



Minimum Error of Closure 1' IN 200'  
 Source of Elevation ROAD FORKS - Jct. W. VA. SL5 54 & 54 1/2  
THORNTON 7 1/2' TOPO MAP - ELEV. 1401'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 1132 D-6

F.B. 1527 Pg. 36-37

Company CONSOLIDATED GAS SUPPLY CORP.  
 Address CLARKSBURG, W. VA.  
 Farm FERMAN A. CLARKSON  
 Tract Acres 182<sup>±</sup> Lease No. 74755  
 Well (Farm) No. 11254 Serial No. 11254  
 Elevation (Spirit Level) 1365'  
 Quadrangle THORNTON SC  
 County PRESTON District RENO  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. 2-5-70 Drawing No. 1" = 50'  
 Date 2-5-70 Scale 1" = 50'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP

FILE NO. Pres-140

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.



DEC 14 1970

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle THORNTON  
Permit No. PRES-1110

WELL RECORD

Oil or Gas Well  Gas  
(KIND)

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm *Freemans* A. Clarkson Acres 182  
Location (waters)  
Well No. 11251 Elev. 1365'  
District Reno County Preston  
The surface of tract is owned in fee by  
Address  
Mineral rights are owned by  
Address  
Drilling commenced 3-21-70  
Drilling completed 3-31-70  
Date Shot Not shot From To  
With  
Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume Show Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED (DETAILS) No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
<del>10</del> 11"	21	21	Size of
8 1/4	811	811	
6 3/4			Depth set
5 3/16			
4 1/2	331 1/2	331 1/2	
3			Perf. top 2296 2 <i>Fish</i>
2			Perf. bottom 2320
Liners Used			Perf. top 2980 2 <i>Bayard</i>
			Perf. bottom 3185 <i>Balltown</i>

Attach copy of cementing record. 11" with 10 bags  
8" with 225 bags  
CASING CEMENTED SIZE No. Ft. Date  
Amount of cement used (bags) 1 1/2" with 375 Bags  
Name of Service Co. Halliburton  
COAL WAS ENCOUNTERED AT 95 FEET 60 INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES  
WELL FRACTURED (DETAILS) 1-16-70 See Halliburton frac report attached

RESULT AFTER TREATMENT (Initial open flow or bbls.) 1212,000 cubic feet 242 MCFGPD  
ROCK PRESSURE AFTER TREATMENT 960# HOURS 11 days  
Fresh Water 70' 275' Feet Salt Water 1360' Feet  
Producing Sand *Flk Fish Bayard & Balltown* Depth 5130-5170'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
and			0	95	Water	70'	Fresh
al			95	100			
nd & Shale			100	885	Water	275'	Fresh
Salt			885	960			
nd & Shale			960	1180			
ig Lime			1180	1350			
nd			1350	1405	Water	1360'	Damp
antz Sand			1405	1450			
nd & Shale			1450	1625			
0' Sand			1625	1675			
et Rock & Shale			1675	2085			
ordon Sand			2085	2120			
nd & Shale			2120	2305			
th Sand (Bayard)			2305	2345	Gas	2296-2320'	
nd & Shale (Balltown 2979-3192)			2345	3810	Gas	2980-3185'	
iley			3810	3840			
nd & Shale			3840	5130			
LK			5130	5170			
hale			5170	5367			
TOTAL DEPTH DRILLED				5367'			
PLUGGED BACK TO PRESENT TOTAL DEPTH				331 1/2'			

Consolidated Gas Supply Corporation  
1415 West Main Street  
Clarksburg, W. Va.