

WR-35  
Rev (8-10)

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas  
Well Operator's Report of Well Work

DATE: \_\_\_\_\_  
API #: 47-075-00009

Farm name: US Dept of Interior Operator Well No.: 7455

LOCATION: Elevation: 3285 Quadrangle: Wildell & Sinks of Gandy

District: Greenbank County: Pocahontas  
Latitude: 5859 Feet South of 38 Deg. 42 Min. 30 Sec.  
Longitude 792 Feet West of 79 Deg. 45 Min. 00 Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Columbia Gas Transmission, LLC 1700 MacCorkle Ave SE Charleston, WV 25325	13-3/8	33	33	none - sanded
Agent: <b>Paul Amick</b>	10-3/4	1056	1035	250 sx
Inspector: <b>Joe McCourt</b>	7	5895	5895	821
Date Permit Issued: <u>5/24/2011</u>				
Date Well Work Commenced: <u>6/21/2011</u>				
Date Well Work Completed: <u>11/21/2011</u>				
Verbal Plugging: <u>NA</u>				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft):				
Total Measured Depth (ft): <u>5895</u>				
Fresh Water Depth (ft.): <u>73</u>				
Salt Water Depth (ft.): <u>none reported</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>none</u>				
Void(s) encountered (N/Y) Depth(s) <u>N</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Chert Pay zone depth (ft) 5509 - 5558

Gas: Initial open flow NA MCF/d Oil: Initial open flow NA Bbl/d

Final open flow commingled MCF/d Final open flow commingled Bbl/d

Time of open flow between initial and final tests NA Hours

Static rock Pressure 1780 psig (surface pressure) after 24 Hours

Second producing formation Oriskany Pay zone depth (ft) 5850 - 5834

Gas: Initial open flow NA MCF/d Oil: Initial open flow NA Bbl/d

Final open flow 62400 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests NA Hours

Static rock Pressure 1780 psig (surface pressure) after 24 Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

  
Signature

11/30/11  
Date

01/27/2012

Were core samples taken? Yes \_\_\_\_\_ No NA

Were cuttings caught during drilling? Yes \_\_\_\_\_ No NA

Were N Electrical, N Mechanical, N or Geophysical logs recorded on this well?  
Y/N Y/N Y/N

**NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.**

Perforated Intervals, Fracturing, or Stimulating:

Planned permitted stimulation was cancelled. Tubing was pulled, pipe inspection log ran, and a new wellhead installed.

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<u>Formations Encountered:</u>	<u>Top Depth</u>	<u>/</u>	<u>Bottom Depth</u>
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Surface:

Not applicable - rework.

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