

LATITUDE 39° 25' 00"

COLUMBIA GAS TRANS. CORPORATION

TAX MAP 43 PARCEL 17
62.17 ACRES ±

PORTLAND UNION

GAS WELL NO. 7421
(47-077-00114)

GAS WELL NO. 7418
(47-077-00109)

N/F MYRTLE ANN MASTERS
TAX MAP 43 PARC. 20
8.5Ac.±

GAS WELL NO. 7420
(47-077-00118)

APPROX. DIST. DISTRICT
PRESTON PRESTON

LINE CO. CO.

OIL & GAS OWNER
ARCHIE M. HAUGHT, ET. AL.
DARWIN HAUGHT, EXECUTOR

GAS WELL NO. 7378
(47-077-00088)

SET STONE ON RIDGE
2 SASSAFRAS & MAPLE WIT.
MARKED BY D. C. K.

SURFACE & COAL OWNER
CARL B. & CHUNG JA KIM SMITH
DEED BOOK 427 PAGE NO. 276
PART OF TAX MAP NO. 2 PARCEL NO. 6

SURFACE N/F WINIFRED COMBS MAUPIN, ET. AL.
TAX MAP 43 PARCEL 21

215.45± ACRES TOTAL ASSESSMENT
121 ACRES± (CALC.) TRACT
GAS WELL NO. 7419
(47-077-00112)

CARL B. & CHUNG JA KIM SMITH

PART OF TAX MAP NO. 2 PARC. 6
215.45 AC. TOTAL ASSESSMENT
98± AC. (CALC.) TRACT

STAKE 2 SPRUCE PINE WIT. MARKED BY D.C.K.

GAS WELL NO. 7385
(47-077-00088)

SET STONE NEAR EDGE OF CLEARING. LARGE DOUBLE CHERRY WIT.

GAS WELL NO. 7394
(47-077-00022)

SET STONE. BUNCH OF POPLAR AND HICKORY PTRS.

GAS WELL NO. 7366
(47-077-00024)

GEN. PROJECTIONS TCC.
CHARGE: 183 2000 W2216 2801
FIELDBOOK 1965 PAGE 83 & 84
FIELDBOOK 1789 PAGE 1, 2 & 38
FARM MAP 89, 172-181, X-76 STORAGE

(SURFACE) UPTOP INC. C/O PHIL SCHENK

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS TAX MAP NO. 2 PARC. 11 123 ACRES±

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF

ELEVATION U.S.G.U.E. SPIKE IN ROOT OF DOUBLE WHITE OAK ON NORTHSIDE OF ROAD ABOUT 800' BELOW KIMMICKER RUN ELEV. 1678.10'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *Charles Paul Davidson*
R.P.E. _____ L.S. 819



STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



DATE JULY 11, 1992
OPERATOR'S WELL NO. 7419
API WELL NO.

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE DEEP ___ SHALLOW ___

LOCATION: ELEVATION 1874.54 WATERSHED GWANEY RUN OF SALT LICK CREEK
DISTRICT UNION COUNTY PRESTON

QUADRANGLE TERRA ALTA WV CO-ORDINATES: LAT. 39°24'17" LONG. 79°35'14"

SURFACE OWNER CARL B. & CHUNG JA KIM SMITH ACREAGE 215.45

OIL & GAS ROYALTY OWNER ARCHIE M. HAUGHT, ET. AL. LEASE ACREAGE 141
DARWIN HAUGHT, EXECUTOR LEASE NO. 90400

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR COLUMBIA GAS TRANS. CORP. DESIGNATED ADDRESS P.O. BOX 1273 CHARLESTON, WV 25325 ADDRESS

Richard L. Coty
Same Address
PH# 304-357-3034

PRESTON COUNTY NAME PERMIT 112 CANC.

FORM WW-6

1100'

LATITUDE 39° 25' 00"

COLUMBIA GAS TRANS. CORPORATION

TAX MAP 43 PARCEL 17
62.17 ACRES ±

PORTLAND UNION

GAS WELL NO. 7421
(47-077-00114)

GAS WELL NO. 7418
(47-077-00109)

N/F MYRTLE ANN MASTERS
TAX MAP 43 PARC. 20
8.5Ac. ±

GAS WELL NO. 7420
(47-077-00113)

APPROX. DIST. DISTRICT PRESTON
PRESTON CO. CO.

OIL & GAS OWNER
ARCHIE M. HAUGHT, ET. AL.
DARWIN HAUGHT, EXECUTOR

GAS WELL NO. 7378
(47-077-00088)

SET STONE ON RIDGE
2 SASSAPARILLA & MAPLE WIT.
MARKED BY D. C. E.

SURFACE & COAL OWNER
CARL B. & CHUNG JA KIM SMITH
DEED BOOK 427 PAGE NO. 278
PART OF TAX MAP NO. 2 PARCEL NO. 6

SURFACE N/F WINIFRED COMBS MAUPIN, ET. AL.
TAX MAP 43 PARCEL 21

NORTH

N 25° 15' W
105.8'

215.45± ACRES TOTAL ASSESSMENT
121 ACRES± (CALC.) TRACT
GAS WELL NO. 7419

CARL B. & CHUNG JA KIM SMITH

PART OF TAX MAP NO. 2 PARC. 6
215.45 AC. TOTAL ASSESSMENT
98± AC. (CALC.) TRACT

STAKE 2 SPRUCE PINE WIT. MARKED BY D.C.E.

GAS WELL NO. 7385
(47-077-00088)

GEN. PRODUCTIVE TOG.
CHARGE: 103 2000 W226 2001
FIELDBOOK 1988 PAGE 02 & 04
FIELDBOOK 1709 PAGE 1, 2 & 3
FARM MAP 99. 172 - 181, X-78 STORAGE

SALT LICK

S70° 30' W
630'

N 65° W
654'

GWANEY RUN

SALT LICK CREEK

SET STONE NEAR EDGE OF CLEARING. LARGE DOUBLE CHERRY WIT.

STAKE IN FENCE.

GAS WELL NO. 7366
(47-077-00084)

GAS WELL NO. 7394
(47-077-00082)

SET STONE. BUNCH OF POPLAR AND HICKORY PTRS.

(SURFACE) UPTOP INC. C/O PHIL SCHENK
TAX MAP NO. 2 PARC. 11 123 ACRES ±

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
DRAWING NO. _____
SCALE 1" = 400'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION U.S.C.U.E. SPIKE IN ROOT OF DOUBLE WHITE OAK ON NORTHSIDE OF ROAD ABOUT 800' BELOW KIMBERLY BUS ELEV. 1676.10

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) *Charles Duffield Davidson*
R.P.E. _____ L.L.S. 619

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION**



DATE JULY 11, 1992
OPERATOR'S WELL NO. 7419
API WELL NO. _____

47-077-00112-W
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION X WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION X STORAGE X DEEP X SHALLOW _____

LOCATION: ELEVATION 1874.54 WATERSHED GWANEY RUN OF SALT LICK CREEK

DISTRICT UNION COUNTY PRESTON

QUADRANGLE TERRA ALTA WV CO-ORDINATES: LAT. 39° 24' 17" LONG. 79° 35' 14"

SURFACE OWNER CARL B. & CHUNG JA KIM SMITH ACREAGE 215.45

OIL & GAS ROYALTY OWNER ARCHIE M. HAUGHT, ETAL LEASE ACREAGE 141

DARWIN HAUGHT, EXECUTOR LEASE NO. 90400

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION

PLUG AND ABANDON CLEAN OUT AND REPLUG

TARGET FORMATION _____ ESTIMATED DEPTH _____

WELL OPERATOR COLUMBIA GAS TRANS. CORP. DESIGNATED ADDRESS P.O. BOX 1273 CHARLESTON, WV 25325 ADDRESS

Richard L. Coty
Same Address
PHJ 304-357-3034

AUG 1 1995

175

PRESTON COUNTY NAME PERMIT 112

FORM WV-6 068065 HALLS INC.

COLUMBIA GAS TRANS. CORPORATION

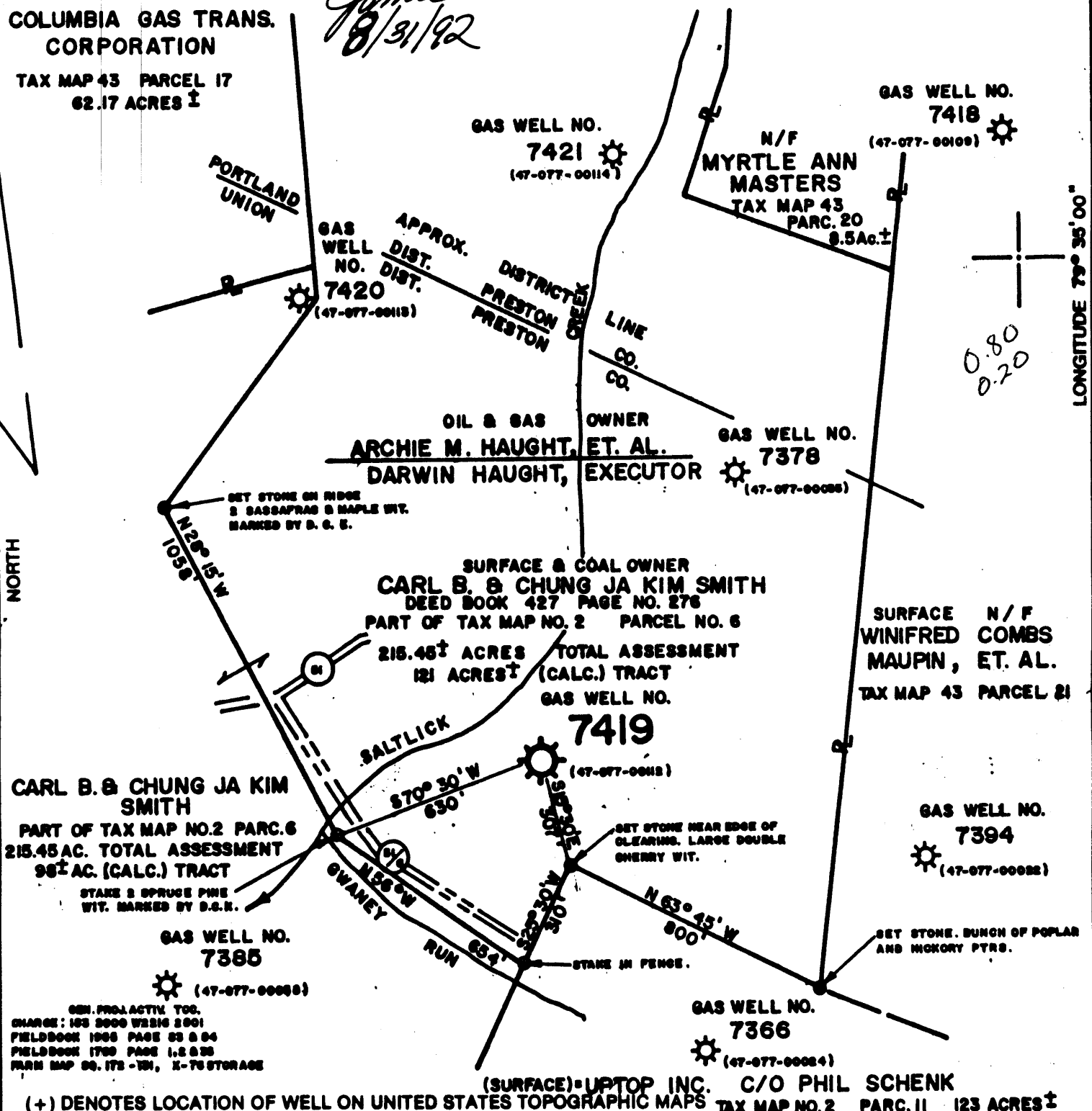
TAX MAP 43 PARCEL 17
62.17 ACRES ±

Amil
8/31/92

LATITUDE 39° 25' 00"

LONGITUDE 79° 35' 00"

NORTH



GEN. PROJ. ACTIVE TOG.
 CHARGE: 100 0000 W2810 2001
 FIELDBOOK 1000 PAGE 03 & 04
 FIELDBOOK 1700 PAGE 1,2 & 03
 PLAIN MAP 00. 173 - 104, X-75 STORAGE

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION U.S.S.U.E. SPIKE IN ROOT OF DOUBLE WHITE OAK ON NORTHSIDE OF ROAD ABOUT 200' BELOW KIMBERLIN RUN ELEV. 1076.10

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION-REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
 (SIGNED) *Charles Douglas Davidson*
 R.P.E. _____ L.L.S. 819

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 OIL AND GAS DIVISION



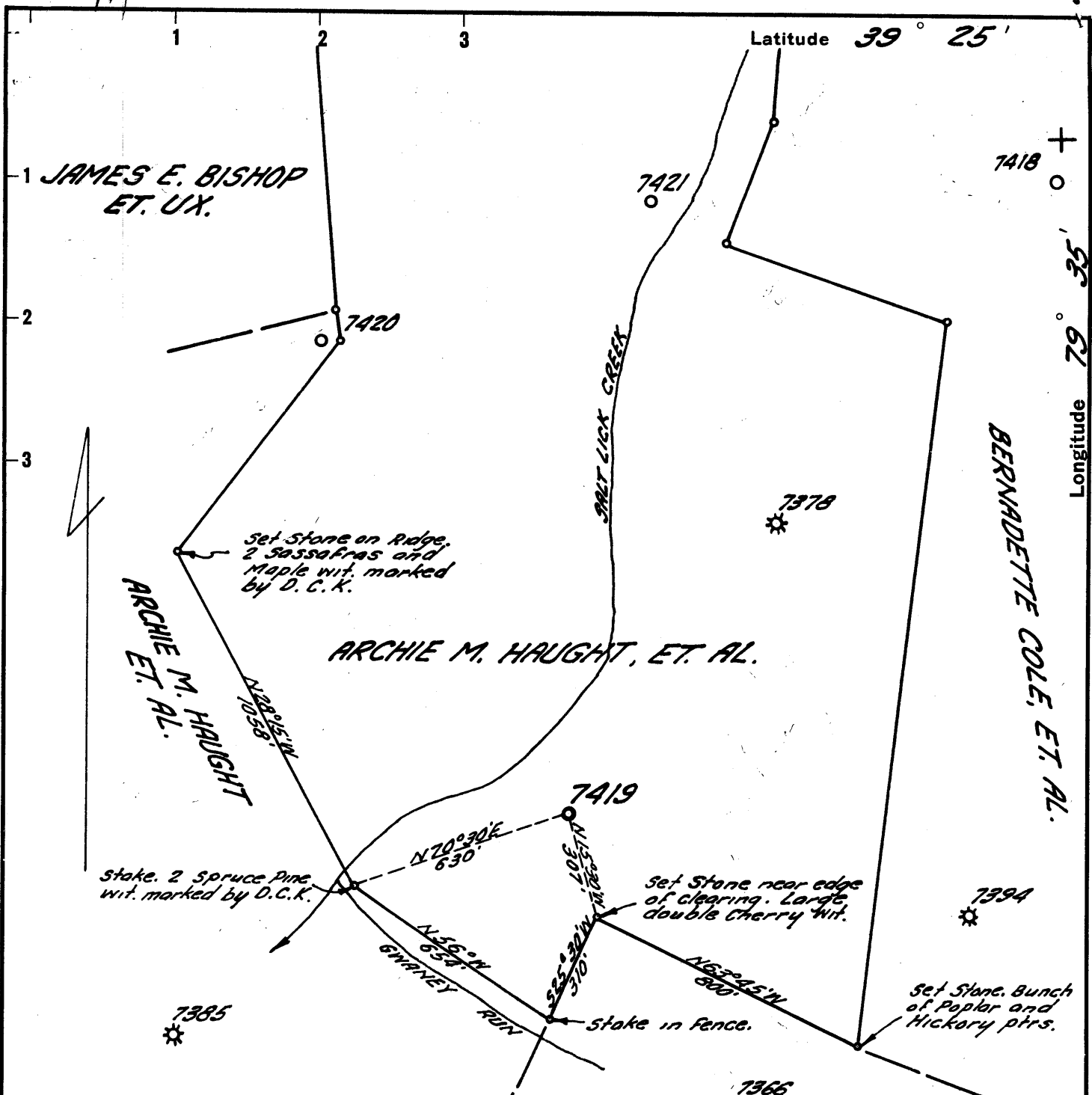
DATE JULY 11, 1992
 OPERATOR'S WELL NO. 7419
 API WELL NO. 47-077-00112-7

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS,") PRODUCTION STORAGE DEEP X SHALLOW
 LOCATION: ELEVATION 1074.54 WATERSHED GWANEY RUN OF SALT LICK CREEK
 DISTRICT UNION 7 COUNTY PRESTON
 QUADRANGLE TERRA ALTA WV CO-ORDINATES: LAT. 39°24'17" LONG. 79°35'14"
 SURFACE OWNER CARL B. & CHUNG JA KIM SMITH ACREAGE 215.45
 OIL & GAS ROYALTY OWNER ARCHIE M. HAUGHT, ET AL. LEASE ACREAGE 141
DARWIN HAUGHT, EXECUTOR LEASE NO. 90400
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) STORAGE RECONDITION
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR COLUMBIA GAS TRANS. CORP. DESIGNATED AGENT ROBERT C. WEIDNER
 ADDRESS P.O. BOX 1273 CHARLESTON, WV 25325 ADDRESS P.O. BOX 1273 CHARLESTON, WV 25325

SEP 8 1992

FORM WV-6 HALLS INC. 66065

PRESTON COUNTY NAME PERMIT



BENCH MARK DESCRIPTION
 U. S. G. U. E. Spike in roof of double White Oak on north side of Road, about 800 feet below Kinsinger Run.
 Elevation 1676.70'
 Accuracy of one part in 200

CLARENCE W. JONES ET. UX.

0.86 S. of 39° 25'
 0.20 W. of 79° 35'

5 NE (F-13)

Sybert R. Howell

New Location
 Drill Deeper
 Abandonment

Company ATLANTIC SEABOARD CORP.
 Address CHARLESTON, W. VA.
 Farm ARCHIE M. HAUGHT ET. AL.
 Tract _____ Acres 141 Lease No. AS-400
 Well (Farm) No. _____ Serial No. 7419
 Elevation (Spirit Level) 1874.54'
 Quadrangle KINGWOOD - C
 County PRESTON District UNION
 Engineer Sybert R. Howell
 Engineer's Registration No. 2529
 File No. 172-131 Drawing No. _____
 Date 4-16-63 Scale 1" = 400'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. PRES-112

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION / 9

Quadrangle Kingwood
Permit No. Pres. 112

WELL RECORD

Oil or Gas Well Storage
(KIND)

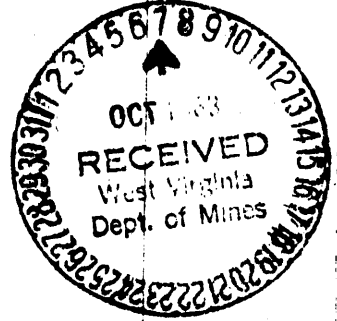
Company Atlantic Seaboard Corporation
Address Terra Alta, W. Va.
Farm Archie M. Haught, ET AL Acres 141
Location (waters) Salt Lick Creek
Well No. 7419 Elev. 1874.54'
District Union County Preston
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Archie M. Haught, Agt., et al
R.F.D. 3 Address Waynesburg, Penna.
Drilling commenced June 10, 1963
Drilling completed June 30, 1963
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume See reverse Cu. Ft.
Rock Pressure Storage lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED See reverse

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13-3/8" 48#	441'	441'	None
9-5/8" 32# / 28#	197'	197'	Size of _____
7" 23#	4598'	4598'	Depth set _____
6 3/4			Perf. top _____
5 3/16			Perf. bottom _____
3			Perf. top _____
2			Perf. bottom _____
Liners Used			

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
See reverse
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED _____
RESULT AFTER TREATMENT See reverse
ROCK PRESSURE AFTER TREATMENT Storage
Fresh Water _____ Feet. Salt Water _____ Feet.

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Siltstone & Shale			0	4035			
Tully Lime			4035	4045	4542		
Siltstone & Shale			4045	4542	1875		
Onondaga Lime			4542	4562	2667		
Chert			4562				
Total Depth				4676			



Formation	Color	Hard or Soft	Top 19	Bottom	Oil, Gas or Water	Depth Found	Remarks
<u>Casing & Cement:</u>							
20"							Road Casing (conductor) - 8' Driven into 17½" drilled hole. Cemented 16 sacks 6-10-63.
13-3/8"							48#/ft. H-40 casing - 441' (threads on) set @448' (KB). Cemented 375 sacks neat cement and 2% Ca Cl - 6-14-63 - Dowell.
9-5/8"							32#/ft. H-40 casing - 1283' (threads on) set @1288' (KB). Cemented 40 sacks neat cement and 2% Ca Cl - 6-17-63 - Dowell. Back off 9-5/8" left and right collar and pulled 1086' (threads on) 9-5/8" casing. Left 197' (threads on) 9-5/8" casing in the well. 6-23-63. Top of left and right nipple left in well was rolled out. 6-23-63.
7"							23#/ft. J-55 casing - 4598' (threads on) set @4566' KB. Two stage cemented to surface. 1st Stage - 200 cu. ft. "Litepoz" and 200 sacks Class A cement tailed w/170 gallons of "Cealment" (Latex Cement). 2nd Stage - 585 cu. ft. "Litepoz" and 585 sacks Class A cement tailed w/20 sacks regular cement and 2% Ca Cl. 6-24-63 - Dowell.
<u>Stimulation:</u>							
5000 gal. 15% Retarded HCl Acid; 5000 gal. 15% Regular HCl Acid; 5000 gal. water overflush and 70,000 scf of N ₂ . 8-15-63 Dowell							
<u>Production:</u>							
Before Acid: 40,000 Mcf @2350 psig (Back Pressure Test) 7-19-63							
After Acid: 36,000 Mcf @2350 psig (Back Pressure Test) 8-22-63							
Final Shut-in: 8-22-63							

Date **OCT 3 1963**, 19

APPROVED ATLANTIC SEABOARD CORPORATION, Owner

By *H. H. H. H. H.* Supt
(Title)

RECEIVED

Page 1 of 1
Form WW2-A
(09/87)
File Copy

AUG 0 7

1) Date: 07/28/92
2) Operator's well number 7419
3) API Well No: 47 - 077 - 00112-FRAC
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

<p>4) Surface Owner(s) to be served:</p> <p>(a) Name <u>Carl B. Smith</u> Address <u>4505 Boxwood Rd.</u> <u>Bethesda, MD 20816</u></p> <p>(b) Name _____ Address _____</p> <p>(c) Name _____ Address _____</p>	<p>5) (a) Coal Operator:</p> <p>Name <u>none</u> Address _____</p> <p>(b) Coal Owner(s) with Declaration</p> <p>Name <u>none</u> Address _____</p> <p>(c) Coal Lessee with Declaration</p> <p>Name <u>none</u> Address _____</p>
<p>6) Inspector <u>Phillip Tracy</u> Address <u>Route 2, Box 37A</u> <u>Montrose, WV 26283</u> Telephone (304)- <u>636-8798</u></p>	

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

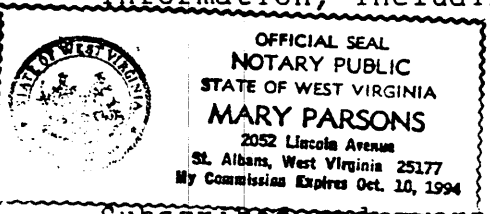
*Storage Lease
WW2AC1
Omitted*

_____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
x Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through _____ on the above named parties, by:
_____ Personal Service (Affidavit attached)
x _____ Certified Mail (Postmarked postal receipt attached)
_____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.



Well Operator COLUMBIA GAS TRANSMISSION CORP.
By: R. [Signature]
Its: Director, Drilling & Maintenance
Address P. O. Box 1273
Charleston, WV 25325-1273
Telephone 304-357-2459

Subscribed and sworn before me this 29th day of July, 1992
Mary Parsons Notary Public
My commission expires October 10, 1994

RECEIVED
WV Division of
Environmental Protection

JUN 22 1935

FORM WW-2B

077 112W
Issued 07/19/95
Expires 07/19/97
Page 1 of 1

Permitting STATE OF WEST VIRGINIA
Office of DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS
WELL WORK PERMIT APPLICATION

20829

- 1) Well Operator: COLUMBIA GAS TRANSMISSION CORP. 10450 7637
- 2) Operator's Well Number: 7419 3) Elevation: 1874.54
- 4) Well type: (a) Oil / or Gas /
(b) If Gas: Production / Underground Storage /
Deep / Shallow /
- 5) Proposed Target Formation(s): 475 CHERT-ORISKANY (WORKOVER)
- 6) Proposed Total Depth: 4850 feet (DRILL DEEPER)
- 7) Approximate fresh water strata depths: UNKNOWN (EST. 250')
- 8) Approximate salt water depths: EST. 1106'
- 9) Approximate coal seam depths: NONE
- 10) Does land contain coal seams tributary to active mine? Yes / No /
- 11) Proposed Well Work: KILL WELL; DRILL WELL DEEPER THROUGH ORISKANY; LOG; RUN 5-1/2" FLUSH JOINT LINER; CEMENT; PERFORATE; ACIDIZE/FRACTURE.
- 12)

CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	20	ROAD	CASING	32'	32'	16 SKS.
Fresh Water	13-3/8"	H	48	448'	448'	40 SKS.
Coal						30 CSR 18 1/2 30 CSR 18 1/2
Intermediate	9-5/8"	H	32	1288'	197'	40 SKS.
Production	7"	J	23	4566'	4566'	785 SKS (TO SURFACE)
Tubing	2-3/8"	J	4.7		4776'	30 CSR 18 1/2
Liners	5-1/2"	K	15.5		610'	TO BE DETERMINED

PACKERS : Kind NONE
Sizes _____
Depths set _____

For Division of Oil and Gas Use Only

35 Fee(s) paid: Well Work Permit Reclamation Fund WPCP
 Plat WW-9 WW-2B Bond Blanket Agent
(Type)

RECEIVED
WV Division of
Environmental Protection

Page 1 of
Form WW2-A
(09/87)
File Copy

JUN 22 1995
Permitting
Office of Oil & Gas

- 1) Date: 3/16/95
- 2) Operator's well number
7419
- 3) API Well No: 47 - 077 - 00112
State - County - Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

- 4) Surface Owner(s) to be served:
 - (a) Name CARL B. & CHUNG JA KIM SMITH
Address 4505 BOXWOOD RD.
BETHESDA, MD 20816
 - (b) Name _____
Address _____
 - (c) Name _____
Address _____
- 5) (a) Coal Operator:
 - Name _____
Address _____
 - (b) Coal Owner(s) with Declaration
Name CARL B. & CHUNG JA KIM SMITH
Address 4505 BOXWOOD RD.
BETHESDA, MD 20816
 - Name _____
Address _____
 - (c) Coal Lessee with Declaration
Name _____
Address _____
- 6) Inspector PHILLIP TRACY
Address ROUTE 2, BOX 37-A
MONTROSE, WV 26283
Telephone (304)-636-8798

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

____ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR
 Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through ____ on the above named parties, by:

- ____ Personal Service (Affidavit attached)
- Certified Mail (Postmarked postal receipt attached)
- ____ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator COLUMBIA GAS TRANSMISSION CORP.
 By: Richard L. Coley
 Its: MANAGER - WELL SERVICES
 Address P. O. BOX 1273
CHARLESTON, WV 25325-1273
 Telephone 304-357-3034

Subscribed and sworn before me this 16th day of May, 1995

Phyllis M. Snider

Notary Public

My commission expires November 20, 2001

NOTARY PUBLIC
 STATE OF WEST VIRGINIA
 COLUMBIA GAS TRANSMISSION CORP.
 P. O. BOX 1273 - CHARLESTON, WV 25325
 MY COMMISSION EXPIRES 11-20-2001