



New Location
 Drill Deeper
 Abandonment

Company TEAVIS OIL & GAS INC.
 Address CHARLESTON, W. VA.
 Farm V. C. SMITH
 Tract _____ Acres 155 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 573.37
 Quadrangle WINFIELD
 County POTNAM District TEAR'S VALLEY
 Engineer JOHN GALPIN
 Engineer's Registration No. 275
 File No. _____ Drawing No. _____
 Date 12-16-48 Scale 1" = 800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. FUE-400

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

(278)
 Deep well No drillers log filed



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

Permit No. Put-400

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Veleair C. Smith, Management
Address Charleston, W. Va.
Farm V. C. Smith Acres 155
Location (waters) Kanawha River
Well No. 2 Elev. 573.30
District Teays Valley County Putnam
The surface of tract is owned in fee by V. C. Smith
Address Charleston, W. Va.
Mineral rights are owned by V. C. Smith
Address Charleston, W. Va.

Drilling commenced December 10, 1948
Drilling completed April 15, 1949
Date Shot 4/22/49 From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume 313 M.C.F. Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water 610, 760, 1380 Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	57		
10 3/4	216		Size of
8 5/8	11,971 2"		
6 5/8	2167		Depth set
5 3/16			
3	2223		Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Mud			0	40			
Sand			40	48			
Sand			48	110			
Red Mud			110	355			
Gray Slate			355	360			
Black Coal			360	365			
Sand			365	375			
Gray Slate			375	385			
Red Mud			385	410			
White Slate			410	525			
Red Rock			525	575			
Sand			575	600			
Blue Mud			500	610	Water	610	
Limey sand			610	674			
White Slate			674	730			
Black Slate			730	755			
Sand			755	825	Water	760	2 bailers per hr.
Slate			825	900			
Sand			900	975			
Black Slate			975	1010			
Sand			1010	1115			
White Slate			1115	1189			
Black Slate			1189	1201			
Sandy lime			1201	1235			
White Slate			1235	1260			
Lime			1260	1310			
Sand			1310	1360			
Salt Sand			1360	1380			
Sand			1380	1410	Water	1380	
Limey			1410	1474			

(over)

Don Smith

APR 5 1960

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime			1474	1516			
Big Lime			1516	1682			
Slate Shells			1682	1700			
Big Injun			1700	1825			
Slate Shells			1825	1830			
Sand			1830	1970			
Limey			1970	2000			
Slate			2000	2185			
Brown Shale			2185	2193			
Berea Grit			2193	2223			
Limey Slate	Shells		2223	2300			
Black Slate	Shells		2300	3301			
Brown Shale			3301	3465			
White Slate			3465	3500			
Brown Shale			3500	3672			
White Slate			3672	3990			
Brown Shale			3990	4200			
Corniferous	Lime			4200			
TOTAL DEPTH				4200			

Date _____, 19__

APPROVED _____, Owner

By _____ (Title)