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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, August 31, 2026  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

HUNTINGTON MIDWAY INCORPORATED  
PO BOX 424

HUNTINGTON, WV 25709

Re: Permit approval for 5  
47-079-00072-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon  
Chief

Operator's Well Number:  
Farm Name: SWITZER, RUFUS  
U.S. WELL NUMBER: 47-079-00072-00-00  
Vertical Plugging  
Date Issued: 8/31/2026

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

# APPLICATION FOR A PERMIT TO PLUG AND ABANDON

09/04/2026

## MERP Plugging Work Order for 4707900072 Switzer # 5

1. Notify OOG Inspector. Notification is required 24 hours prior to commencing the plugging.
2. TIH to check TD 3650'.
3. There is no mention of any cement on any casing strings in this well. Contact inspector for need to run bond log(s) to determine cement and top(s). All casing in this well that is not bonded by cement and cannot be retrieved must be perforated at point approved by the inspector.
4. TIH pump gel followed by bottom hole cement plug 3610'-3510' (shot 3630'). Pull up hole and WOC.
5. Tag plug and pump gel followed by cement plug 3227'-3127' (zone top 3247'/gas shows 3248', 3518', 3604').
6. TOH and try pulling 2077" of 5 3/16" casing. Free point, cut and pull. Refer to item 3 above.
7. TIH and pump gel followed by cement plug 1940'-1840' (oil at 2010 zone top 1960').
8. Pump gel followed by cement plug 1570'-1470' (Big Injun top and SW at 1590')
9. TOH and try pulling 6 5/8" casing with possible packer at 1407'. Free point, cut and pull. If casing shoe left in then place cement plug 10' below it and 90' above it (100' plug). Contact inspector, per item 3 above for point of interest to perforate casing.
10. TIH and pump gel followed by cement plug 1260'-1160' (Maxton top 1287' and acts as elevation plug)
11. Pump gel followed by cement plug 340' to surface. (FW 95 and coal 287'-289')
12. Erect monument with API number affixed.
13. NOTE.....Any casing found in the well without cement in the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, oil , gas and largest casing shoe. *CLASS A cement.*

*JK*  
*8/31/26*

09/04/2026

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

## WELL RECORD

Permit No. PUT-72Oil or Gas Well Gas  
(Kind)

|                                                              |                   |                  |              |                             |
|--------------------------------------------------------------|-------------------|------------------|--------------|-----------------------------|
| Company <u>Midway City Gas Co.,</u>                          | Casing and Tubing | Used in Drilling | Left in Well | Packers                     |
| Address <u>Box 424 Huntington, W. Va.,</u>                   | Size              |                  |              |                             |
| Farm <u>Rufus Switzer</u> Acres                              | 16                |                  |              | Kind of Packer <u>B. H.</u> |
| Location (waters) <u>Bridge Creek</u>                        | 13                |                  | 13"          | Size of <u>6 5/8</u>        |
| Well No. <u>5</u> Elev. <u>720'</u>                          | 10                |                  |              | X <u>5 3/16</u>             |
| District <u>Curry</u> County <u>Putnam</u>                   | 8 1/2             |                  |              | Depth set <u>1407</u>       |
| The surface of tract is owned in fee by <u>Rufus Switzer</u> | 6                 | 1407             | 1007         |                             |
| Address                                                      | 5 3/16            |                  | 2077         |                             |
| Mineral rights are owned by <u>Rufus Switzer</u>             | 3                 |                  |              | Perf. top                   |
| <u>1035 9th Ave</u> Address <u>Huntington, W. Va.</u>        | 2                 |                  |              | Perf. bottom                |
| Drilling commenced <u>9/11/40---</u>                         | Waters Used       |                  |              | Perf. top                   |
| Drilling completed <u>11--20--40</u>                         |                   |                  |              | Perf. bottom                |
| Date shot <u>11--21--40</u> Depth of shot <u>3630</u>        |                   |                  |              |                             |
| Open Flow <u>22</u> /10ths Water in <u>2"</u> Inch           |                   |                  |              |                             |
| <u>435,000</u> /10ths Merc. in <u>2"</u> Inch                |                   |                  |              |                             |
| Volume <u>435,000</u> Cu. Ft.                                |                   |                  |              |                             |
| Rock Pressure <u>750</u> lbs.                                |                   |                  |              |                             |
| Oil <u>95</u> bbls., 1st 24 hrs.                             |                   |                  |              |                             |
| Fresh water <u>95</u> feet                                   |                   |                  |              |                             |
| Salt water <u>910</u> feet                                   |                   |                  |              |                             |

CASING CEMENTED.....SIZE.....No. Ft.....Date

COAL WAS ENCOUNTERED AT.....FEET.....INCHES

.....FEET.....INCHES.....FEET.....INCHES

.....FEET.....INCHES.....FEET.....INCHES

| Formation           | Color | Hard or Soft | Top  | Bottom | Oil, Gas or Water   | Depth Found | Remarks            |
|---------------------|-------|--------------|------|--------|---------------------|-------------|--------------------|
| Clay                |       |              | 000  | 13     |                     |             |                    |
| Sand                |       |              | 13   | 55     |                     |             |                    |
| Blue Slate          |       |              | 55   | 65     |                     |             |                    |
| Red Rock            |       |              | 65   | 78     |                     |             |                    |
| Lime Shells         |       |              | 78   | 234    |                     |             |                    |
| Sand                |       |              | 234  | 287    |                     |             |                    |
| Coal                |       |              | 287  | 289    |                     |             |                    |
| Sand                |       |              | 289  | 385    |                     |             |                    |
| Slate               |       |              | 385  | 394    | Water in injun sand | 1590        | 4 bailers per hour |
| Sand                |       |              | 394  | 440    |                     |             |                    |
| Slate               |       |              | 440  | 475    |                     |             |                    |
| Broken up           |       |              | 475  | 835    |                     |             |                    |
| Gas Sand            |       |              | 835  | 845    |                     |             |                    |
| Slate               |       |              | 845  | 855    |                     |             |                    |
| Sand                |       |              | 855  | 860    |                     |             |                    |
| Slate               |       |              | 860  | 868    |                     |             |                    |
| Broken up           |       |              | 868  | 895    |                     |             |                    |
| Salt Sand           |       |              | 895  | 1285   | Oil show at         | 2010        |                    |
| Slate               |       |              | 1285 | 1287   |                     |             |                    |
| Maxton              |       |              | 1287 | 1346   |                     |             |                    |
| Slate               |       |              | 1346 | 1358   |                     |             |                    |
| Little Lime         |       |              | 1358 | 1390   |                     |             |                    |
| Pencil Cave         |       |              | 1390 | 1398   | Show gas            | 3248        |                    |
| Big Lime            |       |              | 1398 | 1565   |                     |             |                    |
| Kecner Aand         |       |              | 1565 | 1575   |                     |             |                    |
| Slate               |       |              | 1575 | 1590   |                     |             |                    |
| Injun               |       |              | 1590 | 1670   | Show gas            | 3518        |                    |
| Gritty Lime         |       |              | 1670 | 1800   |                     |             |                    |
| Slate & Lime Shells |       |              | 1800 | 1960   | " "                 | 3604        |                    |
| Shale               |       |              | 1960 | 2056   |                     |             |                    |
| Brown Shale         |       |              | 2056 | 2076   | " "                 | 3630        |                    |
| Berea Grit          |       |              | 2076 | 2101   |                     |             |                    |
| Slate & Shells      |       |              | 2101 | 2545   |                     |             |                    |
| White Slate         |       |              | 2545 | 2800   |                     |             |                    |
| Dark Slate          |       |              | 2800 | 3140   |                     |             |                    |
| Slate & Shells      |       |              | 3140 | 3238   |                     |             |                    |
| Lime Shells         |       |              | 3238 | 3247   |                     |             |                    |
| Brown Shale         |       |              | 3247 | 3280   |                     |             |                    |
| Slate & Shells      |       |              | 3280 | 3370   |                     |             |                    |
| Brown Shale         |       |              | 3370 | 3390   |                     |             |                    |
| Slate & Shells      |       |              | 3390 | 3404   |                     |             |                    |
| Brown Shale         |       |              | 3404 | 3430   |                     |             |                    |

09/04/2026

(Over)



Log of Rufus Switzer, NO. 5 Well.

|                      |      |      |                                                                                                                                  |
|----------------------|------|------|----------------------------------------------------------------------------------------------------------------------------------|
| Surface              | 00   | 13   |                                                                                                                                  |
| Sand                 | 13   | 55   |                                                                                                                                  |
| Blue Slate           | 55   | 65   | Coal Blossoms at 95'                                                                                                             |
| Red Rock             | 65   | 78   | One bailer an hour fresh water at 95'                                                                                            |
| Lime Shells & Slate  | 78   | 234  |                                                                                                                                  |
| Sand                 | 234  | 237  |                                                                                                                                  |
| Coal                 | 237  | 229  | Reduce hole from 10" to 8" at 265' in sand                                                                                       |
| Sand                 | 229  | 335  |                                                                                                                                  |
| Slate                | 335  | 394  | Gas at 835' 34/10 W in 2"                                                                                                        |
| Sand                 | 394  | 440  |                                                                                                                                  |
| Slate                | 440  | 475  | 36/10 W at 858'                                                                                                                  |
| Broken up            | 475  | 835  |                                                                                                                                  |
| Gas Sand             | 835  | 845  | Salt water at 910' Hole full.                                                                                                    |
| Slate                | 845  | 855  |                                                                                                                                  |
| Sand                 | 855  | 860  | Four bailers water an hour in                                                                                                    |
| Slate                | 860  | 868  |                                                                                                                                  |
| Broken up            | 868  | 895  | injun sand                                                                                                                       |
| Salt Sand            | 895  | 1285 |                                                                                                                                  |
| Slate                | 1285 | 1287 | Oil show at 2010'                                                                                                                |
| Maxton               | 1287 | 1346 |                                                                                                                                  |
| Slate                | 1346 | 1358 | Show gas at 3248'                                                                                                                |
| Little Lime          | 1358 | 1390 |                                                                                                                                  |
| Concil Cave,         | 1390 | 1398 | Show gas at 3518'                                                                                                                |
| Big Lime             | 1398 | 1565 |                                                                                                                                  |
| Kearner Sand         | 1565 | 1575 | Show gas at 3630'                                                                                                                |
| Slate                | 1575 | 1590 |                                                                                                                                  |
| Injun Sand           | 1590 | 1670 | Producing gas from Berea and shale                                                                                               |
| Gritty Lime -        | 1670 | 1800 |                                                                                                                                  |
| Slate & Lime Shells  | 1800 | 1960 | Shot with 2650# gelatin                                                                                                          |
| Shale                | 1960 | 2056 |                                                                                                                                  |
| Brown Shale          | 2056 | 2076 | 32/10 Mercury in 2"                                                                                                              |
| Berea Grit           | 2076 | 2101 |                                                                                                                                  |
| Slate & Shells       | 2101 | 2545 | Cleaned out 7 days.                                                                                                              |
| White Slate          | 2545 | 2800 |                                                                                                                                  |
| Dark Slate           | 2800 | 3140 | 2077' 5 3/16 ths// casing                                                                                                        |
| White Slate & Shells | 3140 | 3238 | All but 400' feet of 3 5/8" casing in well Left 1000' 6 5/8 casing                                                               |
| Lime Shell           | 3238 | 3247 | 10" casing left 13'                                                                                                              |
| Brown Shale          | 3247 | 3280 |                                                                                                                                  |
| Slate & Shells       | 3280 | 3370 |                                                                                                                                  |
| Brown Shale          | 3370 | 3390 | Began 9/11/40 Completedd 11/20/40                                                                                                |
| Slate & Shells       | 3390 | 3404 |                                                                                                                                  |
| Brown Shale          | 3404 | 3430 | Left in hole as follows:                                                                                                         |
| Slate & Shells       | 3430 | 3493 | Drilling cable wire rope 3700'                                                                                                   |
| Brown Shale          | 3493 | 3630 | 4000' sand line                                                                                                                  |
| Gray Shale           | 3630 | 3650 | Complete outfit 5 3/16th drilling tools, viz; Rope socket, drilling stem, jars and bit. One wire line rope knife outfit complete |

Earl Hanley Contractor-

R P 750#s

V.L. 455 Mcf

09/04/2026

PARTICIPANTS:

DATE: DEC 27 1979APPROVED BY: 123WELL OPERATOR: Midway City Gas

012503

FIRST PURCHASER: Columbia Gas

604030

7/1/80

OTHER: \_\_\_\_\_

*Purchased date 10/1/80*

W. Va. Department of Minor, Oil &amp; Gas Division

WILL DETERMINATION FILE NUMBER

790330-108-079-00712

Use Above File Number on all Communications

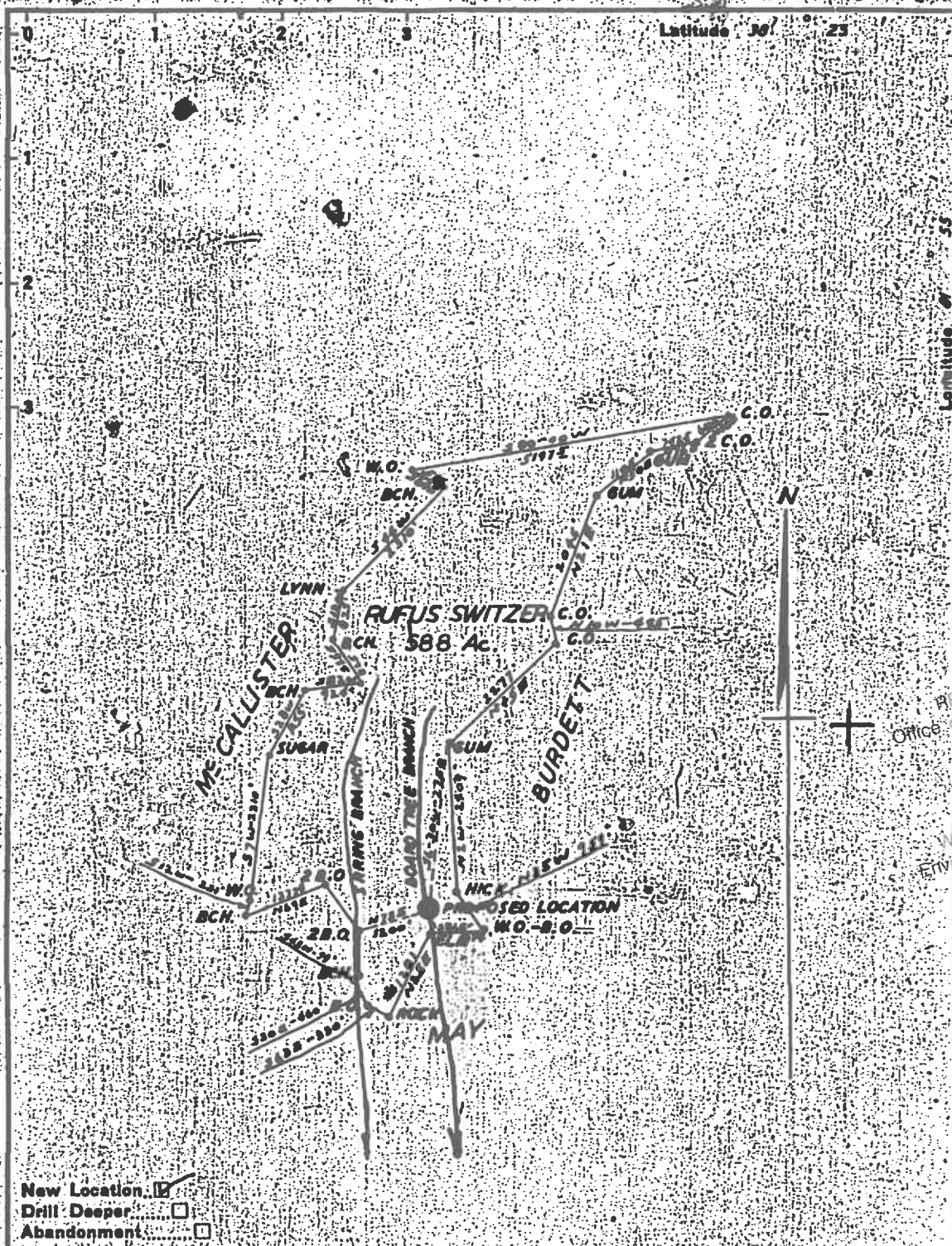
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

## ITEM NO.

- 1 FERC-121 ☒ Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent Mr. C. C. Eubank, V.P.
- 3 IV-2 - Well Permit ☒
- 4 IV-6 - Well Plat ☒
- 5 IV-35- Well Record ☒ Drilling ☒ Deepening ☐
- 6 IV-36- Gas-Oil Test: Gas Only ☒ Was Oil Produced? ☐ Ratio ☐
- 7 IV-39- Annual Production 1 years 11 MOS
- 8 IV-40- 90 day Production 91 *taken from annual Report* Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete? ☒
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete ☒ Affidavit Signed ☒
- 18 - 28 Other: Survey ☐ Logs ☐ Geological Charts ☐ Structure Map ☐
- 1:4000 Map ☐ Well Tabulations ☐ Gas Analyses ☐
- (5) Date commenced: 9-11-40  
Date Completed: 11-20-40 (drilling) Deepened ☐
- (5) Production Depth: 3248, 3518, 3630
- (5) Production Formation: Shale, Br. Shale, Gr. Shale
- (5) Final OPEN FLOW:  
Initial Potential: 455 mcf
- (5) After Frac.  
Static R.P. Intensity: 750 #
- (6) Other Gas Test: \_\_\_\_\_
- (7) Avg. Daily Gas from Annual Production:  $\frac{950}{334} = 2.8 \text{ mcf}$
- (8) Avg. Daily Gas from 90-day endit., 2/1-120 days  $\frac{140}{91} = 1.5 \text{ mcf}$
- (8) Line Pressure: 39 # PSIG from Daily Report
- (5) Oil Production: 440 From Completion Report 2010'
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? ☒ Notarized? ☒
- Does official well record with the Department confirm the submitted information? NO
- Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_
- Was Determination Objected to? \_\_\_\_\_ By Whom? \_\_\_\_\_

09/04/2026



Company MIDWAY CITY GAS CO.  
 Address HUNTINGTON W.VA.  
 Farm RUFUS SWITZER  
 Tract 1 Acres 588 Lease No.         
 Well (Farm) No. 4 Serial No.         
 Elevation (Spirit Level) 720  
 Quadrangle ST. ALBANS  
 County PUTNAM District CURRY  
 Engineer S.V. HAWORTH  
 Engineer's Registration No. 224  
 File No.        Drawing No.         
 Date 7-20-40 Scale 1" = 2000'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. PUT-72

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500; latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

09/04/2026

RECEIVED  
 Office of Oil and Gas  
 09/04/2026  
 Department of Environmental Protection

*[Handwritten signature]*

WW-4A  
Revised 6-07

1) Date: July 22, 2026  
2) Operator's Well Number  
Rufus Switzer 5  
3) API Well No.: 47 - 079 - 00072

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

|                                                                                                                                                                                                                                                  |                                                                                                                                                                                                     |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 4) Surface Owner(s) to be served:<br>(a) Name <u>City National Bank</u><br>Address <u>c/o Charles E Wilkinson</u><br><u>1900 Third Avenue Huntington, WV 25703</u><br><br>(b) Name _____<br>Address _____<br><br>(c) Name _____<br>Address _____ | 5) (a) Coal Operator<br>Name _____<br>Address _____<br><br>(b) Coal Owner(s) with Declaration<br>Name _____<br>Address _____<br><br>(c) Coal Lessee with Declaration<br>Name _____<br>Address _____ |
| 6) Inspector<br>Address <u>Joe Taylor</u><br><u>122 Bath Road</u><br><u>Charleston, WV 25312</u><br>Telephone <u>304-380-7469</u>                                                                                                                |                                                                                                                    |

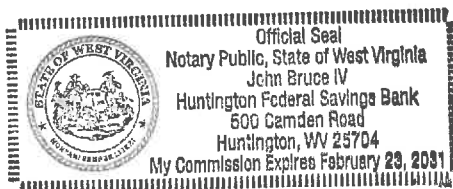
**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Huntington Midway, Inc  
By: Robert A. Simms  
Its: President  
Address PO Box 424  
Huntington, WV 25709  
Telephone 304-525-9217



Subscribed and sworn before me this 6th day of August 2026  
My Commission Expires Feb 23, 2031

Notary Public WV Department of Environmental Protection

RECEIVED  
Office of Oil and Gas

AUG 10 2026

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

09/04/2026

9589 0710 5270 4114 6762 33

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HUNTINGTON, WV  
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☐ Certified Mail Restricted Delivery \$0.00

☐ Adult Signature Required \$0.00

☐ Adult Signature Restricted Delivery \$0.00

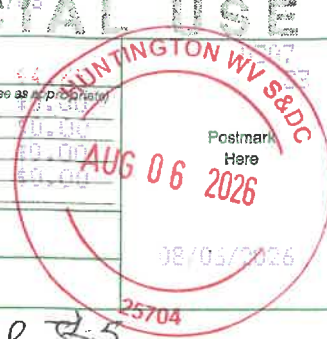
Postage \$2.27

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08/06/2026

09/04/2026

## SURFACE OWNER WAIVER

Operator's Well  
Number

Rufus Switzer 5

### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

|           |            |            |
|-----------|------------|------------|
| _____     | Date _____ | Name _____ |
| Signature |            | By _____   |
|           |            | Its _____  |
|           |            | _____      |
|           |            | Date _____ |

Signature

Date

09/04/2026

WW-4B

API No. 4707900072

Farm Name \_\_\_\_\_

Well No. Rufus Switzer 5

### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the *plugging and filling of said well*. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

### WAIVER

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

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WW-9  
(5/16)

API Number 47 - 079 - 00072  
Operator's Well No. Rufus Switzer 5

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Huntington Midway Inc OP Code 494522983

Watershed (HUC 10) Trace Fork Quadrangle Garretts Bend

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
- ☒ Underground Injection ( UIC Permit Number TBD )
- ☐ Reuse (at API Number \_\_\_\_\_)
- ☐ Off Site Disposal (Supply form WW-9 for disposal location)
- ☐ Other (Explain \_\_\_\_\_)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Roberta A. Simms

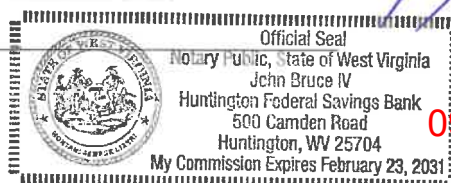
Company Official (Typed Name) Roberta Simms

Company Official Title President

Subscribed and sworn before me this 6th day of August, 2026

Notary Public

My commission expires Feb. 23, 2031



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Operator's Well No. Rufus Switzer 5Proposed Revegetation Treatment: Acres Disturbed .5 Prevegetation pH \_\_\_\_\_Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type 10-10-10Fertilizer amount 250 lbs/acreMulch 100 Tons/acreSeed Mixtures**Temporary**

Seed Type lbs/acre

**Permanent**

Seed Type lbs/acre

Contractors Mix 100/acre

or

Pasture Mix 100/acre

## Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jac Taylor

Comments: \_\_\_\_\_

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Title: OGG Inspect.Date: 7-30-26

Field Reviewed?

☒ Yes☐ No

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47-079-00072  
Switzer S

A handwritten signature in blue ink, appearing to read 'Lee Lee', is written over the map area.

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WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas

**WELL LOCATION FORM: GPS**

API: 4707900072 WELL NO.: 5  
FARM NAME: Rufus Switzer  
RESPONSIBLE PARTY NAME: Huntington Midway Inc.  
COUNTY: Putnam DISTRICT: Curry  
QUADRANGLE: Garretts Bend  
SURFACE OWNER: City National Bank  
ROYALTY OWNER: Rufus Switzer Trust  
UTM GPS NORTHING: 4243344.7  
UTM GPS EASTING: 418458.2 GPS ELEVATION: 720

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The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS \_\_\_\_: Post Processed Differential \_\_\_\_

Real-Time Differential \_\_\_\_

Mapping Grade GPS \_\_\_\_: Post Processed Differential X

Real-Time Differential \_\_\_\_

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Lene Smith  
Signature

Consultant  
Title

7-22-26  
Date

09/04/2026

Switzer #5 ✓

47-079-00072

11/10/2016

PLUGGING PERMIT CHECKLIST

Plugging Permit

- ☒ WW-4B
- ☒ WW-4B signed by inspector
- ☒ WW-4A
- ☒ SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☐ COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- ☒ WW-9 PAGE 1 (NOTARIZED)
- ☒ WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- ☐ WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- ☒ RECENT MYLAR PLAT OR WW-7
- ☒ WELL RECORDS/COMPLETION REPORT
- ☒ TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- ☒ MUST HAVE VALID BOND IN OPERATOR'S NAME
- ☐ CHECK FOR \$100 IF PIT IS USED

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Environmental Protection

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Kennedy, James P &lt;james.p.kennedy@wv.gov&gt;

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**plugging permits issued for 4707900243, 00259, 00352, 00072, 00956, 00021, and 00128**

1 message

**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, Aug 31, 2026 at 12:11 PM

To: Joseph D Taylor &lt;joseph.d.taylor@wv.gov&gt;, Gene Smith &lt;genecsmith17@gmail.com&gt;, rsimms@homcog.com, Henry J Harmon &lt;henry.j.harmon@wv.gov&gt;, Alana C Hartman &lt;alana.c.hartman@wv.gov&gt;, gwarner@wvassessor.com

To whom it may concern, plugging permits have been issued for 4707900243, 00259, 00352, 00072, 00956, 00021, and 00128.

--

***James Kennedy***

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57<sup>th</sup> Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

[james.p.kennedy@wv.gov](mailto:james.p.kennedy@wv.gov)

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**7 attachments****4707900956.pdf**  
1222K**4707900128.pdf**  
1314K**4707900072.pdf**  
1270K**4707900243.pdf**  
1644K**4707900021.pdf**  
1360K**4707900352.pdf**  
1708K**4707900259.pdf**  
1425K**09/04/2026**