

Latitude 39° 25'

Longitude 79° 35'

- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

4.31 S.
0.71 W.
5 SE (F-13)

Company Union Gas No 8
 Address Clarksburg, W.Va.
 Farm J. J. Nice
 Tract _____ Acres 85 Lease No. _____
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 2394 V.A.
 Quadrangle Kingwood - C
 County Preston District Union
 Engineer James Duffies
 Engineer's Registration No. 1084
 File No. 201/78 Drawing No. _____
 Date 8-28-61 Scale 1"=500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-93

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing.

No Samples 6-6-2-70 Near Well



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 10

Quadrangle Kingwood

Permit No. PRES-93

WELL RECORD

Oil or Gas Well Dry

(KIND)

Company Union Gas Company No. 8
Address P. O. Drawer 351, Clarksburg, W. Va.
Farm J. J. NICE Acres 85
Location (waters) Kingsinger Run
Well No. One Elev. 2394 VA
District Union County Preston
The surface of tract is owned in fee by J. J. NICE
Same Star Route Address Rowlesburg, W. Va.
Mineral rights are owned by _____
Same Address _____
Drilling commenced Feb. 13, 1962
Drilling completed Jan. 15, 1963
Date Shot _____ From _____ To _____
With _____
Open Flow 7 /10ths Water in 3/8" Inch
_____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 1100 lbs. 48 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED 500 bbls. acid, 1000 bbls.
(36,000 cu. ft.) water

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16	20	20	
13	54	54	
10	543	543	Size of _____
8 1/4	2378	2378	
6 3/4	5720	5720	Depth set _____
5 3/16			
xx 4 1/2	6128	6128	Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 7" SIZE 450 No. Ft. 12/1/62 Date
cemented 7" from 5720' to 4270' 12/1/62 and
"4" "6128' to 5528' 2/2/63

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

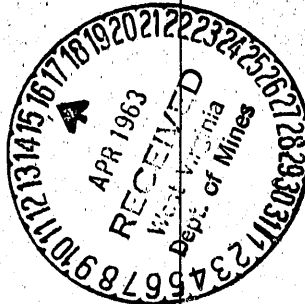
WELL FRACTURED _____

RESULT AFTER TREATMENT 36,000 cubic feet gas

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Rock			0	15			
Red Rock			15	25			
Slate - Lime			25	65			
Slate			65	75			
Lime Shells			75	150			
Lime			150	300			
Slate & Lime			300	375			
Slate & Shells			375	425			
Lime			425	515			
Slate			515	543			
Slate & Shells			543	754 1/2			
Slate & Lime			754	873			
Sand			873	894			
Slate & Shells			894	925			
Lime			925	1025			
Slate			1025	1035			
Lime			1035	1190			
Slate			1190	1200			
Lime			1200	1260			
Slate			1260	1276			
Lime			1276	1300			
Sand			1300	1335			
Broken Lime			1335	1700			
Slate & Lime			1700	1751			
Slate			1751	1775			
Slate & Lime			1775	1817			
Slate			1817	1865			
Slate & Lime			1865	1900			
Slate & Shells			1900	2000			



Formation	Color	Hard or Soft	Top ¹⁰	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime Shells			2000	2200			
Slate & Lime			2200	2250			
Sand (Benson)			2250	2290			
Slate & Lime			2290	2350			
Lime & Shells			2350	2450			
Slate & Shells			2450	2684			
Lime			2684	2784			
Slate & Shells			2784	2884			
Lime			2884	2950			
Slate			2950	2975			
Lime	Dark		2975	3150			
Slate			3150	3170			
Lime			3170	3270			
Lime - Shells			3270	3484			
Lime			3484	3600			
Lime - Shells			3600	3719			
Slate & Shells			3719	3745			
Lime	Darkxxx(xxxx)		3745	3800			
Lime	Dark (cave)		3800	3825			
Slate Cave	"		3825	3835			
Shale	"		3835	3905			
Gritty Lime	"		3905	4013			
Shale - Med.	Dark		4013	4085			
Lime	Light Gray		4085	4135			
Lime	Dark		4135	3223			
Lime	Light		4223	4250			
Lime Shells	Lt. Gray		4250	4300			
Slate			4300	4310			
Lime			4310	4338			
Slate & Shells			4338	4360			
Lime			4360	4695			
Brown Shale	Light Brown		4695	4740			
Lime	Dark		4740	4845			
Lime	Light Gray		4845	4950			
Lime - Shells	Dark		4950	5214			
Lime - TULLEY	Light Gray		5214	5235	Hard		
Limey-Shale	Light		5235	5282			
Lime - Shells	Light		5282	5328			
Lime - Shells	Dark		5328	5420			
Lime - Shells	Light		5420	5448			
Shale	Dark		5448	5595			
Lime	Dark		5595	5605			
Shale			5605	5620			
Lime	Dark		5620	5630			
Shale	Dark		5630	5640			
Lime	Light		5640	5650			
Limey Shale	Dark		5650	5692			
Brown Brake			5695	5696			
Onendage Lime			5696	5720			
Chert			5719	5867			
Slate			5867	5877			
Lime			5877	5880			
ORISKANY			5880	6018	Gas 5895'		
Lime			6018	6127	Gas 6058	7/10 3/8" Plate	
TOTAL DEPTH				6127	Gas 6048	30/10 W 1/8" Plate	
Hole filled up to			6071				
Cleaned out to bottom - made one foot new hole							
TOTAL DEPTH			6128'				

5696 5880 6018
2394 2394 2394
3302 3486 3624

Hard

Gas 5895'
Gas 6058 - 7/10 3/8" Plate
Gas 6048 - 30/10 W 1/8" Plate

Date April 2, 19 63

APPROVED UNION GAS COMPANY NO. 8, Owner

By George Jackson (Title)