	≥ 12.5%	369/587	12.755	
GG	P4174	04-08-10.6	TREVA M BURRIS AND RONALD R BURRIS	Jay-Bee Royalty, LLC	≥ 12.5%	357/588	12.755	
GG	P4174	04-08-10.6	Permission to Drill: Antero Resources	Jay-Bee Royalty, LLC	≥ 12.5%	LETTER		
HH	P4166A	04-08-23.7	AMIE C RUCKER	Jay-Bee Royalty, LLC	≥ 12.5%	365/12	27.000	
HH	P4166A	04-08-23.7	COLLINGWOOD APPALACHIAN MINERALS II LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/660	27.000	
HH	P4166A	04-08-23.7	COLLINGWOOD APPALACHIAN MINERALS III LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/664	27.000	
HH	P4166A	04-08-23.7	DEANNA LOUGH	Jay-Bee Royalty, LLC	≥ 12.5%	351/85	27.000	
HH	P4166A	04-08-23.7	LINDA K LOUGH	Jay-Bee Royalty, LLC	≥ 12.5%	351/97	27.000	
HH	P4166A	04-08-23.7	LOUISE ANN WHITE	Jay-Bee Royalty, LLC	≥ 12.5%	366/83	27.000	
HH	P4166A	04-08-23.7	NATHAN D CRICHTON	Jay-Bee Royalty, LLC	≥ 12.5%	365/16	27.000	
HH	P4166A	04-08-23.7	RUSSELL J LOUGH	Jay-Bee Royalty, LLC	≥ 12.5%	351/129	27.000	
HH	P4166A	04-08-23.7	SHANNON AUXIER	Jay-Bee Royalty, LLC	≥ 12.5%	351/92	27.000	
HH	P4166A	04-08-23.7	WILLIAM CHRICHTON VI	Jay-Bee Royalty, LLC	≥ 12.5%	365/5	27.000	
II	P4167	04-08-23	AMIE C RUCKER	Jay-Bee Royalty, LLC	≥ 12.5%	365/12	11.653	
II	P4167	04-08-23	COLLINGWOOD APPALACHIAN MINERALS II LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/660	11.653	
II	P4167	04-08-23	COLLINGWOOD APPALACHIAN MINERALS III LLC	Jay-Bee Royalty, LLC	≥ 12.5%	383/664	11.653	
II	P4167	04-08-23	LISA KAY & LARRY D COLLINS	Jay-Bee Royalty, LLC	≥ 12.5%	351/72	11.653	
II	P4167	04-08-23	NATHAN D CRICHTON	Jay-Bee Royalty, LLC	≥ 12.5%	365/16	11.653	
II	P4167	04-08-23	WILLIAM CHRICHTON VI	Jay-Bee Royalty, LLC	≥ 12.5%	365/5	11.653	
	*Co-tenancy utilization - At least 75% of the royalty owners have consented to the lawful use or development of the oil or natural gas mineral property on the tract. The interests of the remaining co-tenants will be secured pursuant to the Co-tenancy Modernization and Majority Protection Act.							

Execution Version

December 23, 2025

Antero Resources Corporation
Attn: Jared Hurst
1615 Wynkoop Street
Denver, Colorado 80202

Via Email: jhurst@anteroresources.com

RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

RE: Drill Letter – Pleasants, Ritchie and Tyler Counties, WV

Dear Mr. Hurst:

1. Per our discussions, Jay-Bee Oil & Gas, Inc., a West Virginia corporation (“**Jay-Bee**”) and Antero Resources Corporation (“**ARC**”) (ARC and Jay-Bee may be referred to individually as a “**Party**” and collectively as the “**Parties**”), have executed that certain Acreage Trade Agreement dated December 23, 2025 (as amended from time to time, the “**Trade Agreement**”) for the exchange, assignment and/or granting of certain oil and gas leases in Pleasants, Ritchie and Tyler Counties, West Virginia (the “**Transaction**”), to facilitate each of their respective drilling and development needs. Capitalized terms not otherwise defined herein shall have the meanings ascribed to them in the Trade Agreement.

2. Pursuant to the Trade Agreement, ARC will assign to Jay-Bee certain oil and gas leases in exchange for Jay-Bee (i) assigning and/or granting to ARC certain oil and gas leases and (ii) leasing to ARC certain fee interest oil and gas properties, subject to the terms and conditions of the Trade Agreement.

3. Among the ARC oil and gas leases that are included in the Transaction are the oil and gas leases or portions thereof described on Exhibit A attached hereto, comprising approximately 765.34420 NRI Acres (the “**Drilling Leases**”). As used in this letter agreement, “**NRI Acres**” shall have the definition set forth on Schedule 1.

4. The Parties desire to accommodate Jay-Bee’s drilling and development of certain Jay-Bee units in advance of the Closing of the Trade Agreement. Therefore, ARC hereby grants to Jay-Bee and/or its designated affiliates the right to drill, complete, produce, and obtain all necessary permits and governmental approvals, in order to drill, complete and produce one (1) or more wellbore laterals (“**Wells**”) through and in the Marcellus Formation of the lands covered by the Drilling Leases; *provided, however*, that ARC hereby expressly withholds to itself and its successors and assigns and does not grant to Jay-Bee (a) the right to complete in any formation covered by the Drilling Leases other than the Marcellus Formation (*provided that Jay-Bee may drill through such formations*) or (b) the right to access the surface of or to conduct surface operations on the lands covered by the Drilling Leases unless Jay-Bee enters into a separate agreement with the surface owner(s). As used in this letter agreement, “**Marcellus Formation**” shall have the definition set forth on Schedule 1.

5. Jay-Bee hereby agrees to indemnify, defend and hold harmless ARC and its affiliates, equity holders, subsidiaries or related companies (the “**Indemnified Parties**”) for, from and against any and all Claims (as defined below) sustained by the Indemnified Parties resulting from or in connection with Jay-Bee’s and/or its designated affiliates’ activities with respect to the Drilling Leases, including, without

limitation, the drilling of the Wells and Jay-Bee's development and operation of the Drilling Leases, that arise on or after the date of this letter agreement. "**Claims**" shall mean any and all losses, suits, proceedings, actions, causes of action, in law or at equity, demands, penalties, fines, fees, charges, assessments, liabilities (including environmental liabilities), damages (including environmental and natural resources damages), claims, judgments, executions, costs and expenses of any kind (including, without limitation, attorney's fees, expert's fees, court costs and other out-of-pocket fees and disbursements), fines, taxes, and interest, whether existing or incurred or asserted in the future, in connection with (a) any such claim or the defense thereof, (b) amounts paid in settlement, orders, liens, or decrees, or (c) any injury or damage of any kind and nature to persons (including sickness, illness and death), mines, wells, or property claims or to the Drilling Lease, or natural resources, and with respect to any of the foregoing, whether sustained or brought by or against ARC or any third party. Notwithstanding any of the foregoing, Jay-Bee shall have no obligation to indemnify the Indemnified Parties for any Claim to the extent arising out of an Indemnified Party's gross negligence or willful misconduct. The indemnity obligation set forth in this section shall survive (a) any execution of a Trade Agreement or assignment of the Drilling Leases or other mutually agreed transaction pursuant to which Jay-Bee acquired any of the Drilling Leases, or (b) any termination of all or any part of this letter agreement; *provided*, that if the parties hereto enter into a joint operating agreement ("**JOA**") pursuant to this letter agreement, then this paragraph shall terminate and be of no further force and effect (with the terms and conditions of the JOA to govern the respective liability of the parties thereunder).

6. In the event that the Parties do not consummate the Closing with respect to a Drilling Lease on or before November 9, 2026, (the "**Outside Date**"), then Jay-Bee shall have the right to elect to enter into with ARC one (1) or more mutually-agreed upon JOAs in accordance with Section 7 below with respect to such Drilling Lease, effective as of the date hereof and, in each case, subject to the terms and conditions of the Trade Agreement. The Parties may extend the Outside Date by mutual written agreement in order to continue to pursue the Transaction discussions while reasonably accommodating each Party's ongoing development needs.

7. Prior to spudding any initial Well, Jay-Bee shall send to ARC an AFE (as defined in the JOA) for the initial Well(s) that Jay-Bee desires to drill. If Jay-Bee and ARC elect to enter into one (1) or more mutually-agreed upon JOAs pursuant to Section 6, then the Parties shall promptly (and in any event within five (5) business days after the Outside Date) enter into a mutually agreeable JOA based upon and in the form of the 1989 AAPL Model Form Operating Agreement, with the contract area(s) being in Jay-Bee's sole discretion, effective as of the spud date and non-consent percentages being 400% for drilling costs and 200% for equipment costs. Contemporaneously with the execution of the mutually agreeable JOA, ARC shall elect either (a) to participate in the drilling of any and all Wells governed by the JOA and subject to and in accordance with the terms of the JOA, and to be responsible for its proportionate share of costs from and after the date hereof through the date the JOA is executed by ARC (and thereafter governed by the terms of the JOA), which may be offset against ARC's proportionate share of production from such Wells, or (b) to be a non-consenting party under the JOA (which shall be a non-consent election with respect to any and all wells governed by the JOA, whether or not covered by the AFE for the initial Well(s)). If ARC makes the election pursuant to the foregoing clause (b), then, contemporaneously with the execution of the JOA(s), Jay-Bee and ARC shall enter into an imbalance agreement covering those Drilling Leases subject to the JOA, the form of which is attached hereto as **Exhibit B**.

8. If any assignment of the acreage is made, such properties shall be assigned and/or granted, as the case may be, free and clear of (a) all gathering or midstream dedications or commitments, and (b) all other senior mortgages, liens and encumbrances for which pre-closing waivers, releases or subordinations are customarily sought in transactions similar to the Transaction.

9. If any assignment of the acreage is made, the assigning or leasing Party shall make available to the other Party, electronically on a digital file-sharing service, electronic copies of its lease and payment files pertaining to such acreage (the “**Records**”).

10. Nothing in this letter agreement shall require the Parties to consummate the Closing of the Trade Agreement; *provided, however*, that in the event the Parties do not consummate the Closing of the Trade Agreement, the Parties’ respective obligations under Sections 4 through 11 hereof shall be fully enforceable.

11. Except as otherwise provided herein, nothing in this letter agreement will diminish any current or future rights of Jay-Bee in the Drilling Leases or other properties. This letter agreement and the rights and obligations of Jay-Bee and ARC hereunder will terminate (on a Drilling Lease-by-Drilling Lease basis) upon the earliest of (a) the execution of a mutually-agreed JOA with respect to such Drilling Lease, (b) if and when ARC and Jay-Bee consummate the Closing, as applicable, of the Trade Agreement with respect to such Drilling Lease and (c) November 16, 2026 (the “**Expiration Date**”).

[Signature page follows]

4707302652

If the above meets your approval, please execute in the space provided below and return one signed copy to my attention. Should you have any questions, please contact Adam Benford at abenford@jaybeeoil.com.

Sincerely,

JAY-BEE OIL & GAS, INC.



Name: Adam Benford

Title: Director of Land

Acknowledged, accepted and agreed to on December 23, 2025.

ANTERO RESOURCES CORPORATION



Name: Jared Hurst

Title: Vice President – Land

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Office of Oil and Gas
FEB 25 2026
WV Department of
Environmental Protection

Signature Page to Drill Letter

4937-8120-9462.v1

07/31/2026

4707302652



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 23, 2026

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

Re: P2-S7 and P2-S8 Wells

Permitting Office:

Jay-Bee has submitted well permit applications for P2-S7 and P2-S8 in Pleasants County, WV. These wells will be located on the existing Jay-Bee P2 Well Pad on Beech Run Rd, off of Arvilla Rd.

You requested a review of courthouse records to determine whether the Department of Highways holds any mineral rights beneath sections of these roadways. Our outside title counsel conducted a thorough search of the Pleasants County Courthouse records and found no agreements or conveyances transferring mineral interests to the Department of Highways. Based on this review, Jay-Bee believes it has obtained leases from all mineral interest owners necessary to proceed with drilling upon permit approval.

If you would have any questions concerning this matter, please feel free to contact me at our office or by cell phone – 304-933-3878 or 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent

07/31/2026

WW-PN
(11-18-2015)

**Horizontal Natural Gas Well Work Permit
Application Notice By Publication**

Notice is hereby given:

Pursuant to West Virginia Code 22-6A-10(e) prior to filing an application for a permit for a horizontal well the applicant shall publish in the county in which the well is located or is proposed to be located a Class II legal advertisement.

Paper: St. Marys Oracle ✓

Public Notice Date: 1/14/2026 & 1/21/2026 ✓

The following applicant intends to apply for a horizontal natural well work permit which disturbs three acres or more of surface excluding pipelines, gathering lines and roads or utilizes more than two hundred ten thousand gallons of water in any thirty day period.

Applicant: Jay-Bee Oil & Gas, Inc. ✓ **Well Number:** P2-S7 ✓

Address: 429 Simonton Rd.

Ellenboro, WV 26346

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Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

Business Conducted: Natural gas production.

Location –

State:	<u>West Virginia</u> ✓	County:	<u>Pleasants</u> ✓
District:	<u>Union</u> ✓	Quadrangle:	<u>Bens Run 7 1/2'</u> ✓
UTM Coordinate NAD83 Northing:	<u>4365102.54</u> ✓		
UTM coordinate NAD83 Easting:	<u>496333.74</u> ✓		
Watershed:	<u>Middle Island Creek</u> ✓		

Coordinate Conversion:

To convert the coordinates above into longitude and latitude, visit: http://tagis.dep.wv.gov/convert/llutm_conus.php

Electronic notification:

To receive an email when applications have been received or issued by the Office of Oil and Gas, visit <http://www.dep.wv.gov/insidedep/Pages/DEPMailingLists.aspx> to sign up.

Reviewing Applications:

Copies of the proposed permit application may be reviewed at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE Charleston, WV 25304 (304-926-0450). Full copies or scans of the proposed permit application will cost \$15, whether mailed or obtained at DEP headquarters. Copies may be requested by calling the office or by sending an email to DEP.comments@wv.gov.

Submitting Comments:

Comments may be submitted online at <https://apps.dep.wv.gov/oog/comments/comments.cfm>, or by letter to Permit Review, Office of Oil and Gas, 601 57th Street, SE Charleston, WV 25304. Please reference the county, well number, and operator when using this option.

Regardless of format for comment submissions, they must be received no later than thirty days after the permit application is received by the Office of Oil and Gas.

For information related to horizontal drilling visit: www.dep.wv.gov/oil-and-gas/pages/default.aspx

07/31/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 02/23/2026API No. 47- 073 -Operator's Well No. P2-S7Well Pad Name: P2**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>496333.74</u>
County:	<u>Pleasants</u>		Northing:	<u>4365102.54</u>
District:	<u>Union</u>	Public Road Access:	<u>Beech Run Road</u>	
Quadrangle:	<u>Bens Run 7 1/2'</u>	Generally used farm name:	<u>Morgan Valley Farms</u>	
Watershed:	<u>Outlet Middle Island Creek (HUC-10)</u>			

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- ☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- ☒ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☐ NO PLAT SURVEY WAS CONDUCTED
- ☒ 3. NOTICE OF INTENT TO DRILL or ☐ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or
- ☐ WRITTEN WAIVER BY SURFACE OWNER
(PLEASE ATTACH)
- ☒ 4. NOTICE OF PLANNED OPERATION
- ☒ 5. PUBLIC NOTICE
- ☒ 6. NOTICE OF APPLICATION

OOG OFFICE USE ONLY

- ☐ RECEIVED/
NOT REQUIRED
- ☐ RECEIVED
- ☐ RECEIVED/
NOT REQUIRED
- ☐ RECEIVED
- ☐ RECEIVED
- ☐ RECEIVED

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Office of Oil and Gas
FEB 25 2026
WV Department of
Environmental Protection

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

07/31/2026

WW-6AC
(1/12)

Certification of Notice is hereby given:

THEREFORE, I Emily Potesta, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Jay-Bee Oil & Gas, Inc.

By: Emily Potesta

Its: Regulatory Agent

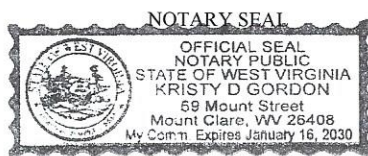
Telephone: 304-203-0665

Address: 429 Simonton Rd.

Ellenboro, WV 26346

Facsimile: 304-933-3879

Email: epotesta@jaybeoil.com



Subscribed and sworn before me this 23 day of February 2026

Kristy D. Gordon Notary Public

My Commission Expires January 16, 2030

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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FEB 25 2026
WV Department of
Environmental Protection

07/31/2026

WW-6A
(9-13)

4707302652
API NO. 47- 073
OPERATOR WELL NO. P2-S7
Well Pad Name: P2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 02/13/2026 **Date Permit Application Filed:** 02/23/2026

Notice of:

- ☒ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- ☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☒ Application Notice ☒ WSSP Notice ☒ E&S Plan Notice ☒ Well Plat Notice is hereby provided to:

☒ SURFACE OWNER(s)

Name: _____
Address: SEE ATTACHED LIST

Name: _____
Address: _____

☒ SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: _____
Address: SEE ATTACHED LIST

Name: _____
Address: _____

☐ SURFACE OWNER(s) (Impoundments or Pits)

Name: N/A
Address: _____

☐ COAL OWNER OR LESSEE

Name: N/A
Address: _____

☐ COAL OPERATOR

Name: N/A
Address: _____

☒ SURFACE OWNER OF WATER WELL AND/OR WATER PURVEYOR(s)

Name: SEE ATTACHED LIST
Address: _____

☐ OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: N/A
Address: _____

*Please attach additional forms if necessary

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Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

07/31/2026

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

07/31/2026

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas
FEB 25 2006
WV Department of
Environmental Protection

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

07/31/2026

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

WV Department of
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Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

07/31/2026

WW-6A
(8-13)

4707302652
API NO. 47- 073 -
OPERATOR WELL NO. P2-S7
Well Pad Name: P2

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.

Telephone: 304-628-3111

Email: epotesta@jaybeoil.com

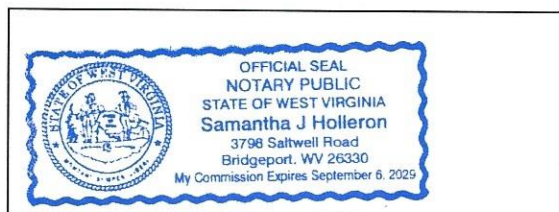
Address: 429 Simonton Rd.

Ellenboro, WV 26346

Facsimile: 304-933-3879

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 12th day of Feb, 2026.

Samantha J. Holleran

Notary Public

My Commission Expires Sept 6, 2029

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WV Department of
Environmental Protection

07/31/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 01/14/2026 **Date of Planned Entry:** 01/21/2026

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ **PERSONAL SERVICE** ☐ **REGISTERED MAIL** ☒ **METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION**

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☒ **SURFACE OWNER(s)**

Name: _____
Address: _____

SEE ATTACHED COVER LETTER

Name: _____
Address: _____

Name: _____
Address: _____

☐ **COAL OWNER OR LESSEE**

Name: N/A
Address: _____

☐ **MINERAL OWNER(s)**

Name: N/A
Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: WEST VIRGINIA
County: PLEASANTS
District: LAFAYETTE & UNION
Quadrangle: ELLENBORO 7 1/2'

Approx. Latitude & Longitude: 39.359276, -81.027918
Public Road Access: HEBRON RD
Watershed: MCKIM CREEK OUTLET OF MIDDLE ISLAND CREEK
Generally used farm name: SEE ATTACH

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: JAY-BEE OIL & GAS, INC
Telephone: 304-203-0665
Email: epotesta@jaybeeoil.com

Address: 429 SIMONTON RD. ELLENBORO, WV 26346
Facsimile: 304-933-3879

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/31/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 01/20/2026 **Date of Planned Entry:** 01/27/2026

Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☒ SURFACE OWNER(s)

Name: _____
 Address: _____
 SEE ATTACHED COVER LETTER

Name: _____
 Address: _____

Name: _____
 Address: _____

☐ COAL OWNER OR LESSEE

Name: N/A
 Address: _____

☐ MINERAL OWNER(s)

Name: N/A
 Address: _____

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: WEST VIRGINIA
 County: PLEASANTS
 District: LAFAYETTE & UNION
 Quadrangle: ELLENBORO 7 1/2'

Approx. Latitude & Longitude: 39.359276, -81.027918
 Public Road Access: HEBRON RD
 Watershed: MCKIM CREEK OUTLET OF MIDDLE ISLAND CREEK
 Generally used farm name: SEE ATTACH

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: JAY-BEE OIL & GAS, INC
 Telephone: 304-203-0665
 Email: epotesta@jaybeeoil.com

Address: 429 SIMONTON RD. ELLENBORO, WV 26346
 Facsimile: 304-933-3879

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

07/31/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF INTENT TO DRILL

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

Notice Time Requirement: Notice shall be provided at least **TEN (10)** days prior to filing a permit application.

Date of Notice: 02/13/2026

Date Permit Application Filed: 02/23/2026

RECEIVED
Office of Oil and Gas

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

☐ HAND DELIVERY
☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

FEB 25 2026

WV Department of
Environmental Protection

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: *Provided*, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: *Provided, however*, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name: MORGAN VALLEY FARMS, INC.

Address: 1100 BEECH RUN RD.

FRIENDLY, WV 26146

Name: WILLIAM R. MUNDAY & MICHAEL C. LEWIS

Address: 5 SHANES VILLA

MORGANTOWN, WV 26501

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	496333.74
County:	Pleasants		Northing:	4365102.54
District:	Union	Public Road Access:		Beech Run Rd
Quadrangle:	Bens Run 7 1/2'	Generally used farm name:		MORGAN VALLEY FARMS
Watershed:	Outlet Middle Island Creek (HUC-10)			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Jay-Bee Oil & Gas, Inc.

Address: 429 Simonton Rd.

Ellenboro, WV 26346

Telephone: 304-628-3111

Email: regulatory@jaybeeoil.com

Facsimile: 304-933-3879

Authorized Representative: Emily Potesta

Address: 429 Simonton Rd.

Ellenboro, WV 26346

Telephone: 304-203-0665

Email: epotesta@jaybeeoil.com

Facsimile: 304-933-3879

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/31/2026

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 02/13/2026 **Date Permit Application Filed:** 02/23/2026

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ CERTIFIED MAIL
RETURN RECEIPT REQUESTED

☐ HAND
DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: MORGAN VALLEY FARMS, INC.

Address: 1100 BEECH RUN RD.
FRIENDLY, WV 26146

Name: WILLIAM R. MUNDAY & MICHAEL C. LEWIS

Address: 5 SHANES VILLA
MORGANTOWN, WV 26501

RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	West Virginia	UTM NAD 83	Easting:	496333.74
County:	Pleasants		Northing:	4365102.54
District:	Union	Public Road Access:		Beech Run Rd
Quadrangle:	Bens Run 7 1/2'	Generally used farm name:		MORGAN VALLEY FARMS
Watershed:	Outlet Middle Island Creek (HUC-10)			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Jay-Bee Oil & Gas, Inc.

Telephone: 304-628-3111

Email: epotesta@jaybeeoil.com

Address: 429 Simonton Rd.

Ellenboro, WV 26346

Facsimile: 304-933-3879

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

07/31/2026



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 23, 2026

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: P2-S7 and P2-S8 Wells

Permitting Office:

Enclosed you will find a copy of our Letter of Good Standing from WV DOH District 3 – Pleasants County. The permit number applicable to our P2 Pad is Permit #03-2025-11923.

If you have any questions, please don't hesitate to contact me by email epotesta@jaybeeoil.com or my cell phone 304-203-0665. Thank you!

Sincerely,

Emily Potesta
Regulatory Agent

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Office of Oil and Gas
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WV Department of
Environmental Protection



**WEST VIRGINIA
DEPARTMENT OF TRANSPORTATION**

1900 Kanawha Boulevard East • Building Five • Room 109
Charleston, West Virginia 25305-0440 • (304) 558-0444

Michael J. DeMers
Deputy Secretary of Transportation

Stephen T. Rumbaugh, P.E.
Secretary of Transportation
Commissioner of Highways

January 22, 2026

Jason Harmon, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the P2 Well Pad, Pleasants County
P2-S7 Well Site P2-S8 Well Site

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Office of Oil and Gas

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WV Department of
Environmental Protection

Dear Mr. Harmon,

This well site will be accessed from a DOH permit #03-2025-11923 which has been issued to Jay-Bee Oil & Gas, Inc. for access to the State Road for a well site located off Pleasants County Route 36 SLS MP 1.005.

This operator is in compliance with §22-6A-20 of the WV Code. Operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated March 6, 2023. This letter is valid for permitting purposes for one year from the date of this letter.

Very Truly Yours,

A handwritten signature in blue ink that reads "Lacy D. Pratt".

Lacy D. Pratt
Central Office O&G Coordinator

Cc: Emily Potesta
Jay-Bee Oil & Gas, Inc.
OM, D-3
File

07/31/2026



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

February 23, 2026

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

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Re: Frac Additives

Permitting Office:

As requested on the Well Permit Checklist, the CAS numbers are referenced for all submitted permits on WW-6B, page, 1, and listed below:

- Water (7732-18-5)
- Sand (14808-60-7, 1344-28-1, 1309-37-1, 13463-67-7)
- Friction Reducer (64742-47-8)
- Scale Inhibitor (107-21-1, 111-46-6)
- Bacteria Prevention (111-30-8, 7173-51-5, 68424-85-1, 64-17-5)
- 15% Vol Acid (7647-01-0)
- Citric Acid (77-92-9)
- Guar Gum (9000-30-0)
- Corrosion Inhibitor (67-56-1, 107-19-7)
- Surfactant (111-76-2)

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

Emily Potesta
Regulatory Agent

WW-6A7
(6-12)

OPERATOR: Jay-Bee Oil & Gas, Inc. WELL NO: P2-S7

PAD NAME: P2

REVIEWED BY: Emily Potesta SIGNATURE: 

WELL RESTRICTIONS CHECKLIST

HORIZONTAL 6A WELL

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WV Department of
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Well Restrictions

- ☒ At Least 100 Feet from Pad and LOD (including any E&S Control Feature) to any Perennial Stream, Lake, Pond, Reservoir or Wetland; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 300 Feet from Pad and LOD (including any E&S Control Feature) to any Naturally Producing Trout Stream; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 1000 Feet from Pad and LOD (including any E&S Control Feature) to any Groundwater Intake or Public Water Supply; OR
☐ DEP Waiver and Permit Conditions
- ☒ At Least 250 Feet from an Existing Water Well or Developed Spring to Well Being Drilled; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions
- ☒ At Least 625 Feet from an Occupied Dwelling Structure to Center of the Pad; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions
- ☒ At Least 625 Feet from Agricultural Buildings Larger than 2500 Square Feet to the Center of the Pad; OR
☐ Surface Owner Waiver and Recorded with County Clerk, OR
☐ DEP Variance and Permit Conditions

07/31/2026

OP-8
Rev. 1/12

BOND NUMBER K08897825

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
BLANKET BOND FOR OIL OR GAS WELLS,
LIQUID INJECTION WELLS OR WASTE DISPOSAL WELLS

RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

KNOWN ALL MEN BY THESE PRESENTS:

(1) That we, Jay-Bee Oil & Gas Inc.

(2) 3570 Shiloh Hill Road, Cairo, WV 26037-5405

As Principal, and (3) Westchester Fire Insurance Company

(4) 486 Walnut Street, Philadelphia, PA 19106
a firm and/or a corporation authorized to do business in the State of West Virginia, as surety, are held and firmly bound unto the State of West Virginia in the just and full sum of (5) Two Hundred Fifty Thousand and 00/100 dollars (\$250,000.00) to the payment whereof well and truly to make, we bind ourselves, our heirs, executors, administrators, successors and assigns, jointly and severally, finally by these presents.

WHEREAS, the above bound Principal in pursuance of the provisions of Chapter 22, Article 6 and/or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, has made or intends to make application to the Chief of the Office of Oil and Gas, Department of Environmental Protection, the State of West Virginia for a permit to perform well work (as defined in Chapter 22, Article 6 and/or 6A), on oil or gas wells and/or liquid injection wells and/or waste disposal wells, or has acquired or purchased, or shall hereafter acquire or purchase such wells, or has been or shall be assigned operating responsibility for such wells located in West Virginia; and

WHEREAS, THE Obligor as a condition precedent to the issuance of such Permit or release of other obligation has required the Principal to furnish a SURETY BOND acceptable to the Obligor guaranteeing the performance of said provisions of Chapter 22, Article 6 or 6A, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder;

NOW THEREFORE, the condition of this obligation is such that if the Principal, its personal representatives, successors, heirs and assigns shall in performing well work (as defined in Chapter 22, Article 6 and/or 6A) or operating such wells shall furnish all reports, information and affidavits as may be required by the Department of Environmental Protection, Office of Oil and Gas, documenting that said wells have been plugged and abandoned in accordance with Chapter 22, Article 6, of the Code of West Virginia, 1931, as amended, and the regulations promulgated thereunder, then this obligation to be void, otherwise to remain in full force and effect.

This bond shall be effective from the (11) 3rd day of August, 2015, until released by the Department of Environmental Protection.

IN WITNESS WHEREOF the said Principal has hereunder set his or its hand and affixed his or its seal, and the said surety has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its duly authorized officer or agent this instrument this (12) 3rd day of August, 2015.

(15) Principal
Corporate Seal

(13) Jay-Bee Oil & Gas Inc.

(Principal)

(Seal)

(14) By: _____

(Title)

(Must be President or V. President)

(16) Surety
Corporate Seal

(16) Westchester Fire Insurance Company

(Seal)

(17) By: Wickie Lacy

Wickie Lacy, Attorney-in-Fact

19) Countersigned: N/A

(Resident West Virginia Agent)

(20) Address: _____

(21) Telephone: _____

07/31/2026

(REVERSE)

ACKNOWLEDGMENTS

Acknowledgment by Principal if Individual or Partnership

1. STATE OF _____
2. County of _____
3. I, _____ to-wit: _____, a Notary Public in and for the
4. county and state aforesaid, do hereby certify that _____ whose name is signed to the foregoing writing, has this day acknowledged the same before me in my said county.
5. Given under my hand this _____ day of _____ 20____.
6. Notary Seal _____
7. _____
- (Notary Public)
8. My commission expires on the _____ day of _____ 20____.

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WV Department of
Environmental Protection

Acknowledgment by Principal if Corporation or Limited Liability Company

9. STATE OF _____
10. County of _____
11. I, _____ to-wit: _____, a Notary Public in and for the
12. county and state aforesaid, do hereby certify that _____
13. who as, _____ signed the foregoing writing for
14. _____ has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation/L.L.C.
15. Given under my hand this _____ day of _____ 20____.
16. Notary Seal _____
17. _____
- (Notary Public)
18. My commission expires on the _____ day of _____ 20____.

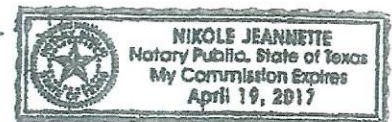
Acknowledgment by Surety

19. STATE OF Texas
20. County of Harris
21. I, Nikole Jeannette to-wit: _____, a Notary Public in and for the
22. county and state aforesaid, do hereby certify that Vickie Lacy
23. who as, Attorney-In-Fact signed the foregoing writing for
24. Westchester Fire Insurance Company a corporation
- has this day, in my said county, before me, acknowledged the said writing to be the act and deed of the said corporation.
25. Given under my hand this 31st day of August 2015.
26. Notary Seal _____
27. Nikole Jeannette
- (Notary Public)
28. My commission expires on the 19th day of April

Sufficiency in Form and Manner
Of Execution Approved

This _____ day of _____ 20____

Attorney General

By _____
(Assistant Attorney General)

07/31/2026

ACKNOWLEDGMENT PREPARATION INSTRUCTIONS

1. IF PRINCIPAL IS AN INDIVIDUAL OR PARTNERSHIP, HAVE NOTARY COMPLETE LINES (1) through (8).
2. IF PRINCIPAL IS A CORPORATION, HAVE NOTARY COMPLETE LINES (9) through (18).
3. SURETY MUST HAVE NOTARY COMPLETE LINES (19) through (28).
4. Notaries must:

ACKNOWLEDGMENT BY PRINCIPAL IF INDIVIDUAL OR PARTNERSHIP

1. Enter name of State.
2. Enter name of County.
3. Enter name of Notary Public witnessing transactions.
4. Enter name of Principal covered by bond if individual or partnership. (Must be Owner of Sole Proprietorship or General Partner of Partnership)
5. Notary enters date bond was witnessed. Must be the same as or later than signature date.
6. Affix Notary Seal.
7. Notary affixes his/her signature.
8. Notary enters commission expiration date.

ACKNOWLEDGMENT BY PRINCIPAL IF CORPORATION OR LIMITED LIABILITY COMPANY

9. Enter name of State.
10. Enter name of County.
11. Enter name of Notary Public witnessing transactions.
12. Enter name of Corporate or LLC Officer signing bond.
13. Enter Title of Officer signing bond. (Must be President or Vice President of Corporation; Manager or Managing Member of Limited Liability Company)
14. Enter name of Company or Corporation.
15. Notary enters date bond was witnessed. Must be the same as or later than signature date.
16. Affix Notary Seal.
17. Notary affixes his/her signature.
18. Notary enters commission expiration date.

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WV Department of
Environmental Protection

ACKNOWLEDGMENT BY SURETY

19. Enter name of State.
20. Enter name of County.
21. Enter name of Notary Public witnessing transactions.
22. Enter name of person having power of attorney to bind Surety Company.
23. Enter Title of person binding Surety Company.
24. Enter name of Insurance Company (Surety).
25. Notary enters date bond was witnessed. Must be the same as or later than signature date.
26. Affix Notary Seal.
27. Notary affixes his/her signature.
28. Notary enters commission expiration date.

POWER OF ATTORNEY INSTRUCTIONS

Power of attorney for surety must be attached showing that it was in full force and effect on signature date indicated on the face of the bond. A raised corporate seal must also be affixed to the Power of Attorney form.

- a. Name of attorney in fact must be listed.
- b. Power of Attorney may not exceed imposed limitations.
- c. Certificate date, the signature date of bond must be entered.
- d. Signature of authorizing official must be affixed. (Signature may be facsimile).
- e. Raised seal must be affixed.

Power of Attorney**WESTCHESTER FIRE INSURANCE COMPANY**

Know all men by these presents: That WESTCHESTER FIRE INSURANCE COMPANY, a corporation of the Commonwealth of Pennsylvania pursuant to the following Resolution, adopted by the Board of Directors of the said Company on December 11, 2006, to wit:

RESOLVED that the following authorization be in the nature of a Power of Attorney for and on behalf of the said Company, to wit:

(1) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise.

(2) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, in such cases as may be specified in such written commitment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.

(3) Each of the Chairman, the President and the Vice Presidents of the Company is hereby authorized, for and on behalf of the Company, to delegate in writing any other officer of the Company the authority to execute any Written Commitment for and on behalf of the Company, under the seal of the Company or otherwise, in such cases as may be specified in such written commitment, which specification may be by general type or class of Written Commitments or by specification of one or more particular Written Commitments.

(4) The signature of any officer or other person executing any Written Commitment or appointment or delegation pursuant to this Resolution, and the seal of the Company, may be affixed by facsimile or on any other medium.

FURTHER RESOLVED, that the foregoing Resolution shall not be deemed to be an exclusive statement of the powers and authority of officers, employees and other persons to act for and on behalf of the Company, and such Resolution shall not be deemed to limit the authority of any officer, employee or other person to act for and on behalf of the Company.

Do hereby nominate, constitute and appoint Joseph E. Anilbert, Manager, Houston, Texas, each individually if there be more than one named, its true and lawful attorney-in-fact, to make, execute, seal and deliver on its behalf, and as its act and deed any and all bonds, undertakings, recognizances, contracts and other writings in the nature thereof in penalties not exceeding Ten million dollars & zero cents (\$10,000,000.00) and the execution of such writings in pursuance of these presents shall be as binding upon said Company, as fully and amply as if they had been duly executed and attested by the President and Vice Presidents of the Company at its principal office.

IN WITNESS WHEREOF, the said Joseph E. Anilbert, Vice President, has hereunto subscribed his name and affixed the Corporate seal of the said WESTCHESTER FIRE INSURANCE COMPANY this 22 day of January 2015.

WESTCHESTER FIRE INSURANCE COMPANY

Stephen M. Haney, Vice-President

COMMONWEALTH OF PENNSYLVANIA
COUNTY OF PHILADELPHIA

On this 22 day of January, AD. 2015 before me, a Notary Public of the Commonwealth of Pennsylvania in and for the County of Philadelphia came Stephen M. Haney, Vice-President of the WESTCHESTER FIRE INSURANCE COMPANY to me personally known to be the individual and officer who executed the preceding instrument, and he acknowledged that he executed the same, and that the seal affixed to the preceding instrument is the corporate seal of said Company; that the said corporate seal and his signature were duly attested by the authority and functions of the said corporation, and the Resolution adopted by the Board of Directors of said Company referred to in the preceding instrument, is now in force.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at the City of Philadelphia the day and year first above written.



Notary Public

I, the undersigned Assistant Secretary of the WESTCHESTER FIRE INSURANCE COMPANY, do hereby certify that the foregoing is a substantially true and correct copy, is in full force and effect.

In witness whereof, I have hereunto subscribed my name as Assistant Secretary, and affixed the corporate seal of the Corporation, this day of

31st August 2015

William E. Kelly, Assistant Secretary

THIS POWER OF ATTORNEY MAY NOT BE USED TO EXECUTE ANY BOND WITH AN INCEPTION DATE AFTER January 22, 2017.

AFFIDAVIT FILED PURSUANT TO
W. Va. CODE §§ 22-6-8 & 22-6A-5(a)(5)

RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA

COUNTY OF RITCHIE, to-wit:

Jonathan Morgan, Vice President of Jay-Bee Oil & Gas, Inc. and Jonathan Morgan, Vice President of JB Exploration I, LLC, being duly sworn, state as follows:

1. I, Jonathan Morgan, am the Vice President of the applicant, Jay-Bee Oil & Gas, Inc. In my capacity as Vice President, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of the applicant.

2. I, Jonathan Morgan, am the Vice President of JB Exploration I, LLC, which holds the rights to extract, produce or market the oil or gas. In my capacity as Managing Member, I am qualified and authorized to certify and verify the information set forth or referenced herein on behalf of JB Exploration I, LLC.

3. We certify that we are authorized by the holders of the right to extract, produce or market the oil or gas, if not the applicant, to state that the applicant has the right to extract, produce or market the oil or gas pursuant to the leasing and other continuing contract information provided in the application(s) for wells P2-S7 and P2-S8 on Form WW-6A1.

4. In accordance with W.Va. Code § 22-6-8, we certify that we are authorized by the owner of the working interest in the well to state that it, with respect to leases containing flat well royalties, if any, shall tender to the owner of the oil or gas in place not less than one eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, on all such oil or gas to be extracted, produced or marketed from the well.

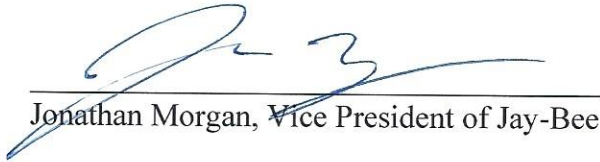
5. We certify under the penalty of law that we have personally examined and are familiar with the information contained and referenced herein and that, based on our inquiries of those individuals immediately responsible for obtaining the information, we believe that the information is true, accurate and complete. We are aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

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Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

Further, affiants sayeth naught.



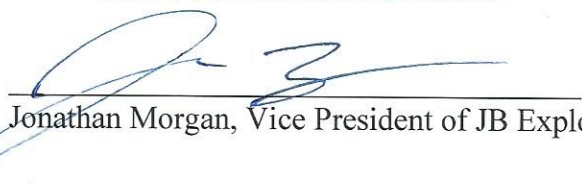
Jonathan Morgan, Vice President of Jay-Bee Oil & Gas, Inc.

Taken, subscribed, and sworn to before me, the undersigned Notary Public, this 31 day of Jan, 20 25 by Jonathan Morgan, President of Jay-Bee Oil & Gas, Inc., on behalf of the corporation.

My commission expires: Sept 5, 2029




NOTARY PUBLIC


Jonathan Morgan, Vice President of JB Exploration I, LLC

Taken, subscribed, and sworn to before me, the undersigned Notary Public, this 31 day of Jan, 20 25 by Jonathan Morgan, Vice President of JB Exploration I, LLC, on behalf of the company.

My commission expires: Sept 5, 2029




NOTARY PUBLIC

4707302652



Jay-Bee Oil & Gas, Inc.
429 Simonton Rd.
Ellenboro, WV 26346

RECEIVED
Office of Oil and Gas

FEB 25 2026

WV Department of
Environmental Protection

February 23, 2026

Permitting Office
Office of Oil and Gas
WV Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304

Re: P2 Pad Flood Zone

Permitting Office:

As you know, we have applied for a well permit for the P2 Pad in Pleasants County, West Virginia. This letter serves as notification to alert you that the proposed well pad site is not located in a flood zone, according to the West Virginia flood plain tool. I am working with the Pleasants County Floodplain Manager and will forward any material that arises from this project.

If you would have any questions concerning this matter, please feel free to contact our office at 304-933-3878 or my cell at 304-203-0665.

Sincerely,

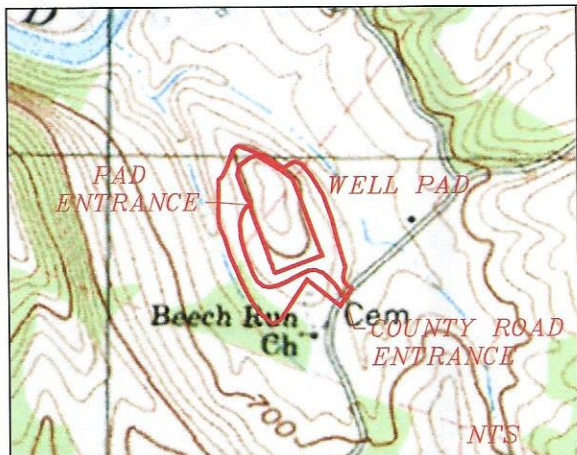
Emily Potesta
Regulatory Agent

07/31/2026

P2 WELL SITE

Lafayette District, F
Prepared for J

Date: Februa



GRID NORTH
West Virginia
State Plane
NAD '83
North Zone
RTK GPS



PER PLANS 1-09-26	
DISTURBED AREAS	
(LIMITS OF DISTURBANCE)	
Morgan Valley Farms:	Road= 163,407 Sq. Ft./ 3.75 Ac.
27.45 ac	Pad= 167,515 Sq. Ft/ 3.85 Ac.
TM 07-07-24	
Barbarow:	Road=22,923 Sq. Ft./ 0.53 Ac.
54,304 ac.	
TM 07-07-32	
Munday & Lewis:	Road=41,166 Sq. Ft./ 0.94 Ac.
7.00 ac.	Pad= 94,695 Sq. Ft/ 2.17 Ac.
TM 07-07-32.3	
Barbarow:	Pad=20,345 Sq. Ft./ 0.47 Ac.
6.254 ac.	
TM 07-07-32.2	

TOTAL LOD
Per Plans 01-09-26= 11.71 AC.

RECEIVED
Office of Oil and Gas
FEB 25 2026
WV Department of
Environmental Protection

Barbarow
TM. 7-7-32
54,304 Ac.

Munday & Lewis
TM. 7-7-32.3
7.00 Ac.

Sheet 3

Morgan Valley
Farms Inc.
TM. 7-7-24
27.45 Ac.

WEST VIRGINIA 811
CALL BEFORE YOU DIG! Dial 811 or
800.245.4848
www.WV811.com



Design Certification

The drawings, construction notes and reference diagrams attached hereto have been prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection, Office of Oil and Gas

The information reflects a gas well drilling pad and road.

Joshua R. Cook RPE 17950:

02-09-2026
Date:

07/31/2026

ALL PAD PLAN

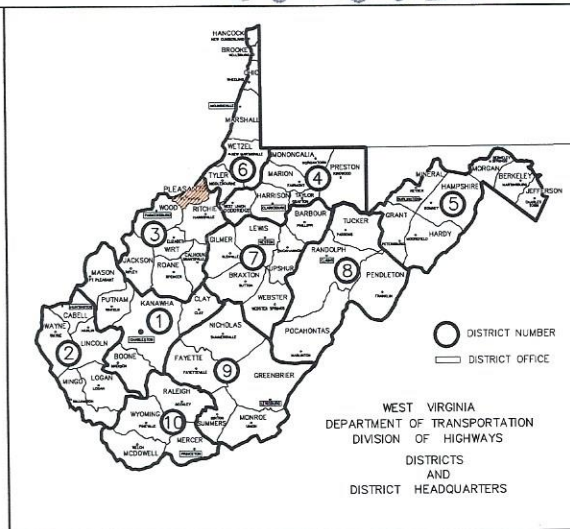
Pleasants County, WV
JAY BEE OIL & GAS

July 09, 2026

CENTER OF PAD
Elevation: 713.3'
Geographic NAD 83
Latitude: 39.435642
Longitude: -81.042727
UTM 17 NAD83 (METERS)
North: 4365122.91
East: 496323.01

PAD ENTRANCE
Geographic NAD83
Latitude: 39.435783
Longitude: -81.043274
UTM 17 NAD83 (METERS)
North: 4365138.57
East: 496275.94

COUNTY ROAD ENTRANCE
Geographic NAD 83
Latitude: 39.434253
Longitude: -81.041239
UTM 17 NAD83 (METERS)
North: 4364968.74
East: 496450.96

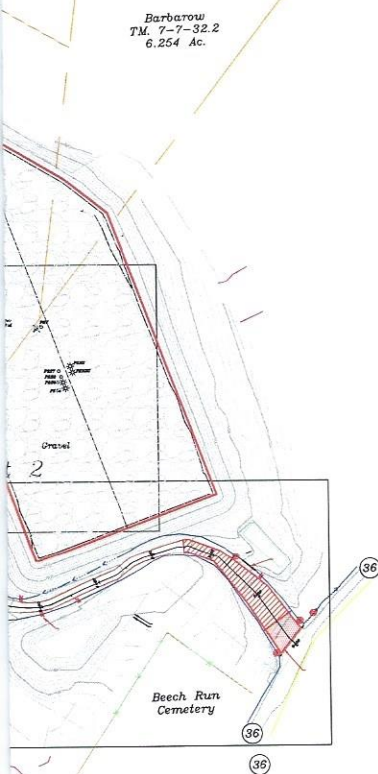


Sheet Description

- 1 Cover
- 2 Wells List
- 3-4 Road Plan
- 5 Pre. Pad Plan
- 6 During Pad Plan
- 7 Final Pad Plan
- 8 Cut and Fill Plan
- 9-10 Reclamation Road Plan
- 11 Reclamation Pad Plan
- 12 Road Profile
- 13 Road Cross Sections
- 14 Details & Notes
- 15 Details
- 16 Details
- 17 Details

Notes:

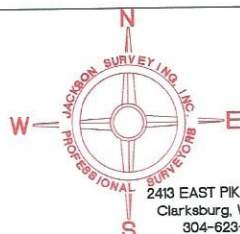
- 1) No water wells were found within 250' of the well location. No dwellings were found within 625' of the center of the well pad.
- 2) Stream and Wetland Delineation are from Allstar Ecology report dated in process.



0 50' 100' 200'
Scale: 1" = 100'

North Central Engineering, LLC

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Bridgeport, WV 26330
Cell: 304-299-1583
E-Mail:
jcook@NorthCentralEngineering.com



Jackson Surveying Inc.

Cover
Sheet 1 of 17
P2 WELL PAD
SITE PLAN



Jay Bee
Oil & Gas
DRILLING
into the future

Joshua Cook 07/31/2026
2-20-26